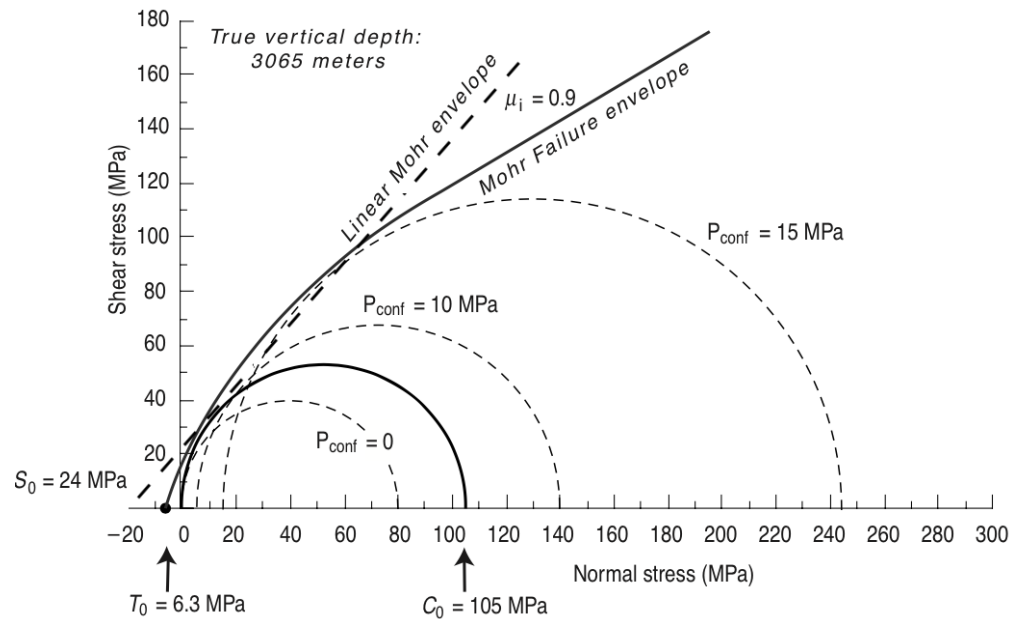


# Compressive strength of rocks

# Recall: Mohr Envelope for Sandstone



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# Hoek-Brown criterion (parabolic fitting)

$$\sigma_1 = \sigma_3 + C_0 \sqrt{m \frac{\sigma_3}{C_0} + s}$$

$m$  and  $s$  are fitting parameters that depend on rock properties and the degree of fracturing.

Typical values

Typical Range of $m$	Types of rocks
$5 < m < 8$	carbonate rocks (dolomite, limestone, marble)
$4 < m < 10$	lithified argillaceous rocks (sandstones, quartzite)
$15 < m < 24$	arenaceous rocks (andesite, dolerite, diabase, rhyolite)
$22 < m < 33$	course-grained polyminerallic igneous and metamorphic (amphibolite, gabbro, gneiss, norite, quartz-diorite)

Intact Rocks --  $s \rightarrow 1$

Completely Granulated --  $s \rightarrow 0$

# Lade Criterion

$$\left( \frac{I_1^3}{I_3} - 27 \right) \left( \frac{I_1}{p_a} \right)^{m'} = \eta_1$$

with

$$I_1 = S_{ii} = S_1 + S_2 + S_3 \text{ (first invariant of } \mathbf{S} \text{)}$$

$$I_3 = \det(\mathbf{S}) = S_1 S_2 S_3 \text{ (third invariant of } \mathbf{S} \text{)}$$

