Forecasting Energy Availability From Renewable Sources Using Weather Data

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Problem Statement

Forecasting renewable energy generation, specifically from solar panels, is crucial for optimizing energy management and supporting sustainable practices. Variations in weather conditions, such as temperature, solar radiation, and dew point, significantly impact energy production. This project aims to develop a predictive machine learning model that estimates solar energy generation using weather data, enabling better resource planning and decision-making.

Goals and Objectives

- Analyze Weather Impacts: Identify key meteorological factors like temperature, solar radiation, and dew point that influence solar energy generation and find correlation in between them.
- Develop Predictive Models: Build machine learning models (e.g., Random Forest, Gradient Boosting) to forecast solar energy output at least 24 hours in advance.

Seattle Weather Data

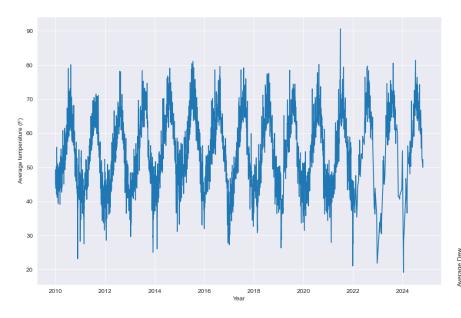
Source: Visual Crossing Weather

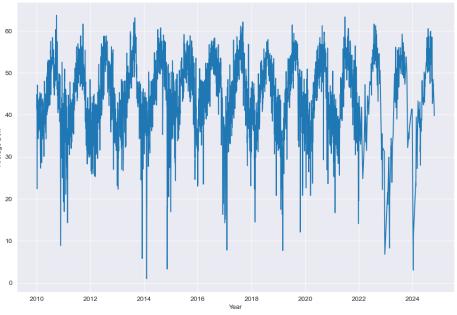
A Comprehensive Dataset for Seattle
Weather data

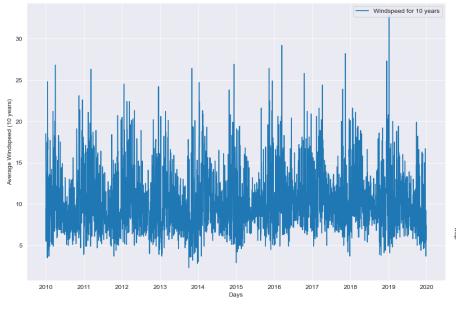
- ❖ Source: <u>Visual Crossing</u>
- No. of features: 32
- No. of samples: 5419
- Some key features include:
 - > temp
 - > dew
 - > precip
 - > snow
 - > windspeed
 - > visibility
 - > cloudcover
 - > solarradiation
 - > solarenergy
- Date range: 2010 2024

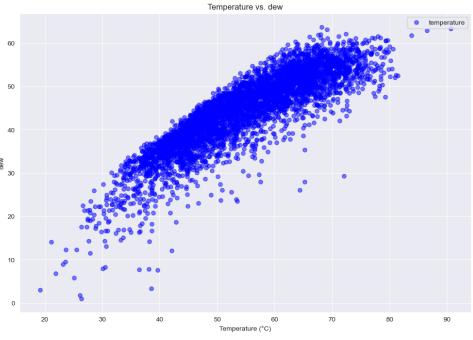
Data Preprocessing

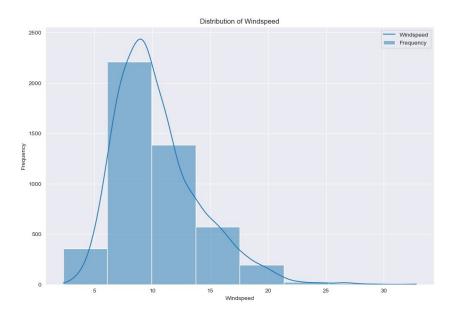
- Replacing missing / na values with appropriate values.
- Applied various interpolation techniques between temperature data.
- Processing date column into day, month and year columns.
- Scaling and Normalization
- Feature Engineering & Visualization

