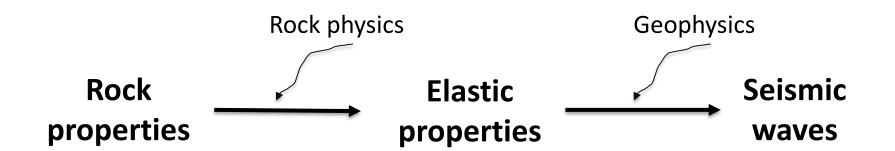
# 4. Rock Physics

M. Ravasi ERSE 210 Seismology

#### **Rocks and waves**



 $\phi$ : porosity

 $V_{sh}$ : shale content

 $S_{w/o/g}$ : fluid content

 $V_P$ :P-wave velocity

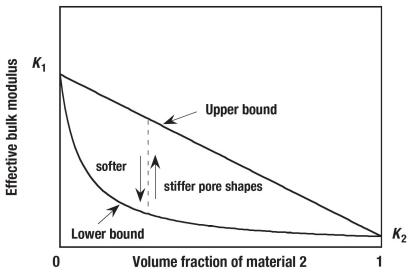
 $V_S$ : S-wave velocity

 $\rho$ : density

**u**:displacement

 $\phi$ ,  $\Psi$ : potentials

## **Mixing Laws**



Source: Avseth, P., Mukerji, T., and Mavko, G., Quantitative Seismic Interpretation

UB -> **Voigt** (arithmetic average):  $M = \sum_i f_i M_i$ 

LB -> **Reuss** (geometric average):  $1/M = \sum_i f_i/M_i$ 

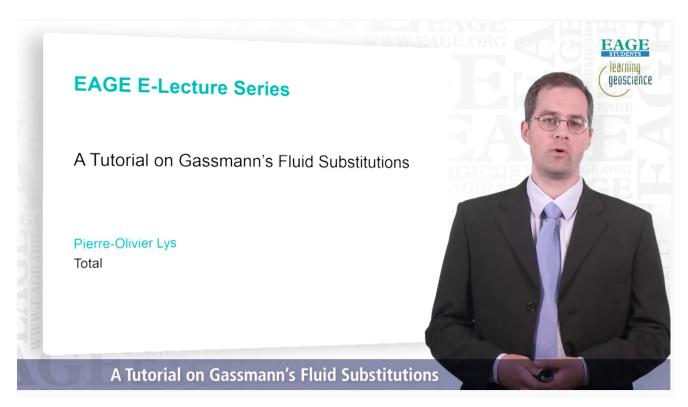
### **Gassmann Fluid substitutions**

$$K_{dry} = \frac{K_1 \left(\frac{\phi K_{min}}{K_{fl,1}} + 1 - \phi\right) - K_{min}}{\frac{\phi K_{min}}{K_{fl,1}} + \frac{K_1}{K_{min}} - 1 - \phi}$$

$$K_2 = K_{dry} + \frac{\left(1 - K_{dry}/K_{min}\right)^2}{\frac{\phi}{K_{fl,2}} + \frac{1 - \phi}{K_{min}} - \frac{K_{dry}}{K_{min}^2}}$$

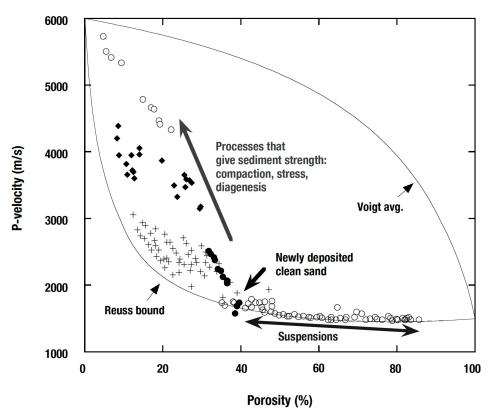
$$\mu_2 = \mu_1 \qquad \rho_2 = \rho_1 + \phi(\rho_{fl,2} - \rho_{fl,1})$$

### **Gassmann Fluid substitutions**



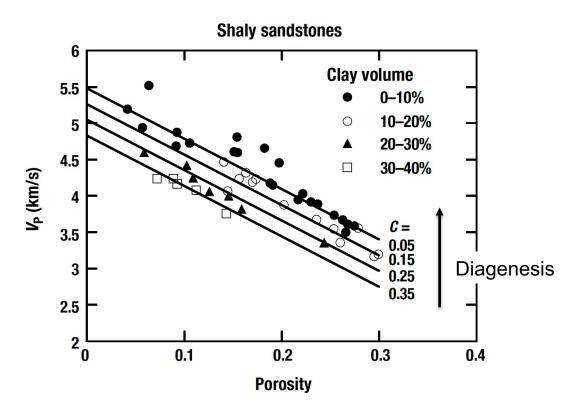
**EAGE E-Lecture:** https://www.youtube.com/watch?v=C6LOsvCjyw8

### **Velocity-Porosity relation – field evidence**

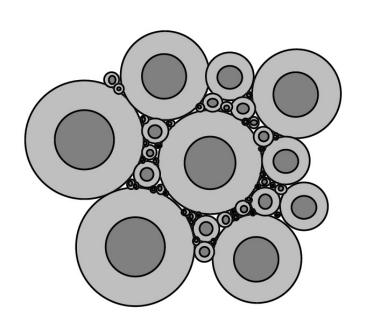


Source: Avseth, P., Mukerji, T., and Mavko, G., Quantitative Seismic Interpretation

### **Velocity-Porosity relation - empirical**



## **Velocity-Porosity relation - theoretical**



#### **Friable Sand Model**

$$K_{\text{dry}} = \left[ \frac{\phi/\phi_{\text{c}}}{K_{\text{HM}} + 4\mu_{\text{HM}}/3} + \frac{1 - \phi/\phi_{\text{c}}}{K + 4\mu_{\text{HM}}/3} \right]^{-1} - \frac{4}{3}\mu_{\text{HM}}$$

$$\mu_{\text{dry}} = \left[ \frac{\phi/\phi_{\text{c}}}{\mu_{\text{HM}} + z} + \frac{1 - \phi/\phi_{\text{c}}}{\mu + z} \right]^{-1} - z$$