$p_a$  is atmospheric pressure,  $m'$  and  $n_1$  are material constants

# Modified Lade Criterion (dependence on $\sigma_2$ )

$$\left( \frac{(I'_1)^3}{I'_3} \right) = 27 + \eta$$

with

$$I'_1 = (\sigma_1 + S) + (\sigma_2 + S) + (\sigma_3 + S)$$

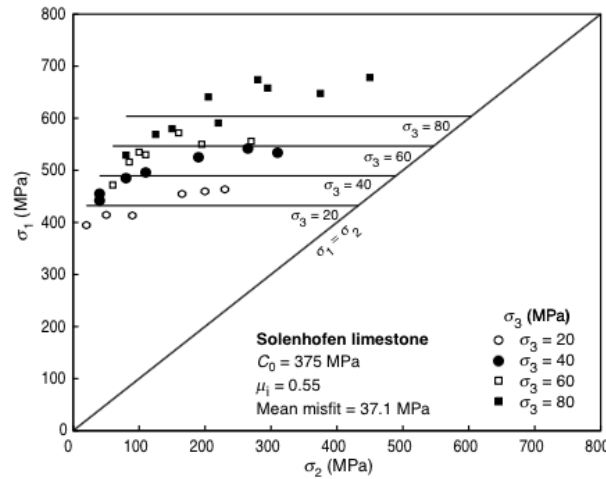
$$I'_3 = (\sigma_1 + S)(\sigma_2 + S)(\sigma_3 + S)$$

$$S = \frac{S_0}{\tan \phi}$$

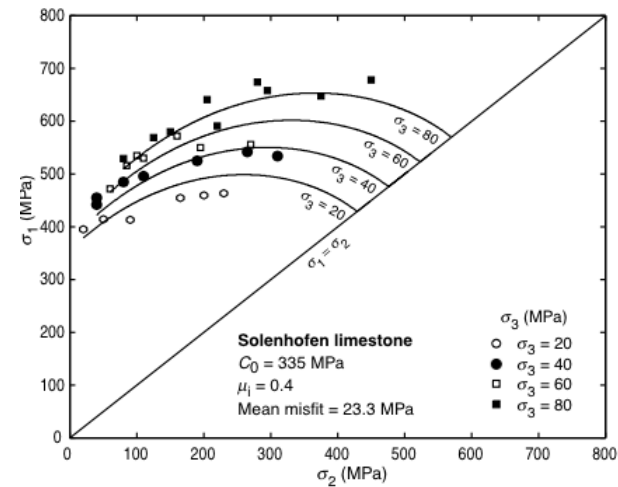
$$\eta = \frac{4(\tan \phi)^2(9 - 7 \sin \phi)}{1 - \sin \phi}$$

