BRIEF NOTE ON LIVE STORAGE STATUS OF 113 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 12.09.2019)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 113 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 41 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 113 reservoirs is 168.77 BCM which is about 65.46% of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated 12.09.2019, live storage available in these reservoirs is 139.222 BCM, which is 82% of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was 125.366 BCM and the average of last 10 years live storage was 114.950 BCM. Thus, the live storage available in 113 reservoirs as per 12.09.2019 Bulletin is 111% of the live storage of corresponding period of last year and 121% of storage of average of last ten years.

As per Table-01, the overall storage position is **better than the** corresponding period of last year in the country as a whole and is also **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 8 reservoirs under CWC monitoring having total live storage capacity of 19.17 BCM. As per Reservoir Storage Bulletin dated 12.09.2019, the total live storage available in these reservoirs is 17.52BCM which is 91% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 73% and average storage of last ten years during corresponding period was 80% of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura and Nagaland. There are 17 reservoirs under CWC monitoring having total live storage capacity of 19.37 BCM. As per Reservoir Storage Bulletin dated 12.09.2019, the total live storage available in these reservoirs is 14.88 BCM which is 77% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 84% and average storage of last ten years during corresponding period was 67% of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but it is better than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are 39 reservoirs under CWC monitoring having total live storage capacity of 33.94 BCM. As per Reservoir Storage Bulletin dated 12.09.2019, the total live storage available in these reservoirs is 28.59 BCM which is 84% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 57% and average storage of last ten years during corresponding period was 64% of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 16 reservoirs under CWC monitoring having total live storage capacity of 43.71 BCM. As per Reservoir Storage Bulletin dated 12.09.2019, the total live storage available in these reservoirs is 36.33 BCM which is 83% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 77% and average storage of last ten years during corresponding period was 72% of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 33 reservoirs under CWC monitoring having total live storage capacity of 52.58 BCM. As per Reservoir Storage Bulletin dated 12.09.2019, the total live storage available in these reservoirs is 41.90 BCM which is 80% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 80% and average storage of last ten years during corresponding period was 64% of live storage capacity of these reservoirs. Thus, storage during current year is equal to the corresponding period of last year but is better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Indus, Narmada, Tapi, Mahi, Rivers of Kutch, Godavari, Krishna, Cauvery & neighbouring EFRs, Ganga and Mahanadi & Neighbouring East Flowing Rivers and West Flowing Rivers of South. Close to Normal in Sabarmati. Nil in Deficient and in Highly Deficient.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are 55 and reservoirs having storage more than average of last ten years are 84. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is 2 and having storage less than or equal to 20% with reference to average of last ten years is 4. The number of reservoirs having storage less than or equal to 50% with respect to last year are 8 and having storage less than or equal to 50% with reference to average of last ten years are 7.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Rajasthan, Gujarat, Maharashtra, Uttarakhand, Madhya Pradesh, AP&TG (Two combined projects in both states) and Karnataka

States having equal storage (in %) to last year for corresponding period: Andhra Pradesh and Tamil Nadu.

States having lesser storage (in %) than last year for corresponding period: Jharkhand, Odisha, Tripura, West Bengal, Nagaland, Uttar Pradesh, Chhattisgarh, Telangana, Kerala.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF IMPORTANT RESERVOIRS IN THE COUNTRY

1 Central Water Commission is monitoring storage status of 113 important reservoirs spread all over the country, in which 41 reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(*) in the enclosed weekly report.

2 The total live storage in 113 important reservoirs in different parts of the country, monitored by CWC as on

12.09.2019 is 139.222 BCM (82 percent of the live storage capacity at FRL). The current year's storage

is nearly 111 percent of last year's storage and 121 percent of the average of last ten years.

3 Region wise storage status:-

		Filling	g positio	n of 11	3 rese	rvoirs	w.r.t. l	FRL								
REGION (States), (Monitoring No. of Reservoirs)	100%	91%- 99%	81%- 90%	71%- 80%	61%- 70%	51%- 60%	41%- 50%	40% & below	Departure from Normal storage							
NORTH (HP,Punjab &									H.P.	8 %						
Rajasthan),	4	1	2	-	1	-	-	-	PUNJAB	23 %						
(8 Resv.)									RAJASTHAN	31 %						
									JHARKHAND	-8 %						
EAST (Jharkhand,Odisha,					1 3				ODISHA	21 %						
Tripura, Nagaland & W.Bengal)	2	3	1	3		1	1 3	1	3	W. BENGAL	-22 %					
(17 Resv.)									TRIPURA	-10 %						
									NAGALAND	-17 %						
WEST (Guj.& Mah.),	9	12	3	7	1	_	3	4	GUJARAT	52 %						
(39 Resv.)		12	3	,	1		3	7	МАН.	16 %						
CANADA A									U.P.	-20 %						
CENTRAL (MP,UP,Uttarakhand & Chh.),	2	6	1	2	1 1	1 1	1 1		1	1 1	1	1	1 1	2	UTTARAKHAND	5 %
(16 Resv)	2		1	2	1	1	1	2	M.P.	27 %						
,									CHHATISGARH	-5 %						
									AP&TG	35 %						
SOUTH									A.P	54 %						
(Karnataka,TN,AP&TG,AP, TG,	7	7	3	7	3	1	2	3	TELANGANA	-25 %						
& Kerala),	,	,	3	′	3	1		3	KARNATAKA	21 %						
(33 Resv.)									KERALA	7 %						
									T.N.	60 %						
Status of 113 reservoirs	24	29	10	19	7	5	7	12								

4 Basin wise storage position:

Better than normal:

Ganga, Indus , Narmada , Tapi, Mahi, Rivers of Kutch , Godavari, Krishna, Mahanadi & Neighbouring

East Flowing Rivers, Cauvery & neighbouring EFRs. and West Flowing Rivers of South.

Close to normal: Sabarmati

Deficient: NIL
Highly deficient: NIL

AS ON: 12.09.2019

5 Out of 113 reservoirs, 97 reservoirs reported more than 80% of normal storage & 16 reservoirs reported 80% or below of normal storage. Out of these 16 reservoirs 7 having storage upto 50% of normal

storage.

Name of reservoir	%
OMKARESHWAR	0
YELDARI	0
VANI VILAS SAGAR	10
NIZAM SAGAR	13
TILAIYA	29
ISAPUR	34
KONAR	46

ριo	3070 OI HO	3070 01 H011Ha1										
	9 reservors											
	having storage 51%											
	to 80% of r	normal										
	storage.											
	51%	61%	71%									
	to	to	to									
	60%	70%	80%									
	3	2	1									
	3		7									

6 Out of 41 reservoirs with significant(*) hydropower generation, the storage build up is less than or equal to normal in 9 reservoirs.

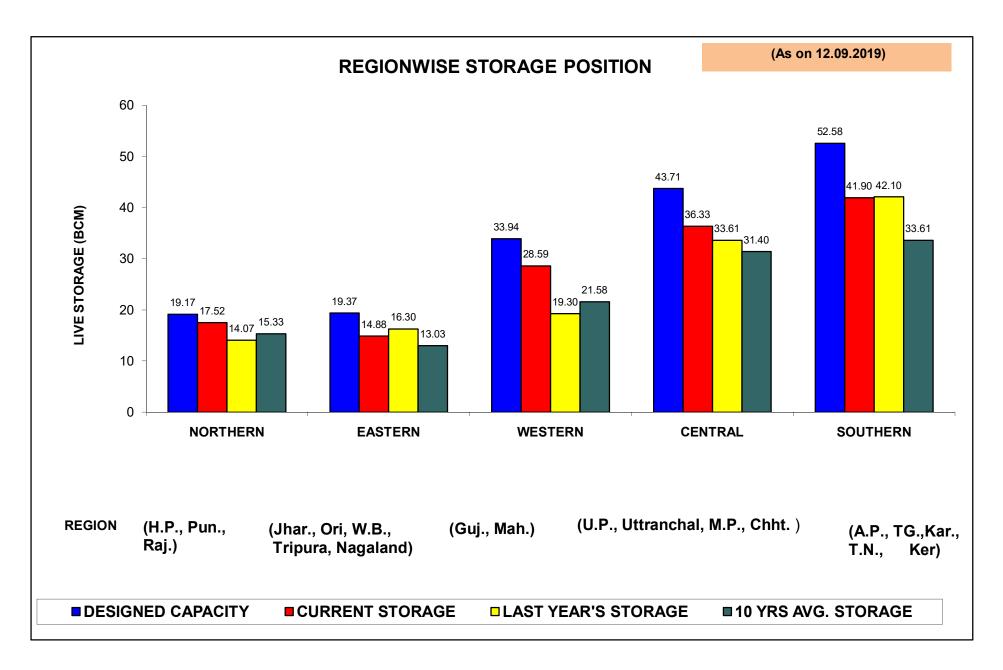
NOTE: Normal: Average of previous ten years, Close to normal: Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

