BRIEF NOTE ON LIVE STORAGE STATUS OF 120 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 14.11.2019)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 120 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 44 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 120 reservoirs is 170.328 BCM which is about 66.06% of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated 14.11.2019, live storage available in these reservoirs is 153.472 BCM, which is 90% of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was 109.82 BCM and the average of last 10 years live storage was 114.09 BCM. Thus, the live storage available in 120 reservoirs as per 14.11.2019 Bulletin is 140% of the live storage of corresponding period of last year and 135% of storage of average of last ten years.

As per Table-01, the overall storage position is **better than the** corresponding period of last year in the country as a whole and is also **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 8 reservoirs under CWC monitoring having total live storage capacity of 19.17 BCM. As per Reservoir Storage Bulletin dated 14.11.2019, the total live storage available in these reservoirs is 14.92 BCM which is 78% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 80% and average storage of last ten years during corresponding period was 72% of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but it is better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura and Nagaland. There are 17 reservoirs under CWC monitoring having total live storage capacity of 19.37 BCM. As per Reservoir Storage Bulletin dated 14.11.2019, the total live storage available in these reservoirs is 17.15 BCM which is 89% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 69% and average storage of last ten years during corresponding period was 74% of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are 41 reservoirs under CWC monitoring having total live storage capacity of 34.84 BCM. As per Reservoir Storage Bulletin dated 14.11.2019, the total live storage available in these reservoirs is 33.45 BCM which is 96% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 54% and average storage of last ten years during corresponding period was 64% of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 18 reservoirs under CWC monitoring having total live storage capacity of 44.14 BCM. As per Reservoir Storage Bulletin dated 14.11.2019, the total live storage available in these reservoirs is 41.62 BCM which is 94% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 70% and average storage of last ten years during corresponding period was 68% of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 36 reservoirs under CWC monitoring having total live storage capacity of 52.81 BCM. As per Reservoir Storage Bulletin dated 14.11.2019, the total live storage available in these reservoirs is 46.34 BCM which is 88% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 60% and average storage of last ten years during corresponding period was 64% of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Narmada, Tapi, Mahi, Sabarmati, Rivers of Kutch, Godavari, Krishna, Cauvery & neighbouring EFRs, Ganga and Mahanadi & Neighbouring East Flowing Rivers and West Flowing Rivers of South. Close to Normal in Indus and NIL in Deficient and in Highly Deficient.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **105** and reservoirs having storage more than average of last ten years are **110** The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **1** and having storage less than or equal to 20% with reference to average of last ten years is **2.** The number of reservoirs having storage less than or equal to 50% with respect to last year are **1** and having storage less than or equal to 50% with reference to average of last ten years are **3.**

States having better storage (in %) than last year for corresponding period:

Rajasthan, Jharkhand, Odisha, West Bengal, Nagaland, Gujarat, Maharashtra, Uttar Pradesh, Uttarakhand, Madhya Pradesh, Chhattisgarh, AP&TG (Two combined projects in both states), Andhra Pradesh, Telangana, Karnataka, Kerala and Tamil Nadu.

States having equal storage (in %) to last year for corresponding period: NIL

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab and Tripura,

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF IMPORTANT RESERVOIRS IN THE COUNTRY

1 Central Water Commission is monitoring storage status of 120 important reservoirs spread all over the country, in which 44 reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(*) in the enclosed weekly report.

2 The total live storage in 120 important reservoirs in different parts of the country, monitored by CWC as on

14.11.2019 is 153.472 BCM (90 percent of the live storage capacity at FRL). The current year's storage

is nearly 140 percent of last year's storage and 135 percent of the average of last ten years.

3 Region wise storage status:-

		Filling	g positio	n of 12	20 rese	rvoirs	w.r.t. l	FRL				
REGION (States), (Monitoring No. of Reservoirs)	100%	91%- 99%	81%- 90%	71%- 80%	61%- 70%	51%- 60%	41%- 50%	40% & below	Departure from Norma storage			
NORTH (HP,Punjab &									H.P.	-7 %		
Rajasthan),	3	2	-	2	1	-	-	-	PUNJAB	33 %		
(8 Resv.)									RAJASTHAN	44 %		
									JHARKHAND	16 %		
EAST (Jharkhand,Odisha,									ODISHA	19 %		
Tripura, Nagaland & W.Bengal)	4	5	2	2	2	1	1	-	W. BENGAL	76 %		
(17 Resv.)									TRIPURA	-21 %		
									NAGALAND	7 %		
WEST (Guj.& Mah.),	19	14	3	4			1	1	GUJARAT	75 %		
(41 Resv.)	17	14	3			_	_	1	МАН.	32 %		
									U.P.	87 %		
CENTRAL (MP,UP,Uttarakhand & Chh.),	3	7	3	5	_		_		UTTARAKHAND	4 %		
(18 Resv)	3	,	3	3	-	_	_	-	M.P.	39 %		
,									CHHATISGARH	27 %		
									AP&TG	35 %		
SOUTH									A.P	62 %		
(Karnataka,TN,AP&TG,AP, TG,	8	11	6	4	3	1		2	TELANGANA	35 %		
& Kerala),	8	11	O	4	3	1	-	3	KARNATAKA	34 %		
(36 Resv.)											KERALA	11 %
									T.N.	76 %		
Status of 120 reservoirs	37	39	14	17	6	2	1	4				

4 Basin wise storage position:

Better than normal:

Ganga, Narmada ,Tapi, Mahi,Sabarmati, Rivers of Kutch , Godavari, Krishna, Mahanadi &

Neighbouring East Flowing Rivers, Cauvery & neighbouring EFRs. and West Flowing Rivers of South.

Close to normal: Indus
Deficient: NIL
Highly deficient: NIL

AS ON: 14.11.2019

5 Out of 120 reservoirs, 116 reservoirs reported more than 80% of normal storage & 4 reservoirs reported 80% or below of normal storage. Out of these 4 reservoirs 3 having storage upto 50% of normal

storage.

Name of reservoir	%
OMKARESHWAR	0
SINGUR	10
NIZAM SAGAR	47

oto	50% of no	rmai								
	1 reservors									
	having storage 51%									
	to 80% of normal									
	storage.									
	51%	61%	71%							
	to	to	to							
	60%	70%	80%							
	0	0	1							

6 Out of 44 reservoirs with significant(*) hydropower generation, the storage build up is less than or equal to normal in5 reservoirs.

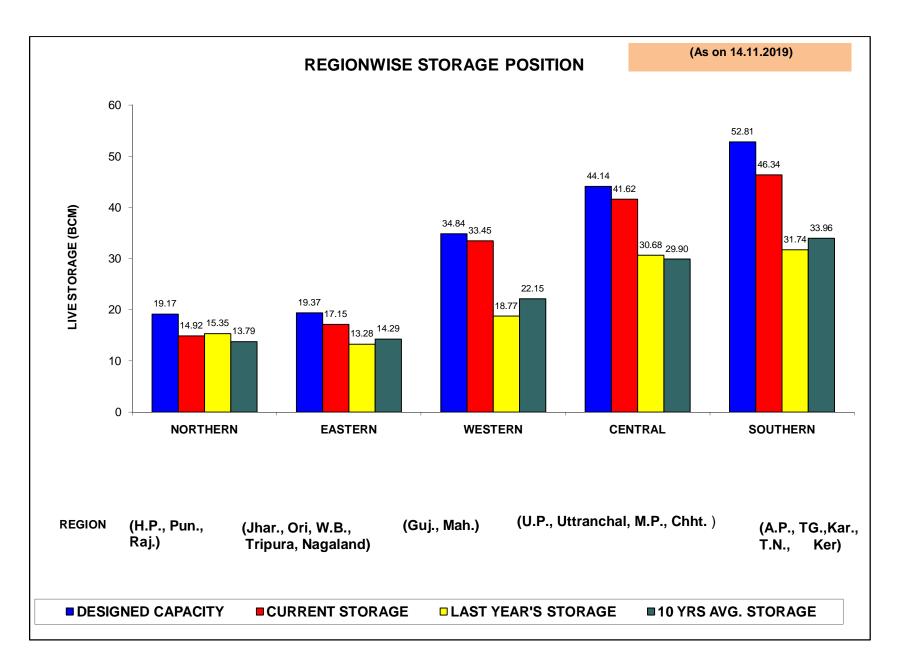
NOTE: Normal: Average of previous ten years, Close to normal: Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