$\tan \phi = \mu_i$  and  $S_0$  from Mohr-Coulomb criterion

# Comparison



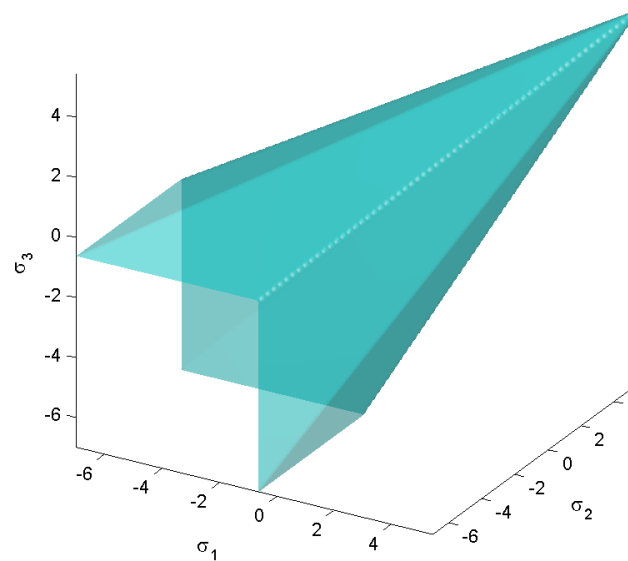
Mohr-Coulomb



modified Lade

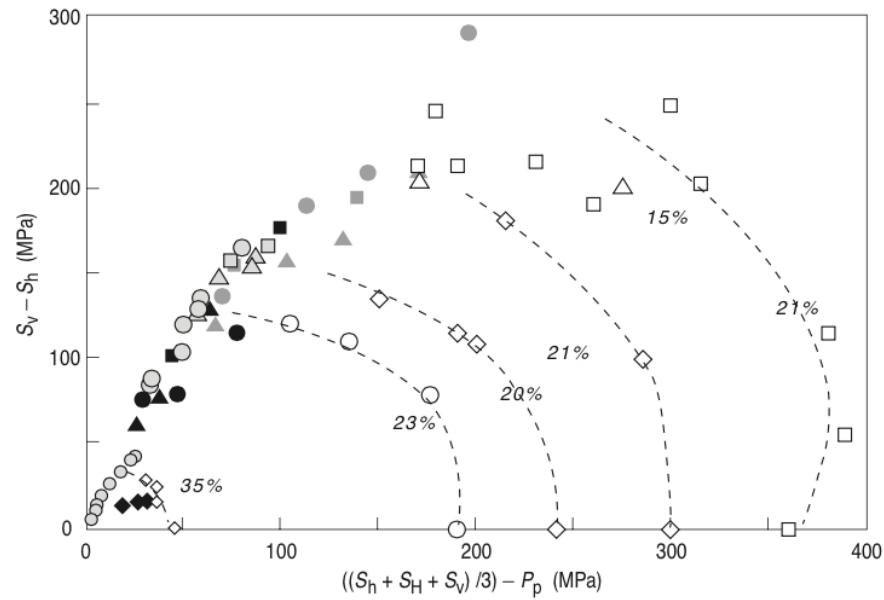
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# Recall: Yield surface



Mohr Coulomb Yield Surface 3Da. Licensed under CC BY-SA 3.0 via Wikipedia

# Shear enhanced compaction



Porosity loss in sandstone

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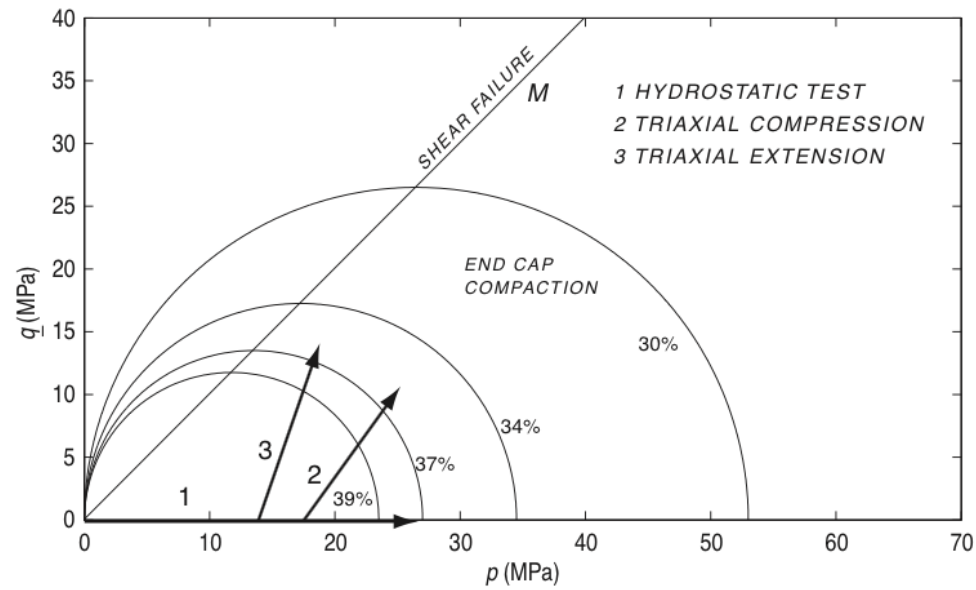
# Cam-Clay model

