BRIEF NOTE ON LIVE STORAGE STATUS OF 120 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 24.10.2019)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 120 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 44 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 120 reservoirs is 170.328 BCM which is about 66.06% of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated 24.10.2019, live storage available in these reservoirs is 151.68 BCM, which is 89% of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was 119.064 BCM and the average of last 10 years live storage was 119.719 BCM. Thus, the live storage available in 120 reservoirs as per 24.10.2019 Bulletin is 127% of the live storage of corresponding period of last year and 127% of storage of average of last ten years.

As per Table-01, the overall storage position is **better than the** corresponding period of last year in the country as a whole and is also **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 8 reservoirs under CWC monitoring having total live storage capacity of 19.17 BCM. As per Reservoir Storage Bulletin dated **24.10.2019**, the total live storage available in these reservoirs is **16.58 BCM** which is **86%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **85%** and average storage of last ten years during corresponding period was **77%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura and Nagaland. There are 17 reservoirs under CWC monitoring having total live storage capacity of 19.37 BCM. As per Reservoir Storage Bulletin dated **24.10.2019**, the total live storage available in these reservoirs is **16.84 BCM** which is **87%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **75%** and average storage of last ten years during corresponding period was **75%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are 41 reservoirs under CWC monitoring having total live storage capacity of 34.84 BCM. As per Reservoir Storage Bulletin dated 24.10.2019, the total live storage available in these reservoirs is 32.49 BCM which is 93% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 58% and average storage of last ten years during corresponding period was 67% of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 18 reservoirs under CWC monitoring having total live storage capacity of 44.14 BCM. As per Reservoir Storage Bulletin dated 24.10.2019, the total live storage available in these reservoirs is 39.58 BCM which is 90% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 74% and average storage of last ten years during corresponding period was 72% of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 36 reservoirs under CWC monitoring having total live storage capacity of 52.81 BCM. As per Reservoir Storage Bulletin dated 24.10.2019, the total live storage available in these reservoirs is 46.19 BCM which is 87% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 67% and average storage of last ten years during corresponding period was 67% of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Indus, Narmada, Tapi, Mahi, Sabarmati, Rivers of Kutch, Godavari, Krishna, Cauvery & neighbouring EFRs, Ganga and Mahanadi & Neighbouring East Flowing Rivers and West Flowing Rivers of South. NIL in Close to Normal, Deficient and in Highly Deficient.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are 94 and reservoirs having storage more than average of last ten years are 104 The numbers of reservoirs having storage less than or equal to 20% with respect to last year is 1 and having storage less than or equal to 20% with reference to average of last ten years is 2. The number of reservoirs having storage less than or equal to 50% with respect to last year are 2 and having storage less than or equal to 50% with reference to average of last ten years are 4.

States having better storage (in %) than last year for corresponding period:

Rajasthan, Jharkhand, Odisha, West Bengal, Nagaland, Gujarat, Maharashtra, Uttar Pradesh, Uttarakhand, Madhya Pradesh, Chhattisgarh, AP&TG (Two combined projects in both states), Andhra Pradesh, Telangana, Karnataka and Tamil Nadu.

States having equal storage (in %) to last year for corresponding period: NIL

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Tripura, and Kerala.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF IMPORTANT RESERVOIRS IN THE COUNTRY

1 Central Water Commission is monitoring storage status of 120 important reservoirs spread all over the country, in which 44 reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(*) in the enclosed weekly report.

2 The total live storage in 120 important reservoirs in different parts of the country, monitored by CWC as on

24.10.2019 is 151.680 BCM (89 percent of the live storage capacity at FRL). The current year's storage

is nearly 127 percent of last year's storage and 127 percent of the average of last ten years.

3 Region wise storage status:-

		Filling	g positio	n of 12	20 rese	rvoirs	w.r.t. l	FRL			
REGION (States), (Monitoring No. of Reservoirs)	100%	91%- 99%	81%- 90%	71%- 80%	61%- 70%	51%- 60%	41%- 50%	40% & below	Departure from storag		
NORTH (HP,Punjab &									H.P.	3 %	
Rajasthan),	3	1	4	-	-	-	-	-	PUNJAB	27 %	
(8 Resv.)									RAJASTHAN	34 %	
									JHARKHAND	12 %	
EAST (Jharkhand,Odisha,									ODISHA	18 %	
Tripura, Nagaland & W.Bengal)	4	2	5	-	2	4	-	-	W. BENGAL	25 %	
(17 Resv.)									TRIPURA	-21 %	
									NAGALAND	-1 %	
WEST (Guj.& Mah.),	19	13	4	2	_	_	1	2	GUJARAT	63 %	
(41 Resv.)	17	13	7	2			1		МАН.	18 %	
CTT 1875 4 T									U.P.	19 %	
CENTRAL (MP,UP,Uttarakhand & Chh.),	3	7	3	2	2	_	_	1	UTTARAKHAND	5 %	
(18 Resv)	3	,	3	2	2	_	_	1	M.P.	31 %	
,									CHHATISGARH	20 %	
									AP&TG	27 %	
SOUTH									A.P	80 %	
Karnataka,TN,AP&TG,AP, TG,	12	7	6	5	2	1		2	TELANGANA	18 %	
& Kerala),	12	/	U)		1	_	3	KARNATAKA	25 %	
(36 Resv.)									KERALA	8 %	
									T.N.	100 %	
Status of 120 reservoirs	41	30	22	9	6	5	1	6			

4 Basin wise storage position:

Better than normal:

Ganga, Indus , Narmada ,Tapi, Mahi,Sabarmati, Rivers of Kutch , Godavari, Krishna, Mahanadi & Neighbouring East Flowing Rivers, Cauvery & neighbouring EFRs. and West Flowing Rivers of South.

Close to normal: NIL
Deficient: NIL
Highly deficient: NIL

AS ON: 24.10.2019

5 Out of 120 reservoirs, 113 reservoirs reported more than 80% of normal storage & 7 reservoirs reported 80% or below of normal storage. Out of these 7 reservoirs 4 having storage upto 50% of normal

storage.

Name of reservoir	%
OMKARESHWAR	0
SINGUR	5
YELDARI	39
NIZAM SAGAR	44

U	30% OI 1101	mai							
	3 reservors								
	having storage 51%								
	to 80% of normal								
	storage.								
	51%	61%	71%						
	to	to	to						
	60%	70%	80%						
	0	0	3						

6 Out of 44 reservoirs with significant(*) hydropower generation, the storage build up is less than or equal to normal in5 reservoirs.

