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ALSET *lab*

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Power System Machine Learning Applications: From Physics-Informed Learning for Decision Support to Interface at the Edge for Control

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- Setup and Installation
- Data Visualization
- Data Labeling and Preprocessing
- Development of NN-based Classifier
- Traditional Machine Learning Solutions

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Download the data and the code from:

https://github.com/ALSETLab/Tutorial_SGC_2020

Install Anaconda/Miniconda:

Download - <https://www.anaconda.com/products/individual>

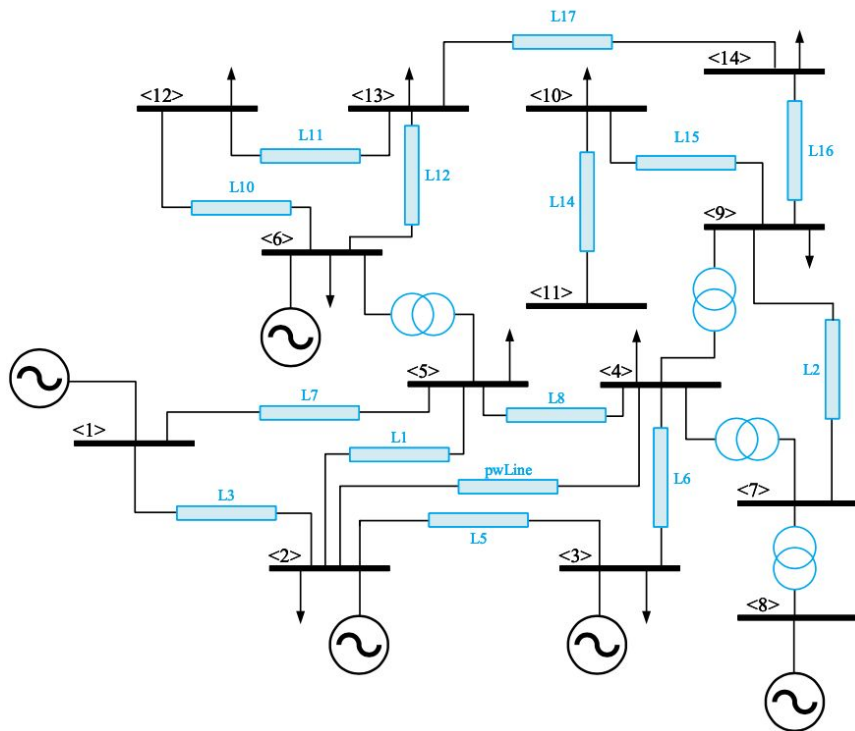
Installation - <https://docs.anaconda.com/anaconda/install/>

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In this part, we will:

- Load the generated data for training the ML modules
- Visualize the data and detect some problems that we need to deal with before feeding data to the ML methods

Case of Study: we use the IEEE 14 bus system for data generation



This system counts with:

- 5 generators
- 16 lines
- 4 transformers between buses

20 elements connect the system nodes

If the XFR/line impedance value of one of these element models is made large enough, we would have “applied” a contingency to the system

$$X_i \approx 10^{12}$$

By making the change of the impedance large, we do not alter the topology of the system (and do not change the number of states nor the **A** matrix)

For dynamic simulation, we have employed OpenIPSL and Dymola (Modelica IDE)

OpenIPSL is an **open-source** Modelica library for power systems

- It contains a set of **power system components** for **phasor time domain** modeling and simulation
- Models have been **validated** against a number of reference tools (mainly PSS/E)

