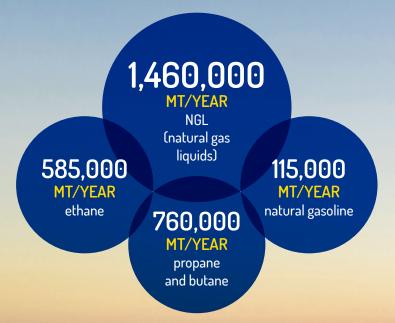
Committed to quality, safety, the environment and sustainability, we stay at the forefront of natural gas processing. Through our Integrated Management System we consolidate separation, transportation and fractionation of natural gas liquids into a seamless process.

AVERAGE ANNUAL PRODUCTION



WE ADD VALUE TO ENERGY







WE ARE

THE MAIN EXPORTER OF LIQUEFIED PETROLEUM GAS

WE PROCESS
+500
OF THE NATURAL GAS
IN NEUQUINA BASIN

SINCE APRIL 2001

WE ADD VALUE

to natural gas through separation and fractionation of its rich components.

WE RECOVER

ethane, the raw material of the petrochemical industry.

WE PRODUCE

propane, butane and natural gasoline.

WE EXPORT

to various markets worldwide and supply the domestic demand.

VISION

Be an essential player in the processing of natural gas from the Neuquina, the development of energy infrastructure in the region and the growth of the petrochemical industry.

MISSION

Contribute to homeland energy development and growth of natural gas production and industrialization.

SHAREHOLDERS



38%



34%



28%

SEPARATION PLANT

Loma La Lata

TREATMENT

of natural gas from the Neuquina basin.

DEHYDRATION

using molecular sieves, comprising a system of 5 vessels: 4 operating + 1 in regeneration.

RECOVERY

Up to **86% ethane** and **98% propane**, due to the split of the gas streams into two trains of cryogenic separation.

Located in

the heart of the VACA MUERTA

play, at the province

of Neuguén.

RECOMPRESSION

of the lean gas exiting the de-methanizer, prior to injection into the gas transportation network.

NGL PIPELINE

TRANSPORTING

ethane, propane, butane, and natural gasoline from the Loma La Lata Separation Plant to the Bahía Blanca Fractionation Plant.

ACROSS FOUR PROVINCES

THROUGH 600 kilometers:

- Neuquén
- Río Negro
- La Pampa
- Buenos Aires



FRACTIONATION PLANT

Bahía Blanca

Receives natural gas liquids arriving through our Y-grade NGL pipeline. At this facility the ethane, propane, butane and natural gasoline are fractionated through a distillation process.

Main operations include:

- Distillation train composed of de-ethanizer, de-propanizer and de-butanizer columns.
- Amine treatment unit for ethane.





30,000 M³

storage capacity for natural gasoline