Highly deficient: Where shortfall is more than 60% of the normal

TABLE-01 STATUS OF CURRENT STORAGE 14.11.2019

1 H 2 P 3 R EASTE 1 JI 2 O 3 W	HERN REGION I.P. PUNJAB RAJASTHAN SUB-TOTAL ERN REGION HARKHAND DDISHA V. BENGAL RIPURA	NO. OF RESERVOIRS MONITORED 3 1 4 8 5 8 2	12.48 2.34 4.36 19.17	8.79 1.84 4.29	10.72 1.96 2.67 15.35	9.42 1.38 2.99	70 79 99	86 84 61	LAST 10 YRS. AVERAGE 76 59 69	rture from 10 yrs -7 33 44
1 H 2 P 3 R EASTE 1 JI 2 O 3 W	H.P. PUNJAB RAJASTHAN SUB-TOTAL ERN REGION HARKHAND DDISHA V. BENGAL TRIPURA	1 4 8 8 5 8 8	2.34 4.36 19.17	1.84 4.29	1.96 2.67	1.38 2.99	79 99	84 61	59 69	33 44
1 H 2 P 3 R EASTE 1 JI 2 O 3 W	H.P. PUNJAB RAJASTHAN SUB-TOTAL ERN REGION HARKHAND DDISHA V. BENGAL TRIPURA	1 4 8 8 5 8 8	2.34 4.36 19.17	1.84 4.29	1.96 2.67	1.38 2.99	79 99	84 61	59 69	33 44
2 P 3 R EASTE 1 JH 2 O 3 W	ERN REGION HARKHAND DDISHA V. BENGAL TRIPURA	1 4 8 8 5 8 8	2.34 4.36 19.17	1.84 4.29	1.96 2.67	1.38 2.99	79 99	84 61	59 69	33 44
3 R EASTE 1 JI 2 O 3 W	RAJASTHAN SUB-TOTAL ERN REGION HARKHAND DDISHA V. BENGAL TRIPURA	5 8	4.36 19.17	4.29 14.92	2.67	2.99	99	61	69	44
EASTE 1 JH 2 O 3 W	SUB-TOTAL ERN REGION HARKHAND DISHA V. BENGAL TRIPURA	8 5 8	19.17	14.92	-					
1 JH 2 O 3 W	ERN REGION HARKHAND DDISHA V. BENGAL TRIPURA	5 8	1.79	-	15.35	13.79	78	80	72	8
1 JI 2 O 3 W	HARKHAND DDISHA V. BENGAL RIPURA	8								
1 JI 2 O 3 W	HARKHAND DDISHA V. BENGAL RIPURA	8								
2 O 3 W	DDISHA V. BENGAL TRIPURA	8		4.00	4.05	1.00				
3 W	V. BENGAL RIPURA		15.33	1.39	1.05	1.20	78	58	67	16
	RIPURA	2		14.18	11.27	11.97	92	73	78	19
			1.39	1.07	0.46	0.61	76	33	44	76
		1	0.31	0.16	0.24	0.20	50	78	63	-21
5 N	IAGALAND	1	0.54	0.35	0.27	0.33	65	50	61	7
	OUD TOTAL	47	40.07	47.45	40.00	44.00	00		74	20
	SUB-TOTAL	17	19.37	17.15	13.28	14.29	89	69	74	20
WEST	ERN REGION									Т
	SUJARAT	17	17.96	17.11	8.26	9.78	95	46	54	75
	MAH.	24	16.88	16.34	10.51	12.36	97	62	73	32
			10.00	. 0.0 .		.2.00	<u> </u>			1 1
	SUB-TOTAL	41	34.84	33.45	18.77	22.15	96	54	64	51
CENTE	DAL DECION									
	RAL REGION J.P.	4	6.00	6.62	2.00	3.55	97	57	52	87
	JTTARAKHAND	2	6.83 4.81	6.63 3.94	3.88	3.78	82	80	79	4
	I.P.	9	28.40	27.59	20.31	19.84	97	72	70	39
	CHHATISGARH	3	4.10	3.45	2.62	2.73	84	64	67	27
4 0	HITATIOGANTI	3	4.10	3.43	2.02	2.13	04	04	01	21
	SUB-TOTAL	18	44.14	41.62	30.68	29.90	94	70	68	39
COLIT	HEDN BECION									
	HERN REGION NP&TG	2	13.40	10.75	5.50	7.95	80	41	59	35
	NP&1G N.P	2	2.50	2.47	1.59	1.53	99	63	61	62
	ELANGANA	4	4.23	3.08	1.31	2.28	73	31	54	35
	CARNATAKA	16	24.63	22.83	17.13	17.08	93	70	69	34
	(ERALA	6	3.83	3.07	2.91	2.76	80	76	72	11
	.N.	6	4.23	4.14	3.32	2.76	98	78	56	76
0 1	.1 1.	U	7.20	7.17	0.02	2.00	30	70	- 30	10
	SUB-TOTAL	36	52.81	46.34	31.74	33.96	88	60	64	36
	TRY AS A WHOLE	120	170.33	153.47	109.82	114.09	90	64	67	35



<u>Table-02</u> STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:

<u>14.11.2019</u>

STATE	TOTAL NO OF PROJECTS MONITORE D	PROJECTS HAVING DEFICIENCY MORE THAN 20% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	4	NIZAM SAGAR	47
reiengana	т	SINGUR	10
Mahaya Pradesh	9	OMKARESHWAR	0
Tripura	1	GUMTI	79

Statewise distribution of projects having storage 50% or less of avg. Of last 10 yrs' storage as on:

<u>14.11.2019</u>

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	4	NIZAM SAGAR	47
reletigaria	4	SINGUR	10
Mahaya Pradesh	9	OMKARESHWAR	0

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:

14.11.2019

RAINFAL	L POSITION*		STO	RAGE POS	ITION				
Meteorological Sub-Divisions	RAINFALL DEPARTUR (mm) (1st F FROM BENEFITING II		RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE			
Andaman & Nicobar Islands	212	-36	No reservoir monitored by CWC falls under this IMD sub-Division						
Arunachal Pradesh	118	-41	No reservoir monitored by CWC falls under this IMD sub-Division						
Sub- Himalayan West Bengal & Sikkim	116	-26	No reservoir monitored by CWC falls under this IMD sub-Division						
Bihar	25	-59	No reservoir monitored	d by CWC falls ur	nder this IMD sub	o-Division			
East Uttar Pradesh	25	-34	Jirgo	0.15	0.12	81			
			Matatila	0.71	0.53	23			
West Uttar Pradesh	9	-60	Ramganga	2.20	1.57	3			
			Sharda Sagar	0.33	0.33	47			
Haryana, Chandigarh & Delhi	5	-49	Gobind Sagar	6.23	4.68	-6			
riaryana, Onanuigam & Delin	3	*****	Pong Dam	6.16	4.03	-8			
			Gobind Sagar	1.16	1.16	30			
Himachal Pradesh	25	-20	Pong Dam 3.28 2.84 3						
			Kol Dam	1.39	1.39	22			

