SPCC Plan

Spill Prevention, Control and Countermeasure Plan

Site Specific Data

Prepared for:
MJ Ranches, Inc
550 Garrett Rd
Garrett WY, 82058
307-761-1382
Date Prepared: 01/18/2012

Prepared by:

One Resource Environmental Consultants, LLC
201 NW 142nd Street
Edmond, OK 73013
405.708.5525
www.farmspcc.com

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Limitations

This SPCC Plan, all supporting data and notes which were gathered, has been prepared in accordance with generally accepted engineering practices for the **MJ Ranches, Inc**

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The information was derived from the information provided by **MJ Ranches, Inc**, and any provisions SPCC Plan provided by the **MJ Ranches, Inc** for reference purposes.

One Resource Environmental LLC, or their representatives shall not be held responsible for conditions or consequences arising from any relevant facts that were concealed, withheld, or not fully disclosed by the **MJ Ranches, Inc** or its representatives.

This Plan is only valid when the **MJ Ranches, Inc** properly maintains the plan, performs required tests and inspections, maintains equipment and the containment, obtains the required training, keeps adequate spill response materials on-hand, and all documents required and activities as prescribed in this plan.

Tier I & II Qualified SPCC Plan

This document constitutes the SPCC Plan for the facility, when completed and signed by the owner or operator of a facility that meets the applicability criteria in §112.3(g)(1). This document addresses the requirements of 40 CFR part 112. Maintain a complete copy of the Plan at the facility if the facility is normally attended at least four hours per day, or for a facility attended fewer than four hours per day, at the nearest field office. When making operational changes at a facility that are necessary to comply with the rule requirements, the owner/operator should follow state and local requirements (such as for permitting, design and construction) and obtain professional assistance, as appropriate.

Facility Name MJ Ranches, Inc
Facility Address 550 Garrett Rd
City Garrett **State** WY **Zip** 82058
County Albany **Tel. Number** 307-761-1382
Owner/Operator Name Don Robbins
O/O Address 550 Garrett Rd
O/O City Garrett **State** WY **Zip** 82058
O/O County Albany **Tel. Number** 307-761-1382

I. Self-Certification Statement (§112.6(a)(1))
The owner or operator of a facility certifies that each of the following is true in order to utilize this template to comply with the SPCC requirements:

I, **Don Robbins** certify that the following is accurate:

1. I am familiar with the applicable requirements of 40 CFR part 112;
2. I have visited and examined the facility;
3. This Plan was prepared in accordance with accepted and sound industry practices and standards;
4. Procedures for required inspections and testing have been established in accordance with industry inspection and testing standards or recommended practices;
5. I will fully implement the Plan;
6. This facility meets the following qualification criteria (under §112.3(g)(1)):
    1. The aggregate aboveground oil storage capacity of the facility is 10,000 U.S. gallons or less; and
    2. The facility has had no single discharge as described in §112.1(b) exceeding 1,000 U.S. gallons and no two discharges as described in §112.1(b) each exceeding 42 U.S. gallons within any twelve month period in the three years prior to the SPCC Plan self-certification date, or since becoming subject to 40 CFR part 112 if the facility has been in operation for less than three years (not including oil discharges as described in §112.1(b) that are the result of natural disasters, acts of war, or terrorism); and
    3. There is no individual oil storage container at the facility with an aboveground capacity greater than 5,000 U.S. gallons.
7. This Plan does not deviate from any requirement of 40 CFR part 112 as allowed by §112.7(a)(2) (environmental equivalence) and §112.7(d) (impracticability of secondary containment) or include any measures pursuant to §112.9(c)(6) for produced water containers and any associated piping.
8. This Plan and individual(s) responsible for implementing this Plan have the full approval of management and I have committed the necessary resources to fully implement this Plan.

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I also understand my other obligations relating to the storage of oil at this facility, including, among others:

1. To report any oil discharge to navigable waters or adjoining shorelines to the appropriate authorities. Notification information is included in this Plan.
2. To review and amend this Plan whenever there is a material change at the facility that affects the potential for an oil discharge, and at least once every five years. Reviews and amendments are recorded in an attached log [See Five Year Review Log **Appendix "L" in** Reference section and Technical Amendment Log in Site Specific section.
3. Optional use of a contingency plan. A contingency plan:
    1. May be used in lieu of secondary containment for qualified oil-filled operational equipment, in accordance with the requirements under §112.7(k), and;
    2. If applicable, must be prepared for flowlines and/or intra-facility gathering lines which do not have secondary containment at an oil production facility.
    3. Must include an established and documented inspection or monitoring program; must follow the provisions of 40 CFR part 109; and must include a written commitment of manpower, equipment and materials to expeditiously remove any quantity of oil discharged that may be harmful. If applicable, a copy of the contingency plan and any additional documentation will be attached to this Plan.