Highly deficient: Where shortfall is more than 60% of the normal

TABLE-01 STATUS OF CURRENT STORAGE 12.09.2019

		NO. OF	LIVE CAPACITY		LIVE STORAGE (BCM)			AS PERC	ENTAGE OF	% depa
S. NO.	REGION/STATE	RESERVOIRS MONITORED	AT FRL (BCM)	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	rture from 10 vrs
NOR	THERN REGION									
	H.P.	3	12.48	11.13	9.55	10.34	89	77	83	8
	PUNJAB	1	2.34	2.04	1.80	1.65	87	77	71	23
3	RAJASTHAN	4	4.36	4.36	2.72	3.33	100	62	77	31
	SUB-TOTAL	8	19.17	17.52	14.07	15.33	91	73	80	14
FAC	TERN REGION									
<u>EAS</u>	TERN REGION JHARKHAND	5	1.79	1.11	1.35	1.20	62	75	67	-8
2	ODISHA	8	15.33	12.65	13.53	10.45	82	88	68	21
3	W. BENGAL	2	1.39	0.64	0.78	0.83	46	56	59	-22
4	TRIPURA	1	0.31	0.18	0.28	0.20	57	88	63	-10
5	NAGALAND	1	0.54	0.30	0.36	0.36	56	67	67	-17
	CUD TOTAL	17	40.27	44.00	40.20	40.00	77	84	67	14
	SUB-TOTAL	17	19.37	14.88	16.30	13.03	11	84	67	14
WES	STERN REGION									
1	GUJARAT	17	17.96	15.00	7.26	9.90	84	40	55	52
2	МАН.	22	15.98	13.59	12.04	11.68	85	75	73	16
	SUB-TOTAL	39	33.94	28.59	19.30	21.58	84	57	64	32
CEN	TRAL REGION									
1	U.P.	3	6.69	3.02	4.85	3.78	45	72	57	-20
2	UTTARAKHAND	2	4.81	3.75	3.45	3.58	78	72	74	5
3	M.P.	9	28.40	26.75	21.82	21.09	94	77	74	27
4	CHHATISGARH	2	3.81	2.81	3.49	2.95	74	92	77	-5
	SUB-TOTAL	16	43.71	36.33	33.61	31.40	83	77	72	16
SOU	THERN REGION									
	AP&TG	2	15.13	10.95	9.99	8.13	72	66	54	35
2	A.P	2	2.50	1.27	1.27	0.82	51	51	33	54
3	TELANGANA	3	3.40	1.28	2.20	1.71	37	65	50	-25
4	KARNATAKA	14	23.49	21.67	21.40	17.89	92	91	76	21
5	KERALA	6	3.83	2.73	3.21	2.56	71	84	67	7
6	T.N.	6	4.23	4.01	4.04	2.50	95	95	59	60
	SUB-TOTAL	33	52.58	41.90	42.10	33.61	80	80	64	25
	JJD-IJIAL		52.55	71.00	74.10	1 00.01				



<u>Table-02</u> STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:

12.09.2019

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 20% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	3	SRIRAMSAGAR	73
roiongana	Ů	NIZAM SAGAR	13
Jharkhand	5	KONAR	46
Jilaikilaliu	3	TILAIYA	29
		SHETRUNJI	72
Gujarat	17	DANTIWADA	68
		WATRAK	69
Karnataka	14	VANIVILAS SAGAR	10
Mahaya Pradesh	9	OMKARESHWAR	0
Chhattisgarh	2	MAHANADI	76
		ISAPUR	34
Maharashtra	22	YELDARI	0
		UPPER TAPI	56
Uttar Pradesh	2	RIHAND	76
Ullai Pladesii		SHARDA SAGAR	59
West Bengal	2	MAYURAKSHI	60

Statewise distribution of projects having storage 50% or less of avg. Of last 10 yrs' storage as on:

12.09.2019

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	3	NIZAM SAGAR	13
Jharkhand	5	KONAR	46
Jilaikilallu	3	TILAIYA	29
Karnataka	14	VANIVILAS SAGAR	10
Mahaya Pradesh	9	OMKARESHWAR	0
Maharashtra	22	ISAPUR	34
iviariarasittia	22	YELDARI	0

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:

12.09.2019

RAINFAL	L POSITION*		STORAGE POSITION						
	CUMULATIVE RAINFALL (mm) (1st June to 4th September 2019)		RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM) CURREN STORAG (BCM)		%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE			
Nagaland, Manipur, Mizoram &	898	-24	Gumti	0.31	0.18	-10			
Tripura	030	-24	Doyang HEP	0.54	0.30	-17			
			Mayurakahi	0.48	0.16	-24			
Gangetic West Bengal	688	-27	Maithan	0.47	0.42	-7			
			Panchet Hill	0.18	0.18	13			
Jharkhand	617	-28	Konar	0.18	0.07	-54			
Jilaikilaliu	017	-20	Tilaiya	0.14	0.03	-71			
Bihar	666	-20	No reservoir monitored by CWC falls under this IMD sub-Division						
			Matatila	0.71	0.61	8			
West Uttar Pradesh	446	-26	Ramganga	2.20	1.28	-7			
			Sharda Sagar	0.33	0.11	-41			
Uttarakhand	789	-23	Ramganga	2.20	1.28	-7			
Ottaraniana	700	20	Tehri	2.62	2.47	13			
Haryana, Chandigarh & Delhi	Harvana, Chandigarh & Delhi 244	-36	Gobind Sagar	6.23	5.42	3			
a. yana, onanaigam a boilii	244		Pong Dam	6.16	5.65	13			

^{*}Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING :- 12.09.2019

NAME OF BASIN	LIVE CAP. AT FRL			LAST 10 AVG. ST		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	30.037	22.714 75.629	% 19.947 66.4	1% 19.400	64.59%	17.08
INDUS	14.819	13.169 88.879	6 11.347 76.5	7% 11.997	80.96%	9.77
NARMADA	22.344	21.036 94.159	6 16.685 74.6	7% 15.190	67.98%	38.49
TAPI	7.394	6.362 86.049	% 3.280 44.3	6% 5.051	68.31%	25.96
MAHI	4.012	3.517 87.669	% 2.148 53.5	4% 3.019	75.25%	16.50
SABARMATI	1.042	0.648 62.19	% 0.298 28.6	0% 0.659	63.24%	-1.67
RIVERS OF KUTCH	1.186	0.644 54.30	% 0.361 30.4	4% 0.574	48.40%	12.20
GODAVARI	16.892	11.435 67.699	67.1 11.339	3% 9.315	55.14%	22.76
KRISHNA	34.734	28.876 83.139	6 27.695 79.7	3% 24.077	69.32%	19.93
MAHANADI & NEIGHBOURING EFRS	13.187	10.477 79.459	% 11.488 87.1	2% 9.948	75.44%	5.32
CAUVERY& NEIGHBOURING EFRS	8.359	7.135 85.369	% 7.113 85.0	9% 4.795	57.36%	48.80
WEST FLOWING RIVERS OF SOUTH	14.766	13.209 89.469	% 13.665 92.5	4% 10.925	73.99%	20.91
TOTAL	168.772	139.222	125.366	114.950		
PERCENTAGE	-					21.12

WEEKLY REPORT OF 113 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 12.09.2019