$$M^2 p^2 - M^2 p_0 p + q^2 = 0$$

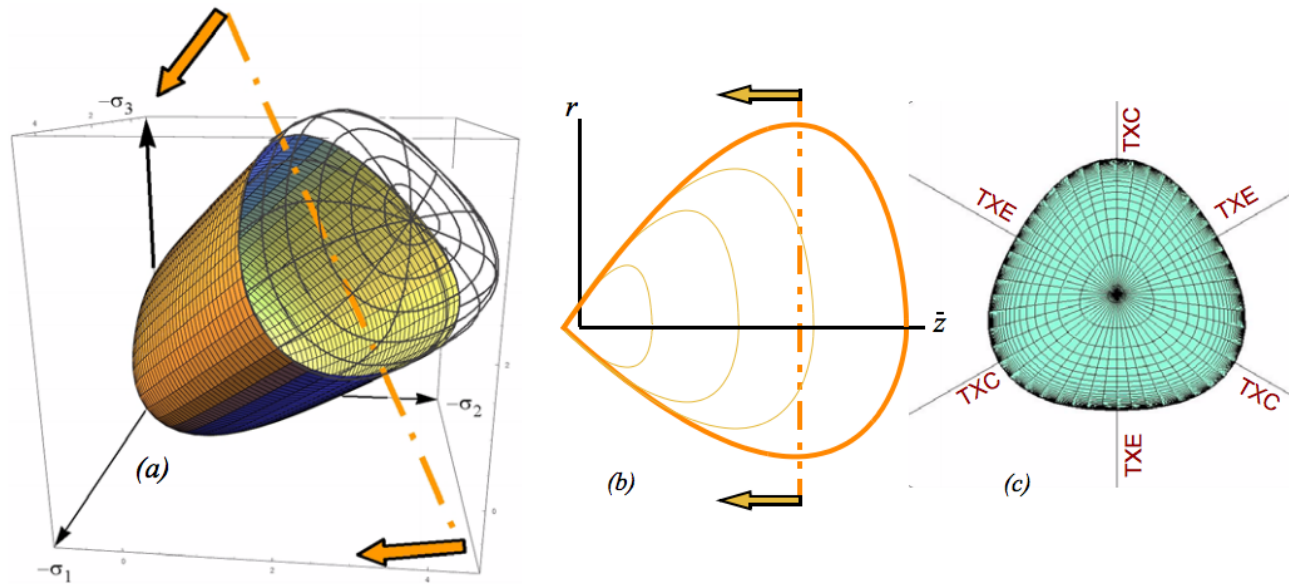
with

$$p = \frac{1}{3}(\sigma_1 + \sigma_2 + \sigma_3)$$
$$q^2 = \frac{1}{2}((S_1 - S_2)^2 + (S_2 - S_3)^2 + (S_1 - S_3)^2)$$
$$M = \frac{q}{p}$$

# Cam-Clay model



# Sandia geomodel (Kayenta)



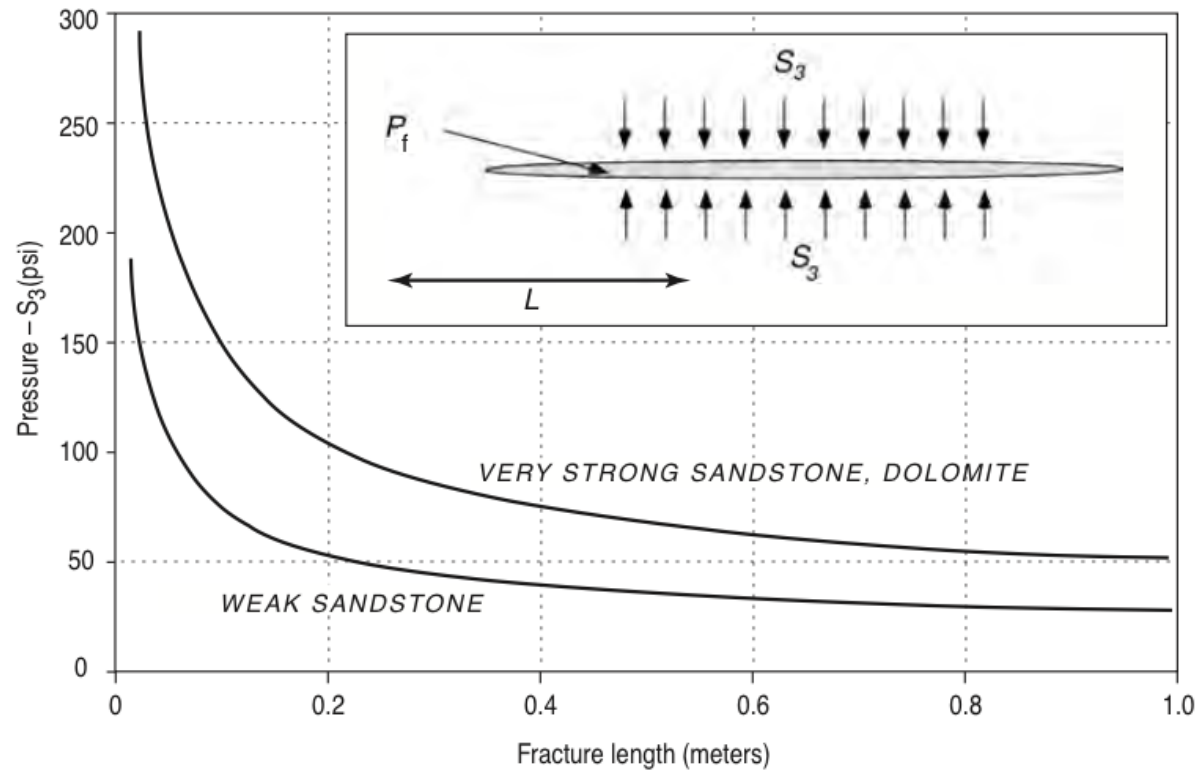
R.M. Brannon, A.F. Fossum, and O.E. Strack: Kayenta: Theory and User's Guide. Tech. rep. Sandia National Laboratories, 2009.

