

PMU-based Real-Time Damping Control System Software and Hardware Architecture Synthesis and Evaluation

Eldrich Rebello
School of Electrical Engineering
KTH Royal Institute of Technology
Stockholm, Sweden
Email: rebello@kth.se

Luigi Vanfretti
KTH Royal Institute of Technology
Stockholm & Statnett SF, Oslo
Email: luigi.vanfretti@statnett.no

Md. Shoaib Almas
School of Electrical Engineering
KTH Royal Institute of Technology
Stockholm, Sweden
Email: msalmas@kth.se

Abstract—Low-frequency, electromechanically induced, inter-area oscillations are of concern in the continued stability of inter-connected power systems. Wide Area Monitoring, Protection and Control (WAMPAC) systems based on wide-area measurements such as synchrophasor (C37.118) data can be exploited to address the inter-area oscillation problem. This work develops a hardware prototype of a synchrophasor-based oscillation damping control system. A Compact Reconfigurable Input Output (cRIO) controller from National Instruments is used to implement the real-time prototype. This paper presents the design process followed for the development of the software architecture. The design method followed a three step process of design proposal, design refinement and finally attempted implementation. The goals of the design, the challenges faced and the refinements necessary are presented. The design implemented is tested and validated on OPAL-RT's eMEGASIM real-time simulation platform and a brief discussion of the experimental results is included.

I. INTRODUCTION

The growth of power system interconnections between previously isolated areas has given rise to the phenomenon of inter-area oscillations. These are low frequency (0.1-2 Hz.) oscillations where the generators of one synchronous area oscillate against those of another area. Damping for these oscillations is generally poor and if they are allowed to grow, they can lead to disconnection of the ties or a collapse of the power system. A famous example of the latter was the August 1996 blackout of the WSCC system in the USA [1]. Although the purpose of system interconnection was to increase stability, the present situation of the power system incorporates renewable energy sources and power trading corridors, both of which impact system stability.

A. Previous Experiences

Modern solutions to this problem involve using Power System Stabilisers (PSS) with locally available signals. These are effective at damping intra-area modes with good observability but may not be as effective at damping inter-area modes [2] [3]. A theoretical analysis of the advantages of using wide-area signals as a damping input is presented in [4]. Field-test experiences with WAPOD controllers from Norway and China are presented in [2] and [5] respectively. Although these initial field tests show promising results, the wide-area control systems tested so far have been implemented by

extending the installed control system of an existing device (e.g. an SVC, see [2]) to receive synchrophasor data, process it and to then feed the control algorithm. To the knowledge of the authors, there has not been any reported attempt at designing a general purpose, wide-area control system, starting from specifications and considering different hardware and software constraints. Such an approach is attractive as it can easily be adapted to different controllable elements thereby reducing implementation costs and facilitating straightforward development.

B. Contributions

The goal of this paper is to document the software development process and challenges faced in the real-time implementation of a wide-area control system. Ängquist and Gama's [6] Phasor Power Oscillation (Phasor POD) algorithm was chosen based on the operational requirements and control system design constraints. The developed prototype is termed a Wide Area Power Oscillation Damper¹ (WAPOD). For purposes of comparison, the real-time SIMULINK implementation of the Phasor POD algorithm by Almas and Vanfretti [8] is used as a benchmark. The performance of the developed hardware prototype will be tested and compared to the performance of this implementation of the algorithm. The two-area four-machine model developed by Klein, Rogers and Kundur [9] is used as a test-case and is modified to fit the requirements of experimental testing. A Hardware-in-the-loop experiment is constructed around the eMEGASIM real-time simulator from OPAL-RT [10] with the two-area model running in real-time, physical PMUs and a synchrophasor-based Phasor-POD algorithm running on a cRIO (Figure 1).

C. Paper Outline

This paper is organised as follows. Section II outlines the hardware and software components used together with an overview of the Phasor POD algorithm implemented. Section

¹Historically, damping stabilizers have been termed WAPOD where the P represents a measurement of active power through the line. In such context, active power is used as a controller input signal. Although this term is not accurate when other quantities are used as control inputs or feedback signals, the term is used here to maintain consistency with existing literature.