Python Dymola Interface

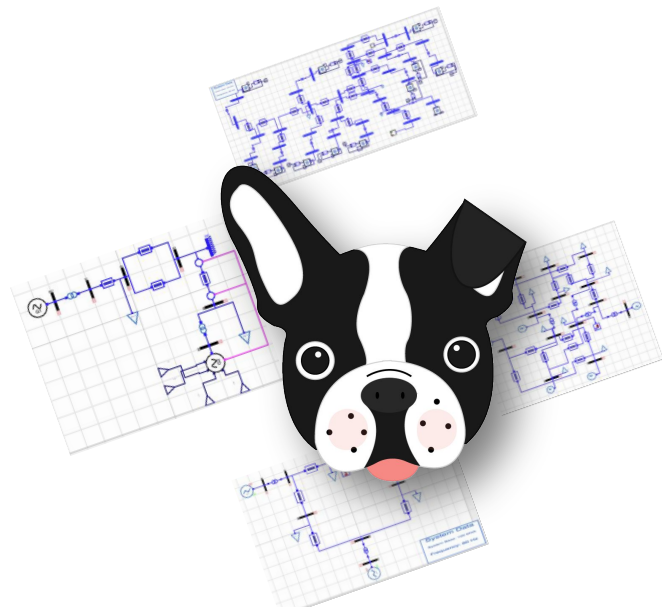
Scenario Selection

20,000 Scenarios

Model Setup
“Opening” branches

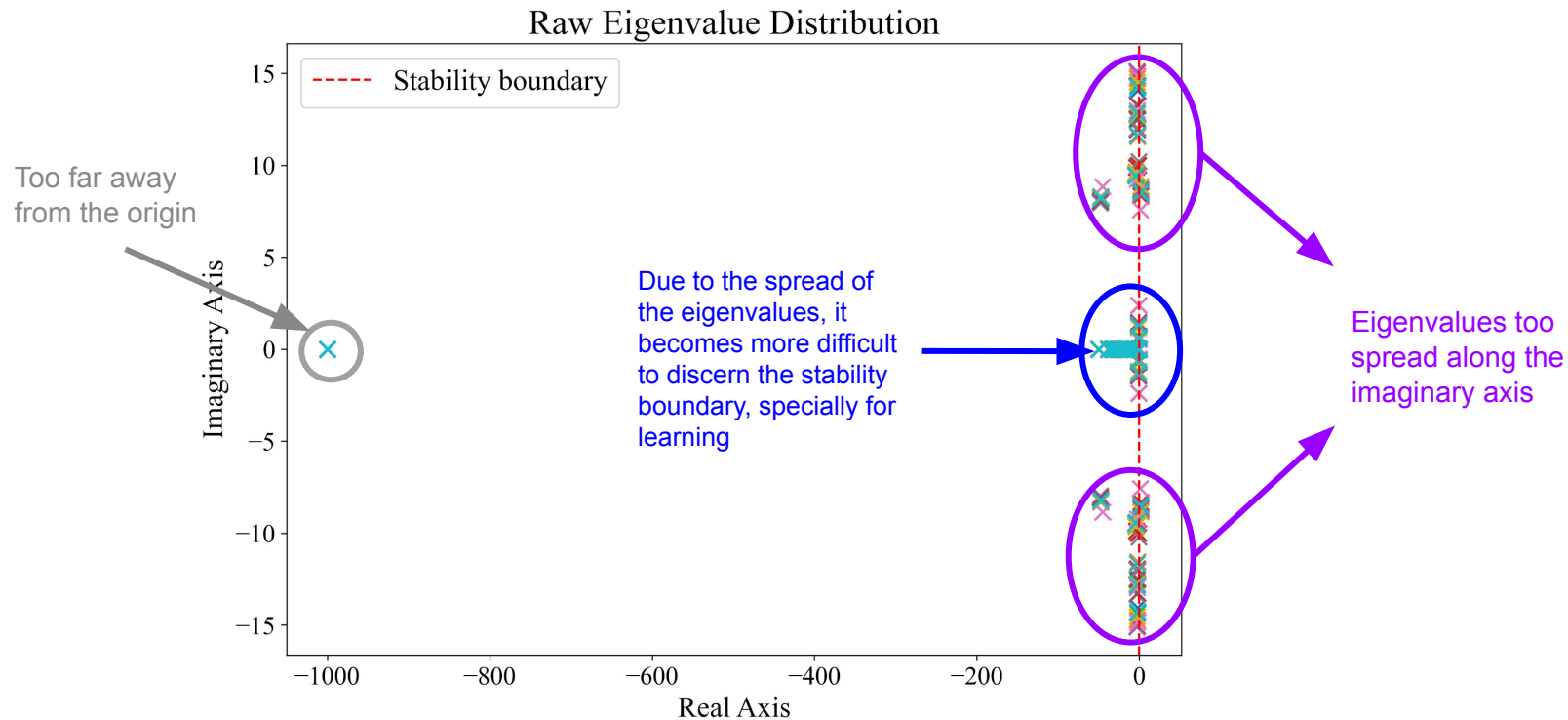
`linearizeModel`

Scenario
Eigenvalues



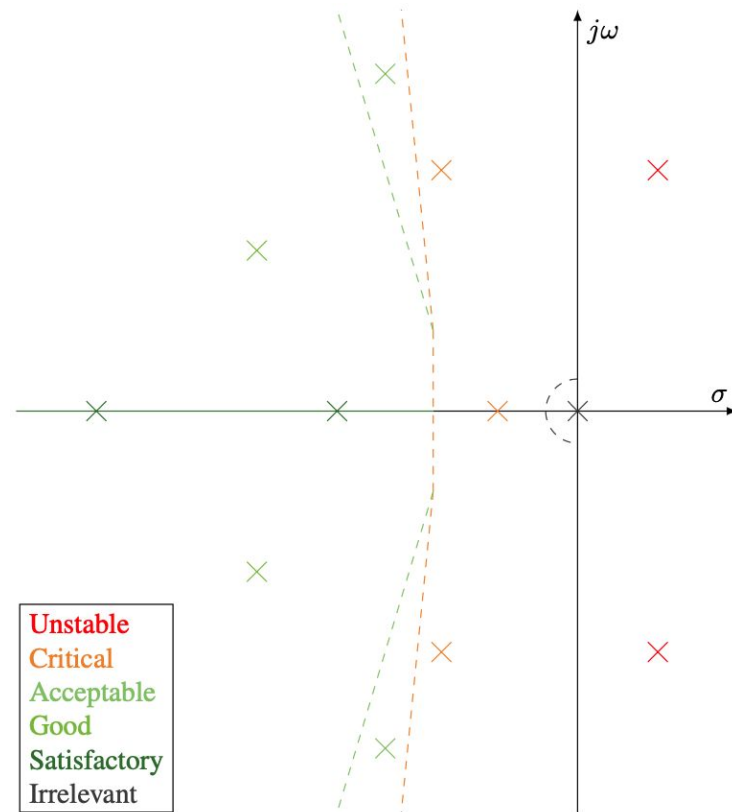
<https://github.com/OpenIPSL/OpenIPSL>

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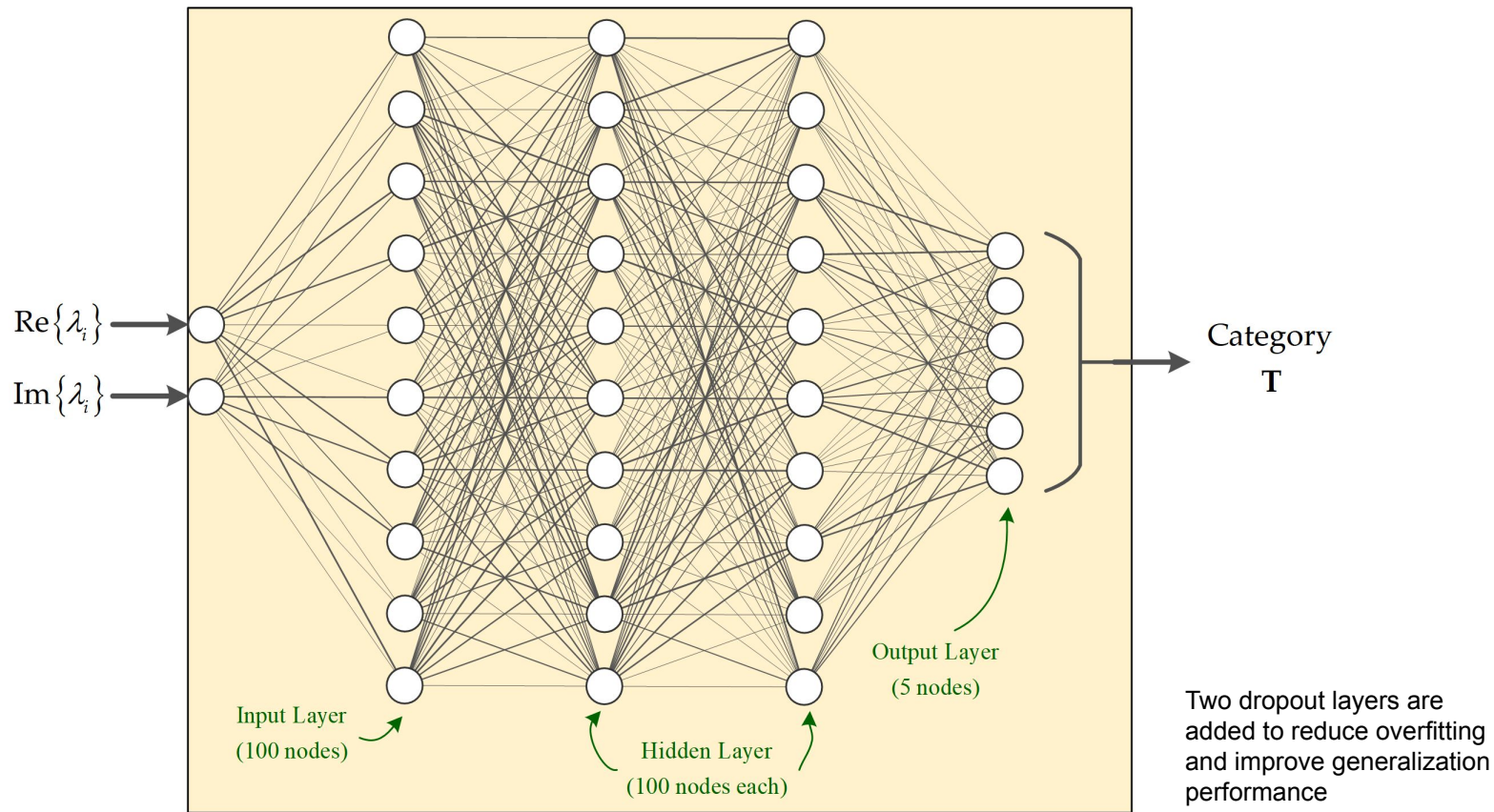