				WEE	K ENDING :	12.09.2019					
			CV ID DELVIE		CV ID D EN IT			GE AS % (ACITY AT		BENI	EFITS
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVO IR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERAG	IRR. (CCA) IN	HYD EL IN
			. ,	, ,	, ,				E	TH. HA	MW
1	2	4	6	5	7	8	9	10	11	3A	3B
	NORTHERN REGION										
	HIMACHAL PRADESH										
	GOBIND SAGAR(BHAKRA)			6.229		12-09-2019	87	73	85	676	1200
	PONG DAM(BEAS)	423.67		6.157		12-09-2019	92	80		0	360
*3	KOL DAM PUNJAB	642	640.08	0.089	0.060	12-09-2019	67	78	81	0	800
*4	THEIN DAM	527.91	524.04	2.344	2.039	12-09-2019	87	77	71	348	600
	RAJASTHAN										
*5	MAHI BAJAJ SAGAR	280.75	281.30	1.711	1.711	12-09-2019	100	81	89	63	140
6	JHAKAM	359.50	366.00	0.132	0.132	12-09-2019	100	85	86	28	0
*7	RANA PRATAP SAGAR	352.81	352.80	1.436	1.436	12-09-2019	100	68	73	229	172
8	BISALPUR	315.50	315.50	1.076	1.076	11-09-2019	100	22	61	81.8	0
	EASTERN REGION										
	JHARKHAND TENNISHAT	260.14	250.04	0.001	0.410	12 00 2010	50		4.0		
	TENUGHAT	269.14		0.821		12-09-2019	50	51	46	0	0
	MAITHON PANCHET HILL	146.3 124.97		0.471 0.184		12-09-2019 12-09-2019	88 100	100 100		342 \$	0 80
	KONAR	425.81	418.67	0.134		12-09-2019	38	84	82	\$	0
	TILAIYA	368.81	365.22	0.170		12-09-2019	24	91	82	\$	4
	ODISHA	500.01	303.22	0.1.12	0.05	12 07 2017	2.	,,	02		
*14	HIRAKUD	192.02	190.96	5.378	4.147	12-09-2019	77	76	78	153	307
*15	BALIMELA	462.08	458.42	2.676	2.069	12-09-2019	77	96	49	0	360
16	SALANADI	82.30	76.69	0.558	0.385	11-09-2019	69	86	47	42	0
*17	RENGALI	123.50	122.57	3.432	3.126	12-09-2019	91	100	74	3	200
*18	MACHKUND(JALAPUT)	838.16	837.65	0.893	0.842	12-09-2019	94	94	73	0	115
*19	UPPER KOLAB	858.00	855.74	0.935	0.721	12-09-2019	77	85	53	89	320
*20	UPPER INDRAVATI	642.00	641.06	1.456	1.351	12-09-2019	93	91	68	128	600
21	SAPUA	168.50	168.68	0.006	0.006	12-09-2019	100	100	67	0	0
22	WEST BENGAL	121.21	112.40	0.400	0.160	12 00 2010	22	52		227	0
	MAYURAKSHI	121.31 134.14	113.48 128.70	0.480		12-09-2019	33 53	53 58	55	227 341	0
23	KANGSABATI TRIPURA	134.14	126.70	0.914	0.462	12-09-2019	33	30	61	341	U
24	GUMTI	93.55	90.50	0.312	0.178	12-09-2019	57	88	63	0	15
	NAGALAND				012,0		-	-	-		
*25	DOYANG HEP	333.00	317.85	0.535	0.298	12-09-2019	56	67	67	0	75
	WESTERN REGION										
	<u>GUJARAT</u>										
*26	UKAI	105.16	103.53	6.615	5.798	12-09-2019	88	42	71	348	300
	SABARMATI(DHAROI)	189.59				12-09-2019	72	26		95	1
	KADANA	127.7				12-09-2019	77	7		200	120
29	SHETRUNJI	55.53				09-09-2019	42	43		36	0
	BHADAR	107.89				09-09-2019		51		27	0
	DAMANGANGA DANTIWADA	79.86 184.1				12-09-2019 12-09-2019		75 20		51 45	1 0
	PANAM	127.41				12-09-2019		77		36	2
	SARDAR SAROVAR	138.68				12-09-2019		39		2120	1450
	KARJAN	115.25				12-09-2019		86		51	3
	SUKHI(GUJ)	147.82				12-09-2019		60	68	20.7	0
37	WATRAK	136.25				12-09-2019	49	31	71	22.98	0
38	HATHMATI	180.74	176.97	0.153	0.044	12-09-2019	29	41	32	5.166	0
39	MACHCHHU-I	135.33	135.33	0.071	0.069	12-09-2019	97	21	44	0	0
40	MACHCHHU-II	57.3	57.30	0.091	0.084	12-09-2019	92	9	49	10.13	0
	UND-I	98				12-09-2019		42		9.9	0
42	BRAHMANI(GUJ)	64.62	64.13	0.071	0.050	12-09-2019	70	10	37	6.413	0

WEEKLY REPORT OF 113 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 12.09.2019

				WEE	K ENDING:	12.09.2019					
								GE AS % (ACITY AT		BENI	EFITS
		EDI	CURRENT	LIVE	CURRENT		CAL	ACITI AT		IRR.	
S. NO	NAME OF RESERVOIR	FRL (m)	RESERVO IR LEVEL	CAPACIT Y AT FRL	LIVE STORAGE	DATE	CURREN	LAST	LAST 10 YEARS	(CCA)	HYD
		()	(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERAG	IN	EL IN
									E	TH. HA	MW
1	2	4	6	5	7	8	9	10	11	3A	3В
	MAHARASHTRA		•	•		•			•		•
43	JAYAKWADI(PAITHAN)	463.91	463.54	2.171	2.030	12-09-2019	94	46	39	227	0
*44	KOYANA	657.90	659.21	2.652	2.652	12-09-2019	100	100	98	0	1920
45	BHIMA(UJJANI)	496.83	497.23	1.517	1.517	12-09-2019	100	100	72	125	12
46	ISAPUR	441.00	429.98	0.965	0.176	12-09-2019	18	67	54	104	0
47	MULA	552.30	552.12	0.609	0.600	12-09-2019	99	71	74	139	0
48	YELDARI	461.77	447.22	0.809	0.000	11-09-2019	0	9	34	78	0
49	GIRNA	398.07	396.86	0.524	0.457	12-09-2019	87	48	35	79	0
50	KHADAKVASLA	582.47	582.47	0.056	0.056	12-09-2019	100	86	77	78	8
	UPPER VAITARNA	603.50	603.32	0.331		12-09-2019	98	98	91	0	61
52	UPPER TAPI	214.00	211.10	0.255		12-09-2019	42	98	75	45	0
*53	PENCH(TOTLADOH)	490.00	486.80	1.091		09-09-2019	72	26	70	127	160
	UPPER WARDHA	342.50	342.50	0.564		12-09-2019	100	48	87	70	0
	BHATSA	142.07	141.17	0.942		12-09-2019	97	97	92	29.38	15
	DHOM	747.70	747.51	0.331		12-09-2019	98	96		36.2	2
	DUDHGANGA	646.00	645.68	0.664		12-09-2019	100	100		2.441	24
58	MANIKDOH	711.25	707.14	0.288		12-09-2019	76	75	56	2.2	6
59	BHANDARDARA	744.91	744.73	0.304		12-09-2019	100	100	96	63.74	46
60	URMODI	696.00	695.88	0.273		12-09-2019	99	97	92	37	3
61	BHATGHAR	623.28	623.28	0.673		12-09-2019	99	99	95	60.66	14.09
62 *63	NIRA DEOGHAR THOKARWADI	667.10 667.14	667.10 667.45	0.332 0.353		12-09-2019 12-09-2019	100 100	100 97	83 75	0	6 72
	KANHER	690.78	690.67	0.333		12-09-2019	99	97	94	44.78	4
	CENTRAL REGION										
	UTTAR PRADESH	•									
65	MATATILA	308.46	308.15	0.707	0.609	11-09-2019	86	90	80	0	30
*66	RIHAND	268.22	260.14	5.649	2.300	12-09-2019	41	71	54	0	300
67	SHARDA SAGAR	190.50	184.77	0.330	0.110	12-09-2019	33	57	57	126.5	0
	UTTRAKHAND										
*68	RAMGANGA	365.30	351.85	2.196	1.279	11-09-2019	58	55	63	1897	198
*69	TEHRI	830.00	826.00	2.615	2.473	09-09-2019	95	85	84	2351	1000
	MADHYA PRADESH										
*70	GANDHI SAGAR	399.90	399.56	6.827	6.408	12-09-2019	94	37	56	220	115
71	TAWA	355.40	355.28	1.944		12-09-2019	100	73	93	247	0
*72	BARGI	422.76	422.85	3.180		12-09-2019	100	99	89	157	90
*73	BANSAGAR	341.64	340.80	5.166		12-09-2019	93	100	77	488	425
	INDIRA SAGAR	262.13	261.69	9.745		12-09-2019	96	92		2380	1000
	BARNA DAM	348.55	348.43	0.456		12-09-2019	98	55	86	546	0
	OMKARESHWAR	196.60	192.85	0.299		12-09-2019	0	0		132.5	520
	SANJAY SAROVAR	519.38	518.65			12-09-2019	74	53	70	12.65	3.45
	KOLAR DAM	462.20	461.75			12-09-2019	94	43			0
	CHHATTIS GARH										
*79	MINIMATA BANGO	359.66	356.36	3.046	2 342	12-09-2019	77	90	76	0	120
	MAHANADI	348.70	345.21			11-09-2019	61	99		319	10
00	SOUTHERN REGION	3 10.70	313.21	0.707	0.171	11 07 2017	01	,,	01	317	10
	A.P & TG	•									
*Q1	SRISAILAM	260.75	260 57	8.288	5 005	12-09-2019	71	61	62	0	770
	NAGARJUNA SAGAR	269.75 179.83	269.57 179.59			12-09-2019	74	72			810
.02		1/9.63	1/9.39	0.641	3.041	12-09-2019	/4	12	44	693	810
62	ANDHRA PRADESH SOMASILA	100.58	92.31	1.994	0.025	12-09-2019	46	47	33	168	0
	YELERU	86.56				12-09-2019					0
04		00.50	83.53	0.508	0.343	14-07-2019	68	64	31	66.6	0
0.5	TELANGANA SDIDAMSAGAD	222 54	226 50	2 200	0.009	12 00 2010	20	0/	5.4	411	27
	SRIRAMSAGAR	332.54	326.59			12-09-2019	39			411	27
	LOWER MANAIR	280.42				12-09-2019	56	29		199	60
87	NIZAM SAGAR	428.24	421.00	0.482	0.022	11-09-2019	5	9	34	93.62	10