- 1) Initial Investigation
- 2) Requirements Definition
- 3) Architecture Design
- 4) Coding and Implementation
- 5) Experimental Testing to validate requirements

An additional fifth step could be avoided thanks to the availability and use of HIL testing. The linear waterfall method was modified to be iterative so as to account for various constraints and to also account for revisions in the initial definition caused by these constraints. This iterative process is illustrated in Figure 2 and is realised for the specific application here, as illustrated in Figure 2. Several reasons were behind the choice of an iterative design approach. Chief among them was the cRIO hardware itself. As an implementation on this hardware had not been attempted earlier, the limitations of the hardware were unknown. Based on the limitations faced during an implementation attempt, the design and features incorporated would be revised to fit within the limitations of the hardware.

A. Controller Hardware Analysis

A cRIO9081 [11] was chosen as the real-time controller. This controller has a real-time section running user-written code on an Intel CPU. Additionally, a Xilinx FPGA (400MHz.) is available for direct interfacing with hardware signals. The cRIO was chosen as a development platform due to the ease with which code could be written, tested and verified. An analogue voltage output module was also used to interface the controller directly with the real-time simulator. The primary constraint of this or any other controller is the storage space available for code.

B. Constraints

Before defining requirements, the possible constraints at each stage of the test set-up were considered. The test set-up shown in Figure 1 is used to illustrate the constraints faced.

Differing Loop Rates: The power system simulation running on the real-time simulator was executed at a loop rate of $50\mu s$. This meant that the simulator generated new values for currents and voltages every $50\mu s$, and would also expect data from the HIL system every $50\mu s^3$. The constraint here was the data reporting rate of the PMU's used which was a maximum of 50 samples per second or one sample every 20ms. This was much slower than the $50\mu s$ loop rate of the real-time simulator.

FPGA Accuracy: While the exact role of the FPGA in this implementation was not known in advance, it brought with it some limitations. Chief among these was the limitation on data accuracy due to the fact that all calculations would be implemented in hardware.

IV. ARCHITECTURE IMPLEMENTATION AND REFINEMENT

Figure 2-1 shows the three-stage design process with design proposal, implementation and revision. To begin with, only the

controller specifications were available. These were used to draft a design proposal. An implementation attempt was made using this draft proposal. When the additional limits imposed by the software and hardware platforms were included, some goals of the original implementation needed to be revised. With these limitations, the original design was modified to generate a revised design. An attempt was then made to implement this revised design. As further limitations were encountered, the design was further modified. This iterative process was repeated till a working implementation was reached.

1) Initial Design: Initially, an autonomous, independent controller was envisaged. Such a controller would be able to receive IEEE C37.118 synchrophasor data directly over the communication network and extract measurement data. The architecture block diagram is shown in Figure 2-2. This controller was completely autonomous, with automated signal selection and processing. This design also incorporated two control functions, a wide area control function and a local control function. The wide area control function selected was the phasor-based oscillation damping control algorithm [6]. The local control function would use locally available data in a manner similar to a Power System Stabiliser (PSS). Automatic switching between the two functions and automated input signal selection was also considered. If the signal to noise ratio in the wide area signal deteriorated or if the signal delay became prohibitively high, the controller would automatically switch to the local signal or another wide-area signal. The principal consideration in this design was the limited resources available on the FPGA and the complexity of the algorithms to be implemented. This required implementation of all algorithms and computation sections on the RT section of the cRIO with the FPGA being used for interpolation only.

Challenges: This design was faced with a problem of differing loop rates. The real-time simulator runs at a $50\mu s$ time step. The fastest that the RT controller could run was 1ms. Data would thus be generated faster than the RT controller was able to process. The second problem was producing control output at the rate expected by the real-time simulator. The speed constraint of the RT controller meant that it would not be possible to use it to generate a control signal. To address this issue, this architecture envisaged using the FPGA to perform interpolation between successive data points. The FPGA would run at a loop rate of $50\mu s$, to match the real-time simulator. The region between successive data points would be interpolated using a suitable interpolation algorithm. Data generated by the FPGA would be sent over the communication network back to the real-time simulator for use in the simulation. This design needed to be changed due to limitations of different components.