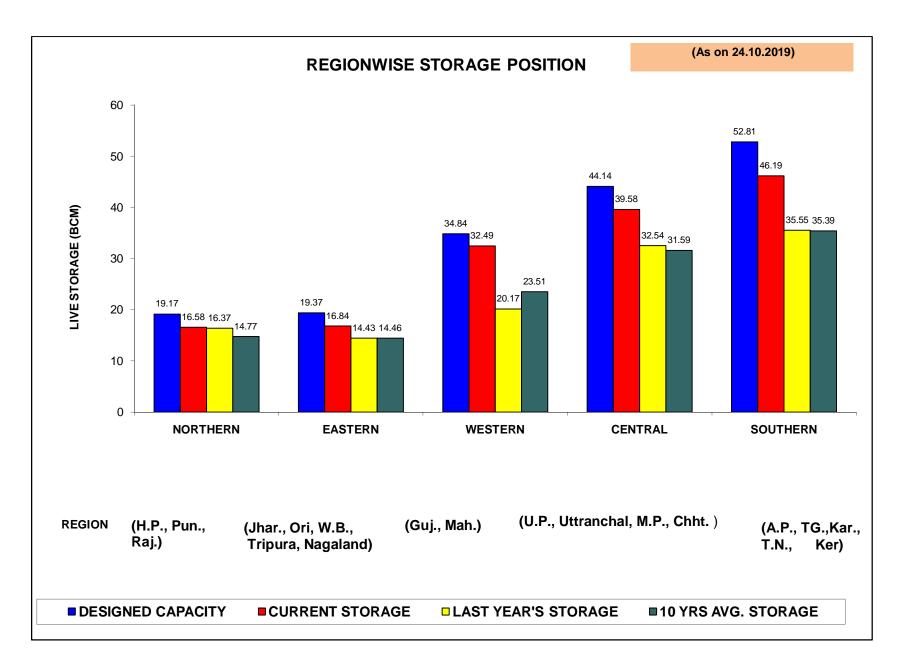
NOTE: Normal: Average of previous ten years, Close to normal: Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

Highly deficient: Where shortfall is more than 60% of the normal

TABLE-01 STATUS OF CURRENT STORAGE 24.10.2019

		NO. OF			LIVE STORAGE (BCM)			AS PERC	ENTAGE OF	% depa
S. NO.	REGION/STATE	RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	rture from 10 yrs
NOD	THERN REGION									
1	H.P.	3	12.48	10.32	11.19	10.03	83	90	80	3
2	PUNJAB	1	2.34	1.92	2.16	1.51	82	92	64	27
3	RAJASTHAN	4	4.36	4.34	3.02	3.24	100	69	74	34
	1	-								1
	SUB-TOTAL	8	19.17	16.58	16.37	14.77	86	85	77	12
	TERN REGION	-	4.70	4.00	4.45	1.04				40
1	JHARKHAND	5	1.79	1.38	1.15	1.24	77	64	69	12
2	ODISHA	8	15.33	14.12	12.27	12.01	92	80	78	18
3	W. BENGAL	2	1.39	0.84	0.48	0.67	60	34	48	25
5	TRIPURA NAGALAND	1	0.31 0.54	0.17 0.33	0.27 0.27	0.21	53 62	85 51	68 63	-21 -1
J	INAGALAND	ı	0.54	0.55	0.21	0.54	02	J1	03	,
	SUB-TOTAL	17	19.37	16.84	14.43	14.46	87	75	75	16
WES	TERN REGION									
1	GUJARAT	17	17.96	17.03	8.40	10.45	95	47	58	63
2	МАН.	24	16.88	15.46	11.77	13.05	92	70	77	18
	SUB-TOTAL	41	34.84	32.49	20.17	23.51	93	58	67	38
CEN	TRAL REGION									1
1	U.P.	4	6.83	4.58	4.30	3.85	67	63	56	19
2	UTTARAKHAND	2	4.81	4.04	3.95	3.86	84	82	80	5
3	M.P.	9	28.40	27.67	21.63	21.15	97	76	74	31
4	CHHATISGARH	3	4.10	3.29	2.67	2.74	80	65	67	20
						T				
	SUB-TOTAL	18	44.14	39.58	32.54	31.59	90	74	72	25
SOU	THERN REGION									1
1	AP&TG	2	13.40	10.95	6.54	8.59	82	49	64	27
2	A.P	2	2.50	2.50	1.65	1.39	100	66	56	80
3	TELANGANA	4	4.23	2.96	1.43	2.50	70	34	59	18
4	KARNATAKA	16	24.63	22.68	19.33	18.11	92	78	74	25
5	KERALA	6	3.83	2.94	3.07	2.73	77	80	71	8
6	T.N.	6	4.23	4.15	3.53	2.08	98	83	49	100
						1				
	SUB-TOTAL	36	52.81	46.19	35.55	35.39	87	67	67	31
COL	JNTRY AS A WHOLE	120	170.33	151.68	119.06	119.72	89	70	70	27



<u>Table-02</u> STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:

24.10.2019

STATE	TOTAL NO OF PROJECTS MONITORE D	PROJECTS HAVING DEFICIENCY MORE THAN 20% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	4	NIZAM SAGAR	44
reiengana	7	SINGUR	5
Gujarat	17	DANTIWADA	80
Mahaya Pradesh	9	OMKARESHWAR	0
Maharashtra	24	ISAPUR	74
เพลเลเสราแส	24	YELDARI	39
Tripura	1	GUMTI	79

Statewise distribution of projects having storage 50% or less of avg. Of last 10 yrs' storage as on:

24.10.2019

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	1	NIZAM SAGAR	44
reierigaria	4	SINGUR	5
Mahaya Pradesh	9	OMKARESHWAR	0
Maharashtra	24	YELDARI	39

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:

24.10.2019

RAINFAL	L POSITION*		STORAGE POSITION						
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st October to 16th October 2019)	%AGE DEPARTUR E FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE			
Andaman & Nicobar Islands	47	-73	No reservoir monitored	d by CWC falls ur	nder this IMD sub	o-Division			
Arunachal Pradesh	59	-54	No reservoir monitored by CWC falls under this IMD sub-Division						
Nagaland, Manipur, Mizoram &	91	-21	Gumti	0.31	0.17	-21			
Tripura	91	-21	Doyang HEP	0.54	0.33	-1			
Sub- Himalayan West Bengal & Sikkim	83	-29	No reservoir monitored	d by CWC falls ur	nder this IMD sub	p-Division			
Book book	00	00	Konar	0.18	0.15	-1			
Jharkhand	39	-26	Tilaiya	0.14	0.13	4			
Bihar	17	-64	No reservoir monitored by CWC falls under this IMD sub-Division						
East Uttar Pradesh	24	-22	Jirgo	0.15	0.13	83			
		-46	Matatila	0.71	0.64	11			
West Uttar Pradesh	9		Ramganga	2.20	1.56	1			
			Sharda Sagar	0.33	0.30	43			
			Gobind Sagar	6.23	5.09	-3			
Haryana, Chandigarh & Delhi	4	-41	Pong Dam	6.16	5.16	9			
			Yeldari	0.81	0.13	-61			
Vidarbha	8	-79	Pench (Totladoh)	1.09	1.02	44			
			Upper Wardha	0.56	0.56	8			
			N. J. Sagar	5.11	5.07	37			
Coastal Andhra Pradesh	76	-23	Somasila	1.99	1.99	73			
			Yeleru	0.51	0.51	113			
			Lower Bhawani	0.79	0.79	54			
			Mettur	2.65	2.65	124			
			Vaigai	0.17	0.12	66			
Tamil Nadu & Pondicherry	56	-29	Parambikulam	0.38	0.37	28			
			Aliyar	0.10	0.09	21			
			Malampuzha	0.22	0.21	15			
			Sholayar	0.14	0.13	12			

^{*}Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING :- 24.10.2019

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE	LAST YEAR'S STORAGE	LAST 10 YEARS' AVG. STORAGE	% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	30.184	25.605 84.83%	19.381 64.21%	19.492 64.58%	31.36
INDUS	14.819	12.236 82.57%	13.350 90.09%	11.532 77.82%	6.10
NARMADA	22.344	21.787 97.51%	16.836 75.35%	15.384 68.85%	41.62
TAPI	7.394	7.394 100.00%	3.033 41.02%	5.261 71.15%	40.54
MAHI	4.012	3.585 89.36%	3.432 85.54%	3.164 78.86%	13.31
SABARMATI	1.042	1.019 97.79%	0.351 33.69%	0.717 68.81%	42.12
RIVERS OF KUTCH	1.186	0.887 74.79%	0.279 23.52%	0.630 53.12%	40.79
GODAVARI	17.714	14.636 82.62%	9.873 55.74%	11.038 62.31%	32.60
KRISHNA	33.573	29.409 87.60%	22.122 65.89%	24.940 74.29%	17.92
MAHANADI & NEIGHBOURING EFRS	13.471	11.874 88.14%	9.677 71.84%	10.651 79.07%	11.48
CAUVERY& NEIGHBOURING EFRS	8.359	8.305 99.35%	6.622 79.22%	4.642 55.53%	78.91
WEST FLOWING RIVERS OF SOUTH	16.230	14.943 92.07%	14.108 86.93%	12.268 75.59%	21.80
TOTAL	170.328	151.680	119.064	119.719	
PERCENTAGE					26.70

