X_{SO_2} = fractional conversion of inlet SO_2 θ = contact time, based on inlet reactor conditions and total catalyst volume, sec

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Acentric Factor. A Valuable Correlating Parameter for the Properties of Hydrocarbons

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Revised acentric factors, based on the original defining equation of Pitzer, have been determined for 192 hydrocarbons. Critical property and vapor pressure data were collected, evaluated, and then used to obtain new values for the acentric factors. These values are recommended for use in most available correlations. Correlators are urged to use values for the acentric factor based on the literal definition rather than values determined by requiring optimum agreement with their final equations.

Presently the most useful tool in the prediction of physical properties of hydrocarbons is the theory of corresponding states. This theory hypothesizes that fluids behave similarly when they are compared at the same reduced temperature (T/T_c) and reduced pressure (P/P_c) . Through statistical mechanics a third parameter, in addition to the critical temperature and pressure, has been introduced, which has greatly improved the accuracy of corresponding state predictions. The parameter was developed by Pitzer (1955a,b) and termed the acentric factor, ω . It is defined in terms of the vapor pressure behavior of the material.

$$\omega = -\log (P_{\rm r}')_{T_{\rm r}=0.7} - 1.00 \tag{1}$$

where $P_{\rm r}'$ is the reduced vapor pressure $(P'/P_{\rm c})$. The vapor pressure used is the value at a reduced temperature of 0.7. The definition of ω was chosen so as to make $\omega=0$ for the heavier rare gases Ar, Kr, and Xe, *i.e.*, the simple spherical molecules. Extensive tables for correlating physical properties were developed by Curl and Pitzer (1958) in the following form

$$G = G^{(0)}(T_r, P_r) + \omega G^{(1)}(T_r, P_r)$$
 (2)

where G is the particular property being correlated and $G^{(0)}$ and $G^{(1)}$ are tabular functions of the reduced temperature

and reduced pressure. The $G^{(0)}$ tables were developed for fluids obeying the simple two-parameter law of corresponding states. The $G^{(1)}$ tables were developed to account for deviations from the two-parameter law of corresponding states caused by molecular size and shape (acentricity). These tables are intended for use with normal fluids (essentially nonpolar materials) which were defined in terms of reduced surface tension by Curl and Pitzer (1958).

It is clear the value of ω as defined by eq 1 will depend on the accuracy of available values for the vapor pressure, critical temperature, and critical pressure. As more accurate values have become available for these physical properties the accepted acentric factor values have changed.

Since the work of Curl and Pitzer (1958), the acentric factor has also been used in many other correlations which do not take the form of eq 2 (Edmister, et al. (1968), Fisher and Leland (1970), Johnson and Colver (1970), Lee and Edmister (1971), Starling and Han (1972)). Some of these efforts, in fact, have resulted in the workers backing out of their correlations "modified acentric factors," i.e., empirical values which best fit their correlations. Such an approach tends to lead to a proliferation of ω values and increased confusion.

A comprehensive list of hydrocarbon acentric factors was presented in 1966 in the API "Technical Data Book—Petro-

