Revenue Streams in Montana

Commodity Revenue Category	State & County Assessed Taxes On Federal, State, and Private Land		Rents, Bonuses, & Royalties On State Land			Federal Revenue Streams	
	Severance & License Taxes	Ad Valorem Taxes	Securing a Lease or Claim	Pre or Postponed Production	During or Post Production	Abandoned Mine Land (AML) Fees	U.S. Mineral Royalties
Oil & Gas	Oil Production Tax: 15.06% of the gross value of production for royalty owner; working interest tax rates vary depending on a number of factors including when the well was first drilled, how long its been producing, and its level of production. For more detail, see the section on the oil & natural gas tax in the Department of Revenue's biennial report Natural Gas Production Tax: 15.06% of the gross value of production for royalty owners; working interest tax rates vary depending on a number of factors including when the well was first drilled, how long its been producing, and its level of production. For more detail, see the section on the oil & natural gas tax in the Department of Revenue's biennial report		Bonus: amount paid by the highest bidder	Rents: at least \$1.50 per acre and no less than \$100 per annum Delay Drilling Penalties: an additional \$1.25 per acre in years 5-6 if no drilling has occurred and then \$2.50 per acre in years 7-10 Seismic Permits: \$10 application fee	Oil Royalties: 16.67% of amount produced Gas Royalties: 16.67% of amount produced and \$400/well for gas not sold or used off premises Shut-In Oil Royalties: \$100 per lease per year or amount of annual lease rental (whichever is greater) Surface Damages: calculated on a lease by lease basis		49% of royalty revenue collected by ONRR from extraction on federal lands in Montana
Coal	Severance Tax: Rates vary depending on quality and mining method range from 15% of value for surface-mined, >7,000 BTU/pound coal to 3% of value for underground mined, <7,000 BTU/pound coal. For more detail, see the section on the coal severance tax in the Department of Revenue's biennial report Resource Indemnity & Groundwater Assessment Tax (RIGWAT): 0.4% of gross value of taxable production	Coal Gross Proceeds Tax: 5% flat tax on the value of reported gross proceeds	Bonus: amount paid by the highest bidder	Rents: at least \$2.00 per acre, the current amount set by the Board of Land Commissioners is \$3.00	Royalties: at least 10% of fair market value of coal, current rates set by the Board of Land Commissioners at 12.5% for surface-mined coal and 10.0% for subsurface-mining	AML Fees: 50% of fees collected in state by OSMRE (per-ton fees of \$0.28 for surface-mined coal; \$0.12 for deep-mined coal; \$0.08 for lignite)	
Non-Energy Minerals	Metalliferous Mines License Tax: 1.6% of gross value of ore/bullion/matte and 1.81% of gross value of concentrates Resource Indemnity & Groundwater Assessment Tax (RIGWAT): 4.0% (talc), 2.0% (vermiculite), 10.0% (limestone), 1.0% (garnets), 0.5% (other, excluding oil, gas, and metal production subject to the metal mines license tax) of gross value Micaceous Mines: \$0.05/ton of concentrates mined, extracted, or produced	Metal Mines Gross Proceeds Tax (Class 2 Property): 101 state mills (1.01%) and an average of 407 county mills (4.1%) assessed on 3% of the merchantable value of severed gold, silver, copper, lead, or other metals Miscellaneous Mines Net Proceeds Tax (Class 1 Property): 101 state mills (1.01%) and an average of 319 county mills (3.2%) assessed on the net proceeds of talc, vermiculite, limestone, and industrial garnets and on the gross value for other mined products	Metalliferous Bonus: amount paid by the highest bidder	Metalliferous Rents: at least \$1.00 per acre for the first year, \$1.00 per acre for years 2-3, \$2.50 per acre for years 4-5, and \$3.00 per acre thereafter; at least \$100 per lease per year	Metalliferous Minerals or Gems Royalties: rate determined by Board of Land Commissioners, no more than 8% of returns and no less than 5% of fair market value		
Renewables	Electrical Energy Producers' License Tax: \$0.0002 tax per kilowatt hour of energy produced	Wind Generation Class 14 Property Tax: 101 state mills (1.01%) and an average of 424 county mills (4.2%) assessed on 3% of the market value of production Wind Generation New & Expanding Class 14 Property Tax: 101 state mills (1.01%) and an average of 177 local mills (1.8%) assessed on varying rates of the market value of production Wind Generation Facility Impact Fee for Local Government Units and School Districts: Rates vary but not to exceed 0.5% of the cost of construction					