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 24.10.2019

				WEE	K ENDING :	24.10.2019					
								GE AS %		BENI	EFITS
		EDI	CURRENT	LIVE	CURRENT		CAF	ACITY AT	LAST 10	IRR.	
S. NO	NAME OF RESERVOIR	FRL (m)	RESERVO IR LEVEL	CAPACIT Y AT FRL	LIVE STORAGE	DATE	CURREN	LAST	YEARS	(CCA)	HYD
		. ,	(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERAG	IN	EL IN MW
									Е	TH. HA	101 00
1	2	4	6	5	7	8	9	10	11	3A	3B
	NORTHERN REGION										
	HIMACHAL PRADESH										
*1	GOBIND SAGAR(BHAKRA)	512.06	508.41	6.229	5.085	24-10-19	82	87	84	676	1379
*2	PONG DAM(BEAS)	423.67	421.45	6.157	5.156	24-10-19	84	92	77	0	396
*3	KOL DAM PUNJAB	642	641.18	0.089	0.076	24-10-19	85	80	90	0	800
*4	THEIN DAM	527.91	522.82	2.344	1.919	24-10-19	82	92	64	348	600
	RAJASTHAN										
	MAHI BAJAJ SAGAR	280.75		1.711		24-10-19	100	100		63	140
6	JHAKAM	359.50		0.132			100	100		28	0
	RANA PRATAP SAGAR	352.81	352.72	1.436			99	61	62	229	172
8	BISALPUR	315.50	315.50	1.076	1.076	24-10-19	100	28	63	81.8	0
	EASTERN REGION										
9	JHARKHAND TENUGHAT	269.14	260.77	0.821	0.449	24 10 10	55	50	48	0	0
						24-10-19 24-10-19		70			
	MAITHON DANGUET LILL	146.3		0.471	0.471		100			342	
	PANCHET HILL KONAR	124.97		0.184			100	73	83	0	
	TILAIYA	425.81 368.81	424.50 368.39	0.176 0.142			87 89	81 91	88 86	0	
13	ODISHA	300.01	306.39	0.142	0.127	24-10-19	69	91	80	Ü	4
*1/	HIRAKUD	192.02	192.02	5.378	4.823	24-10-19	90	83	90	153	307
	BALIMELA	462.08		2.676		23-10-19	96	93		0	
	SALANADI	82.30		0.558		24-10-19	58	75		42	
	RENGALI	123.50		3.432			100	61	82	3	
	MACHKUND(JALAPUT)	838.16		0.893			95	92		0	
	UPPER KOLAB	858.00		0.893		23-10-19	87	83	64	89	320
	UPPER INDRAVATI	642.00		1.456		23-10-19	89	81	73	128	600
	SAPUA	168.50		0.006		24-10-19	100	100		0	
21	WEST BENGAL	100.50	100.00	0.000	0.000	24-10-17	100	100	07	Ü	Ü
22	MAYURAKSHI	121.31	117.27	0.480	0.297	24-10-19	62	30	48	227	0
	KANGSABATI	134.14		0.914		24-10-19	59	36		341	0
	TRIPURA										
24	GUMTI	93.55	90.20	0.312	0.166	24-10-19	53	85	68	0	15
	NAGALAND										
*25	DOYANG HEP	333.00	320.45	0.535	0.334	24-10-19	62	51	63	0	75
	WESTERN REGION										
	<u>GUJARAT</u>										
	UKAI	105.16	105.16	6.615	6.615	24-10-19	100	38	72	348	300
27	SABARMATI(DHAROI)	189.59	189.58	0.735	0.735	24-10-19	100	26	74	95	1
*28	KADANA	127.7	127.69	1.472	1.189	24-10-19	81	71	69	200	120
29	SHETRUNJI	55.53	55.24	0.300	0.276	24-10-19	92	39	63	36	0
30	BHADAR	107.89	107.90	0.188	0.188	24-10-19	100	32	55	27	0
31	DAMANGANGA	79.86	79.90	0.502	0.480	24-10-19	96	79	96	51	1
	DANTIWADA	184.1						14	47	45	
	PANAM	127.41		0.697				77		36	
	SARDAR SAROVAR	138.68						47		2120	
	KARJAN	115.25						83		51	3
	SUKHI(GUJ)	147.82						65		20.7	
	WATRAK	136.25						37		22.98	
	HATHMATI	180.74						66		5.166	
	MACHCHHU-I	135.33						18		0	
	MACHCHHU-II	57.3						20		10.13	
	UND-I	98						15		9.9	
42	BRAHMANI(GUJ)	64.62	64.48	0.071	0.054	24-10-19	76	7	38	6.413	0