I certify that I have satisfied the requirement to prepare and implement a Plan under §112.3 and all of the requirements under §112.6(a). I certify that the information contained in this Plan is true.

Signature _____ Title: **Owner**

Name **Don Robbins** Date: **01/18/2012**

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Management Approval

40 CFR §112.7

For this plan to be effective, a spill history for this facility must be added by the Owner/Operator. The "Management Approval" and the "Written Commitment of Manpower, Equipment, and Materials" must be signed for this plan to be complete and in compliance with 40 CFR Part 112. Any and all other Federal, State, or Local laws which may apply to this facility must be complied with by the Operator.

The **MJ Ranches, Inc** SPCC Plan has been prepared with my consent for facilities that store oil and associated by-products. I have reviewed this plan and approve of its content. This SPCC Plan will be implemented as described.

_____

Authorized Representative

_____

Date

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WRITTEN COMMITMENT OF MANPOWER, EQUIPMENT AND MATERIALS

40 CFR §§112.7(d)(2)

In the event of a discharge, in addition to implementing the preventive measures described in this Plan; Owner/Operator will also specifically:

- Maintain all on-site spill control equipment, materials, and supplies described in this plan.
- Make available all trained personnel to perform response actions.
- Obtain assistance from additional employees.
- Collaborate fully with local, state, and federal authorities on response and cleanup operations.
- Maintain all communications equipment in operational condition at all times.
- Ensure that staging areas to be used in the event of a discharge to a water area are accessible by vehicles.
- Review the adequacy of on-site and third-party response capacity with pre-established response/cleanup contractors on an annual basis and update contractor list as necessary.
- Maintain formal agreements/contracts with response and cleanup contractors who will provide assistance in responding to an oil discharge and/or completing cleanup (see contract agreements maintained separately at the Owner/Operator's office and lists of associated equipment and response contractor personnel capabilities).

_____

Authorized Representative

_____

Date

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CHAPTER I - COMPANY, FACILITY AND SECURITY INFORMATION

40 CFR Part 112

I.I General Facility Information §§112.7(a)(3)(vi)

MJ Ranches, Inc; stores oil and/or oil products at the subject facilities. Each facility is described in detail within this site-specific section. Location, facility description with diagram and other relevant information is provided in the following pages.

Physical Address of	MJ Ranches, Inc	550 Garrett Rd
Mailing Address of	MJ Ranches, Inc	550 Garrett Rd
Type of Facility:	Agriculture	
County & State		Albany, WY

I.I.I Company Contact Information §§112.7(a)(3)(vi)
Operations (Owner/Manager) support activities for the facility, including performing periodic and regularly scheduled examinations of the facility equipment as described in Section 3 of this SPCC Plan are supplied by the Company's employees or contracted services.

I.I.II - 112.7(f)(2)

The designated person accountable for overall oil/fuel spill prevention and response at this facility, also referred to as the facility's "Response Coordinator" (RC), is **Steve Shivy**.

Key 24-hour contact information is provided in Table 1-1 below.

Table 1-1: 24- Hour Facility Contact Information §§112.7 (a)(3)(vi)

Name	Title	Telephone	Address
Don Robbins	Owner	307-761-1382	

I.II Security - §§112.7(g)

Security measures are implemented at this facility to prevent unauthorized access to oil handling, processing, and storage areas.
The following is a description the security measures implemented on your ***facility***. These include how you secure and control access to the oil handling, processing and storage areas on your facility (including fencing); secure master flow and drain valves (i.e. locks); prevent unauthorized access to starter controls on oil pumps; secure out-of-service and loading/unloading connections of oil pipelines; address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges:

Security Measures In Place

Owner or manager lives on site

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I.III Oil Storage and Handling - §§112.7(a)(3)(ii)

In the event of system failures or catastrophic weather conditions, the rate of flow per hour would be equal to the storage capacity of each container.