^{*}Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING :- 14.11.2019

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		/EAR'S RAGE	LAST 10 AVG. ST		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	30.184	27.472 91.02	18.108	59.99%	18.219	60.36%	50.79
INDUS	14.819	10.629 71.73	12.675	85.53%	10.804	72.91%	-1.62
NARMADA	22.344	22.078 98.81	% 15.992	71.57%	14.526	65.01%	51.99
TAPI	7.394	7.394 100.0	0% 2.789	37.72%	4.907	66.36%	50.68
MAHI	4.012	3.588 89.43	3.406	84.90%	3.075	76.65%	16.68
SABARMATI	1.042	1.019 97.79	0.332	31.86%	0.674	64.68%	51.19
RIVERS OF KUTCH	1.186	0.883 74.45	0.216	18.21%	0.536	45.19%	64.74
GODAVARI	17.714	15.735 88.83	9.129	51.54%	10.817	61.06%	45.47
KRISHNA	33.573	29.623 88.23	18.902	56.30%	23.053	68.67%	28.50
MAHANADI & NEIGHBOURING EFRS	13.471	12.049 89.44	8.907	66.12%	10.435	77.46%	15.47
CAUVERY& NEIGHBOURING EFRS	8.359	8.227 98.42	6.016	71.97%	4.844	57.95%	69.84
WEST FLOWING RIVERS OF SOUTH	16.230	14.775 91.04	13.349	82.25%	12.196	75.14%	21.15
TOTAL	170.328	153.472	109.821		114.086		
PERCENTAGE							34.52

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 14.11.2019

				WEE	K ENDING :	14.11.2019					
								GE AS % (ACITY AT		BENI	EFITS
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVO IR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH.	HYD EL IN MW
<u> </u>			_	_	_	_	_			HA	
1	2	4	6	5	7	8	9	10	11	3A	3B
	NORTHERN REGION										
	HIMACHAL PRADESH		505.01		4 500			0.5			4.050
	GOBIND SAGAR(BHAKRA)			6.229	4.680	14-11-19	75	86		676	
	PONG DAM(BEAS)	423.67		6.157	4.026		65 92	86 83		0	396 800
. 3	KOL DAM PUNJAB	642	641.56	0.089	0.082	14-11-19	92	03	91	Ü	800
*4	THEIN DAM	527.91	521.42	2.344	1.841	14-11-19	79	84	59	348	600
	RAJASTHAN										
*5	MAHI BAJAJ SAGAR	280.75	281.50	1.711	1.711	14-11-19	100	99	89	63	140
6	JHAKAM	359.50	359.60	0.132	0.132	14-11-19	100	96	83	28	0
*7	RANA PRATAP SAGAR	352.81	352.45	1.436	1.373	14-11-19	96	40	50	229	172
8	BISALPUR	315.50	315.50	1.076	1.076	13-11-19	100	26	59	81.8	0
	EASTERN REGION										
	JHARKHAND										
9	TENUGHAT	269.14	260.50	0.821	0.437	14-11-19	53	48	47	0	0
10	MAITHON	146.3	149.89	0.471	0.471	14-11-19	100	54	83	342	0
*11	PANCHET HILL	124.97	128.64	0.184	0.184	14-11-19	100	73	81	0	80
12	KONAR	425.81	425.50	0.176	0.170	14-11-19	97	78	86	0	0
13	TILAIYA	368.81	368.48	0.142	0.130	14-11-19	92	89	82	0	4
	<u>ODISHA</u>										
*14	HIRAKUD	192.02	192.00	5.378	4.814		90	77		153	307
	BALIMELA	462.08		2.676	2.570	13-11-19	96	88		0	360
	SALANADI	82.30		0.558	0.347		62	58		42	0
	RENGALI	123.50		3.432	3.432		100	53		3	200
	MACHKUND(JALAPUT)	838.16		0.893	0.858		96	87	89	0	115
	UPPER KOLAB	858.00		0.935	0.860	13-11-19	92	77	67	89	320
	UPPER INDRAVATI	642.00		1.456	1.296		89	79	69	128	600
21	SAPUA	168.50	168.55	0.006	0.006	14-11-19	100	100	67	0	0
22	WEST BENGAL	121.21	110.00	0.490	0.265	14 11 10	76	25	41	227	0
	MAYURAKSHI KANGSABATI	121.31 134.14	118.69 131.48	0.480 0.914	0.365 0.701	14-11-19 14-11-19	76 77	25 37	41 45	227 341	0
23	TRIPURA	134.14	131.40	0.514	0.701	14-11-19	,,	31	43	341	U
24	GUMTI	93.55	89.90	0.312	0.155	13-11-19	50	78	63	0	15
	NAGALAND	70.00	07.70	0.512	0.122	10 11 17	20	,,	0.5	Ü	10
*25	DOYANG HEP	333.00	321.55	0.535	0.350	13-11-19	65	50	61	0	75
	WESTERN REGION										
	GUJARAT										
*26	UKAI	105.16	105.14	6.615	6.615	14-11-19	100	35	67	348	300
27	SABARMATI(DHAROI)	189.59	189.55	0.735	0.735	14-11-19	100	24	67	95	1
*28	KADANA	127.7	127.71	1.472	1.192	14-11-19	81	71	67	200	120
29	SHETRUNJI	55.53	55.24	0.300	0.276	14-11-19	92	30	59	36	0
30	BHADAR	107.89	107.87	0.188	0.187	14-11-19	99	26	49	27	0
31	DAMANGANGA	79.86	79.70	0.502	0.470	13-11-19	94	73	93	51	1
32	DANTIWADA	184.1	175.85	0.399	0.147	14-11-19	37	9	41	45	0
33	PANAM	127.41	127.41	0.697	0.553	14-11-19	79	76	66	36	2
*34	SARDAR SAROVAR	138.68	138.50	5.760	5.702	13-11-19	99	50	29	2120	1450
	KARJAN	115.25						79		51	3
	SUKHI(GUJ)	147.82	147.82					63	66	20.7	0
	WATRAK	136.25						34			0
	HATHMATI	180.74						65			0
	MACHCHHU-I	135.33			0.069			17		0	
	MACHCHHU-II	57.3			0.084			22		10.13	0
	UND-I	98						9		9.9	0
42	BRAHMANI(GUJ)	64.62	64.42	0.071	0.054	14-11-19	76	6	28	6.413	0