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 24.10.2019

				WEE	K ENDING :	24.10.2019					
								GE AS % C		BENI	EFITS
			CURRENT	LIVE	CURRENT		CAP.	ACITY AT	FRL	IDD	
S.	NAME OF RESERVOIR	FRL	RESERVO	CAPACIT	LIVE	DATE			LAST 10	IRR. (CCA)	HYD
NO	THIND OF RESERVOIR	(m)	IR LEVEL	Y AT FRL	STORAGE	Dille	CURREN	LAST	YEARS	IN	EL IN
			(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERAG	TH.	MW
									Е	HA	
1	2	4	6	5	7	8	9	10	11	3A	3B
	MAHARASHTRA										
43	JAYAKWADI(PAITHAN)	463.91	463.91	2.171	2.171	24-10-19	100	32	44	227	0
	KOYANA	657.90	659.36	2.652	2.652	24-10-19	100	92	94	0	1920
	BHIMA(UJJANI)	496.83	497.33	1.517	1.517	22-10-19	100	95	90	125	12
	ISAPUR	441.00	434.74	0.965	0.432	24-10-19	45	65	60	104	0
47	MULA	552.30	552.29	0.609	0.609	24-10-19	100	65	80	139	0
48	YELDARI	461.77	451.90	0.809	0.128	23-10-19	16	9	41	78	0
49	GIRNA	398.07	398.07	0.524	0.524	24-10-19	100	47	42	79	0
50	KHADAKVASLA	582.47	582.14	0.056	0.051	23-10-19	91	68	64	78	8
*51	UPPER VAITARNA	603.50	603.50	0.331	0.331	24-10-19	100	97	92	0	61
	UPPER TAPI	214.00	214.00	0.255	0.255	24-10-19	100	100	100	45	0
			490.00				93	14	65	127	160
	PENCH(TOTLADOH)	490.00		1.091	1.017	24-10-19					
54	UPPER WARDHA	342.50	342.50	0.564	0.564	24-10-19	100	48	92	70	0
	BHATSA	142.07	141.71	0.942	0.934	24-10-19	99	88	92		15
56	DHOM	747.70	747.67	0.331	0.330	24-10-19	100	85	87	36.2	2
57	DUDHGANGA	646.00	646.00	0.664	0.664	23-10-19	100	96	97	2.441	24
58	MANIKDOH	711.25	709.36	0.288	0.254	23-10-19	88	69	63	2.2	6
59	BHANDARDARA	744.91	744.73	0.304	0.304	24-10-19	100	87	93	63.74	46
60	URMODI	696.00	696.00	0.273	0.273	24-10-19	100	80	92	37	3
61	BHATGHAR	623.28	623.28	0.673	0.667	24-10-19	99	99	96	60.66	14.09
	NIRA DEOGHAR	667.10	667.10	0.332	0.332	24-10-19	100	100	95	0	6
	THOKARWADI KANHER	667.14 690.78	667.30 690.68	0.353 0.272	0.353 0.270	24-10-19 24-10-19	100 99	88 92	79 95	0 44.78	72 4
	ALWANDI	603.51	603.50	0.331	0.331	24-10-19	100	97	92	3.93	60
	MULSHI	607.10	605.53	0.572	0.500	24-10-19	87	87	83	0	300
	CENTRAL REGION										
	UTTAR PRADESH	•									
<i>(</i> 7		200.46	200.46	0.707	0.641	22 10 10	0.1	77	92	0	20
	MATATILA	308.46	308.46	0.707	0.641	23-10-19	91	77	82	0	30
*68	RIHAND	268.22	263.19	5.649	3.503	24-10-19	62	61	53	0	300
69	SHARDA SAGAR	190.50	188.64	0.330	0.303	23-10-19	92	68	64	126.5	0
70	JIRGO	98.20	97.07	0.147	0.130	24-10-19	88	54	48	13.14	0
	UTTRAKHAND										
*71	RAMGANGA	365.30	356.60	2.196	1.558	24-10-19	71	66	71	1897	198
*72	TEHRI	830.00	826,74	2.615	2.486	24-10-19	95	96	88	2351	1000
, _	MADHYA PRADESH	050.00	020.71	2.015	2.100	2.1017	,,,	,,	00	2001	1000
*72		200.00	200.07	6 927	6.507	21 10 10	07	12	57	220	115
	GANDHI SAGAR	399.90	399.87	6.827	6.597	21-10-19	97	43	57	220	115
	TAWA	355.40	355.55	1.944	1.944	24-10-19	100	81	96	247	0
*75	BARGI	422.76	422.85	3.180	3.180	24-10-19	100	85	90	157	90
*76	BANSAGAR	341.64	341.64	5.166	5.166	17-10-19	100	95	75	488	425
*77	INDIRA SAGAR	262.13	262.03	9.745	9.685	24-10-19	99	92	80	2380	1000
78	BARNA DAM	348.55	348.18	0.456	0.429	24-10-19	94	45	79	546	0
	OMKARESHWAR	196.60	193.98		0.000	24-10-19	0	0	0		520
	SANJAY SAROVAR	519.38			0.404			48	69	12.65	3.45
	KOLAR DAM	462.20	462.26		0.266	21-10-19	99	42	67		0
01		702.20	702.20	0.270	0.200	21-10-19	77	42	07	25.00	U
	CHHATTIS GARH	250 -	25			24.42.4					
	MINIMATA BANGO	359.66			2.548		84	68		0	120
83	MAHANADI	348.70	345.69	0.767	0.509	23-10-19	66	56	68	319	10
84	DUDHAWA	425.10	423.92	0.284	0.235	23-10-19	83	56	50	324.5	0
	SOUTHERN REGION										
	A.P & TG										
*25	SRISAILAM	269.75	269.50	8.288	5.878	24-10-19	71	31	59	0	770
	NAGARJUNA SAGAR						99				
. 90		179.83	179.71	5.108	5.074	24-10-19	99	78	72	895	810
	ANDHRA PRADESH										
	SOMASILA	100.58	99.78	1.994	1.994	24-10-19	100	60	58	168	0
88	YELERU	86.56	86.53	0.508	0.507	24-10-19	100	88	47	66.6	0
	TELANGANA										
89	SRIRAMSAGAR	332.54	332.54	2.300	2.300	24-10-19	100	48	62	411	27
90	LOWER MANAIR	280.42		0.621	0.534		86	37	56	199	60
	NIZAM SAGAR	428.24			0.102	23-10-19		1	48		10
	SINGUR	523.6	510.85	0.432	0.102	23-10-19	3	12	62		15
12	J100K	J2J.0	510.05	0.022	0.027	23-10-19	3	12	02	10.17	13

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 24.10.2019

				WEE	K ENDING:	24.10.2019					
								GE AS % (ACITY AT		BENI	EFITS
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVO IR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
	KARNATAKA										
93	KRISHNARAJA SAGARA	752.50	752.50	1.163	1.163	24-10-19	100	100	79	79	0
*94	TUNGABHADRA	497.74	497.49	3.276	2.768	24-10-19	84	66	72	529	72
95	GHATAPRABHA(HIDKAL)	662.95	662.94	1.391	1.387	24-10-19	100	86	85	317	0
96	BHADRA	657.76	657.64	1.785	1.772	24-10-19	99	95	80	106	39
97	LINGANAMAKKI	554.43	554.36	4.294	4.273	24-10-19	100	90	80	0	55
98	NARAYANPUR	492.25	491.04	0.863	0.590	24-10-19	68	69	82	425	0
99	MALAPRABHA(RENUKA)	633.83	633.83	0.972	0.972	24-10-19	100	65	60	215	0
100	KABINI	696.66	696.13	0.444	0.442	24-10-19	100	99	53	85	0
101	HEMAVATHY	890.63	890.47	0.927	0.927	24-10-19	100	75	64	265	0
102	HARANGI	871.42	871.13	0.220	0.219	24-10-19	100	69	68	53	0
103	SUPA	564.00	563.40	4.120	4.042	24-10-19	98	90	68	0	0
104	VANI VILAS SAGAR	652.28	640.21	0.802	0.172	24-10-19	21	4	15	123	0
*105	ALMATTI	519.60	519.18	3.105	2.933	24-10-19	94	63	88	0	290
*106	GERUSOPPA	55.00	50.51	0.130	0.105	24-10-19	81	71	79	83	240
*107	MANI DAM	594.36	590.78	0.884	0.695	24-10-19	79	90	73	0	469
108	TATTIHALLA	468.30	467.34	0.249	0.224	24-10-19	90	50	39	0	0
	KERALA										
109	KALLADA(PARAPPAR)	115.82	113.61	0.507	0.437	24-10-19	86	83	75	62	0
*110	IDAMALAYAR	169.00	161.06	1.018	0.790	24-10-19	78	72	75	33	75
*111	IDUKKI	732.43	725.10	1.460	1.061	24-10-19	73	84	68	0	780
*112	KAKKI	981.46	974.99	0.447	0.344	24-10-19	77	79	74	23	300
*113	PERIYAR	867.41	864.28	0.173	0.101	24-10-19	58	89	46	84	140
114	MALAMPUZHA	115.06	114.56	0.224	0.209	24-10-19	93	87	81	21.17	2.5
	TAMIL NADU										
115	LOWER BHAWANI	278.89	279.50	0.792	0.792	24-10-19	100	100	44	105	8
*116	METTUR(STANLEY)	240.79	240.86	2.647	2.647	24-10-19	100	76	45	122	360
117	VAIGAI	279.20	276.79	0.172	0.121	24-10-19	70	92	42	61	6
118	PARAMBIKULAM	556.26	555.85	0.380	0.371	24-10-19	98	94	76	101	0
119	ALIYAR	320.04	318.52	0.095	0.086	24-10-19	91	84	75	0	60
*120	SHOLAYAR	1002.79	1002.80	0.143	0.129	24-10-19	90	85	80	0	95
	TOTAL FOR 120 RESERVOI	RS		170.328	151.680						
	PERCENTAGE						89	70	70		