Secondary Containment and Oil Spill Control (§§112.6(a)(3)(i) and (ii), 112.7(c) and 112.9(c)(2)):

Secondary Containment and Oil Spill Control
Appropriate secondary containment and/or diversionary structures or equipment is provided for all oil handling containers, equipment, and transfer areas to prevent a discharge to navigable waters or adjoining shorelines. The entire secondary containment system, including walls and floor, is capable of containing oil and is constructed so that any discharge from a primary containment system, such as a tank or pipe, will not escape the containment system before cleanup occurs.

Use one of the following methods of secondary containment or its equivalent: (1) Dikes, berms, or retaining walls sufficiently impervious to contain oil; (2) Curbing; (3) Culverting, gutters, or other drainage systems; (4) Weirs, booms, or other barriers; (5) Spill diversion ponds; (6) Retention ponds; or (7) Sorbent materials.

I.IV Proximity to Navigable Waters— §§109.5(b)(1)

An oil spill contingency plan and written commitment of resources is required for:

- Flowlines and intra-facility gathering lines at oil production facilities and
- Qualified oil-filled operational equipment which has no secondary containment.

CHAPTER II - PREDICTION OF FAILURE; - SECONDARY CONTAINMENT 40 CFR Part 112

II.I Prediction of Equipment Failure - §§112.7(b)

This facility contains equipment traditionally found associated with Agriculture Operations such as:

- Storage Containers
- Flowlines
- Pumps

Equipment failure is most likely to occur as a result of a catastrophic weather event. Equipment failure could also occur as a result of equipment rupturing and/or leaking. The specific equipment located at this facility is detailed in **Table 7-0 and 7-1,** together with specific nature of its respective failure.

II.II Potential Discharge Volume — §§112.7(a)(3)(i) and 112.7(b)

Tables 7-0 and 7-1 summarize potential oil discharge volumes for the equipment located at the **MJ Ranches, Inc** facility.

II.III Direction of Flow - §§112.7(b)

If unimpeded, fuel would follow the site topography and reach the closest body of water. See Table 7-0

Table 7-0: Potential Discharge Area(s) - §§112.7(a)(3)(i) and 112.7(b)

Area	Type of Failure	Potential Discharge Volume (Gallons)	Direction of Flow	Secondary Containment Method	Secondary Caontainment Capacity (Gallons)
Bulk Storage Containers and Mobile/Portable Containers					
45 feet southeast of shop	hose failure	500	Southeast	Diesel/Gasoline Tanks - Steel Containment Ring	500
45 feet southeast of shop	hose failure	500	Southeast	Diesel/Gasoline Tanks - Steel Containment Ring	500
45 feet southeast of shop	hose failure	500	Southeast	Diesel/Gasoline Tanks - Steel Containment Ring	500
45 feet southeast of shop	hose failure	500	Southeast	Diesel/Gasoline Tanks - Steel Containment Ring	500

Table 7-0: Potential Discharge Area(s) - Continued

Area	Type of Failure	Potential Discharge Volume (Gallons)	Direction of Flow	Secondary Containment Method	Secondary Caontainment Capacity (Gallons)
Oil-filled Operational Equipment (e.g., hydraulic equipment, transformers)					
Piping, Valves, etc.					
Product Transfer Areas (location where oil is loaded to or from a container, pipe, etc.					
45 feet southeast of shop	hose failure		Southeast	Earthen Berm, Dike or retaining wall	More than 500 gal
Other Oil-Handling Areas or Oil-Filled Equipment					

Oil Storage Containers (§112.7(a)(3)(i)):

Table 7-1 Oil Storage Containers and Capacities

Table 7-1 Oil Storage Containers and Capacities

This table includes a complete list of all oil storage containers (aboveground containersa and completely buried tanksb) with capacity of 55 U.S. gallons or more, unless otherwise exempt from the rule. For mobile/portable containers, an estimated number of containers, types of oil,and anticipated capacities are provided.