WEEKLY REPORT OF 113 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 12.09.2019

			CURRENT	LIVE	CURRENT			GE AS % (ACITY AT		BENE	EFITS
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVO IR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
	KARNATAKA										
88	KRISHNARAJA SAGARA	752.50	752.50	1.163	1.163	12-09-2019	100	100	76	79	0
*89	TUNGABHADRA	497.74	497.74	3.276	2.856	12-09-2019	87	84	78	529	72
90	GHATAPRABHA(HIDKAL)	662.95	662.88	1.391	1.387	12-09-2019	100	100	87	317	0
91	BHADRA	657.76	657.62	1.785	1.769	12-09-2019	99	100	85	106	39
92	LINGANAMAKKI	554.43	554.15	4.294	4.212	11-09-2019	98	97	80	0	55
93	NARAYANPUR	492.25	491.72	0.863	0.671	12-09-2019	78	84	82	425	0
94	MALAPRABHA(RENUKA)	633.83	633.83	0.972	0.972	12-09-2019	100	68	56	215	0
95	KABINI	696.66	696.16	0.444	0.444	12-09-2019	100	99	66	85	0
96	HEMAVATHY	890.63	890.63	0.927	0.927	12-09-2019	100	100	78	265	0
97	HARANGI	871.42	871.20	0.220	0.220	12-09-2019	100	94	92	53	0
98	SUPA	564.00	563.10	4.120	4.006	09-09-2019	97	96	68	0	0
99	VANI VILAS SAGAR	652.28	631.59	0.802	0.008	12-09-2019	1	2	10	123	0
*100	ALMATTI	519.60	519.20	3.105	2.942	12-09-2019	95	100	92	(a)	290
*101	GERUSOPPA	55.00	47.25	0.130	0.088	12-09-2019	68	74	78	83	240
	KERALA										
102	KALLADA(PARAPPAR)	115.82	112.97	0.507	0.421	12-09-2019	83	84	65	62	0
*103	IDAMALAYAR	169.00	158.56	1.018	0.720	11-09-2019	71	83	72	33	75
*104	IDUKKI	732.43	722.85	1.460	0.957	11-09-2019	66	85	63	0	780
*105	KAKKI	981.46	973.03	0.447	0.318	11-09-2019	71	84	71	23	300
*106	PERIYAR	867.41	865.38	0.173	0.123	12-09-2019	71	73	50	84	140
107	MALAMPUZHA	115.06	113.81	0.224	0.194	12-09-2019	87	89	74	21.17	2.5
	TAMIL NADU										
108	LOWER BHAWANI	278.89	277.76	0.792	0.734	12-09-2019	93	100	49	105	8
*109	METTUR(STANLEY)	240.79	241.01	2.647	2.647	12-09-2019	100	94	60	122	360
110	VAIGAI	279.20	274.20	0.172	0.075	12-09-2019	44	81	35	61	6
111	PARAMBIKULAM	556.26	554.89	0.380	0.351	12-09-2019	92	100	75	101	0
112	ALIYAR	320.04	316.44	0.095	0.073	12-09-2019	77	99	76	#	60
*113	SHOLAYAR	1002.79	1003.31	0.143	0.132	12-09-2019	92	90	83	0	95
	TOTAL FOR 113 RESERVOI	RS		168.772	139.222						
	PERCENTAGE						82	74	68		

Sd/-Director

W. M. , CWC

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

 $[\]$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

[#] TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

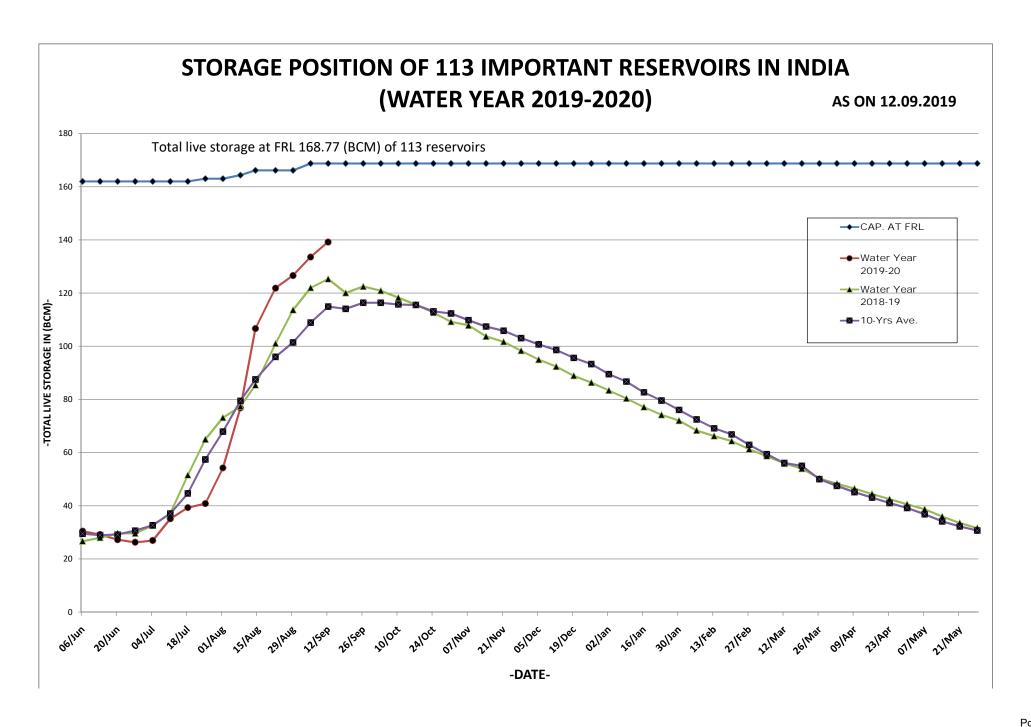
^{@&#}x27; TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