# Tensile strength of rocks

- Relatively unimportant!
- Reasons:
  - Tensile strength is low compared to compressive strength.
  - When a large enough volume of rock is considered, flaws are bound to exist making the tensile strength near zero.
  - *In situ* stress at depth is never tensile.

# Opening mode fracture (Mode I)

$$K_{Ic} \geq K_I = (P_f - S_3)\pi\sqrt{L}$$



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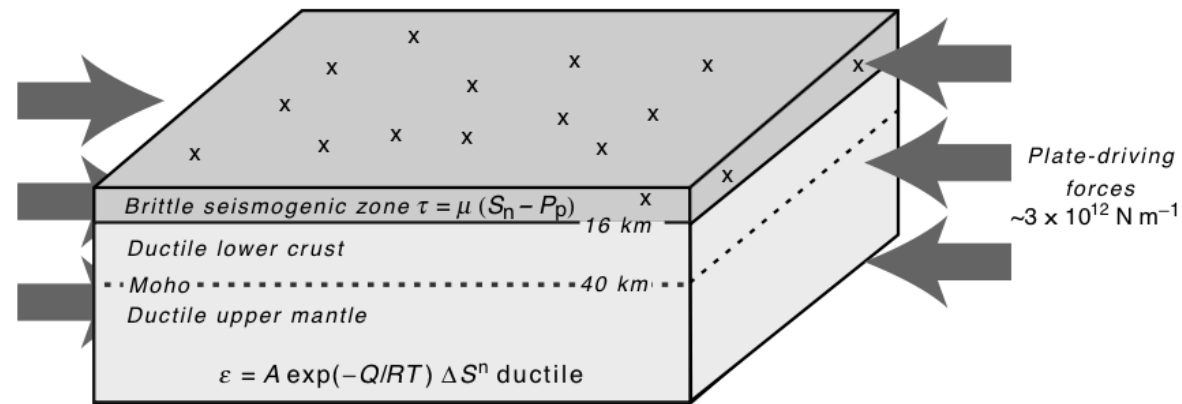
# Recall: Slip on faults