		Table	I. Revised	Acentric Factors			
	Critical	Critical			Critical	Critical	
Compound	temp, °F	pressure, psia	Acentric factor	Compound	temp, °F	pressure,	Acentric factor
Paraffins	•	prid		cis-1,2-Dimethylcyclopentane	557	psia 500	0.2692
Methane	-116.63	667.8	0.0072	trans-1,2-Dimethylcyclo-	536	500	0.2692
Ethane	90.09	707.8	0.0908	pentane	000	000	0.2002
Propane	206.01	616.3	0.1454	cis-1,3-Dimethylcyclopentane	532	514	0.2975
n-Butane	305.65	550.7	0.1928	trans-1,3-Dimethylcyclo-	536	500	0.2584
2-Methylpropane	274.98	529.1	0.1756	pentane			
n-Pentane	385.7	488.6	0.2510	n-Propylcyclopentane	626	435.0	0.3350
2-Methylbutane 2,2-Dimethylpropane	369.10 321.13	490.4	0.2273	Isopropylcyclopentane	622	435.0	0.2400
n-Hexane	453.7	$464.0 \\ 436.9$	$0.1970 \\ 0.2957$	1-Methyl-1-ethylcyclopentane Methyl-cis-2-ethylcyclo-	$606 \\ 613$	433.5 433.5	$0.2503 \\ 0.2940$
2-Methylpentane	435.83	436.6	0.2791	pentane	019	400.0	0.2940
3-Methylpentane	448.3	453.1	0.2750	1,1,2-Trimethylcyclopentane	583.5	426.2	0.2516
2,2-Dimethylbutane	420.13	446.8	0.2310	1,1,3-Trimethylcyclopentane	565.5	410.0	0.2106
2,3-Dimethylbutane	440.29	453.5	0.2473	cis,cis,trans-1,2,4-			•
<i>n</i> -Heptane	512.8	396.8	0.3506	Trimethylcyclopentane	583	417.4	0.2771
2-Methylhexane	495.00	396.5	0.3298	cis,trans,cis-1,2,4-			
3-Methylhexane	503.78	408.1	0.3240	Trimethylcyclopentane	568	407.8	0.2459
3-Ethylpentane 2,2-Dimethylpentane	513.48 477.23	$419.3 \\ 402.2$	0.3101 0.2886	n-Hexylcyclopentane	728.6	310	0.4764
2,3-Dimethylpentane	507.56	$\frac{402.2}{421.8}$	0.2986	n-Heptylcyclopentane n-Octylcyclopentane	$762.4 \\ 790.3$	283 260	0.5146 0.5639
2,4-Dimethylpentane	475.95	396.9	0.3059	n-Octylcyclopentane n -Nonylcyclopentane	819.3	$\frac{260}{240}$	0.6101
3,3-Dimethylpentane	505.85	427.2	0.2697	n-Decylcyclopentane	843.1	221	0.6538
2,2,3-Trimethylbutane	496.44	428.4	0.2510	n-Undecylcyclopentane	869.4	204	0.6740
<i>n</i> -Octane	564.22	360.6	0.3942	n-Dodecylcyclopentane	890.1	188	0.7193
$2 ext{-} ext{Methylheptane}$	547.68	360.3	0.3776	<i>n</i> -Tridecylcyclopentane	910.8	175	0.7546
3-Methylheptane	554.94	369.3	0.3694	$n ext{-} ext{Tetradecylcyclopentane}$	930.6	164	0.7893
4-Methylheptane	551.46	368.7	0.3687	n-Pentadecylcyclopentane	945.0	149	0.8333
3-Ethylhexane	558.21	378.3	0.3605	n-Hexadecylcyclopentane	963.5	141	0.8607
2,2-Dimethylhexane	530.10	366.8	0.3376	Cyclohexane	536.7	591	0.2144
2,3-Dimethylhexane 2,4-Dimethylhexane	554.61 536.67	$381.2 \\ 370.8$	0.3463 0.3430	Methylcyclohexane Ethylcyclohexane	570.27	$503.5 \\ 440$	$0.2333 \\ 0.2426$
2,5-Dimethylhexane	530.44	360.6	0.3519	1,1-Dimethylcyclohexane	637 604	430	0.2426 0.2376