One, no software was available to receive a synchrophasor stream and extract measurement data directly on the RT controller. This process had to be performed on a desktop computer running a real-time data mediator (Statnett's Synchrophasor Software Development Tool-kit, *S³DK* [16]) and LabVIEW. Once measurement data from the synchrophasor

³In a real-life application, the controller output may not have this constraint. However, the subsequent control system must sample the WAPOD controller's output at a rate faster than the PMU reporting rate.

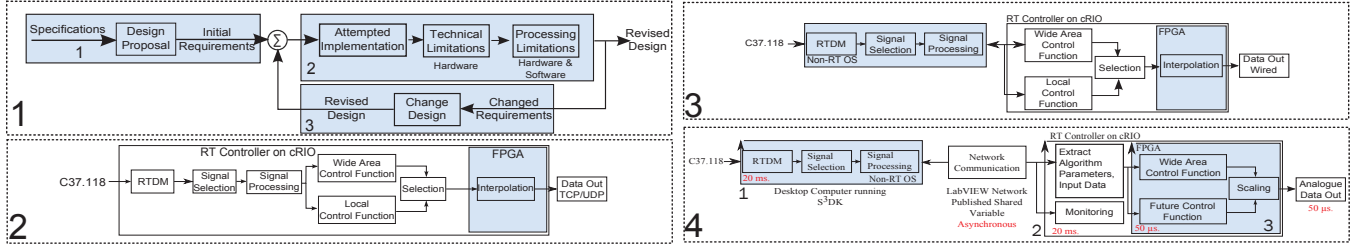


Fig. 2. 1. Three-stage architecture refinement process. 2. Initial architecture attempted 3. First architecture refinement 4. Final architecture as implemented

sor stream was available, it could be streamed to the real-time controller over the TCP/IP network using LabView's Shared Network Variables. Two, data generated by the FPGA could not be sent to the real-time simulator directly over the communication network. Though theoretically possible, further work is required. Also, for each successive data point received by the real-time controller, the FPGA would generate 400, interpolated, data points. Synchronising the process of generating the control signal and the use of the generated data on the real-time simulator is a complex task. Three, the process of data interpolation on the FPGA is computationally intensive. To achieve results better than with a simple linear interpolation, a history of past data points is required. This process is, in itself, complex and introduces further delay. It is, however, simpler than implementing the damping control algorithm on the FPGA. At this stage, FPGA limitations were the principal factor behind choosing to implement the Phasor-POD algorithm on the RT controller.

Four, an algorithm for automated signal selection based on observability indices had not been developed. In principle, this too, is possible and can be implemented on the real-time controller in the future when such an algorithm is developed and verified. The Phasor POD algorithm input parameters also change depending on the input used. An approach to determine these parameters iteratively or calculate them from input data is required.

2) *Development and Revision:* With the limitations of the initial architecture in mind, the architecture was refined. The process of extracting data from the synchrophasor stream was shifted to a workstation computer along with the processes of signal selection and processing. Once data was available, it was sent to the RT controller, over the network. The damping control was kept on the RT controller with the FPGA performing the interpolation required to match the read-interval of the real-time simulator. Besides the damping control algorithm, a local control function was included on the RT controller. This revision is shown in Figure 2-3. Here, the complexity of implementing an interpolation algorithm on the FPGA was examined in detail. An implementation was also attempted. It was determined that a simple linear interpolation algorithm would not be sufficiently accurate. An implementation of the damping control algorithm on the RT controller was also tested. The fastest loop rate that could be achieved was always in excess of 25ms. This was slower than

the reporting rate of the PMUs. Communication between the cRIO and the RT simulator using TCP/IP was also abandoned. Analogue output signals of the FPGA were instead hard-wired to the real-time simulator's analogue inputs.