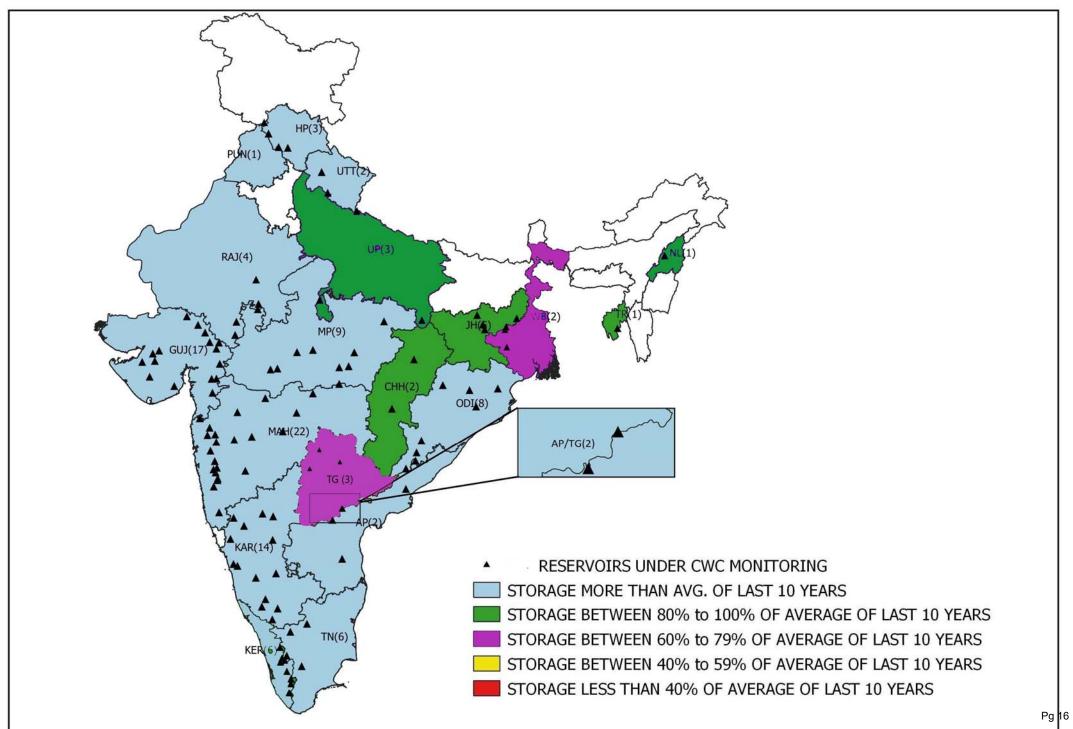
[†] SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

12.09.2019

TABLE-03 CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S.	STATE	NO. OF RESERVOIRS	LIVE CAPACITY AT FRL	CHA	NGE IN STORAGE (BCM)	
NO.	0,7.1.2	MONITORED	(BCM)	CURRENT YEAR	LAST YEAR	10 YRS AVG.
NOD	THERN REGION					
1	H.P.	3	12.48	0.11	0.39	0.35
2	PUNJAB	1	2.34	0.00	0.00	-0.01
3	RAJASTHAN	4	4.36	0.02	0.22	0.22
۴	SUB-TOTAL	8	19.17	0.13	0.61	0.56
	TERN REGION					
1	JHARKHAND	5	1.79	0.05	0.08	0.03
2	ORISSA	8	15.33	0.92	0.78	0.70
3	W. BENGAL	2	1.39	0.03	0.12	0.05
4	TRIPURA	1	0.31	0.00	-0.01	0.01
5	NAGALAND	1	0.54	0.03	-0.02	-0.01
	SUB-TOTAL	17	19.37	1.02	0.95	0.79
WES	TERN REGION					
1	GUJARAT	17	17.96	0.80	-0.58	0.47
2	MAH.	22	15.98	0.68	0.03	0.34
	SUB-TOTAL	39	33.94	1.49	-0.56	0.81
					1 2122	
CEN	TRAL REGION					
1	U.P.	3	6.69	0.05	0.64	0.18
2	UTTARAKHAND	2	4.81	0.17	0.06	0.11
3	M.P.	9	28.40	0.48	2.30	1.96
4	CHHATISGARH	2	3.81	0.21	0.14	0.12
	SUB-TOTAL	16	43.71	0.92	3.14	2.37
SOU	THERN REGION					
1	AP&TG	2	15.13	1.30	-0.60	0.72
2	A.P	2	2.50	0.28	0.22	0.10
3	TELANGANA	3	3.40	0.21	-0.06	0.06
4	KARNATAKA	14	23.49	-0.20	-0.04	0.54
5	KERALA	6	3.83	0.22	-0.17	0.07
6	T.N.	6	4.23	0.29	-0.16	0.03
	SUB-TOTAL	33	52.58	2.10	-0.81	1.52
COL	JNTRY AS A WHOLE	113	168.77	5.66	3.34	6.05