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 14.11.2019

				WEE	K ENDING:	14.11.2019					
								GE AS % C		BENE	EFITS
			CURRENT	LIVE	CURRENT		CAP	ACITY AT	FRL		
S.	NAME OF DESERVOIR	FRL	RESERVO	CAPACIT	LIVE	DATE			LAST 10	IRR.	HVD
NO	NAME OF RESERVOIR	(m)	IR LEVEL	Y AT FRL	STORAGE	DATE	CURREN	LAST	YEARS	(CCA)	HYD
			(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERAG	IN	EL IN MW
									E	TH. HA	101 00
1	2	4	6	5	7	8	9	10	11	3A	3B
			Ů,			Ů,				511	
	MAHARASHTRA										
43	JAYAKWADI(PAITHAN)	463.91	463.91	2.171	2.171	14-11-19	100	31	42	227	0
*44	KOYANA	657.90	659.13	2.652	2.652	14-11-19	100	87	91	0	1920
45	BHIMA(UJJANI)	496.83	497.33	1.517	1.517	14-11-19	100	68	77	125	12
46	ISAPUR	441.00	438.60	0.965	0.722	14-11-19	75	63	59	104	0
	MULA	552.30	552.29	0.609	0.609	14-11-19	100	53	77	139	0
48	YELDARI	461.77	461.62	0.809	0.794	14-11-19	98	9	41	78	0
49	GIRNA	398.07	398.07	0.524	0.524	14-11-19	100	39	41	79	0
50	KHADAKVASLA	582.47	582.08	0.056	0.051	14-11-19	91	73	66	78	8
*51	UPPER VAITARNA	603.50	603.50	0.331	0.331	14-11-19	100	93	90	0	61
52	UPPER TAPI	214.00	214.00	0.255	0.255	14-11-19	100	94	99	45	0
	PENCH(TOTLADOH)	490.00	489.95	1.091	1.013	14-11-19	93	12	57	127	160
54	UPPER WARDHA	342.50	342.50	0.564	0.564	14-11-19	100	39	87	70	0
55	BHATSA	142.07	140.43	0.942	0.897	14-11-19	95	82	87	29.38	15
56	DHOM	747.70	747.70	0.331	0.331	14-11-19	100	74	82	36.2	2
57	DUDHGANGA	646.00	646.00	0.664	0.664	14-11-19	100	92	94	2.441	24
58	MANIKDOH	711.25	709.45	0.288	0.256	14-11-19	89	46	56	2.2	6
59	BHANDARDARA	744.91	744.73	0.304	0.304	14-11-19	100	43	87	63.74	46
	URMODI	696.00	696.00	0.273	0.273	14-11-19	100	76	90	37	3
61	BHATGHAR	623.28	623.28	0.673	0.667	14-11-19	99	93	95	60.66	14.09
62	NIRA DEOGHAR	667.10	667.10	0.332	0.332	14-11-19	100	90	91	0	6
*63	THOKARWADI	667.14	668.15	0.353	0.353	14-11-19	100	88	75	0	72
	KANHER	690.78	690.78	0.272	0.272	14-11-19	100	86	90	44.78	4
	ALWANDI	603.51	603.50	0.331	0.331	14-11-19	100	99	91	3.93	60
*66	MULSHI	607.10	604.48	0.572	0.459	14-11-19	80	80	78	0	300
	CENTRAL REGION										
	UTTAR PRADESH										
67	MATATILA	308.46	307.45	0.707	0.534	13-11-19	76	59	61	0	30
*68	RIHAND	268.22	263.29	5.649	5.649	14-11-19	100	56	50	0	300
69	SHARDA SAGAR	190.50	189.30	0.330	0.330		100	78	68	126.5	0
						14-11-19					
70	JIRGO	98.20	96.85	0.147	0.116	14-11-19	79	48	44	13.14	0
	<u>UTTRAKHAND</u>										
*71	RAMGANGA	365.30	356.80	2.196	1.571	14-11-19	72	67	69	1897	198
*72	TEHRI	830.00	824.14	2.615	2.373	14-11-19	91	92	86	2351	1000
	MADHYA PRADESH										
*72	GANDHI SAGAR	399.90	399.65	6.827	6.466	14-11-19	95	41	53	220	115
	TAWA	355.40	355.55	1.944	1.944	11-11-19	100	72	91	247	0
*75	BARGI	422.76	422.60	3.180	3.148	11-11-19	99	81	86	157	90
*76	BANSAGAR	341.64	341.16	5.166	5.021	14-11-19	97	90	69	488	425
*77	INDIRA SAGAR	262.13	262.01	9.745	9.673	14-11-19	99	85	75	2380	1000
	BARNA DAM	348.55			0.418		92	43		546	0
	OMKARESHWAR	196.60			0.253			0		132.5	520
	SANJAY SAROVAR	519.38	519.25		0.404		80	46			3.45
81	KOLAR DAM	462.20	462.26	0.270	0.267	14-11-19	99	31	57	25.68	0
	CHHATTIS GARH										
*82	MINIMATA BANGO	359.66	357.66	3.046	2.553	14-11-19	84	66	66	0	120
	MAHANADI	348.70	347.74	0.767	0.675	13-11-19	88	70	74	319	10
84	DUDHAWA	425.10	423.59	0.284	0.222	13-11-19	78	32	47	324.5	0
٠.		120.10	120.07	0.20	0.222	15 11 17	, ,	52	.,	021.0	
	SOUTHERN REGION										
	A.P & TG										
*85	SRISAILAM	269.75	269.26	8.288	5.752	13-11-19	69	29	56	0	770
*86	NAGARJUNA SAGAR	179.83	179.44	5.108	4.998	13-11-19	98	60	64	895	810
	ANDHRA PRADESH										
87	SOMASILA	100.58	99.40	1.994	1.981	14-11-19	99	57	62	168	0
88	YELERU	86.56	86.30	0.508	0.493	14-11-19	97	89	56	66.6	0
	TELANGANA										
89	SRIRAMSAGAR	332.54	332.48	2.300	2.300	14-11-19	100	43	55	411	27
90	LOWER MANAIR	280.42	279.56	0.621	0.614	14-11-19	99	40	51	199	60
91	NIZAM SAGAR	428.24	423.70	0.482	0.116	13-11-19	24	1	51	93.62	10
	SINGUR	523.6			0.047	13-11-19		8		16.19	15
		223.0	512.50	0.022	0.017	11 17	Ü	Ü	50	- 5	

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA

				WEE	K ENDING :	14.11.2019					
				,,,,,,	L L (D L (O)			GE AS % (BENE	EFITS
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVO IR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CAP. CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
	KARNATAKA	552.50	550.50		1.160		100	0.0		==	
	KRISHNARAJA SAGARA	752.50	752.50	1.163	1.163	14-11-19	100	96	77	79	0
	TUNGABHADRA	497.74	497.68	3.276	2.836	14-11-19	87	50	63	529	72
	GHATAPRABHA(HIDKAL)	662.95	662.94	1.391	1.387	11-11-19	100	81	82	317	0
	BHADRA	657.76	657.64	1.785	1.771	11-11-19	99	89	78	106	39
	LINGANAMAKKI	554.43	553.84	4.294	4.113	14-11-19	96	85	80	0	55
	NARAYANPUR	492.25	492.25	0.863	0.740	13-11-19	86	44	74	425	0
	MALAPRABHA(RENUKA)	633.83	633.83	0.972	0.972	11-11-19	100	54	55	215	0
	KABINI	696.66	695.99	0.444	0.433	14-11-19	98	83	46	85	0
101	HEMAVATHY	890.63	889.68	0.927	0.927	14-11-19	100	56	55	265	0
102	HARANGI	871.42	869.82	0.220	0.179	14-11-19	81	43	45	53	0
103	SUPA	564.00	563.37	4.120	4.039	14-11-19	98	85	69	0	0
104	VANI VILAS SAGAR	652.28	642.32	0.802	0.235	11-11-19	29	4	16	123	0
*105	ALMATTI	519.60	519.60	3.105	3.105	13-11-19	100	52	77	0	290
*106	GERUSOPPA	55.00	49.74	0.130	0.101	13-11-19	78	88	79	83	240
*107	MANI DAM	594.36	590.37	0.884	0.676	14-11-19	76	85	69	0	469
108	TATTIHALLA	468.30	464.15	0.249	0.152	14-11-19	61	50	41	0	0
	KERALA										
109	KALLADA(PARAPPAR)	115.82	113.96	0.507	0.446	14-11-19	88	87	80	62	0
*110	IDAMALAYAR	169.00	161.68	1.018	0.807	14-11-19	79	68	75	33	75
*111	IDUKKI	732.43	726.58	1.460	1.139	14-11-19	78	79	66	0	780
*112	KAKKI	981.46	976.45	0.447	0.364	14-11-19	81	74	77	23	300
*113	PERIYAR	867.41	864.16	0.173	0.098	14-11-19	57	64	59	84	140
114	MALAMPUZHA	115.06	114.85	0.224	0.216	14-11-19	96	81	82	21.17	2.5
	TAMIL NADU										
115	LOWER BHAWANI	278.89	280.42	0.792	0.792	14-11-19	100	100	52	105	8
*116	METTUR(STANLEY)	240.79	240.80	2.647	2.647	14-11-19	100	69	53	122	360
117	VAIGAI	279.20	276.62	0.172	0.105	14-11-19	61	90	55	61	6
118	PARAMBIKULAM	556.26	555.99	0.380	0.374	14-11-19	98	91	75	101	0
119	ALIYAR	320.04	319.45	0.095	0.092	14-11-19	97	84	79	0	60
*120	SHOLAYAR	1002.79	1002.76	0.143	0.129	14-11-19	90	75	71	0	95
	TOTAL FOR 120 RESERVOI	RS		170.328	153.472						
	PERCENTAGE						90	64	67		