3) *Final Implementation:* At this stage, the damping control algorithm was moved to the FPGA with the RT controller being used only for network communication and data monitoring. The Phasor POD algorithm parameters and monitoring data would be sent over the network to the RT section of the controller. The local control function was also discarded as it was found to reduce the response speed of the RT controller. If needed and if space permits, the local control function can be implemented on the FPGA. The desired $50\mu s$ data output rate could also be maintained as the FPGA was capable of response times of this order. The problem of differing data and loop rates was solved by implementing a basic sample-and-hold algorithm on the FPGA. Data would still be received from the RT controller every 20 ms. but the output would be held constant till the next data point was received and processed. With the Phasor POD algorithm implemented on the FPGA, resource utilization stood at 78%. As with the previous design, the process of extracting data from the synchrophasor stream was done on a workstation computer. This (Figure 2-4) was the final architecture as implemented.

V. HARDWARE-IN-THE-LOOP TEST

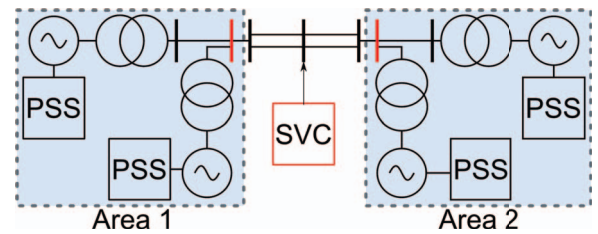


Fig. 3. Two Area Test network used. PMU measurements are taken from the buses indicated in red.

A set-up identical to that outlined in Figure 1 was constructed and used to verify the working of the real-time implementation of the Phasor-POD algorithm. The algorithm had previously been tested with the two area system within a SIMULINK environment (no HIL execution). It was verified to be able to keep the system in steady state stability and to restore the system to stability after the application of a minor disturbance. The benchmark for the real-time implementation

of the algorithm is thus established. The single-line-diagram of the two-area test network used is shown in Figure 3 with PMU locations shown by the red buses. The signal generated from the real-time Phasor POD implementation is reinserted in the model at the control system of the SVC. The hardware

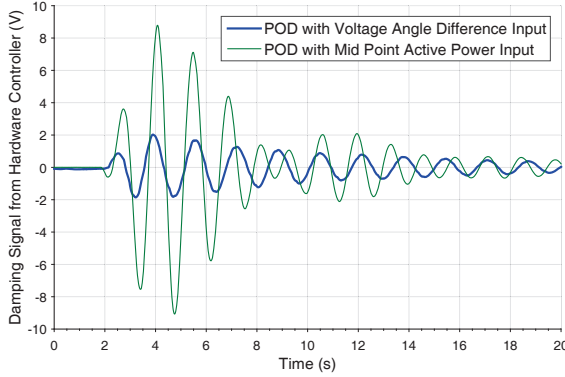


Fig. 4. Performance of Hardware controller with small disturbance. Note that the decreasing magnitude of the damping signal indicates that the oscillation magnitude is decreasing in correspondence.

implementation of the POD algorithm was verified to be able to keep the system stable in steady state. It was also tested with small perturbations applied at one generator to excite the inter-area mode and was verified to work satisfactorily. Figure 4 shows the performance of the controller with two different inputs, active power and voltage angle difference. It is immediately evident that using the voltage angle difference provides better performance. Though this performance is not identical to that observed in simulations, it indicates that the real-time implementation of the algorithm was successful. The damping signal generated by the hardware controller was captured on an oscilloscope and is presented in Figure 5.

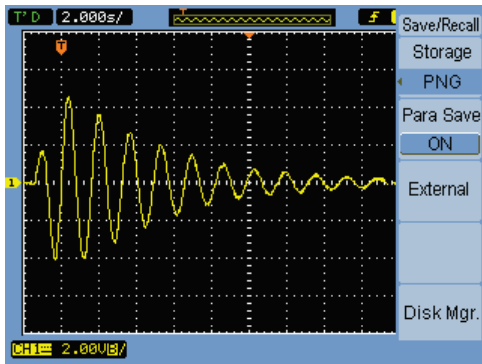


Fig. 5. Controller Response with Voltage Angle Difference input captured using an Oscilloscope

VI. CONCLUSION

A hardware prototype of a real-time power oscillation damping control system was developed and tested. The developed

prototype uses a real-time implementation of a wide-area control system. Issues and challenges faced in this implementation are documented and examined. The architecture development & refinement process for this implementation is also examined in detail. The success of the tests performed indicates that PMU-based wide area controllers can be exploited for multiple control applications in power system control and monitoring.