3,3-Dimethylhexane	551.97	384.9	0.3206	cis-1,2-Dimethylcyclohexane	631	430	0.2363
3,4-Dimethylhexane	564.26	390.5	0.3384	trans-1,2-Dimethylcyclo-	001	200	0.2000
2-Methyl-3-ethylpentane	561.09	391.6	0.3298	hexane	613	430	0.2416
3-Methyl-3-ethylpentane	578.17	407.2	0.3037	cis-1,3-Dimethylcyclohexane	604	430	0.2237
2,2,3-Trimethylpentane	554.63	395.9	0.2975	trans-1,3-Dimethylcyclo-			
2,2,4-Trimethylpentane	519.46	372.4	0.3033	hexane	617	430	0.1886
2,3,3-Trimethylpentane 2,3,4-Trimethylpentane	572.74 559.87	$409.0 \\ 395.9$	0.2901 0.3165	cis-1,4-Dimethylcyclohexane trans-1,4-Dimethylcyclo-	617	430	0.2338
n-Nonane	610.68		0.4437	hexane	602	430	0.2419
2,2,3-Trimethylhexane	598.8	362	0.3321	n-Propylcyclohexane	691	407.1	0.2413 0.2577
2,2,4-Trimethylhexane	572.9	345	0.3211	Isopropylcyclohexane	692	411.5	0.2370
2,2,5-Trimethylhexane	562.8	338	0.3571	1,1,3-Trimethylcyclohexane	642	390.9	0.1810
3,3-Diethylpentane	638.4	388	0.3379	n-Butylcyclohexane	741	457.0	0.3618
2,2,3,3-Tetramethylpentane	639.9	397	0.2793	Isobutylcyclohexane	726	452.6	0.3189
2,2,3,4-Tetramethylpentane	606.2	372	0.3108	sec-Butylcyclohexane	744	388.0	0.2643
2,2,4,4-Tetramethylpentane	568.8	342	0.3150	tert-Butylcyclohexane	727	387.2	0.2520
2,3,3,4-Tetramethylpentane	636.6	391	0.2994	n-Decylcyclohexane	891	197	$0.5825 \\ 0.3359$
n-Decane n-Undecane	$652.1 \\ 690.04$	$\begin{array}{c} 304 \\ 285 \end{array}$	0.4902 0.5349	Cycloheptane Cyclooctane	601 653	540 500	0.3339 0.4412
n-Chdecane n -Dodecane	725.2	264	0.5622	Olefins	000	500	U. TIL
n-Tridecane	756.7	250	0.6231	Ethene (ethylene)	48.58	729.8	0.0856
n-Tetradecane	785.7	235	0.6797	Propene	196.9	669	0.1477
<i>n</i> -Pentadecane	812.5	220	0.7060	1-Butene	295.6	583	0.1874
$n ext{-} ext{Hexadecane}$	837.3	206	0.7418	cis-2-Butene	324.37	610	0.2044
n-Heptadecane	860.4	191	0.7699	trans-2-Butene	311.86	595	0.2138
n-Octadecane	881.8	176	0.7895	2-Methylpropene	202 55	E00	0 1000
<i>n</i> -Nonadecane <i>n</i> -Eicosane	901 921	$\begin{array}{c} 162 \\ 162 \end{array}$	0.8271 0.9065	(isobutylene) 1-Pentene	292.55 376.93	580 590	$0.1898 \\ 0.2450$
<i>n</i> -Elcosane Naphthenes	<i>7</i>	104	U. 3000	cis-2-Pentene	397	590 530	0.2400 0.2403
Cyclopropane	256.39	797.0	0.2645	trans-2-Pentene	396	530	0.2372
Cyclobutane	368.2	723	0.2089	2-Methyl-1-butene	378	500	0.2321
Cyclopentane	461.5	653.8	0.1923	3-Methyl-1-butene	351	510	0.2285
Methylcyclopentane	499.35	548.9	0.2395	2-Methyl-2-butene	387	500	0.2837
Ethylcyclopentane	565.47	492.8	0.2826	1-Hexene	447.58	460	0.2848
1,1-Dimethylcyclopentane	525	500	0.2727	cis-2-Hexene	472	476.1	0.2555