Sd/-Director

W. M., CWC

TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

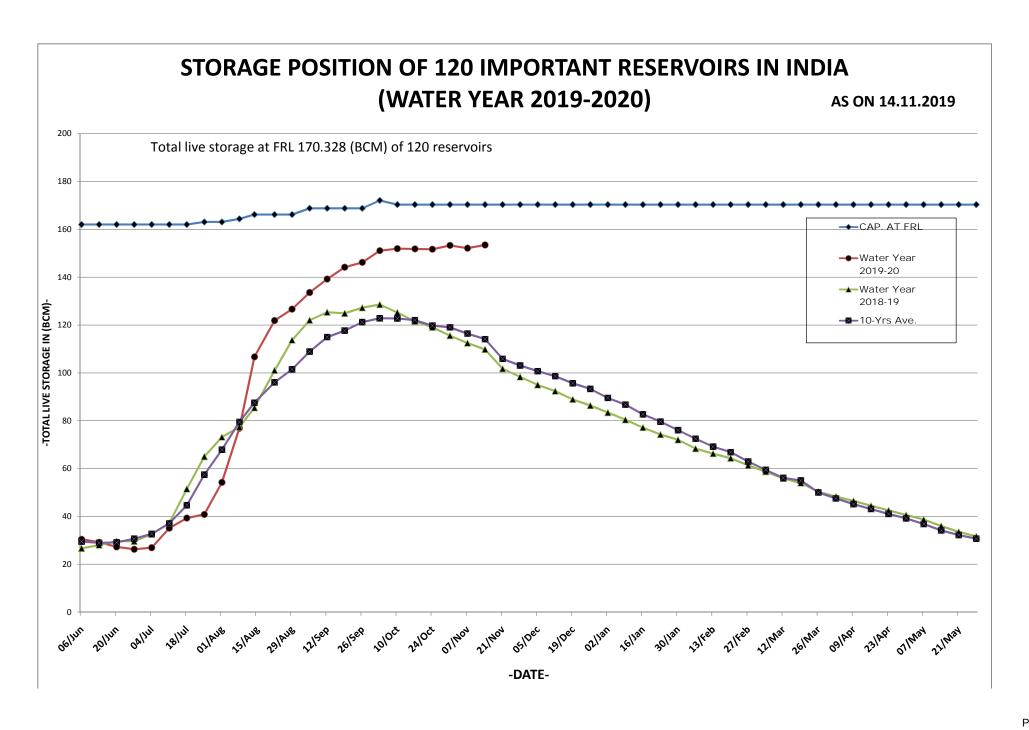
^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

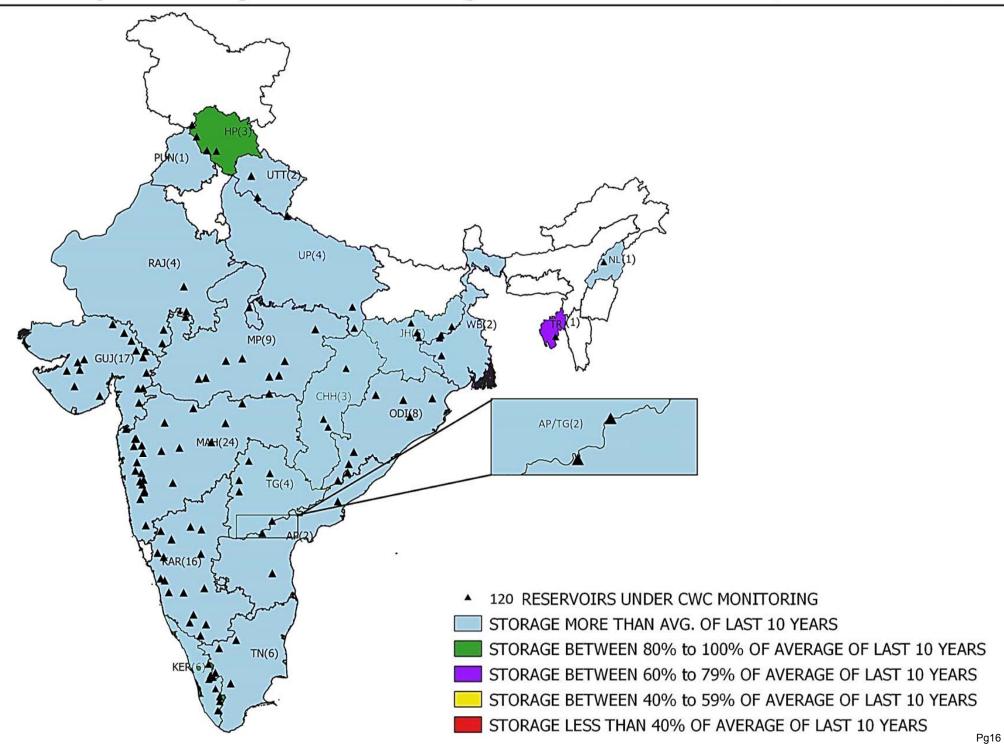
 $[\]$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

 $[\]dagger$ SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

 $\frac{14.11.2019}{\text{TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK}}$

