

Introduction

- Power systems transmit voltage as a set of 3 sinusoidal waves separated in phase by 120 degrees. Currently, there are 2 types of 3 phase power systems networks in common use:
 - A **balanced** network where the 3 phases are provided to all customers.
 - An **unbalanced** network where each customer receives 1 of the phases.
- With the increase in distributed energy generation, power systems have become more complex, increasing the need for **easy-to-use** simulation tools [1]. Notably, there is a need to test various algorithms on both balanced and unbalanced networks. This currently requires 2 simulation setups on 2 separate simulation tools as:
 - Balanced simulation tools** (such as **PandaPower** [1]) are incapable of simulating unbalanced networks, as each phase serves different customers, meaning that the simulation tool must be able to analyse the phases separately.
 - Unbalanced simulation tools** (such as **OpenDSS** [2]) are not easy to use for balanced networks as they require the user to enter data for the network and its parameters for each phase, when in fact all 3 phases behave identically. They are also inefficient as they simulate all 3 phases.
- Thus, a need is identified for a simulation tool that can easily simulate both balanced and unbalanced networks.

Methods

- The simulation tool (class diagram in Figure 1) is a Python package constructed using object-oriented programming. This allows for:
 - The abstraction of parameters and functionalities common to different types of networks and their elements to a parent class
 - The presentation of a **unified experience** regardless of which type of network is being simulated
- There are functions for the user to create the **network**, **injection sets** (which allow for the power generation or demand at an element to be changed over time), and **optimal power flow functions** (which establish economic constraints on the network).
- The simulation tool can alternatively import:
 - A network in PandaPower's syntax or OpenDSS's syntax.
 - A set of power injections in the same syntaxes.
- With that done, the simulation tool can use the translators to run a simulation in PandaPower or OpenDSS, obtaining results like the voltage at various locations in the network.
- There is a common csv option for importing and exporting networks and injections, allowing for them to be expressed in a common format.