Table I (continued)

		(00,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Compound	Critical temp, °F	Critical pressure, psia	Acentric factor	Compound	Critical temp, °F	Critical pressure, psia	Acentric factor
trans-2-Hexene	470	474.1	0.2421	Methylbenzene (toluene)	605.55	595.9	0.2566
cis-3-Hexene	471	476.1	0.2254	Ethylbenzene	651.24	523.5	0.3011
trans-3-Hexene	476.1	472	0.2273	1,2-Dimethylbenzene			
2-Methyl-2-pentene	472	476.1	0.2294	(o-xylene)	675.0	541.4	0.3136
3-Methyl-cis-2-pentene	472	476.1	0.2694	1,3-Dimethylbenzene	0.070	0.2.	0.5200
3-Methyl- <i>trans</i> -2-pentene	479	477.6	0.2072	(m-xylene)	651.02	513.6	0.3311
2,3-Dimethyl-1-butene	442	470.3	0.2215	1,4-Dimethylbenzene	001.02	010.0	0.0011
3,3-Dimethyl-1-butene	423	457.0	0.1207	(p-xylene)	649.6	509.2	0.3243
2,3-Dimethyl-2-butene	484	487.9	0.2389	n-Propylbenzene	689.41	464.1	0.3444
1-Heptene	500.25	410	0.3580	Isopropylbenzene	676.4	465.4	0.3353
4,4-Dimethyl-1-pentene	488	414.4	0.1715	1-Methyl-2-ethylbenzene	712	440.9	0.3333
2,3,3-Trimethyl-1-butene	499	420.3	0.1919	1-Methyl-3-ethylbenzene	687	411.5	0.3598
1-Octene	560.3	380	0.3858	1-Methyl-4-ethylbenzene	693	426.2	0.3219
$\it trans$ -2-Octene	585	401.2	0.3500	1,2,3-Trimethylbenzene	736.48	501.0	0.3219 0.3934
1-Nonene	606	340	0.4299	1,2,4-Trimethylbenzene	708.76	468.8	0.3964
1-Decene	647	320	0.4912	1,3,5-Trimethylbenzene	687.58	453.5	0.3980
1-Undecene	687	289	0.5180	n-Butylbenzene	729.3	418.7	0.3923
1-Dodecene	723	269	0.5575	Isobutylbenzene	711	440	0.3923 0.3782
1-Tridecene	754	247	0.5981	sec-Butylbenzene	736.5	428.0	0.3732 0.2736
1-Tetradecene	781	227	0.6441	tert-Butylbenzene	730.5 728	430.0	$0.2730 \\ 0.2647$
1-Pentadecene	808	211	0.6822	1-Methyl-2-isopropylbenzene	746	420.0	0.2341 0.2769
1-Hexadecene	831	194	0.7213	1-Methyl-3-isopropylbenzene	739.5	426.0 426.2	$0.2709 \\ 0.2792$
1-Octadecene	871	166	0.8066	1-Methyl-4-isopropylbenzene	739.5 716	420.2	$0.2792 \\ 0.3714$
Diolefins				1,4-Diethylbenzene	$710 \\ 724.66$	-	
Propadiene	248	793	0.3125	1,2,4,5-Tetramethylbenzene	724.00 756	406.5	0.4031
1,2-Butadiene	339	653	0.3394	Biphenyl	756 961	$\frac{430}{558}$	$0.4255 \\ 0.3643$
1,3-Butadiene	306	628	0.1814	Diphenylmethane		338 432.51	$0.3045 \\ 0.4710$
1,2-Pentadiene	446	590.8	0.1725		921.9		
1-cis-3-Pentadiene	438	582	0.1834	Vinylbenzene	706.0	580	0.2572
1-trans-3-Pentadiene	434	579	0.1754	1-Methyl-2-ethenylbenzene	763	529	0.3755
1,4-Pentadiene	400	549.6	0.1038	1-Methyl-3-ethenylbenzene	755 	516	0.3415
2-Methyl-1,3-butadiene	412	558.4	0.1642	1-Methyl-4-ethenylbenzene	757	514	0.3128
3-Methyl-1,2-butadiene	434	579	0.1595	Naphthalene	887.50	587.5	$0.3024 \\ 0.3337$
Acetylenes				1-Methylnaphthalene	930	517.6	
Ethyne (acetylene)	95.31	890.4	0.1841	2-Methylnaphthalene	910	508.1	0.3815
Propyne	264.63	816.2	0.2176	1,2,3,4-Tetrahydro-	00=	* 00 00	0.0000
1-Butyne	375.0	683.4	0.0501	naphthalene	835	509.80	0.3028
Aromatics			0.0400	cis-Decahydronaphthalene	809.8	457	0.2321
Benzene	552.22	710.4	0.2100	$\it trans$ -Decahydronaphthalene	776.8	457	0.2738

leum Refining" (1966). Since that time, additional vapor pressure data and extensive new data for the critical properties of these hydrocarbons have become available. Updated critical properties have recently been tabulated in the second edition of the API "Technical Data Book" (1971). With this revised data, and an extensive review of the current vapor pressure data, an effort has been made to calculate the best possible values for the acentric factors based on the literal definition of Pitzer (eq 1).

Method of Calculating the Best Acentric Factors

In the selection of the best values for the acentric factors three methods of calculation were used. First, a vapor pressure data set of over 10,000 points for 190 compounds was assembled. If an accurate value of the vapor pressure at a reduced temperature of 0.7 was available, this value was used. Unfortunately, these vapor pressure values are rarely available, and therefore interpolations had to be performed. If the data set contained values which closely bracketed the reduced temperature of 0.7, a value was determined from

$$\log P'_{T_{1}=0.7} = \frac{\left[\frac{1}{T_{0.7}} - \frac{1}{T_{1}}\right] (\log P_{2}' - \log P_{1}')}{\left[\frac{1}{T_{2}} - \frac{1}{T_{1}}\right]} + \log P_{1}' \quad (3)$$

where P_1' and P_2' are the vapor pressure values bracketing the reduced temperature at 0.7 and T_1 and T_2 are the corresponding temperatures.