e	NO.	STATE	NO. OF RESERVOI	LIVE CAPACITY		CHANGE IN STORAGE (BCM)	
Э.	NO.	STATE	RS MONITOR	AT FRL (BCM)	CURRENT YEAR	LAST YEAR	10 YRS AVG.
NOR	THER	N REGION					
		H.P.	3	12.48	-0.19	-0.19	-0.24
2	2	PUNJAB	1	2.34	-0.04	-0.08	-0.05
(3	RAJASTHAN	4	4.36	-0.03	-0.12	-0.10
	SU	JB-TOTAL	8	19.17	-0.26	-0.38	-0.39
- • • • • • • • • • • • • • • • • • • •		DEGIGN					
	I EKN 1	REGION JHARKHAND	5	1.79	0.01	-0.02	0.00
	2	ORISSA	8	15.33	-0.03	-0.02	0.50
	3	W. BENGAL	2	1.39	0.02	0.00	0.00
	4	TRIPURA	1	0.31	0.02	-0.01	0.00
	5	NAGALAND	1	0.54	-0.01	0.00	0.00
		JB-TOTAL	17	19.37	-0.03	-0.24	0.51
					0.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.0 .
WES	TERN	I REGION					
	1	GUJARAT	17	17.96	0.00	-0.11	-0.50
2		MAH.	24	16.88	0.03	-0.42	-0.55
	SL	JB-TOTAL	41	34.84	0.03	-0.53	-1.05
CEN.	TRAI	REGION					
	1	U.P.	4	6.83	2.11	-0.11	-0.12
	2	UTTARAKHAND	2	4.81	-0.04	-0.04	-0.04
	3	M.P.	9	28.40	-0.30	-0.21	-0.72
		CHHATISGARH	3	4.10	0.02	0.00	0.01
	SU	JB-TOTAL	18	44.14	1.79	-0.37	-0.88
		N REGION	1 -			1 000 1	
	1	AP&TG	2	13.40	0.02	-0.29	-0.30
	2	A.P	2	2.50	-0.02	-0.06	0.03
	3	TELANGANA	4	4.23	0.07	-0.01	-0.17
	4	KARNATAKA	16	24.63	-0.22	-0.70	-0.21
	5	KERALA	6	3.83	0.02	-0.08	-0.01
- (3	T.N.	6	4.23	-0.03	0.01	0.15
		JB-TOTAL UNTRY AS	36	52.81	-0.16	-1.13	-0.51
		WHOLE	120	170.33	1.37	-2.65	-2.32





WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA WEEK ENDING 14.11.2019

_	<u> </u>																	-
2 *2 NAGA 3 3 SOMM 4 4 YELE 5 5 SRIR, 6 6 LOWI 7 7 NIZAI 8 8 SING 9 9 TENL 10 10 MAITI 11 *11 PANC 12 12 KONA 13 13 TILAI 14 *14 UKAI 15 15 SABA 16 *16 KADA 17 17 SHET 18 18 BHAL 19 19 DAMM 20 20 DANT 21 21 PANA 22 *22 SARC 23 23 KARC 24 24 SUKH 25 25 WATF			BENI	EFITS				THIS S	EASON	T. 110 \(\sigma \)	LAST SEASON		LAST YEAR		AVG. OF LAST	T 0/ OF THO VS	% OF THIS YR	
S		(STATE)	IRR. (CCA)IN TH. HA	HYDEL IN MW	FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	LEVEL (MTS)	LIVE STORAGE (BCM)	THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	S.No
	1 2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	*1 SRISAILAM	AP/TG	0	770	269.75	8.288	13-11-19	269.26	5.752	69	260.36	2.444	29	4.668	56	235	123	*1
2	*2 NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	13-11-19	179.44	4.998	98	171.60	3.051	60	3.286	64	164	152	*2
3	3 SOMASILA	AP	168	0	100.58	1.994	14-11-19	99.40	1.981	99	94.17	1.133	57	1.245	62	175	159	3
4	4 YELERU	AP	66.6	0	86.56	0.508	14-11-19	86.30	0.493	97	85.62	0.454	89	0.283	56	109	174	4
5	5 SRIRAMSAGAR	TG	411	27	332.54	2.3	14-11-19	332.48	2.300	100	326.99	0.986	43	1.257	55	233	183	5
6	6 LOWER MANAIR	TG	199	60	280.42	0.621	14-11-19	279.56	0.614	99	273.38	0.249	40	0.315	51	247	195	6
7	7 NIZAM SAGAR	TG	93.619	10	428.24	0.482	13-11-19	423.70	0.116	24	419.94	0.006	1	0.247	51	1933	47	7
8	8 SINGUR	TG	16.187	15	523.6	0.822	13-11-19	512.38	0.047	6	514.44	0.067	8	0.461	56	70	10	8
9	9 TENUGHAT	JHA	0	0	269.14	0.821	14-11-19	260.50	0.437	53	259.54	0.398	48	0.389	47	110	112	9
10	10 MAITHON	JHA	342	0	146.3	0.471	14-11-19	149.89	0.471	100	142.48	0.253	54	0.392	83	186	120	10
11	11 PANCHET HILL	JHA	0	80	124.97	0.184	14-11-19	128.64	0.184	100	123.90	0.134	73	0.149	81	137	123	*11
12	12 KONAR	JHA	0	0	425.81	0.176	14-11-19	425.50	0.170	97	423.61	0.137	78	0.152	86	124	112	12
	13 TILAIYA	JHA	0	4	368.81	0.142	14-11-19	368.48	0.130	92	368.38	0.126	89	0.116		103	112	13
14		GUJ	348	300	105.16	6.615	14-11-19	105.14	6.615	100	96.67	2.348	35	4.439	67	282	149	*14
	15 SABARMATI(DHAROI)	GUJ	95	1	189.59	0.735	14-11-19	189.55	0.735	100	182.15	0.179	24	0.490	67	411	150	15
	16 KADANA	GUJ	200	120	127.7	1.472	14-11-19	127.71	1.192	81	126.32	1.050	71	0.982		114	121	*16
	17 SHETRUNJI	GUJ	36	0	55.53	0.3	14-11-19	55.24	0.276	92	51.62	0.090	30	0.177	59	307	156	17
	18 BHADAR	GUJ	27	0	107.89	0.188	14-11-19	107.87	0.187	99	103.42	0.049	26	0.092	49	382	203	18
	19 DAMANGANGA	GUJ	51	1	79.86	0.502	13-11-19	79.70	0.470	94	77.35	0.366	73	0.469	93	128	100	19
	20 DANTIWADA	GUJ	45	0	184.1	0.399	14-11-19	175.85	0.147	37	168.78	0.035	9	0.162	41	420	91	20
		GUJ	36	2	127.41	0.697	14-11-19	127.41	0.553	79	127.05	0.528	76	0.463	66	105	119	21
	22 SARDAR SAROVAR	GUJ	2120	1450	138.68	5.76	13-11-19	138.50	5.702	99	128.60	2.901	50	1.667	29	197	342	*22
		GUJ	51	3	115.25	0.523	13-11-19	115.10	0.510	98	111.54	0.411	79	0.443	85	124	115	23
	24 SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	14-11-19	147.82	0.163	98	144.87	0.106	63	0.110	66	154	148	24
		GUJ	22.977	0	136.25	0.154	14-11-19	136.25	0.135	88	132.28	0.053	34	0.098	64	255	138	25
26 27	26 HATHMATI 27 MACHCHHU-I	GUJ	5.166 0	0	180.74 135.33	0.153 0.071	14-11-19 14-11-19	180.75 135.33	0.149 0.069	97 97	179.04 128.16	0.100 0.012	65 17	0.086 0.030	56 42	149 575	173 230	26 27
28	28 MACHCHHU-II	GUJ	10.13	0	57.3	0.071	14-11-19	57.30	0.069	97 92	52.40	0.012	22	0.030	36	575 420	255	28
29	29 UND-I	GUJ	9.9	0	98	0.091	14-11-19	98.00	0.064	100	92.07	0.020	9	0.033	33	1100	300	29
30	30 BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.000	14-11-19	64.42	0.054	76	58.11	0.008	6	0.022	28	1350	270	30
	31 GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	14-11-19	505.81	4.680	76 75	508.10	5.338	86	4.973	80	88	94	*31
	32 PONG DAM(BEAS)	HP	0/0	396	423.67	6.157	14-11-19	420.36	4.026	65	421.11	5.304	86	4.366	71	76	92	*32
	33 KOL DAM	HP	0	800	642	0.089	14-11-19	641.56	0.082	92	641.29	0.074	83	0.081	91	111	101	*33
34	34 KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	14-11-19	752.50	1.163	100	751.21	1.115	96	0.895	77	104	130	34
	35 TUNGABHADRA	KAR	529	72	497.74	3.276	14-11-19	497.68	2.836	87	493.73	1.638	50	2.059	63	173	138	*35
36	36 GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	11-11-19	662.94	1.387	100	659.39	1.132	81	1.140	82	123	122	36
	37 BHADRA	KAR	106	39	657.76	1.785	11-11-19	657.64	1.771	99	655.97	1.582	89	1.396	78	112	127	37
38	38 LINGANAMAKKI	KAR	0	55	554.43	4.294	14-11-19	553.84	4.113	96	552.21	3.633	85	3.437	80	113	120	38
39	39 NARAYANPUR	KAR	425	0	492.25	0.863	13-11-19	492.25	0.740	86	489.07	0.384	44	0.636	74	193	116	39
40	40 MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	11-11-19	633.83	0.972	100	629.78	0.528	54	0.537	55	184	181	40
41	41 KABINI	KAR	85	0	696.66	0.444	14-11-19	695.99	0.433	98	694.86	0.369	83	0.206	46	117	210	41
42	42 HEMAVATHY	KAR	265	0	890.63	0.927	14-11-19	889.68	0.927	100	883.95	0.521	56	0.507	55	178	183	42
43	43 HARANGI	KAR	53	0	871.42	0.22	14-11-19	869.82	0.179	81	864.50	0.095	43	0.098	45	188	183	43
44	44 SUPA	KAR	0	0	564	4.12	14-11-19	563.37	4.039	98	558.79	3.506	85	2.828	69	115	143	44
45	45 VANI VILAS SAGAR	KAR	123	0	652.28	0.802	11-11-19	642.32	0.235	29	633.16	0.029	4	0.127	16	810	185	45
46	46 ALMATTI	KAR	0	290	519.6	3.105	13-11-19	519.60	3.105	100	515.59	1.601	52	2.395	77	194	130	*46
47	47 GERUSOPPA	KAR	83	240	55	0.13	13-11-19	49.74	0.101	78	52.25	0.114	88	0.103	79	89	98	*47
	48 MANI DAM	KAR	0	469	594.36	0.884	14-11-19	590.37	0.676	76	591.94	0.753	85	0.613	69	90	110	*48
49	49 TATTIHALLA	KAR	0	0	468.3	0.249	14-11-19	464.15	0.152	61	462.65	0.125	50	0.101	41	122	150	49