WEEKLY REPORT OF 113 IMPORTANT RESERVOIRS OF INDIA WEEK ENDING 12.09.2019

Ī				BENI	EFITS				THIS S	EASON		LAST SI	EASON	1.407.7545		N/O 05: 155		% OF THIS	,
	S.NO	NAME OF RESERVOIR	(STATE)	IRR. (CCA)IN TH. HA	HYDEL IN MW	FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	LEVEL (MTS)	LIVE STORAGE (BCM)	THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LEVEL (MTS)	LIVE STORAGE (BCM)	LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE	S.No
	1	2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	*1	I SRISAILAM	AP/TG	0	770	269.75	8.288	12-09-2019	269.57	5.905	71	267.89	5.063	61	5.136	62	117	1 115	*1
2		NAGARJUNA SAGAR	AP/TG	895	810	179.83	6.841	12-09-2019	179.59	5.041	74	179.01	4.928	72	2.992	44	102	168	*2
3		SOMASILA	AP	168	0	100.58	1.994	12-09-2019	92.31	0.925	46	92.51	0.946	47	0.663	33	98	140	3
4	4	YELERU	AP	66.6	0	86.56	0.508	12-09-2019	83.53	0.343	68	83.17	0.326	64	0.159	31	105	216	4
5	5	SRIRAMSAGAR	TG	411	27	332.54	2.3	12-09-2019	326.59	0.908	39	330.98	1.974	86	1.247	54	46	73	5
6	6	LOWER MANAIR	TG	199	60	280.42	0.621	12-09-2019	275.42	0.346	56	271.52	0.178	29	0.298	48	194	116	6
7		NIZAM SAGAR	TG	93.619	10	428.24	0.482		421.00	0.022	5	422.03	0.043	9	0.166	34	51	13	7
8		TENUGHAT	JHA	0	0	269.14	0.821	12-09-2019	259.84	0.410	50	259.99	0.416	51	0.377	46	99	109	8
9		MAITHON	JHA	342	0	146.3	0.471	12-09-2019	145.86	0.416	88	147.11	0.471	100	0.414	88	88	100	9
10		PANCHET HILL	JHA	\$	80	124.97	0.184	12-09-2019	125.90	0.184	100	125.21	0.184	100	0.152	83	100	121	*10
11		KONAR	JHA	\$	0	425.81	0.176		418.67	0.066	38	424.24	0.148	84	0.144	82	45	46	11
12		TILAIYA	JHA	\$	4	368.81	0.142		365.22	0.034 5.798	24 88	368.45 96.87	0.129	91	0.117	82	26	29 124	12
13 14		UKAI SABARMATI(DHAROI)	GUJ	348 95	300 1	105.16 189.59	6.615 0.735		103.53 187.37	0.529	00 72	182.35	2.776 0.188	42 26	4.677 0.501	71 68	209 281	106	*13 14
15		KADANA	GUJ	200	120	127.7	1.472		127.10	1.129	72 77	126.26	0.104	7	0.878	60	1086	129	*15
16		SHETRUNJI	GUJ	36	0	55.53	0.3	09-09-2019	52.68	0.126	42	52.77	0.104	43	0.676	58	98	72	16
17		BHADAR	GUJ	27	0	107.89	0.188	09-09-2019	106.75	0.120	75	105.31	0.095	51	0.173	55	148	136	17
18		DAMANGANGA	GUJ	51	1	79.86	0.502		77.45	0.370	74	77.65	0.379	75	0.396	79	98	93	18
19		DANTIWADA	GUJ	45	0	184.1	0.399	12-09-2019	173.93	0.108	27	172.39	0.079	20	0.158	40	137	68	19
20		PANAM	GUJ	36	2	127.41	0.697	12-09-2019	127.30	0.545	78	127.20	0.539	77	0.508	73	101	107	20
21	*21	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.76		137.08	5.256	91	125.71	2.252	39	1.683	29	233	312	*21
22	22	KARJAN	GUJ	51	3	115.25	0.523	12-09-2019	112.99	0.450	86	112.97	0.449	86	0.412	79	100	109	22
23	23	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	12-09-2019	147.57	0.160	96	144.60	0.101	60	0.113	68	158	142	23
24	24	WATRAK	GUJ	22.977	0	136.25	0.154	12-09-2019	133.59	0.075	49	131.93	0.048	31	0.109	71	156	69	24
25	25	HATHMATI	GUJ	5.166	0	180.74	0.153	12-09-2019	176.97	0.044	29	178.19	0.062	41	0.049	32	71	90	25
26		MACHCHHU-I	GUJ	0	0	135.33	0.071	12-09-2019	135.33	0.069	97	128.99	0.015	21	0.031	44	460	223	26
27		MACHCHHU-II	GUJ	10.13	0	57.3	0.091	12-09-2019	57.30	0.084	92	50.26	0.008	9	0.045	49	1050	187	27
28		UND-I	GUJ	9.9	0	98	0.066	12-09-2019	98.00	0.066	100	94.89	0.028	42	0.035	53	236	189	28
29		BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	12-09-2019	64.13	0.050	70	58.88	0.007	10	0.026	37	714	192	29
30		GOBIND SAGAR(BHAKRA)	HP	676	1200	512.06	6.229	12-09-2019	510.55	5.418	87	502.77	4.546	73	5.268	85	119	103	*30
31		PONG DAM(BEAS) KOL DAM	HP HP	0	360 800	423.67 642	6.157	12-09-2019 12-09-2019	423.17 640.08	5.652 0.060	92 67	419.47 641.05	4.932 0.069	80 78	5.004 0.072	81 81	115 87	113 83	*31 *32
32 33		KRISHNARAJA SAGARA	KAR	79	0	752.5	0.089 1.163	12-09-2019	752.50	1.163	100	751.92	1.163	100	0.072	76	100	132	33
34		TUNGABHADRA	KAR	529	72	497.74	3.276	12-09-2019	497.74	2.856	87	497.43	2.746	84	2.544	78	104	112	*34
35		GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	12-09-2019	662.88	1.387	100	662.94	1.387	100	1.214	87	100	114	35
36		BHADRA	KAR	106	39	657.76	1.785	12-09-2019	657.62	1.769	99	657.72	1.781	100	1.516	85	99	117	36
37		LINGANAMAKKI	KAR	0	55	554.43	4.294	11-09-2019	554.15	4.212	98	554.05	4.179	97	3.425	80	101	123	37
38	38	NARAYANPUR	KAR	425	0	492.25	0.863	12-09-2019	491.72	0.671	78	492.14	0.726	84	0.711	82	92	94	38
39	39	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	12-09-2019	633.83	0.972	100	631.21	0.664	68	0.541	56	146	180	39
40	40	KABINI	KAR	85	0	696.66	0.444	12-09-2019	696.16	0.444	100	696.07	0.438	99	0.295	66	101	151	40
41	41	HEMAVATHY	KAR	265	0	890.63	0.927	12-09-2019	890.63	0.927	100	889.80	0.927	100	0.725	78	100	128	41
42		HARANGI	KAR	53	0	871.42	0.22	12-09-2019	871.20	0.220	100	870.69	0.206	94	0.202	92	107	109	42
43		SUPA	KAR	0	0	564	4.12		563.10	4.006	97	562.74	3.963	96	2.798	68	101	143	43
44		VANI VILAS SAGAR	KAR	123	0	652.28	0.802	12-09-2019	631.59	0.008	1	632.17	0.016	2	0.082	10	50	10	44
45		ALMATTI	KAR	@	290	519.6	3.105	12-09-2019	519.20	2.942	95	519.60	3.105	100	2.848	92	95	103	*45
46	*46	GERUSOPPA	KAR	83	240	55	0.13	12-09-2019	47.25	0.088	68	48.92	0.096	74	0.102	78	92	86	*46