$$\frac{\tau}{\sigma_n} = \mu$$

Coulomb failure function

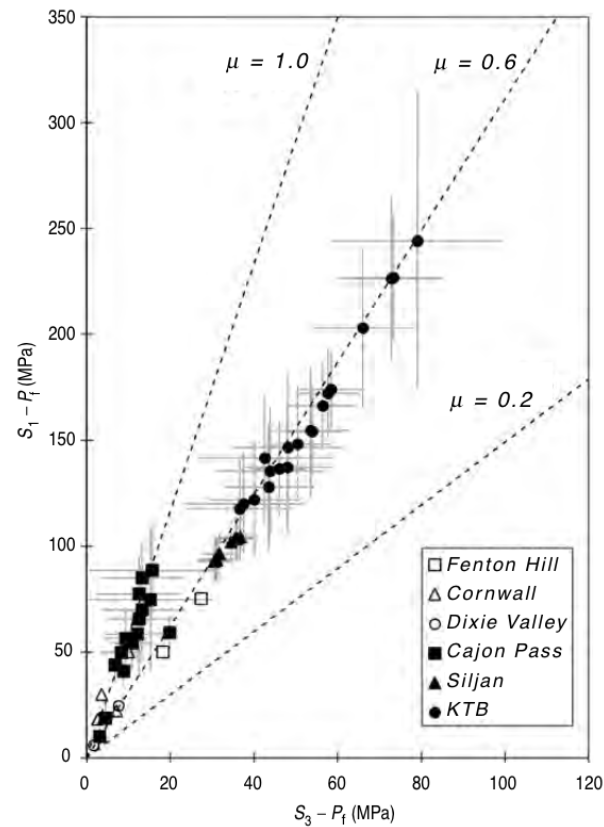
$$f = \tau - \mu\sigma_n \leq 0$$

# Critically stressed crust



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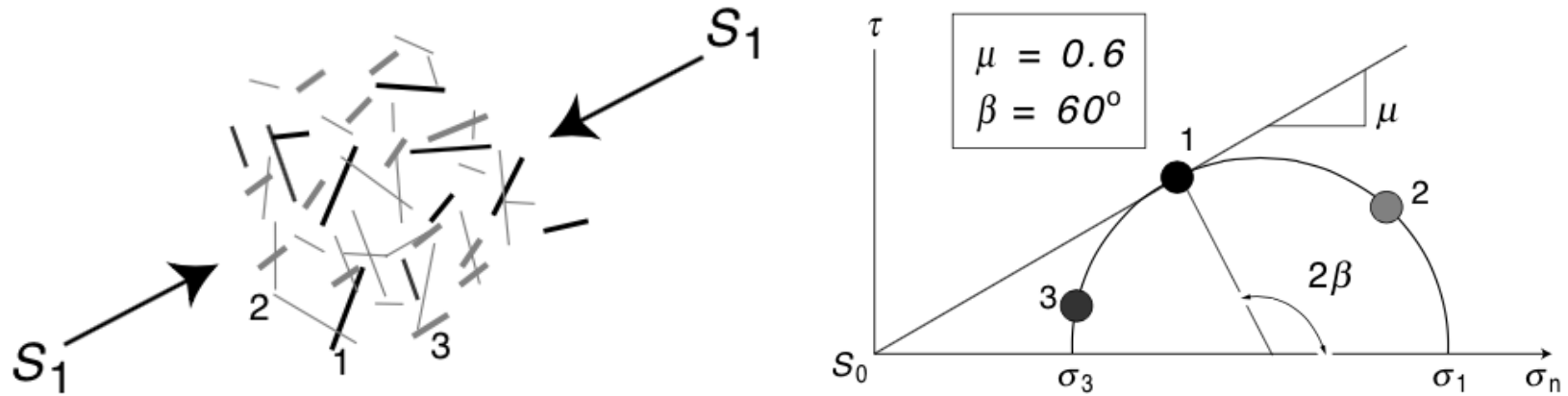
# Stress magnitudes controlled by frictional strength



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# Limits on *in situ* stress



Optimal angle for frictional sliding:

$$\beta = \frac{\pi}{4} + \frac{1}{2} \tan^{-1} \mu$$

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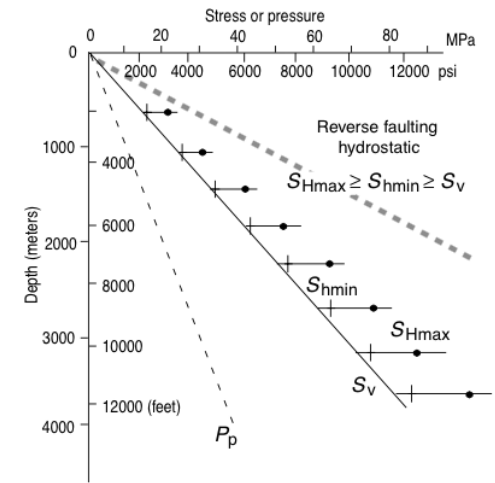
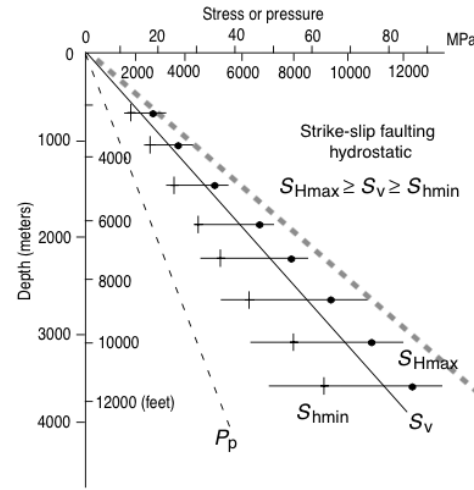
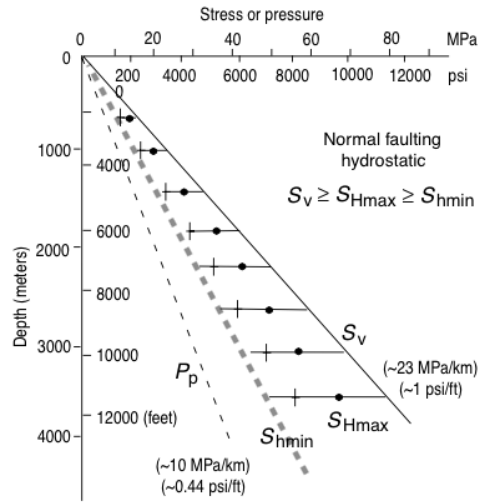
# Principle stress ratio