WEEKLY REPORT OF 120 IMPORTANT RESERVOIRS OF INDIA
WEEK ENDING
14.11.2019

Г				BEN	EFITS				THIS S	SEASON		LAST SI	EASON					% OF THIS	;
:	S.NO	NAME OF RESERVOIR	(STATE)	IRR. (CCA)IN TH. HA	HYDEL IN MW	FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	LEVEL (MTS)	LIVE STORAGE (BCM)	THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LEVEL (MTS)	LIVE STORAGE (BCM)	LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	S.No
	1	2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	17
50	50	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	14-11-19	113.96	0.446	88	113.68	0.439	87	0.405	80	102	110	50
51	*51	IDAMALAYAR	KRL	33	75	169	1.018	14-11-19	161.68	0.807	79	157.64	0.696	68	0.762	75	116	106	*51
52	*52	IDUKKI	KRL	0	780	732.43	1.46	14-11-19	726.58	1.139	78	726.84	1.153	79	0.970	66	99	117	*52
53		KAKKI	KRL	23	300	981.46	0.447	14-11-19	976.45	0.364	81	974.85	0.330	74	0.342	77	110	106	*53
54		PERIYAR	KRL	84	140	867.41	0.173	14-11-19	864.16	0.098		864.77	0.110	64	0.102		89	96	*54
55		MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	14-11-19	114.85	0.216		113.29	0.182	81	0.183	82	119	118	55
56		GANDHI SAGAR	MP	220	115	399.9	6.827	14-11-19	399.65	6.466		392.45	2.832	41	3.633		228	178	*56
57		TAWA	MP	247	0	355.4	1.944	11-11-19	355.55	1.944	100	351.71	1.405	72	1.762	91	138	110	57
58		BARGI	MP	157	90	422.76	3.18	11-11-19	422.60	3.148		420.50	2.590	81	2.738	86	122	115	*58
59		BANSAGAR	MP	488	425	341.64	5.166	14-11-19	341.16	5.021	97	340.53	4.673	90	3.569	69	107	141	*59
60 61		INDIRA SAGAR BARNA DAM	MP MP	2380 546	1000 0	262.13 348.55	9.745 0.456	14-11-19 14-11-19	262.01	9.673 0.418	99 92	260.43 344.31	8.297 0.197	85 43	7.312 0.339	75 74	117 212	132 123	*60 61
62		OMKARESHWAR	MP	132.5	520	196.6	0.436	14-11-19	348.02 196.36	0.418		192.27	0.000	0	0.000		0	0	*62
63		SANJAY SAROVAR	MP	12.646	3.45	519.38	0.299	14-11-19	519.25	0.233	80	515.35	0.000	46	0.000	65	173	122	63
64		KOLAR DAM	MP	25.677	0	462.2	0.308	14-11-19	462.26	0.404	99	449.42	0.234	31	0.331	57	314	172	64
65		MINIMATA BANGO	CHH	23.077	120	359.66	3.046	14-11-19	357.66	2.553	84	354.08	1.996	66	2.023	66	128	126	*65
66		MAHANADI	CHH	319	10	348.7	0.767	13-11-19	347.74	0.675		346.05	0.537	70	0.569	74	126	119	66
67		DUDHAWA	CHH	324.535	0	425.1	0.284	13-11-19	423.59	0.222	78	418.75	0.090	32	0.133	47	247	167	67
68		JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	14-11-19	463.91	2.171	100	459.08	0.668	31	0.919	42	325	236	68
69		KOYANA	MAH	0	1920	657.9	2.652	14-11-19	659.13	2.652	100	655.02	2.319	87	2.413	91	114	110	*69
70		BHIMA(UJJANI)	MAH	125	12	496.83	1.517	14-11-19	497.33	1.517	100	495.27	1.027	68	1.162	77	148	131	70
71		ISAPUR	MAH	104	0	441	0.965	14-11-19	438.60	0.722		437.14	0.604	63	0.571	59	120	126	71
72	72	MULA	MAH	139	0	552.3	0.609	14-11-19	552.29	0.609		546.03	0.321	53	0.466	77	190	131	72
73	73	YELDARI	MAH	78	0	461.77	0.809	14-11-19	461.62	0.794	98	450.27	0.071	9	0.331	41	1118	240	73
74	74	GIRNA	MAH	79	0	398.07	0.524	14-11-19	398.07	0.524	100	390.24	0.202	39	0.215	41	259	244	74
75	75	KHADAKVASLA	MAH	78	8	582.47	0.056	14-11-19	582.08	0.051	91	581.38	0.041	73	0.037	66	124	138	75
76	*76	UPPER VAITARNA	MAH	0	61	603.5	0.331	14-11-19	603.50	0.331	100	602.74	0.307	93	0.298	90	108	111	*76
77		UPPER TAPI	MAH	45	0	214	0.255	14-11-19	214.00	0.255	100	213.74	0.239	94	0.253	99	107	101	77
78		PENCH(TOTLADOH)	MAH	127	160	490	1.091	14-11-19	489.95	1.013		471.79	0.136	12	0.627	57	745	162	*78
79		UPPER WARDHA	MAH	70	0	342.5	0.564	14-11-19	342.50	0.564		337.72	0.218	39	0.490	87	259	115	79
80		BHATSA	MAH	29.378	15	142.07	0.942	14-11-19	140.43	0.897	95	135.53	0.773	82	0.820	87	116	109	80
81		DHOM	MAH	36.2	2	747.7	0.331	14-11-19	747.70	0.331	100	743.71	0.245	74	0.273	82	135	121	81
82		DUDHGANGA	MAH	2.441	24	646	0.664	14-11-19	646.00	0.664	100	643.97	0.611	92	0.625	94	109	106	82
83		MANIKDOH	MAH	2.2	6	711.25	0.288	14-11-19	709.45	0.256	89	700.97	0.132	46	0.160	56	194	160	83
84		BHANDARDARA URMODI	MAH	63.74 37	46 3	744.91 696	0.304 0.273	14-11-19	744.73	0.304 0.273	100 100	731.80	0.131	43 76	0.263	87 90	232 132	116	84 85
85 86		BHATGHAR	MAH MAH	60.656	3 14.09	623.28	0.273	14-11-19 14-11-19	696.00 623.28	0.273	99	691.60 622.12	0.207 0.628	76 93	0.246 0.637	90 95	132	111 105	85 86
87		NIRA DEOGHAR	MAH	00.000	14.09	667.1	0.332	14-11-19	667.10	0.332		664.75	0.020	90	0.837	95 91	111	110	87
88		THOKARWADI	MAH	0	72	667.14	0.353	14-11-19	668.15	0.352		665.47	0.233	88	0.302	75	114	133	*88
89		KANHER	MAH	44.78	4	690.78	0.272	14-11-19	690.78	0.333		688.71	0.235	86	0.200	90	116	111	89
90		ALWANDI	MAH	3.93	60	603.51	0.331	14-11-19	603.50	0.331	100	603.41	0.329	99	0.300	91	101	110	*90
91	*91	MULSHI	MAH	0	300	607.1	0.572	14-11-19	604.48	0.459		604.48	0.459	80	0.444	78	100	103	*91
92		DOYANG HEP	NAG	0	75	333	0.535	13-11-19	321.55	0.350	65	315.35	0.268	50	0.326	61	131	107	*92
93		HIRAKUD	ORI	153	307	192.02	5.378	12-11-19	192.00	4.814		190.89	4.120	77	4.684	87	117	103	*93
94	*94	BALIMELA	ORI	0	360	462.08	2.676	13-11-19	461.53	2.570	96	460.37	2.347	88	1.825	68	110	141	*94
95	95	SALANADI	ORI	42	0	82.3	0.558	12-11-19	75.39	0.347	62	74.54	0.323	58	0.216	39	107	161	95
96	*96	RENGALI	ORI	3	200	123.5	3.432	13-11-19	123.81	3.432	100	118.52	1.835	53	2.806	82	187	122	*96
97	*97	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	13-11-19	837.82	0.858	96	836.97	0.775	87	0.796	89	111	108	*97
98		UPPER KOLAB	ORI	89	320	858	0.935	13-11-19	857.21	0.860		855.69	0.716	77	0.624	67	120	138	*98
99		UPPER INDRAVATI	ORI	128	600	642	1.456	13-11-19	640.56	1.296	89	639.10	1.146	79	1.011	69	113	128	*99
		SAPUA	ORI	0	0	168.5	0.006	14-11-19	168.55	0.006	100	168.48	0.006	100	0.004	67	100	150	100
101	*101	THEIN DAM	PUN	348	600	527.91	2.344	14-11-19	521.42	1.841	79	523.07	1.959	84	1.384	59	94	133	^{*101} Pg18
																			. 910