Oil Storage Container *(indicate whether aboveground (A) or completely buried (B))*	**Type of Oil**	**Shell Capacity (gallons)**
Above Ground	Fuel / Diesel	500
Above Ground	Fuel / Diesel	500
Above Ground	Fuel / Diesel	500
Above Ground	Fuel / Diesel	500

Total Aboveground Storage Capacity	2,000
Total Completely Buried Storage Capacity	0
Facility Total Oil Storage Capacity	2,000

a Aboveground storage containers that must be included when calculating total facility oil storage capacity include: tanks and mobile or portable containers; oil-filled operational equipment (e.g. transformers); other oil-filled equipment**,** such as flow-through process equipment. Exempt containers that are not included in the capacity calculation include: any container with a storage capacity of less than 55 gallons of oil; containers used exclusively for wastewater treatment; permanently closed containers; motive power containers; hot-mix asphalt containers; heating oil containers used solely at a single-family residence; and pesticide application equipment or related mix containers.
b Although the criteria to determine eligibility for qualified facilities focuses on the aboveground oil storage containers at the facility, the completely buried tanks at a qualified facility are still subject to the rule requirements and must be addressed in the template; however, they are not counted toward the qualified facility applicability threshold.
c Counts toward qualified facility applicability threshold.

II.IV Containment and Diversionary Structures — §§112.7(c) and 112.7(a)(3)(iii)

II.IV.I Oil Production Facility Drainage — §§112.9(c)(2)

Aboveground Storage Tanks (ASTs) are contained within the secondary containment berm. Field drainage systems (ditches), road ditches, and oil traps, sumps/skimmers, if such exist, are inspected in normal field operation inspections. Accumulations of oil are promptly removed under the supervision of the Owner/Operator using legally approved methods.

Normal rainwater is allowed to evaporate and/or is drained under the supervision of the Owner/Operator or his agent, who will complete the required information on **Attachment "G"** on page 48 of the Reference section, and submit the written report to the Owner/Operator.

Free oil or fuel products are promptly removed and disposed of in accordance with Section 3.1 of this plan. Drainage events are recorded on the form provided in **Attachment "G"** on page 48 of the Reference section, including the time, date, and name of the employee who performed the drainage.

II.IV.II Secondary Containment for Bulk Storage Containers — §§112.7(c)(1)(i) §§112.7(a)(3)(vi))

Since this facility has the capacity to store liquids in measurable quantities, there shall be secondary containment of sufficient length, breadth and height so as to be capable of holding the maximum content of the largest storage tank within this facility, plus the expected rainfall from a 25-year, 24-hour rainfall event and still allow for at least three (3) inches of freeboard for 24 hours of production. If tank freeboard is insufficient, then auto shutdown systems shall be installed. Said berm or dike shall be constructed so as to be impermeable to crude oil. Sandy soils are **NOT** acceptable.

The floor of the berm shall be constructed of compacted earth with a layer of clay that ensures that the berm is able to contain the potential release of oil from the storage tanks until the discharge can be detected and addressed by field operations personnel. Facility personnel inspect the berm periodically and on a regularly scheduled basis for the presence of spillage and erosion. Excessive vegetation is not permitted inside the berm walls.

If secondary containment is in the form of a catch basin inside of the berm, this catch basin shall be lined with geo-membrane liner or compacted clay so as to be impermeable.

Attachment "A" Additional Procedures/Equipment Not Yet Fully Functional

The following table lists items identified at the time of preparation of this SPCC Plan.

Facility deficiencies requiring immediate attention and or corrective action

Type of Deficiencies	Item	Correction	Date Corrected
Secondary Containment Inspection Program	No visual or annual inspection in place for secondary containment area	Implement a monthly inspection program	
Leak Detection Inspection Program	No visual or annual inspection in place for leak detection	Implement a visual monthly inspection program for leak detection	

Onshore Facilities (excluding production) (§§112.8(b) through (d), 112.12(b) through (d)):

The periodic condition inspection schedule dates for inspections described in **Tables 4-1, 4-2, and 4-3** for the bulk storage containers are listed in **Attachment "H"** in site specific section of this SPCC Plan. Completion of these inspections shall be recorded by the Owner/Operator in **Attachment "H"** in site specific section of this **SPCC Plan, depending on the type of inspection deemed necessary.**

The owner or operator must meet the general rule requirements as well as requirements under this section. Note that not all provisions may be applicable to all owners/operators. For example, a facility may not maintain completely buried metallic storage tanks installed after January 10, 1974, and thus would not have to abide by requirements in §§112.8(c)(4) and 112.12(c)(4), listed below. **In cases where a provision is not applicable, write "N/A".**