Sd/-Director

W. M., CWC

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

 $[\]$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

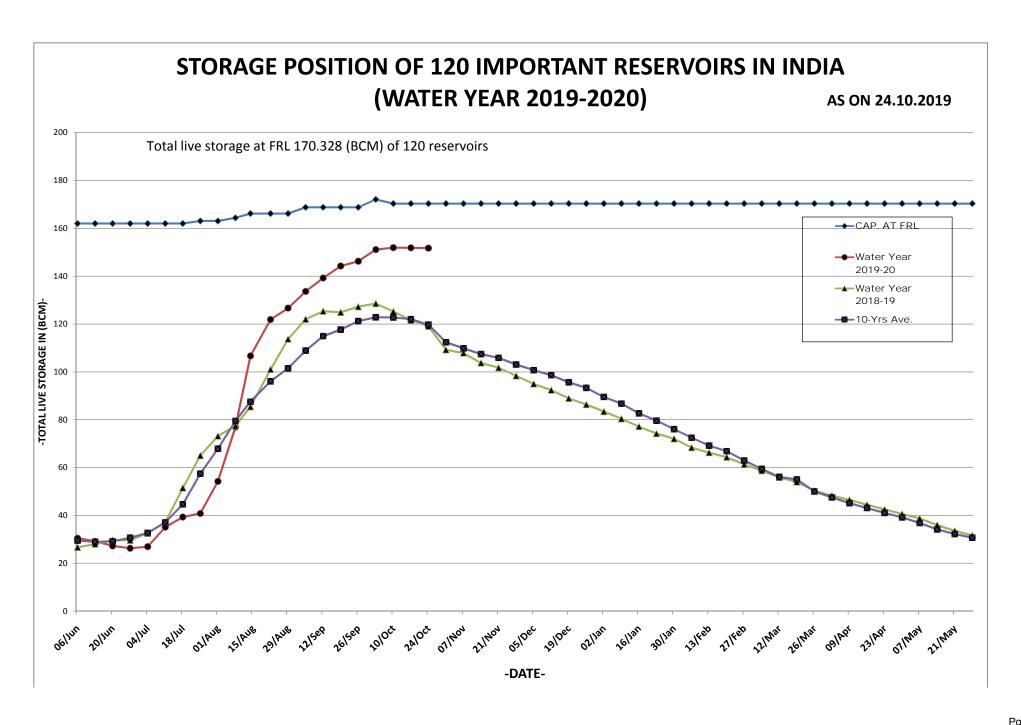
[#] TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

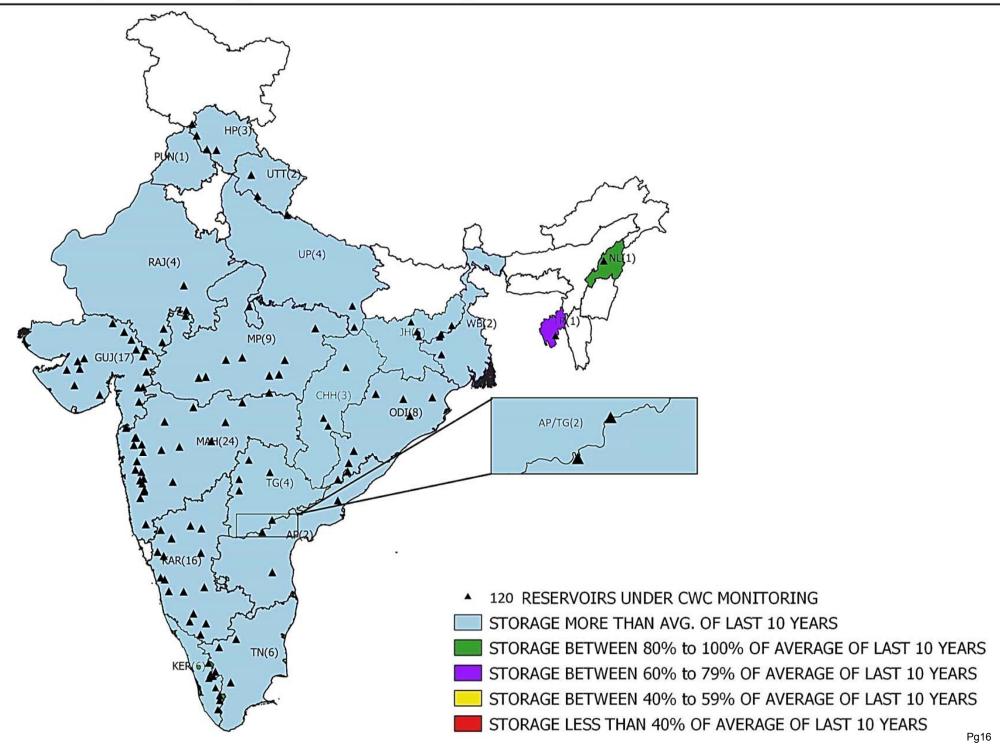
^{@&#}x27; TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

 $[\]dagger$ SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

 $\underline{\textbf{24.10.2019}}$ TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOI	LIVE CAPACITY		CHANGE IN STORAGE (BCM)	
3. NO.	STATE	RS MONITOR	AT FRL (BCM)	CURRENT YEAR	LAST YEAR	10 YRS AVG.
NODTHED	N REGION					
1	H.P.	3	12.48	-0.26	0.13	-0.21
2	PUNJAB	1	2.34	-0.20	-0.08	-0.21
3	RAJASTHAN	4	4.36	-0.00	-0.07	-0.16
	JB-TOTAL	8	19.17	-0.35	-0.02	-0.41
	,			0.00	0.02	V
EASTERN	REGION					
1	JHARKHAND	5	1.79	0.04	-0.01	-0.02
2	ORISSA	8	15.33	-0.12	-0.60	-0.23
3	W. BENGAL	2	1.39	-0.12	-0.03	-0.06
4	TRIPURA	1	0.31	-0.01	0.00	0.01
5	NAGALAND	1	0.54	0.01	0.00	0.00
SU	JB-TOTAL	17	19.37	-0.20	-0.64	-0.32
WESTERN	REGION					
1	GUJARAT	17	17.96	-0.02	-0.20	-0.25
2	MAH.	24	16.88	0.07	-0.29	-0.02
SL	JB-TOTAL	41	34.84	0.05	-0.49	-0.28
F==						
CENTRAL						
1	U.P.	4	6.83	0.04	-0.17	-0.10
2	UTTARAKHAND	2	4.81	-0.01	0.02	-0.01
3	M.P.	9	28.40	-0.07	-0.27	-0.64
·	CHHATISGARH		4.10	0.07	-0.16	-0.08
50	JB-TOTAL	18	44.14	0.04	-0.58	-0.83
SOUTHER	N REGION					
1	AP&TG	2	13.40	-0.02	-0.35	-0.06
2	A.P	2	2.50	0.02	0.03	0.01
3	TELANGANA	4	4.23	-0.01	-0.18	-0.02
4	KARNATAKA	16	24.63	-0.15	-0.41	-0.35
5	KERALA	6	3.83	0.11	0.08	0.03
6	T.N.	6	4.23	0.37	0.07	-0.06
SL	JB-TOTAL	36	52.81	0.31	-0.76	-0.46
CO	UNTRY AS					
A	WHOLE	120	170.33	-0.15	-2.49	-2.29





WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA WEEK ENDING 24.10.2019

Г				BEN	EFITS													% OF THIS	\Box
					-				THIS SEASON		THIS YEAR	LAST SI	EASON	LAST YEAR		AVG. OF LAST	% OF THIS YR	YR	
	S.NO	NAME OF RESERVOIR	(STATE)	IRR.	HYDEL IN	FRL	LIVE CAP. AT FRL	LATEST DATE		LIVE	STORAGE AS		LIVE	STORAGE AS % OF	AVG. OF LAST 10 YEARS LIVE	10 YRS LIVE CAP AS % OF	STORAGE TO	STORAGE TO AVG.	S.No
	5.140		(STATE)	(CCA)IN	MW	(MTS.)	(BCM)	AVAILABLE	LEVEL	STORAGE	% OF LIVE	LEVEL	STORAGE	LIVE CAP	CAP (BCM).	LIVE CAP AT	LAST YEARS	OF LAST	3.140
				TH. HA			, ,		(MTS)	(BCM)	CAP AT FRL	(MTS)	(BCM)	AT FRL	, ,	FRL	STORAGE.	10 YRS.	
-																		STORAGE.	1
	1	2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1		SRISAILAM	AP/TG	0	770	269.75	8.288	24-10-19	269.50	5.878	71	260.79	2.547	31	4.898	59	231	120	*1
2		NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	24-10-19	179.71	5.074	99	175.69	3.995	78	3.692		127	137	*2
3		SOMASILA	AP	168	0	100.58	1.994	24-10-19	99.78	1.994	100	94.74	1.202	60	1.151	58	166	173	3
4		YELERU	AP	66.6	0	86.56	0.508	24-10-19	86.53	0.507	100	85.48	0.446	88	0.238		114	213	4
5		SRIRAMSAGAR	TG	411	27	332.54	2.3	24-10-19	332.54	2.300	100	327.54	1.098	48	1.416		209	162	5
6		LOWER MANAIR	TG TG	199	60	280.42	0.621	24-10-19	278.47	0.534	86	272.92	0.230	37	0.346	56	232	154	6 7
7 8		NIZAM SAGAR SINGUR	TG	93.619 16.187	10 15	428.24 523.6	0.482 0.822	23-10-19 23-10-19	423.32 510.85	0.102 0.027	21 3	419.99 515.32	0.006 0.098	1 12	0.231 0.508	48 62	1700 28	44 5	8
9		TENUGHAT	JHA	10.167	0	269.14	0.822	24-10-19	260.77	0.027	55	259.87	0.096	50	0.308		109	115	9
10		MAITHON	JHA	342	0	146.3	0.621	24-10-19	149.19	0.449	100	144.22	0.411	70	0.392		142	114	10
11		PANCHET HILL	JHA	0	80	124.97	0.471	24-10-19	127.53	0.471	100	123.92	0.331	73	0.413		136	120	*11
12		KONAR	JHA	0	0	425.81	0.176	24-10-19	424.50	0.153		423.96	0.143	81	0.155		107	99	12
13		TILAIYA	JHA	0	4	368.81	0.142	24-10-19	368.39	0.127	89	368.47	0.129	91	0.122		98	104	13
14		UKAI	GUJ	348	300	105.16	6.615	24-10-19	105.16	6.615	100	96.20	2.532	38	4.785		261	138	*14
15	15	SABARMATI(DHAROI)	GUJ	95	1	189.59	0.735	24-10-19	189.58	0.735	100	182.46	0.193	26	0.542		381	136	15
16		KADANA	GUJ	200	120	127.7	1.472	24-10-19	127.69	1.189	81	126.32	1.050	71	1.015		113	117	*16
17	17	SHETRUNJI	GUJ	36	0	55.53	0.3	24-10-19	55.24	0.276	92	52.47	0.118	39	0.188	63	234	147	17
18	18	BHADAR	GUJ	27	0	107.89	0.188	24-10-19	107.90	0.188	100	104.07	0.060	32	0.104	55	313	181	18
19	19	DAMANGANGA	GUJ	51	1	79.86	0.502	24-10-19	79.90	0.480	96	78.05	0.396	79	0.483	96	121	99	19
20	20	DANTIWADA	GUJ	45	0	184.1	0.399	24-10-19	175.98	0.150	38	170.66	0.055	14	0.188	47	273	80	20
21	21	PANAM	GUJ	36	2	127.41	0.697	24-10-19	127.41	0.553	79	127.20	0.539	77	0.481	69	103	115	21
22		SARDAR SAROVAR	GUJ	2120	1450	138.68	5.76	24-10-19	138.20	5.605	97	127.75	2.706	47	1.758	31	207	319	*22
23		KARJAN	GUJ	51	3	115.25	0.523	24-10-19	115.25	0.515	98	112.49	0.436	83	0.463	89	118	111	23
24		SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	22-10-19	147.82	0.163	98	144.98	0.108	65	0.121	72	151	135	24
25		WATRAK	GUJ	22.977	0	136.25	0.154	20-10-19	136.25	0.135	88	132.54	0.057	37	0.112		237	121	25
26		HATHMATI	GUJ	5.166	0	180.74	0.153	20-10-19	180.74	0.149	97	179.10	0.101	66	0.063	41	148	237	26
27		MACHCHHU-I	GUJ	0	0	135.33	0.071	24-10-19	135.33	0.069	97	128.50	0.013	18	0.036		531	192	27
28		MACHCHHU-II	GUJ	10.13	0	57.3	0.091	24-10-19	57.30	0.084	92	52.19	0.018	20	0.050	55	467	168	28
29		UND-I	GUJ	9.9	0	98	0.066	24-10-19	98.00	0.066	100	92.76	0.010	15	0.037	56	660	178	29
30 31		BRAHMANI(GUJ) GOBIND SAGAR(BHAKRA)	GUJ HP	6.413	0 1379	64.62	0.071	24-10-19 24-10-19	64.48 508.41	0.054 5.085	76 82	58.35 508.71	0.005 5.432	7 87	0.027 5.222	38 84	1080 94	200 97	30 *31
32		PONG DAM(BEAS)	HP	676 0	396	512.06 423.67	6.229 6.157	24-10-19	421.45	5.085		422.72	5.689	92	4.723		94 91	109	*32
33		KOL DAM	HP	0	800	642	0.089	24-10-19	641.18	0.076	85	641.14	0.071	80	0.080	90	107	95	*33
34		KRISHNARAJA SAGARA	KAR	79	000	752.5	1.163	24-10-19	752.50	1.163	100	752.50	1.163	100	0.918		100	127	34
35		TUNGABHADRA	KAR	529	72	497.74	3.276	24-10-19	497.49	2.768	84	495.61	2.157	66	2.363		128	117	*35
36		GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	24-10-19	662.94	1.387	100	660.36	1.200	86	1.178		116	118	36
37		BHADRA	KAR	106	39	657.76	1.785	24-10-19	657.64	1.772	99	657.00	1.698	95	1.422		104	125	37
38	38	LINGANAMAKKI	KAR	0	55	554.43	4.294	24-10-19	554.36	4.273	100	553.06	3.876	90	3.452		110	124	38
39	39	NARAYANPUR	KAR	425	0	492.25	0.863	24-10-19	491.04	0.590	68	491.09	0.596	69	0.709	82	99	83	39
40	40	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	24-10-19	633.83	0.972	100	630.92	0.635	65	0.582	60	153	167	40
41	41	KABINI	KAR	85	0	696.66	0.444	24-10-19	696.13	0.442	100	696.10	0.440	99	0.234	53	100	189	41
42		HEMAVATHY	KAR	265	0	890.63	0.927	24-10-19	890.47	0.927	100	886.64	0.695	75	0.590	64	133	157	42
43		HARANGI	KAR	53	0	871.42	0.22	24-10-19	871.13	0.219	100	868.52	0.152	69	0.149	68	144	147	43
44		SUPA	KAR	0	0	564	4.12	24-10-19	563.40	4.042		560.70	3.723	90	2.799		109	144	44
45		VANI VILAS SAGAR	KAR	123	0	652.28	0.802	24-10-19	640.21	0.172		633.24	0.030	4	0.120	15	573	143	45
46		ALMATTI	KAR	0	290	519.6	3.105	24-10-19	519.18	2.933	94	516.73	1.953	63	2.739	88	150	107	*46
47		GERUSOPPA	KAR	83	240	55	0.13	24-10-19	50.51	0.105		48.08	0.092	71	0.103		114	102	*47
48		MANI DAM	KAR	0	469	594.36	0.884	24-10-19	590.78	0.695	79 00	592.78	0.796	90	0.649	73	87	107	*48
49	49	TATTIHALLA	KAR	0	0	468.3	0.249	24-10-19	467.34	0.224	90	462.60	0.124	50	0.098	39	181	229	49