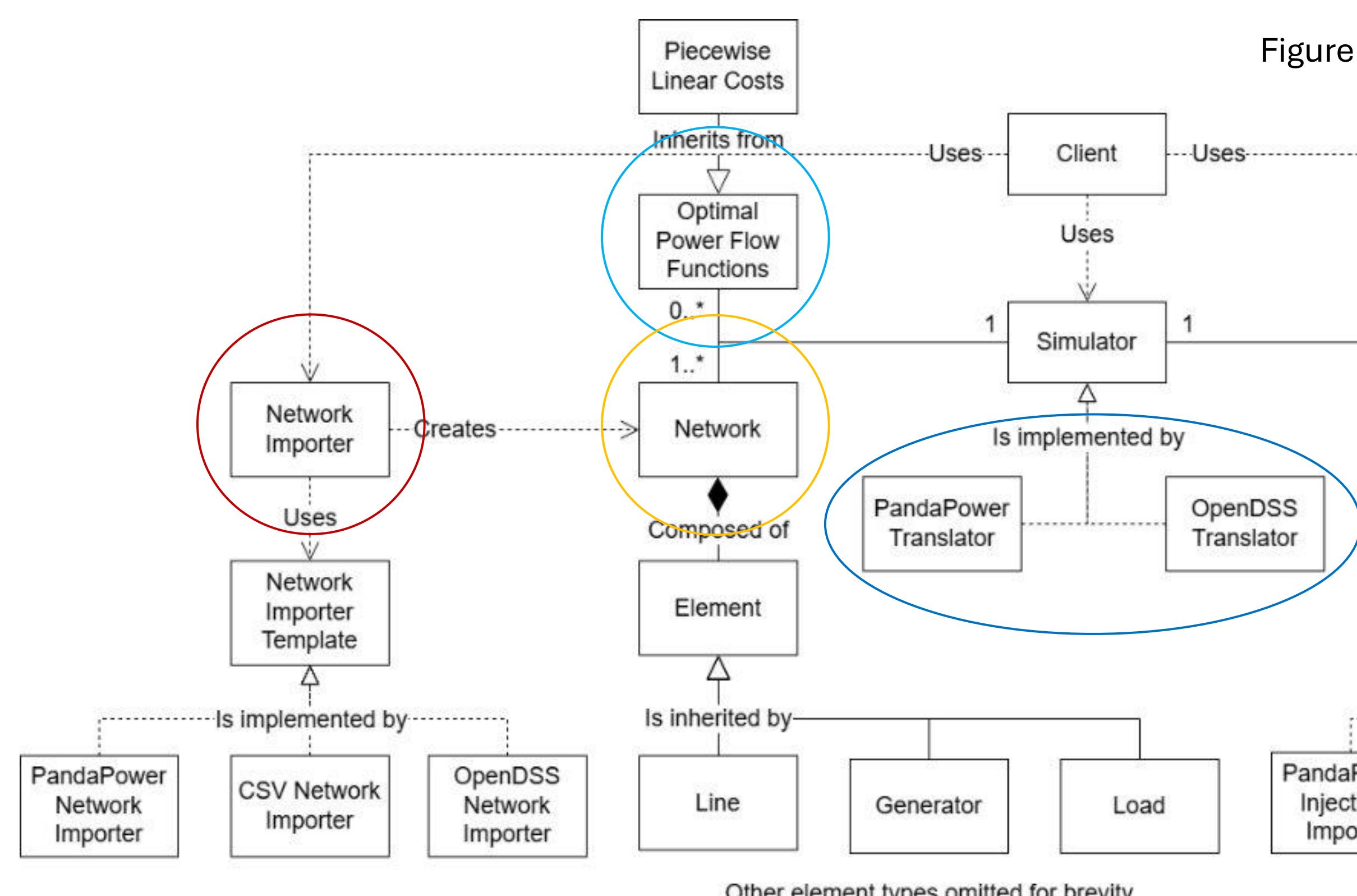


Figure 1: Class diagram of the simulation tool.

References & Acknowledgements

[1] Leon Thurner, Alexander Scheidler, Florian Schäfer, Jan-Hendrik Menke, Julian Dollichon, Friederike Meier, Steffen Meinecke, and Martin Braun. 2018. Pandapower—An Open-Source Python Tool for Convenient Modeling, Analysis, and Optimization of Electric Power Systems. *IEEE Transactions on Power Systems* 33, 6 (2018), 6510–6521. <https://doi.org/10.1109/TPWRS.2018.2829021>.

[2] Roger C. Dugan, and Thomas E. McDermott. 2011. An open source platform for collaborating on smart grid research. *Proc. IEEE Power Energy Soc. Gen. Meeting*, 1–7. <https://doi.org/10.1109/PES.2011.6039829>.

- ## Results
- Results can be exported in several formats, which currently include:
 - CSV
 - A plot showing how the results change over time (Figure 2)
 - A visualization of the network structure (Figure 4 is the simulation's version of Figure 3)
 - The plots were developed using Plotly, an interactive plotting library for Python



Figure 2: Time series plot of an unbalanced network from the simulation tool.