N/A	Agree	Table 4.2 General Rule Requirements for Onshore Facilities
☑	☐	Drainage from diked storage areas is restrained by valves to prevent a discharge into the drainage system or facility effluent treatment system, except where facility systems are designed to control such discharge. Diked areas may be emptied by pumps or ejectors that must be manually activated after inspecting the condition of the accumulation to ensure no oil will be discharged. *[§§112.8(b)(1) and 112.12(b)(1)]*
☑	☐	Valves of manual, open-and-closed design are used for the drainage of diked areas. *[§§112.8(b)(2) and 112.12(b)(2)]*
☑	☐	The containers at the facility are compatible with materials stored and conditions of storage such as pressure and temperature. *[§§112.8(c)(1) and 112.12(c)(1)]*
☑	☐	Secondary containment for the bulk storage containers (including mobile/ portable oil storage containers) holds the capacity of the largest container plus additional capacity to contain precipitation. Mobile or portable oil storage containers are positioned to prevent a discharge as described in §112.1(b). *[§112.6(a)(3)(ii)]*
☑ ☑ ☑ ☑	☐ ☐ ☐ ☐	If uncontaminated rainwater from diked areas drains into a storm drain or open watercourse the following procedures will be implemented at the facility: *[§§112.8(c)(3) and 112.12(c)(3)]* • Bypass valve is normally sealed closed • Retained rainwater is inspected to ensure that its presence will not cause a discharge to navigable waters or adjoining shorelines • Bypass valve is opened and resealed under responsible supervision • Adequate records of drainage are kept **[See Dike Drainage Log in Attachment "G"]**
☐	☑	For completely buried metallic tanks installed on or after January 10, 1974 at this facility *[§§112.8(c)(4) and 112.12(c)(4)]*: • Tanks have corrosion protection with coatings or cathodic protection compatible with local soil conditions.

☐	☑	For partially buried or bunkered metallic tanks *[§112.8(c)(5) and §112.12(c)(5)]*: • Tanks have corrosion protection with coatings or cathodic protection compatible with local soil conditions.
☑	☐	Each aboveground bulk container is tested or inspected for integrity on a regular schedule and whenever material repairs are made. Scope and frequency of the inspections and inspector qualifications are in accordance with industry standards. Container supports and foundations are regularly inspected. **[See Inspection Log and Schedule and Bulk Storage Container Inspection Schedule in Attachments "G"]** *[§112.8(c)(6) and §112.12(c)(6)(i)]*
☑	☐	Outsides of bulk storage containers are frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked areas. **[See Inspection Log and Schedule in Attachment "G"]** *[§§112.8(c)(6) and 112.12(c)(6)]*
☑	☐	For bulk storage containers that are subject to 21 CFR part 110 which are shop-fabricated, constructed of austenitic stainless steel, elevated and have no external insulation, formal visual inspection is conducted on a regular schedule. Appropriate qualifications for personnel performing tests and inspections are documented. **[See Inspection Log and Schedule and Bulk Storage Container Inspection Schedule in Attachments "G"]** *[§112.12(c)(6)(ii)]*
☐	☑	Liquid level sensing devices are regularly tested to ensure proper operation **[See Inspection Log and Schedule in Attachment G]**. *[§112.6(a)(3)(iii)]*
☑	☐	Visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed. *[§§112.8(c)(10) and 112.12(c)(10)]*
☑	☐	Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly. **[See Inspection Log and Schedule in Attachment G]** *[§§112.8(d)(4) and 112.12(d)(4)]*
☑	☐	Integrity and leak testing are conducted on buried piping at the time of installation, modification, construction, relocation, or replacement. **[See Inspection Log and Schedule in Attachment G]** *[§§112.8(d)(4) and 112.12(d)(4)]*

Attachment "B"
Aboveground Storage Tank (AST) Inspection and/or Test Schedule

Completion of these inspections, condition of tanks and next inspection date shall be recorded by the Owner.

Container Name	Volume/ Size	Location	Last Inspection Date	Condition	Next Inspection By
Fuel / Diesel	500	45 feet southeast of shop			
Fuel / Diesel	500	45 feet southeast of shop			
Fuel / Diesel	500	45 feet southeast of shop			
Fuel / Diesel	500	45 feet southeast of shop			

Excellent - Tank has no sign of rust or corrosion and is freshly painted. All connections/fittings are fully operational and are free of *any* signs of seepage, leaks, or accumulated oil.
Very minor signs of early rust or corrosion. Tank is painted although paint may be worn. All connections/fittings are fully operational and have few (if any) signs of seepage or leaking.

Fair - A few signs of rust or corrosion. Mild deterioration and flaking of paint. Minor signs of seepage or leaks (but have been repaired).