				w	EEKLY REPO	RT OF 120 IM	PORTANT	RESERVO	IRS OF INDIA	١							
						WEEK ENDIN	3										
						14.11.2019											
		BEN	IEFITS		ļ		THIS SEASON		THIS YEAR	LAST SEASON		LAST YEAR		AVG. OF LAST	% OF THIS YR	% OF THIS	
S.NO NAME OF RESERVOIR	(STATE)	IRR. (CCA)IN TH. HA	HYDEL IN MW	FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	LEVEL (MTS)	LIVE STORAGE (BCM)	STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).		STORAGE TO LAST YEARS STORAGE.	TO AVG. OF LAST 10 YRS. STORAGE	i. S T
1 2		3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16	
2 *102 MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	14-11-19	281.50	1.711	100	280.60	1.701	99	1.521	89	101	112	*
103 JHAKAM	RAJ	28	0	359.5	0.132	14-11-19	359.60	0.132	100	358.95	0.127	96	0.109	83	104	121	
*104 RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	14-11-19	352.45	1.373	96	347.93	0.569	40	0.716	50	241	192	,
105 BISALPUR	RAJ	81.8	0	315.5	1.076	13-11-19	315.50	1.076	100	309.87	0.276	26	0.640	59	390	168	
106 LOWER BHAWANI	TN	105	8	278.89	0.792	14-11-19	280.42	0.792	100	278.82	0.792	100	0.408	52	100	194	
*107 METTUR(STANLEY)	TN	122	360	240.79	2.647	14-11-19	240.80	2.647	100	234.71	1.837	69	1.391	53	144	190	*
108 VAIGAI	TN	61	6	279.2	0.172	14-11-19	276.62	0.105	61	278.42	0.154	90	0.094	55	68	112	
109 PARAMBIKULAM	TN	101	0	556.26	0.38	14-11-19	555.99	0.374	98	554.65	0.346	91	0.286	75	108	131	
110 ALIYAR	TN	0	60	320.04	0.095	14-11-19	319.45	0.092	97	317.57	0.080	84	0.075	79	115	123	
*111 SHOLAYAR	TN	0	95	1002.79	0.143	14-11-19	1002.76	0.129	90	998.52	0.107	75	0.102	71	121	126	,
2 112 GUMTI	TRP	0	15	93.55	0.312	13-11-19	89.90	0.155	50	92.05	0.242	78	0.195	63	64	79	
3 113 MATATILA	UP	0	30	308.46	0.707	13-11-19	307.45	0.534	76	306.29	0.416	59	0.434	61	128	123	
4 *114 RIHAND	UP	0	300	268.22	5.649	14-11-19	263.29	5.649	100	262.28	3.137	56	2.831	50	180	200	*
5 115 SHARDA SAGAR	UP	126.5	0	190.5	0.33	14-11-19	189.30	0.330	100	189.24	0.259	78	0.225	68	127	147	
116 JIRGO	UP	13.14	0	98.2	0.147	14-11-19	96.85	0.116	79	94.43	0.070	48	0.064	44	166	181	
7 *117 RAMGANGA	UKH	1897	198	365.3	2.196	14-11-19	356.80	1.571	72	355.07	1.462	67	1.526	69	107	103	*
3 *118 TEHRI	UKH	2351	1000	830	2.615	14-11-19	824.14	2.373	91	824.70	2.398	92	2.255	86	99	105	*
119 MAYURAKSHI	WB	227	0	121.31	0.48	14-11-19	118.69	0.365	76	112.01	0.122	25	0.196	41	299	186	
120 KANGSABATI	WB	341	0	134.14	0.914	14-11-19	131.48		77	126.28	0.336	37	0.411	45	209	171	
TOTAL FOR 120 RESERVOIRS		21169	18648.04		170.328			153.472			109.821		114.086				
PERCENTAGE								90			64		67		140	135	

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

Director W. M. , CWC

[#] TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

^{@&#}x27; TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

[†] SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.