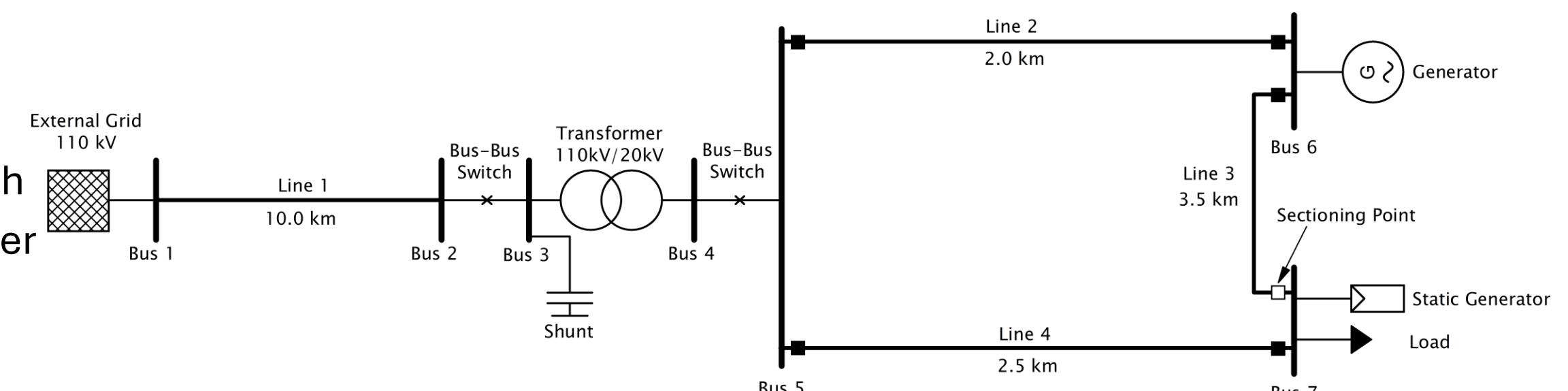


Figure 3: Balanced network [1].

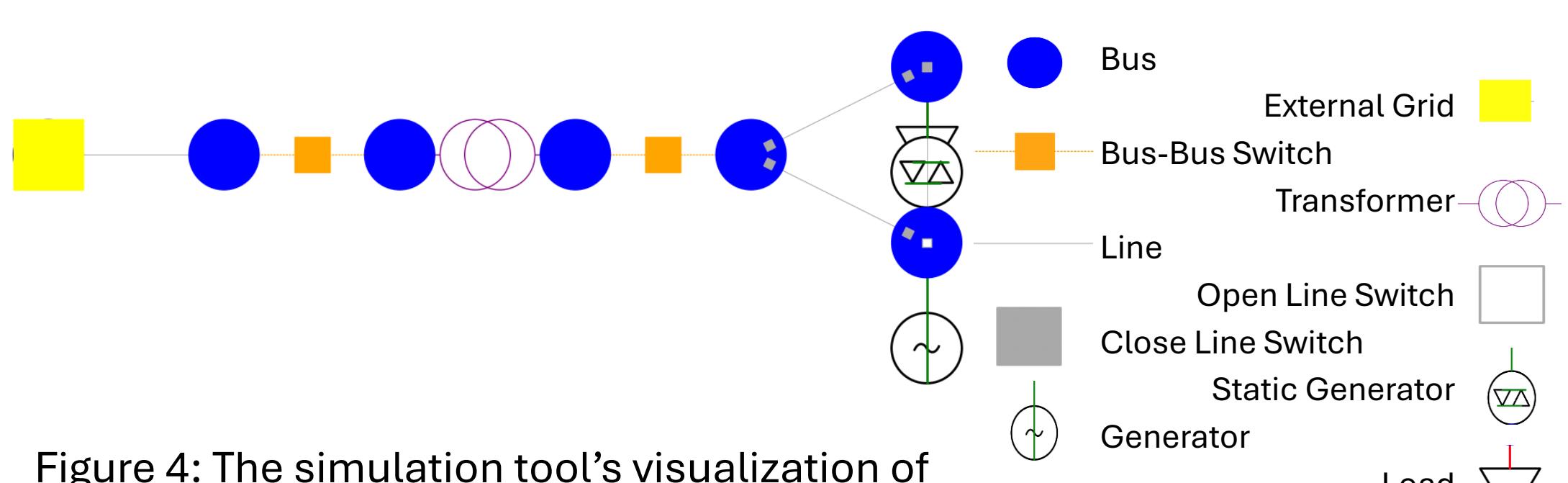


Figure 4: The simulation tool's visualization of Figure 3.

Next Steps

- Addition of further types of simulation such as a short circuit analysis
- Expand the functionality of the network visualization
 - Shortest path searches
 - Visualizing voltages greater than 1 per unit in green and less than 1 per unit in red