REFERENCES

- [1] North American Electric Reliability Council *Review of selected 1996 Electric System Disturbances in North America*, August 2002. Available Online: <http://www.nerc.com/pa/rrm/ea/System/%20Disturbance/%20Reports20DL/1996SystemDisturbance.pdf>
- [2] K. Uhlen, L. Vanfretti, M.M. De Oliveira, A.B. Leirbukt, V. H. Aarstrand and J. O. Gjerde *Wide-Area Power Oscillation Damper implementation and testing in the Norwegian transmission network* in Power and Energy Society General Meeting, 2012 IEEE pp. 1-7
- [3] M. E. Aboul-Ela, A. A. Sallam, J. D. McCalley and A. A. Fouad, *Damping Controller Design for Power System Oscillations Using Global Signals*, IEEE trans. on Power Systems, Vol. 11, No. 2, May 1996, pp. 767-773
- [4] L. Vanfretti, Y. Chompoobutgool, and J.H. Chow, *Chapter 10: Inter-Area Mode Analysis for Large Power Systems using Synchrophasor Data*, Book Chapter, in Coherency and Model Reduction of Large Power Systems, Joe H. Chow (Ed.), Springer, 2013.
- [5] Li Peng and Wu Xiaochen and Lu Chao and Shi Jinghai and Hu Jiong and He Jingbo and Zhao Yong and Aidong Xu *Implementation of CSG's Wide-Area Damping Control System: Overview and experience* in Power Systems Conference and Exposition, 2009. PSCE '09. IEEE/PES pp. 1-9
- [6] L. Ångquist and C. Gama *Damping Algorithm based on Phasor Estimation* in Power Engineering Society Winter Meeting, 2001. IEEE, Volume 3, pp. 1160 - 1165
- [7] M.Crow, M. Gibbard, A. Messina, J. Pierre, J. Sanchez-Gasca, D. Trudnowski, D. Vowles *Identification of Electromechanical Modes in Power Systems* IEEE Task Force Report, Special Publication TP462, June 2012.
- [8] M. Shoaib Almas and L. Vanfretti, *Implementation of Conventional PSS and Phasor Based POD for Power Stabilizing Controls for Real-Time Simulation*, IEEE IES IECON14, 29 Oct-1 Nov, 2014, Dallas, USA.
- [9] M. Klein, J. G. Rogers and P. Kundur *A fundamental study of inter-area oscillations in Power Systems* IEEE Trans, PWRs, no. 6, pp. 914-921, 1991.
- [10] eMEGAsim PowerGrid Real-Time Digital Hardware in the Loop Simulator Opal-RT, [Online]. Available: <http://www.opal-rt.com/>
- [11] *Operating Instructions and Specifications Compact RIO NI cRIO-9075/9076 & NI cRIO-9081/9082*, National Instruments, Available Online at <http://www.ni.com/>
- [12] M. Paolone, A. Borghetti, C. A. Nucci, *A Synchrophasor Estimation Algorithm for the Monitoring of Active Distribution Networks in Steady State and Transient Conditions*, Proc. of the 17th Power Systems Computation Conference (PSCC 2011), Stockholm, Sweden, Aug. 22-26, 2011
- [13] Kamwa I. (Hydro-Quebec) "Performance of Three PSS for Interarea Oscillations" Available Online at : http://www.mathworks.se/help/physmod/sps/examples_v2/performance-of-three-pss-for-interarea-oscillations.html
- [14] M.S. Almas, M. Baudette, L. Vanfretti, S. Lovlund and J.O. Gjerde "Synchrophasor network, laboratory and software applications developed in the STRONG²-rid project," PES General Meeting, Conference Exposition, July 2014 IEEE pp 1 - 5
- [15] James Taylor *Managing Information Technology Projects : Applying Project Management Strategies to Software, Hardware, and Integration Initiatives*, AMACOM Books, September 2003 pp 237-239
- [16] L. Vanfretti, V.H. Aarstrand, M. Shoaib Almas, V. S. Perić and J.O. Gjerde *A Software Development Toolkit for Real-Time Synchrophasor Applications*, IEEE PES Grenoble PowerTech, 2013