WEEKLY REPORT OF 113 IMPORTANT RESERVOIRS OF INDIA	
WEEK ENDING	
12.09.2019	

			BFN	EFITS			1										% OF THIS	s
			DEN	LITTO				THIS S	SEASON	THIS YEAR	LAST S	EASON	LAST YEAR		AVG. OF LAST	% OF THIS YR	YR	
S.NC	NAME OF RESERVOIR	(STATE)	IRR. (CCA)IN TH. HA	HYDEL IN MW	FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	STORAGE TO LAST YEARS STORAGE.	STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	S.N
1	2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
7 47	7 KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	12-09-2019	112.97	0.421	83	113.13	0.425	84	0.329	65	99	128	4
8 *48	B IDAMALAYAR	KRL	33	75	169	1.018	11-09-2019	158.56	0.720	71	163.00	0.845	83	0.734	72	85	98	*4
9 *49	9 IDUKKI	KRL	0	780	732.43	1.46	11-09-2019	722.85	0.957	66	728.36	1.235	85	0.925	63	77	103	*4
50 *50	KAKKI	KRL	23	300	981.46	0.447	11-09-2019	973.03	0.318	71	977.36	0.377	84	0.318	71	84	100	*5
1 *51	1 PERIYAR	KRL	84	140	867.41	0.173	12-09-2019	865.38	0.123	71	865.58	0.127	73	0.086	50	97	143	*5
52 52	2 MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	12-09-2019	113.81	0.194	87	114.09	0.200	89	0.165	74	97	118	5
3 *53	3 GANDHI SAGAR	MP	220	115	399.9	6.827	12-09-2019	399.56	6.408	94	391.53	2.501	37	3.794	56	256	169	*5
54 54	4 TAWA	MP	247	0	355.4	1.944	12-09-2019	355.28	1.944	100	351.83	1.424	73	1.809	93	137	107	5
55 *55	5 BARGI	MP	157	90	422.76	3.18	12-09-2019	422.85	3.180	100	422.55	3.136	99	2.845	89	101	112	*5
6 *56	BANSAGAR	MP	488	425	341.64	5.166	12-09-2019	340.80	4.795	93	341.64	5.166	100	3.959	77	93	121	*5
7 *57	7 INDIRA SAGAR	MP	2380	1000	262.13	9.745	12-09-2019	261.69	9.345	96	261.15	8.955	92	7.760	80	104	120	*5
	B BARNA DAM	MP	546	0	348.55	0.456	12-09-2019	348.43	0.447	98	345.31	0.252	55	0.393	86	177	114	5
	OMKARESHWAR	MP	132.5	520	196.6	0.299	12-09-2019	192.85	0.000	0	192.02	0.000	0	0.000	0	0	0	*5
	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	12-09-2019	518.65	0.375	74	516.25		53	0.355		140	106	6
	1 KOLAR DAM	MP	25.677	0	462.2	0.27	12-09-2019	461.75	0.254	94	452.22	0.116	43	0.175	65	219	145	6
	2 MINIMATA BANGO	CHH	0	120	359.66	3.046	12-09-2019	356.36	2.342	77	358.72		90	2.324	76	86	101	*6
	3 MAHANADI	CHH	319	10	348.7	0.767	11-09-2019	345.21	0.471	61	348.62	0.759	99	0.623	81	62	76	6
	4 JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	12-09-2019	463.54	2.030	94	460.42		46	0.854	39	202	238	6
	5 KOYANA	MAH	0	1920	657.9	2.652	12-09-2019	659.21	2.652	100	658.93		100	2.591	98	100	102	*6
	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	12-09-2019	497.23	1.517	100	497.05	1.517	100	1.091	72	100	139	6
	7 ISAPUR	MAH	104	0	441	0.965	12-09-2019	429.98	0.176	18	437.70	0.648	67	0.519	54	27	34	6
	B MULA	MAH	139	0	552.3	0.609	12-09-2019	552.12	0.600	99	548.71	0.432	71	0.449	74	139	134	6
	9 YELDARI	MAH	78	0	461.77	0.809	11-09-2019	447.22	0.000	0	450.40		9	0.275	34	0	0	6
	GIRNA	MAH	79	0	398.07	0.524	12-09-2019	396.86	0.457	87	391.92		48	0.184	35	180	248	7
	1 KHADAKVASLA	MAH	78	8	582.47	0.056	12-09-2019	582.47	0.056	100	581.86	0.048	86	0.043	77	117	130	7
	2 UPPER VAITARNA	MAH	0	61	603.5	0.331	12-09-2019	603.32		98	603.26		98	0.300	91	100	109	*7
	3 UPPER TAPI	MAH	45	0	214	0.255	12-09-2019	211.10	0.107	42	213.93	0.250	98	0.190	75 70	43	56	7 *7
	4 PENCH(TOTLADOH) 5 UPPER WARDHA	MAH MAH	127 70	160 0	490 342.5	1.091 0.564	09-09-2019 12-09-2019	486.80 342.50	0.784 0.564	72 100	476.82 338.60	0.285 0.269	26 48	0.768 0.490	70 87	275 210	102 115	7
	B BHATSA	MAH	29.378	15	142.07	0.942	12-09-2019	141.17	0.304	97	140.97	0.209		0.490	92	101	105	7
	7 DHOM	MAH	36.2	2	747.7	0.331	12-09-2019	747.51	0.326	98	747.16			0.871	92 85	101	116	7
	B DUDHGANGA	MAH	2.441	24	646	0.664	12-09-2019	645.68	0.520	100	645.47	0.661	100	0.261	96	100	104	7
	MANIKDOH	MAH	2.441	6	711.25	0.288	12-09-2019	707.14	0.004	76	707.02		75	0.160	56	101	136	7
	BHANDARDARA	MAH	63.74	46	744.91	0.304	12-09-2019	744.73	0.304	100	744.71	0.304	100	0.291	96	100	104	8
	1 URMODI	MAH	37	3	696	0.273	12-09-2019	695.88	0.304	99	695.46	0.265	97	0.250	92	102	108	8
	2 BHATGHAR	MAH	60.656	14.09	623.28	0.673	12-09-2019	623.28	0.666	99	623.28	0.666	99	0.230	95	100	104	8
	NIRA DEOGHAR	MAH	00.000	6	667.1	0.332	12-09-2019	667.10	0.332	100	667.10		100	0.277	83	100	120	8
	4 THOKARWADI	MAH	0	72	667.14	0.353	12-09-2019	667.45	0.353	100	666.75		97	0.264	75	104	134	*8
	KANHER	MAH	44.78	4	690.78	0.272	12-09-2019	690.67	0.270	99	690.32		97	0.257	94	103	105	
	DOYANG HEP	NAG	0	75	333	0.535	12-09-2019	317.85	0.298	56	322.30	0.360	67	0.359	67	83	83	*
	7 HIRAKUD	ORI	153	307	192.02	5.378	12-09-2019	190.96	4.147	77	190.86	4.079	76	4.208	78	102	99	*
	B BALIMELA	ORI	0	360	462.08	2.676	12-09-2019	458.42	2.069	77	461.53	2.570	96	1.315	49	81	157	*
	9 SALANADI	ORI	42	0	82.3	0.558	11-09-2019	76.69	0.385	69	79.86	0.481	86	0.260	47	80	148	
	RENGALI	ORI	3	200	123.5	3.432	12-09-2019	122.57	3.126	91	123.61	3.432	100	2.529	74	91	124	*
	1 MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	12-09-2019	837.65	0.842	94	837.65	0.842		0.649	73	100	130	*
	2 UPPER KOLAB	ORI	89	320	858	0.935	12-09-2019	855.74	0.721	77	856.56	0.799	85	0.494	53	90	146	*
	3 UPPER INDRAVATI	ORI	128	600	642	1.456	12-09-2019	641.06	1.351	93	640.78		91	0.986	68	102	137	*
4 94	4 SAPUA	ORI	0	0	168.5	0.006	12-09-2019	168.68	0.006	100	168.05	0.006	100	0.004	67	100	150	
	5 THEIN DAM	PUN	348	600	527.91	2.344	12-09-2019	524.04	2.039	87	521.20	1.800	77	1.653	71	113	123	*
	6 MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	12-09-2019	281.30	1.711	100	278.35	1.393	81	1.519	89	123	113	*
	7 JHAKAM	RAJ	28	0	359.5	0.132	12-09-2019	366.00	0.132	100	357.40		85	0.114	86	118	116	
7 97	7 JI IAKAW																	