In some cases, compounds with data from more than one reference produced acentric factors which did not agree. Instead of averaging the values obtained from each reference, all of the data were used in a multiple linear regression analysis to determine the optimum coefficients of the Frost and Kalkwarf (1953) vapor pressure equation. This equation (eq 4) has been demonstrated to be one of the most accurate vapor pressure correlations by Holmes, et al. (1966).

$$\ln P' = A + B/T + C \ln T + DP'/T^2 \tag{4}$$

Here A, B, C, and D are derived empirical coefficients. For those compounds for which there were sufficient data, these coefficients were used to predict vapor pressure values at a reduced temperature of 0.7, and acentric factors were calculated.

Another equation frequently used to correlate vapor pressure data is the Antione equation

$$\log P' = A - \frac{B}{C + T}$$

Again A, B, and C are empirically derived constants. Coefficients for this equation have been published by the API

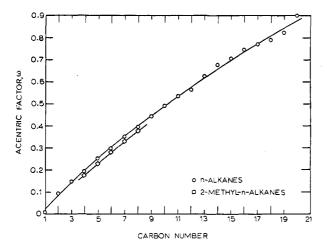


Figure 1. Acentric factors for n-alkanes and 2-methyl-nalkanes

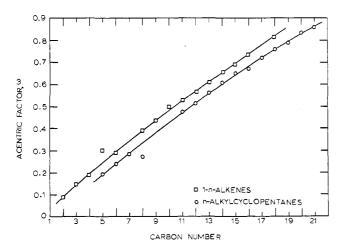


Figure 2. Acentric factors for 1-n-alkenes and n-alkylcyclopentanes

Research Project 44 (1971) workers. Using these coefficients, another set of vapor pressure values were calculated at a reduced temperature of 0.7 along with the corresponding acentric factors.

The procedure thus produced at least three values for the acentric factors for most compounds. The "best" values for the acentric factors, as presented in Table I, were then determined according to the following hierarchy: (1) directly from the vapor pressure data, when accurate data were available at $T_r = 0.7$; (2) from the Frost-Kalkwarf equation (eq 4), if this value was in close agreement with both the interpolated value and that obtained from the Antoine equation; (3) from interpolating the data with eq 3 for those compounds where the Frost-Kalkwarf equation gave values which did not agree well with the interpolated data or with the Antione equation; (4) from the Antione equation, if there was insufficient data to fit the Frost-Kalkwarf equation and/or the data did not bracket a reduced temperature of 0.7.

To check on the consistency of the values determined, the acentric factors were plotted as a function of carbon number for certain homologous series. The results for four such series are shown in Figures 1 and 2. The values in general exhibit an excellent degree of internal consistency. However, two exceptions are to be noted. In Figure 2 the value

for 1-pentene appears too high while the value for n-propylcyclopentane is low. These values were adjusted to conform to their respective lines. The final values of ω for all the compounds studied are listed in Table I.

Conclusions and Recommendations

An extensive effort has been made to determine the best values for the acentric factors of hydrocarbons, according to the definition originally provided by Pitzer (eq 1). There is no guarantee that these values are the optimum valves to use in a particular correlation, not even the Curl and Pitzer (1958) tables. The authors have determined, however, that for a large number of compounds, the enthalpy deviations predicted by the Curl and Pitzer tables with the cited acentric factors are quite good. The acentric factors cited in Table I are recommended for use in generalized correlations which do not specify a particular set of acentric factors.

For nonpolar materials, the acentric factor has certainly proved to be a valuable correlating parameter. Many workers are involved in developing new methods of predicting properties which employ acentric factors. If confusion is to be avoided and these efforts are to be generally useful, the acentric factors used in these correlations should be those defined by eq 1 and not some empirical values regressed from the correlation itself. If a parameter is backed out of a correlation, the correlation can not be considered completely generalized and the parameter should be given some other name than acentric factor. Only in this way can the uniqueness of the acentric factor value be preserved.

Nomenclature

```
B
C
D
G
P
P
r
T
         derived coefficients for vapor pressure equations
         a thermodynamic property
          vapor pressure, atm
          critical pressure, atm
           reduced vapor pressure (P'/P_c)
          temperature, °R
{ar T_{
m c} \over T_{
m r}}
          critical temperature, °R
          reduced temperature (T/T_c)
         acentric factor
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