$$\frac{\sigma_1}{\sigma_3} = \frac{S_1 - P_p}{S_3 - P_p} = \left( \sqrt{\mu^2 + 1} + \mu^2 \right)^2$$

Asuming  $\mu = 0.6$

$$\frac{\sigma_1}{\sigma_3} = 3.1$$

# Stress bounds

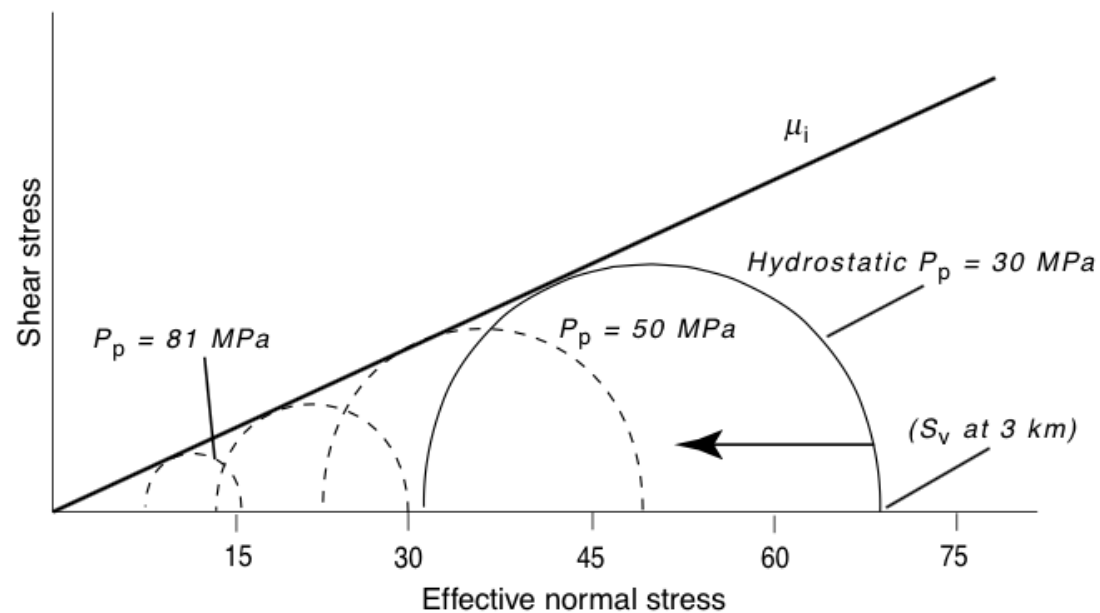


$$\begin{matrix} S_v - P_p \\ S_{hmin} - P_p \end{matrix} \leq (\sqrt{\mu^2 + 1} + \mu^2)$$

$$\begin{matrix} S_{Hmax} - P_p \\ S_{hmin} - P_p \end{matrix} \leq (\sqrt{\mu^2 + 1} + \mu^2)$$

$$\begin{matrix} S_{Hmax} - P_p \\ S_v - P_p \end{matrix} \leq (\sqrt{\mu^2 + 1} + \mu^2)$$

# Pore pressure, stress difference, and fault slip



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