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA WEEK ENDING										
	24.10.2019									

ſ			BENEFITS				l					l		% OF THIS					
				DEINI					THIS S	EASON	THEVENE	LAST SI	EASON	LAST YEAR		AVG. OF LAST	0/ OF THO VC	YR	
		NAME OF RESERVOIR		IRR.		FRL	LIVE CAP. AT	LATEST DATE			THIS YEAR STORAGE AS			STORAGE	AVG. OF LAST	10 YRS LIVE	% OF THIS YR STORAGE TO	STORAGE	
	S.NO	NAME OF RESERVOIR	(STATE)	(CCA)IN	HYDEL IN	(MTS.)	FRL	AVAILABLE	LEVEL	LIVE	% OF LIVE	LEVEL	LIVE	AS % OF	10 YEARS LIVE	CAP AS % OF	LAST YEARS	TO AVG.	S.No
				TH. HA	MW	((BCM)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(MTS)	STORAGE	CAP AT FRL	(MTS)	STORAGE	LIVE CAP	CAP (BCM).	LIVE CAP AT	STORAGE.	OF LAST	
									(-/	(BCM)		(- /	(BCM)	AT FRL		FRL		10 YRS. STORAGE.	
		2	1	0.4			_		_	•		40		- 10	40				+
	1	2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
50	50	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	24-10-19	113.61	0.437	86	112.90	0.420	83	0.378	75	104	116	50
51	*51	IDAMALAYAR	KRL	33	75	169	1.018	24-10-19	161.06	0.790	78	158.96	0.731	72	0.768	75	108	103	*51
52	*52	IDUKKI	KRL	0	780	732.43	1.46	24-10-19	725.10	1.061	73	728.07	1.220	84	0.987	68	87	107	*52
53	*53	KAKKI	KRL	23	300	981.46	0.447	24-10-19	974.99	0.344	77	975.63	0.352	79	0.333	74	98	103	*53
54	*54	PERIYAR	KRL	84	140	867.41	0.173	24-10-19	864.28	0.101	58	866.81	0.154	89	0.080	46	66	126	*54
55	55	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	24-10-19	114.56	0.209	93	113.86	0.195	87	0.182	81	107	115	55
56	*56	GANDHI SAGAR	MP	220	115	399.9	6.827	21-10-19	399.87	6.597	97	392.65	2.911	43	3.869	57	227	171	*56
57	57	TAWA	MP	247	0	355.4	1.944	24-10-19	355.55	1.944	100	352.84	1.579	81	1.866	96	123	104	57
58	*58	BARGI	MP	157	90	422.76	3.18	24-10-19	422.85	3.180	100	420.90	2.702	85	2.847	90	118	112	*58
59	*59	BANSAGAR	MP	488	425	341.64	5.166	17-10-19	341.64	5.166	100	341.00	4.885	95	3.885	75	106	133	*59
60	*60	INDIRA SAGAR	MP	2380	1000	262.13	9.745	24-10-19	262.03	9.685	99	261.19	8.988	92	7.785	80	108	124	*60
61	61	BARNA DAM	MP	546	0	348.55	0.456	24-10-19	348.18	0.429	94	344.41	0.203	45	0.362	79	211	119	61
62	*62	OMKARESHWAR	MP	132.5	520	196.6	0.299	24-10-19	193.98	0.000	0	192.46	0.000	0	0.000	0	0	0	*62
63	63	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	24-10-19	519.25	0.404	80	516.60	0.243	48	0.349	69	166	116	63
64	64	KOLAR DAM	MP	25.677	0	462.2	0.27	21-10-19	462.26	0.266	99	452.07	0.114	42	0.182	67	233	146	64
65	*65	MINIMATA BANGO	CHH	0	120	359.66	3.046	24-10-19	357.63	2.548	84	354.65	2.080	68	2.070	68	123	123	*65
66	66	MAHANADI	CHH	319	10	348.7	0.767	23-10-19	345.69	0.509	66	344.70	0.430	56	0.523	68	118	97	66
67		DUDHAWA	CHH	324.535	0	425.1	0.284	23-10-19	423.92	0.235	83	422.01	0.159	56	0.142	50	148	165	67
68		JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	24-10-19	463.91	2.171	100	459.22	0.703	32	0.955	44	309	227	68
69		KOYANA	MAH	0	1920	657.9	2.652	24-10-19	659.36	2.652	100	656.13	2.441	92	2.495	94	109	106	*69
70		BHIMA(UJJANI)	MAH	125	12	496.83	1.517	22-10-19	497.33	1.517	100	496.57	1.439	95	1.366	90	105	111	70
71		ISAPUR	MAH	104	0	441	0.965	24-10-19	434.74	0.432	45	437.45	0.629	65	0.582	60	69	74	71
72		MULA	MAH	139	0	552.3	0.609	24-10-19	552.29	0.609	100	547.90	0.396	65	0.485	80	154	126	72
73		YELDARI	MAH	78	0	461.77	0.809	23-10-19	451.90	0.128	16	450.41	0.075	9	0.329	41	171	39	73
74		GIRNA	MAH	79	0	398.07	0.524	24-10-19	398.07	0.524	100	391.66	0.246	47	0.221	42	213	237	74
75		KHADAKVASLA	MAH	78	8	582.47	0.056	23-10-19	582.14	0.051	91	581.10	0.038	68	0.036	64	134	142	75
76		UPPER VAITARNA	MAH	0	61	603.5	0.331	24-10-19	603.50	0.331	100	603.17	0.322	97	0.306	92	103	108	*76
77		UPPER TAPI	MAH	45	0	214	0.255	24-10-19	214.00	0.255	100	214.00	0.255	100	0.255	100	100	100	77
78		PENCH(TOTLADOH)	MAH	127	160	490	1.091	24-10-19	490.00	1.017	93	472.44	0.152	14	0.705	65	669	144	*78
79		UPPER WARDHA	MAH	70	0	342.5	0.564	24-10-19	342.50	0.564	100	338.62	0.270	48	0.521	92	209	108	79
80		BHATSA	MAH	29.378	15	142.07	0.942	24-10-19	141.71	0.934	99	137.78	0.828	88	0.868	92	113	108	80
81		DHOM	MAH	36.2	2	747.7	0.331	24-10-19	747.67	0.330	100	745.47	0.281	85	0.289	87	117	114	81
82		DUDHGANGA	MAH	2.441	24	646	0.664	23-10-19	646.00	0.664	100	644.82	0.639	96	0.644	97	104	103	82
83		MANIKDOH	MAH	2.2	6	711.25	0.288	23-10-19	709.36	0.254	88	705.95	0.200	69	0.182	63	127	140	83
84		BHANDARDARA	MAH	63.74	46	744.91	0.304	24-10-19	744.73	0.304	100	742.79	0.265	87	0.283	93	115	107	84
85		URMODI	MAH	37	3	696	0.273	24-10-19	696.00	0.273	100	692.45	0.219	80	0.251	92	125	109	85
86		BHATGHAR	MAH	60.656	14.09	623.28	0.673	24-10-19	623.28	0.667	99	623.23	0.664	99	0.645	96	100	103	86
87		NIRA DEOGHAR	MAH	00.000	6	667.1	0.332	24-10-19	667.10	0.332	100	667.05	0.331	100	0.316	95	100	105	87
88		THOKARWADI	MAH	0	72	667.14	0.353	24-10-19	667.30	0.353	100	666.21	0.310	88	0.279	79	114	127	*88
89		KANHER	MAH	44.78	4	690.78	0.272	24-10-19	690.68	0.270	99	689.56	0.250	92	0.273	95	108	105	89
90		ALWANDI	MAH	3.93	60	603.51	0.331	24-10-19	603.50	0.331	100	603.17	0.322	97	0.306	92	103	108	*90
91		MULSHI	MAH	0.33	300	607.1	0.572	24-10-19	605.53	0.500	87	605.51	0.499	87	0.476	83	100	105	*91
92		DOYANG HEP	NAG	0	75	333	0.535	24-10-19	320.45	0.334	62	315.60	0.433	51	0.339	63	123	99	*92
93		HIRAKUD	ORI	153	307	192.02	5.378	24-10-19	192.02	4.823	90	191.33	4.490	83	4.837	90	107	100	*93
93		BALIMELA	ORI	153	360	462.08	2.676	23-10-19	461.59	2.581	90 96	461.10	2.488	93	1.641	90 61	107	157	*94
94 95		SALANADI	ORI	42	0	82.3	0.558	23-10-19	74.44	0.321	96 58	77.94	0.420	93 75	0.256	46	76	125	94 95
95 96		RENGALI	ORI	3	200	123.5	3.432	23-10-19	123.57	3.432		119.34	2.092	75 61	2.819	46 82	76 164	125	*96
96		MACHKUND(JALAPUT)	ORI	0		838.16	0.893	23-10-19	837.71		95	837.47		92	0.792	89	103	107	*97
		UPPER KOLAB	ORI	-	115 320		0.893	23-10-19	856.75	0.848 0.817	95 87	856.31	0.825 0.775	92 83		89 64	103	107	*98
98 99		UPPER KOLAB UPPER INDRAVATI	ORI	89 128	600	858 642	1.456	23-10-19	640.52	1.291	87 89	639.39	1.174	83 81	0.599 1.058	64 73	105	136	*99
		SAPUA	ORI	128	600	168.5	0.006	23-10-19 24-10-19		0.006	100	168.50	0.006	100	0.004	73 67	110	150	100
		THEIN DAM	PUN	348	600		2.344		168.60 522.82	1.919	100 82	525.90	2.158	92		67 64	100 89		
101	101	THEIN DAIN	FUN	348	UUO	527.91	2.344	24-10-19	522.82	1.919	0Z	ე∠ე.90	2.108	92	1.507	04	99	¹²⁷ P	rg18