SANG NAME OF RESERVOIR STATE IRR HYDEL IN IRR (CCA)IN TH. H MW MW MW MW MW MW MW						w	EEKLY REPO	RT OF 113 IM		RESERVO	IRS OF INDIA	4							
NAME OF RESERVOIR STORAGE STOR																			
S.NO NAME OF RESERVOIR (STATE) (RTATE) (RTATE)				BEN	EFITS				THIS S	EASON	THIS YEAR	LAST S	EASON				% OF THIS YR	% OF THIS	
99 99 BISALPUR RAJ 81.8 0 315.5 1.076 11-09-2019 315.50 1.076 100 309.40 0.239 22 0.655 61 450 100 100 LOWER BHAWANI TN 105 8 278.89 0.792 12-09-2019 277.76 0.734 93 279.24 0.792 100 0.386 49 93 101 101 METTUR(STANLEY) TN 122 360 240.79 2.647 12-09-2019 241.01 2.647 100 239.80 2.501 94 1.580 60 106 106 102 102 VAIGAI TN 61 6 279.2 0.172 12-09-2019 274.20 0.075 44 277.80 0.140 81 0.061 35 54 103 103 PARAMBIKULAM TN 101 0 556.26 0.38 12-09-2019 554.89 0.351 92 556.23 0.379 100 0.285 75 93 104 104 ALIYAR TN # 60 320.04 0.095 12-09-2019 316.44 0.073 77 319.89 0.094 99 0.072 76 78 105 105 SHOLAYAR TN 0 95 1002.79 0.143 12-09-2019 1003.31 0.132 92 1002.76 0.129 90 0.071 76 78 106 106 60 GUMTI TRP 0 15 93.55 0.312 12-09-2019 90.50 0.178 57 92.75 0.275 88 0.198 63 65 107 107 MATATILA UP 0 30 308.46 0.707 11-09-2019 308.15 0.609 86 308.40 0.635 90 0.565 80 96 108 108 108 RIHAND UP 0 300 268.22 5.649 12-09-2019 260.14 2.300 41 264.44 4.022 71 3.029 54 57 109 109 SHARDA SAGAR UP 126.5 0 190.5 0.33 12-09-2019 184.77 0.110 33 187.90 0.189 57 0.188 57 58 111 111 TEHRI UKH 12351 1000 830 2.615 09-09-2019 136.85 1.279 58 350.75 1.218 55 1.382 63 105 111 111 TEHRI UKH 2351 1000 830 2.615 09-09-2019 138.80 0.402 53 129.30 0.527 58 0.560 61 91 101 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.88 0.160 33 129.30 0.527 58 0.560 61 91 103 103 103 103 103 103 103 103 103 10	S.N	O NAME OF RESERVOIR	(STATE)	(CCA)IN			FRL			STORAGE	% OF LIVE		STORAGE	AS % OF LIVE CAP	10 YEARS LIVE	CAP AS % OF LIVE CAP AT	LAST YEARS	STORAGE TO AVG. OF LAST 10 YRS. STORAGE	S.No
100 100 LOWER BHAWANI TN 105 8 278.89 0.792 12-09-2019 277.76 0.734 93 279.24 0.792 100 0.386 49 93 101 *101 *101 METTUR(STANLEY) TN 122 360 240.79 2.647 12-09-2019 241.01 2.647 100 239.80 2.501 94 1.580 60 106 102 102 VAIGAI TN 61 6 279.2 0.172 12-09-2019 274.20 0.075 44 277.80 0.140 81 0.061 35 54 103 103 PARAMBIKULAM TN 101 0 566.26 0.38 12-09-2019 554.89 0.351 92 556.23 0.379 100 0.285 75 93 104 104 ALIYAR TN # 60 320.04 0.095 12-09-2019 316.44 0.073 77 319.89 0.094 99 0.072 76 78 105 *105 *105 *105 *105 *105 *105 *105	1	2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
101 *101 *101 METTUR(STANLEY) TN 122 360 240.79 2.647 12-09-2019 241.01 2.647 100 239.80 2.501 94 1.580 60 106 102 102 VAIGAI TN 61 6 6 279.2 0.172 12-09-2019 274.20 0.075 44 277.80 0.140 81 0.061 35 54 103 PARAMBIKULAM TN 101 0 556.26 0.38 12-09-2019 554.89 0.351 92 556.23 0.379 100 0.285 75 93 104 104 ALIYAR TN # 60 320.04 0.095 12-09-2019 316.44 0.073 77 319.89 0.094 99 0.072 76 78 105 *105 *105 *105 *105 *105 *105 *105	99 9	9 BISALPUR	RAJ	81.8	0	315.5	1.076	11-09-2019	315.50	1.076	100	309.40	0.239	22	0.655	61	450	164	99
102 VAIGAI TN 61 6 279.2 0.172 12-09-2019 274.20 0.075 44 277.80 0.140 81 0.061 35 54 103 103 PARAMBIKULAM TN 101 0 556.26 0.38 12-09-2019 554.89 0.351 92 556.23 0.379 100 0.285 75 93 104 104 ALIYAR TN # 60 320.04 0.095 12-09-2019 316.44 0.073 77 319.89 0.094 99 0.072 76 78 105 *105 *105 *105 *105 *105 *105 *105	100 10	00 LOWER BHAWANI	TN	105	8	278.89	0.792	12-09-2019	277.76	0.734	93	279.24	0.792	100	0.386	49	93	190	100
103 103 PARAMBIKULAM TN	101 *10	1 METTUR(STANLEY)	TN	122	360	240.79	2.647	12-09-2019	241.01	2.647	100	239.80	2.501	94	1.580	60	106	168	*101
104 104 ALIYAR TN # 60 320.04 0.095 12-09-2019 316.44 0.073 77 319.89 0.094 99 0.072 76 78 105 *105 *105 *105 *105 *105 *105 *105	102 10	2 VAIGAI	TN	61	6	279.2	0.172	12-09-2019	274.20	0.075	44	277.80	0.140	81	0.061	35	54	123	102
105 *105 SHOLAYAR TN 0 95 1002.79 0.143 12-09-2019 1003.31 0.132 92 1002.76 0.129 90 0.119 83 102 106 106 GUMTI TRP 0 15 93.55 0.312 12-09-2019 90.50 0.178 57 92.75 0.275 88 0.198 63 65 107 107 MATATILA UP 0 30 308.46 0.707 11-09-2019 308.15 0.609 86 308.40 0.635 90 0.565 80 96 108 *108 *108 RIHAND UP 0 300 268.22 5.649 12-09-2019 260.14 2.300 41 264.44 4.022 71 3.029 54 57 109 109 SHARDA SAGAR UP 126.5 0 190.5 0.33 12-09-2019 184.77 0.110 33 187.90 0.189 57 0.188 57 58 110 *110 *110 *RAMGANGA UKH 1897 198 365.3 2.196 11-09-2019 351.85 1.279 58 350.75 1.218 55 1.382 63 105 111 *111 *TEHRI UKH 2351 1000 830 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 13 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 114.950	103 10	3 PARAMBIKULAM	TN	101	0	556.26	0.38	12-09-2019	554.89	0.351	92	556.23	0.379	100	0.285	75	93	123	103
106 106 GUMTI TRP 0 15 93.55 0.312 12-09-2019 90.50 0.178 57 92.75 0.275 88 0.198 63 65 107 107 MATATILA UP 0 30 308.46 0.707 11-09-2019 308.15 0.609 86 308.40 0.635 90 0.565 80 96 108 *108 *108 *RIHAND UP 0 300 268.22 5.649 12-09-2019 260.14 2.300 41 264.44 4.022 71 3.029 54 57 109 109 SHARDA SAGAR UP 126.5 0 190.5 0.33 12-09-2019 184.77 0.110 33 187.90 0.189 57 0.188 57 58 110 *110 *RAMGANGA UKH 1897 198 365.3 2.196 11-09-2019 351.85 1.279 58 350.75 1.218 55 1.382 63 105 11 *111 *TEHRI UKH 2351 1000 830 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 13 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 1001 1001 1001 1001 1001 1001 1			TN	#	60	320.04	0.095	12-09-2019	316.44	0.073	77	319.89	0.094	99	0.072	76	78	101	104
107 107 MATATILA UP 0 30 308.46 0.707 11-09-2019 308.15 0.609 86 308.40 0.635 90 0.565 80 96 108 *108 *108 RIHAND UP 0 300 268.22 5.649 12-09-2019 260.14 2.300 41 264.44 4.022 71 3.029 54 57 109 109 SHARDA SAGAR UP 126.5 0 190.5 0.33 12-09-2019 184.77 0.110 33 187.90 0.189 57 0.188 57 58 110 *110 RAMGANGA UKH 1897 198 365.3 2.196 11-09-2019 351.85 1.279 58 350.75 1.218 55 1.382 63 105 111 *111 TEHRI UKH 2351 1000 830 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 12 MAYURAKSHI WB 341 0 134.14 0.914 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 13 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 114.950	105 *10	5 SHOLAYAR	TN	0	95	1002.79	0.143	12-09-2019	1003.31	0.132	92	1002.76	0.129	90	0.119	83	102	111	*105
108 *108 RIHAND UP 0 300 268.22 5.649 12-09-2019 260.14 2.300 41 264.44 4.022 71 3.029 54 57 109 109 SHARDA SAGAR UP 126.5 0 190.5 0.33 12-09-2019 184.77 0.110 33 187.90 0.189 57 0.188 57 58 110 *110 RAMGANGA UKH 1897 198 365.3 2.196 11-09-2019 351.85 1.279 58 350.75 1.218 55 1.382 63 105 111 *111 TEHRI UKH 2351 1000 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 *113 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 **TOTAL FOR 113 RESERVOIRS*** **TOTAL FOR 113 RESERVOIRS** **TOTAL FOR 113 RESERVOIRS**			TRP	0	15	93.55	0.312	12-09-2019	90.50	0.178	57	92.75	0.275	88	0.198	63	65	90	106
109 109 SHARDA SAGAR UP 126.5 0 190.5 0.33 12-09-2019 184.77 0.110 33 187.90 0.189 57 0.188 57 58 110 *110 RAMGANGA UKH 1897 198 365.3 2.196 11-09-2019 351.85 1.279 58 350.75 1.218 55 1.382 63 105 111 *111 TEHRI UKH 2351 1000 830 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 12 12 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 13 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 101 TOTAL FOR 113 RESERVOIRS 20811.2 17589.04 168.772 139.22 125.366 114.950				0														108	107
110 *110 RAMGANGA UKH 1897 198 365.3 2.196 11-09-2019 351.85 1.279 58 350.75 1.218 55 1.382 63 105 111 *111 TEHRI UKH 2351 1000 830 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 112 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 113 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 TOTAL FOR 113 RESERVOIRS 20811.2 17589.04 168.772 139.222 125.366 114.950			UP	0	300		5.649			2.300	41	264.44					57	76	*108
111 *111 TEHRI UKH 2351 1000 830 2.615 09-09-2019 826.00 2.473 95 820.70 2.234 85 2.197 84 111 112 112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63 113 113 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 1014 TOTAL FOR 113 RESERVOIRS 20811.2 17589.04 168.772 139.222 125.366 114.950							0.33											59	109
112 MAYURAKSHI WB 227 0 121.31 0.48 12-09-2019 113.48 0.160 33 116.24 0.256 53 0.266 55 63							2.196				58							93	*110
113 113 KANGSABATI WB 341 0 134.14 0.914 12-09-2019 128.70 0.482 53 129.30 0.527 58 0.560 61 91 TOTAL FOR 113 RESERVOIRS 20811.2 17589.04 168.772 139.222 125.366 114.950																		113	*111
TOTAL FOR 113 RESERVOIRS 20811.2 17589.04 168.772 139.222 125.366 114.950					0													60	112
	113 11		WB		0	134.14		12-09-2019	128.70		53	129.30		58		61	91	86	113
DEDOCRITAGE				20811.2	17589.04		168.772			139.222			125.366		114.950				
PERCENIAGE 82 74 68 111 7		PERCENTAGE								82			74		68		111	121	

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI † SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-Director W. M., CWC