Damping ratio computation can be hard-coded (*hard-coded classifier*) and the resulting vectorized function is used to *label* the eigenvalues in the following groups:

- **Unstable** ($\zeta < 0$)
- **Stable but critical** ($0 \leq \zeta < 0.05$)
- **Acceptable** ($0.05 \leq \zeta \leq 0.1$)
- **Good Operation** ($0.1 \leq \zeta < 1$)
- **Satisfactory Operation** ($\zeta \geq 1$)
- **Irrelevant**



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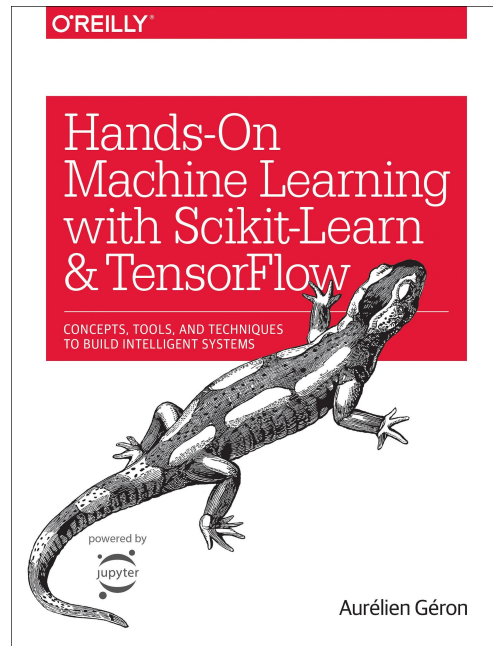
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Traditional Machine Learning techniques are trained and benchmarked against NN for eigenvalue classification

Selected techniques:

- Logistic Regression
- Softmax Regression
- Support Vector Machines
- k -Nearest Neighbors
- Decision Trees
- Naive Bayes

All of the algorithms were implemented and tested using `scikit-learn`





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