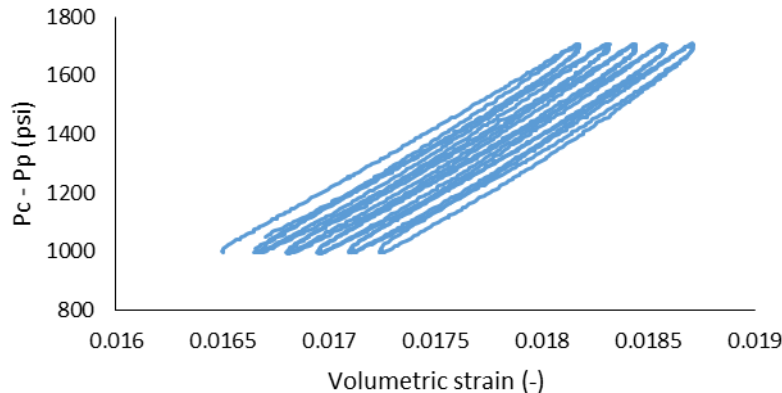


Project #5: Poroelasticity

1) Biot coefficient determination

The file “BiotCoeffExperiment.xlsx” has data from a laboratory experiment on a reservoir sandstone that shows axial and radial deformations caused by alternating variations of confining stress and pore pressure.

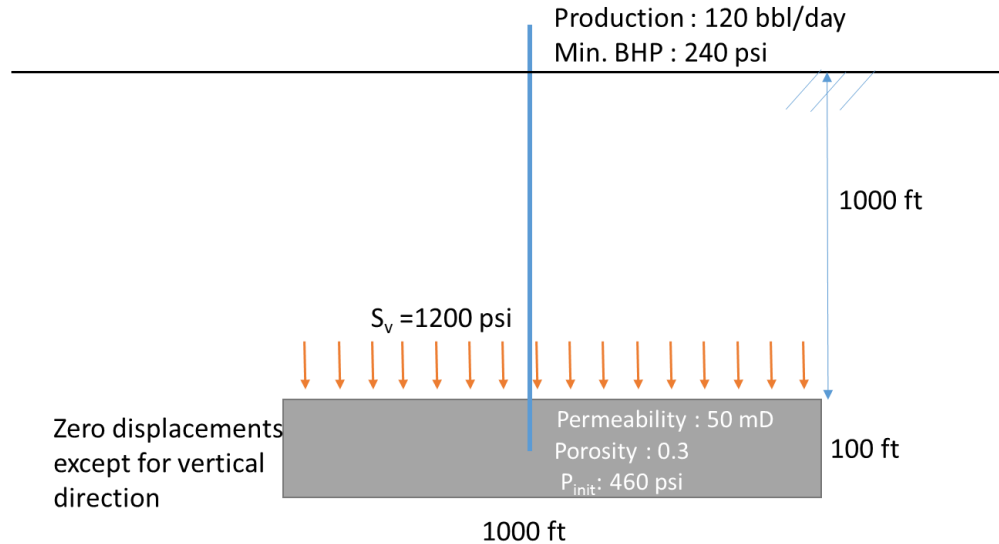
- Plot pressure and stresses as a function of time.
- What is dP_c/dt and dP_p/dt ? If permeability is $k = 100$ mD and the fluid is water, would it be close to be undrained loading?
- Fit a straight line to the data to obtain a unique relationship between ϵ_{vol} and σ_{mean} (effective), and calculate the bulk Biot coefficient α .
- Plot together the volumetric strain with Terzaghi’s and Biot’s effective stresses.
- EXTRA: Use the theory of transverse isotropic poro-elasticity to figure out the stress paths needed to calculate α_h and α_v .



2) Depletion stress path

For this problem you have to use the geomechanical module of reservoir simulator CMG (<https://www.cmgl.ca/>). The software is available in PGE computer lab, 3rd floor in CPE. Non-PGE students may need authorization, please email John Cassibry (jcassibry@austin.utexas.edu). For additional help email Jeffery Luo (jefferyluo@utexas.edu).

- Review the files “CMG_Geomechanics_Tutorial.pdf” and “CMG_Running_InputFile.pdf”
- Change the vertical stress and well schedule as shown in the figure below (example files: Injection1.dat and Production1.dat)



- What is initial boundary condition in each direction? (i.e. constant stress or zero displacement)
- Plot 1 - Plot minimum principal total stress (Total stress I), vertical total stress (Total stress K), and pore pressure (Pressure) vs time. (**Note: Please remove initial data (time = 0) when you plot)
- Plot 2 - Plot minimum principal stress (y-axis) vs pore pressure (x-axis), and verify the slope of the curve is similar with $\alpha \frac{(1-2\nu)}{(1-\nu)}$ (α is the Biot coefficient and ν is Poisson's ratio - **Note: Please remove initial data (time = 0) when you plot pressure and stresses)
- Run the simulation again using Biot coefficient from the previous laboratory problem, repeat the question "d" using the new simulation result and plot on the same figure
- Plot the stress path with Mohr circles for the initial (0.1 days) and final time (100 days)
- Plot the stress path in the p' - q space for the same period of time.
- Plot the stress path of total stress as a function of pore pressure
- What would the minimum pressure to create a hydraulic fracture be at bottom-hole pressure BHP = 240 psi? Compare with the analytical solution.