Poor - Tank is in need of immediate repair. Tank is not painted or paint has serious widespread deterioration. Rust and corrosion is prevalent, and/or mature... posing an immediate threat of breach. Obvious leaks left unrepaired. Oil accumulation on tank and/or fittings.

Attachment "C" - Record of Employee Training

Each employee present during group training meetings must sign in prior to the beginning of training.

Date	Type of Training	Personnel Present	Instructor(s)

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Attachment "D" - Discharge Prevention Briefing Log

A Discharge Prevention Briefing Log is used to document the briefings. The scheduled annual briefing includes a review of Owner/Operators policies and procedures relative to MJ Ranches, Inc environmental protection program

Date	Type of Briefing	Personnel Present	Instructor(s)

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Revision Record

The function of this log is to document all revisions to these Plans whether they are technical or nontechnical. Technical and non-technical amendments are described below.

Technical Amendments

- Technical amendments are to be certified by **MJ Ranches, Inc**.
- Examples of technical amendments (material changes) include, but are not limited to, commissioning or decommissioning containers; replacement, reconstruction, or movement of containers; reconstruction, replacements, or installation of piping systems; construction or demolition that might alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures at the facilities.
- An amendment made under this section must be prepared within six (6) months, and implemented
  as soon as possible, but not later than six (6) months following preparation of the amendment.
- An amendment made as a result of the five (5) year review must be made within six (6) months of the review, and must be implemented within six (6) months of the amendment (112.5(b)).
- An amendment made following a discharge of more than 1,000 gallons of oil in a single discharge or more than 42 gallons in each of two (2) discharges (described in 112.1(b)) will be prepared within 30 days of being notified by the Regional Administrator of the required amendments, and must be implemented as soon as possible but no later than six (6) months following preparation of amendment (112.4(e)).

Non-Technical Amendments

- Non-technical amendments are not certified by a Professional Engineer.

Examples of non-technical amendments include, but are not limited to, phone numbers, name changes, or any non-technical text change(s).

Review/Amend Date	Signature	Amend Plan (Y/N)	Description of Review Amendment	Affected Pages(s)	Self Certification (Y/N)

Attachment "E"- Conformance with State and Local Rules

State & Local Laws (More Stringent than 40 CFR 112)		
1		
2		
3		
4		
5		
6		

Attachment "E" — Discharge Notification Procedures

In the event of a discharge that threatens to result in an emergency condition, facility field personnel must verbally notify the District 1 DEQ Office and in no case later than within one (1) hour of the discovery of the discharge. An emergency condition is any condition that could reasonably be expected to endanger the health and safety of the public, cause significant adverse impact to the land, water, or air environment or cause severe damage to property. Owner/Operators must provide written confirmation to the District 1 DEQ Office within ten (10) days of discovery. Any aboveground release of less than five (5) need not be reported, however, they must be recorded in Appendix "F" on page 47 of the Reference section by the Owner/Operator, contained and cleaned up immediately.

Response Coordinator: Don Robbins

RC Phone Number: 307-761-1382

	Circumstances	When to Notify
Federal Agencies		
EPA NATIONAL (800)424-8802	Discharge reaching navigable waters	Immediately (verbal)
Region 8 (303) 312-6511	Discharge of 1,000 gallons or more; or second discharge of 42 gallons or more over a 12-month period	Immediately (verbal) and written within 60 days (see Section 2.1 of this plan)
State Agencies		
District 1 DEQ Office 307-777-7393 Game 307-777-4579	Release exceeding 24-hour reportable quantity Impact to areas beyond the facility's confines Any discharge that occurs beyond boundaries of facility	Immediately (verbal) and written within 10 days.
Local Agencies		
Alternative Method 911 Alternative Method 911 Ivinson Memorial Hospital 307-742-2141	Injury requiring hospitalization or fatality. Fire, explosion, or other impact that could affect public safety.	Immediately (verbal)

For any discharge that reaches, or threatens to reach navigable waters, immediately notify:

NATIONAL RESPONSE CENTER HOTLINE: 800.424.8802

A discharge equal to or greater than 1,000 gallons or, any two discharges equal to or greater than 42 gallons within a twelve (12) month period must be reported in writing together with submission of this SPCC Plan to the EPA.

ENVIRONMENTAL PROTECTION AGENCY (EPA): (303) 312-6511

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