				W	EEKLY REPO	RT OF 120 IM	PORTANT	RESERVO	IRS OF INDIA	١							
						WEEK ENDIN	3										
						24.10.2019											
		BEN	EFITS	-	1	FRL LATEST DATE	THIS SEASON		THIS YEAR	LAST SEASON		LAST YEAR		AVG. OF LAST	% OF THIS YR	% OF THIS	
S.NO NAME OF RESERVOIR	(STATE)	IRR. (CCA)IN TH. HA	HYDEL IN MW	FRL (MTS.)	LIVE CAP. AT FRL (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	STORAGE TO LAST YEARS STORAGE.	STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	. S.I
1 2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
02 *102 MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	24-10-19	281.50	1.711	100	280.95	1.711	100	1.552	91	100	110	*10
3 103 JHAKAM	RAJ	28	0	359.5	0.132	24-10-19	359.60	0.132	100	359.55	0.132	100	0.116	88	100	114	1
4 *104 RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	24-10-19	352.72	1.425	99	349.79	0.875	61	0.895	62	163	159	*1
5 105 BISALPUR	RAJ	81.8	0	315.5	1.076	24-10-19	315.50	1.076	100	310.16	0.298	28	0.677	63	361	159	1
6 106 LOWER BHAWANI	TN	105	8	278.89	0.792	24-10-19	279.50	0.792	100	279.50	0.792	100	0.347	44	100	228	1
7 *107 METTUR(STANLEY)	TN	122	360	240.79	2.647	24-10-19	240.86	2.647	100	236.19	2.020	76	1.180	45	131	224	*1
8 108 VAIGAI	TN	61	6	279.2	0.172	24-10-19	276.79	0.121	70	278.59	0.158	92	0.073	42	77	166	1
9 109 PARAMBIKULAM	TN	101	0	556.26	0.38	24-10-19	555.85	0.371	98	555.15	0.356	94	0.290	76	104	128	1
0 110 ALIYAR	TN	0	60	320.04	0.095	24-10-19	318.52	0.086	91	317.59	0.080	84	0.071	75	108	121	1
1 *111 SHOLAYAR	TN	0	95	1002.79	0.143	24-10-19	1002.80	0.129	90	1001.32	0.121	85	0.115	80	107	112	*1
2 112 GUMTI	TRP	0	15	93.55	0.312	24-10-19	90.20	0.166	53	92.55	0.266	85	0.211	68	62	79	1
3 113 MATATILA	UP	0	30	308.46	0.707	23-10-19	308.46	0.641	91	307.51	0.541	77	0.578	82	118	111	1
4 *114 RIHAND	UP	0	300	268.22	5.649	24-10-19	263.19	3.503	62	263.08	3.453	61	2.990	53	101	117	*1
5 115 SHARDA SAGAR	UP	126.5	0	190.5	0.33	23-10-19	188.64	0.303	92	188.60	0.223	68	0.212	64	136	143	1
6 116 JIRGO	UP	13.14	0	98.2	0.147	24-10-19	97.07	0.130	88	95.01	0.080	54	0.071	48	163	183	1
7 *117 RAMGANGA	UKH	1897	198	365.3	2.196	24-10-19	356.60	1.558	71	354.78	1.445	66	1.550	71	108	101	*1
8 *118 TEHRI	UKH	2351	1000	830	2.615	24-10-19	826.74	2.486	95	827.25	2.508	96	2.312	88	99	108	*1
9 119 MAYURAKSHI	WB	227	0	121.31	0.48	24-10-19	117.27	0.297	62	112.85	0.143	30	0.229	48	208	130	1
0 120 KANGSABATI	WB	341	0	134.14	0.914	24-10-19	129.45	0.539	59	126.22	0.333	36	0.439	48	162	123	1
TOTAL FOR 120 RESERVOIRS		21169	18648.04		170.328			151.680			119.064		119.719				
PERCENTAGE								89			70		70		127	127	

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

Director W. M., CWC

[#] TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR @' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

[†] SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.