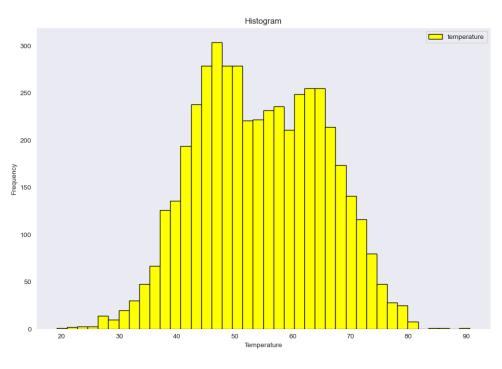


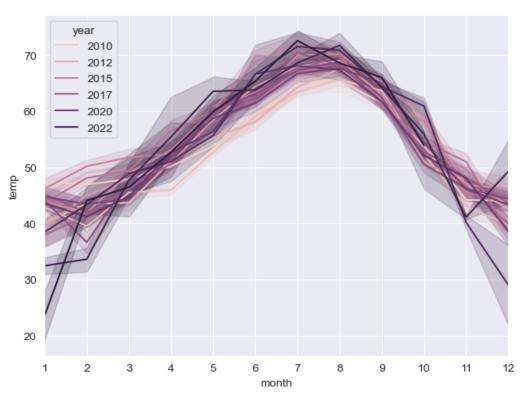




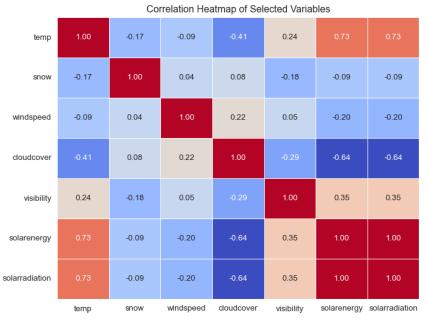


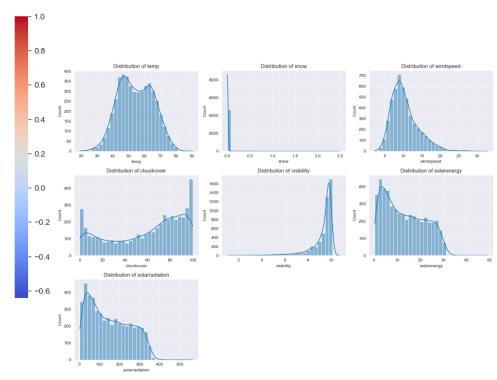




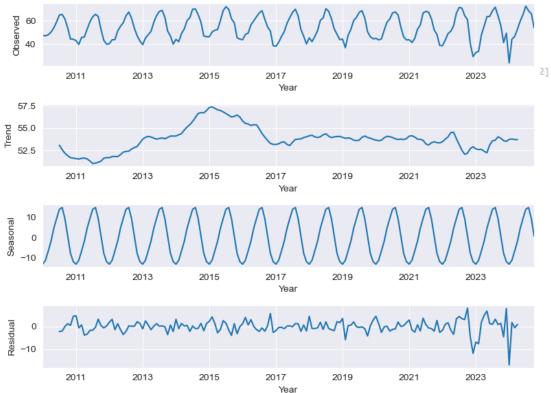


Exploratory Data Analysis (EDA)





Time Series Decomposition for Temperature

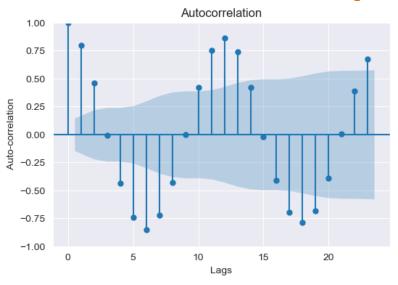


CHECKING STATIONARY OF THE DATA

```
# Perform ADF test
adf_result = adfuller(data['temp'])
print('ADF Statistic: %.2f' % adf_result[0])
print('ADF p-value: %.4f' % adf_result[1])
```

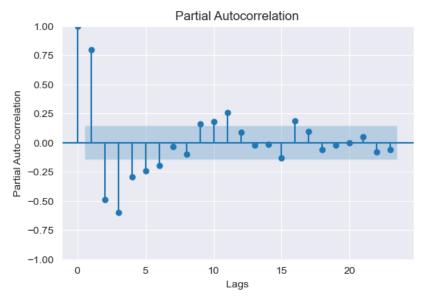
ADF Statistic: -2.15 ADF p-value: 0.2262

Autocorrelation and partial Autocorrelation

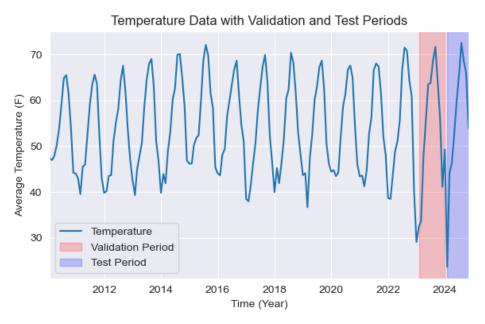


The shaded area represent the upper and lower bounds for critical values where null hypothesis cannot be rejected and it can be said that null hypothesis can be rejected only for lag = 1.

From the graph, it can be said that at lag = 1 the autocorrelation is significant, and the shaded area represents the upper and lower bounds for critical value where the null hypothesis cannot be rejected

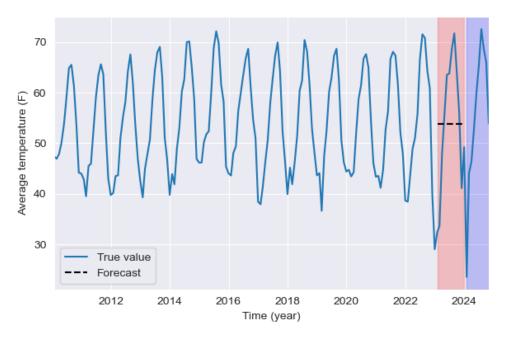


Data Split



The temperature data with validation and test periods is plotted in the graph. The validation period lies in the range of year 2023 where the temperature has reached the maximum of 70 degree centigrade and test data is from 2020 to rest.

Parameter Evaluation



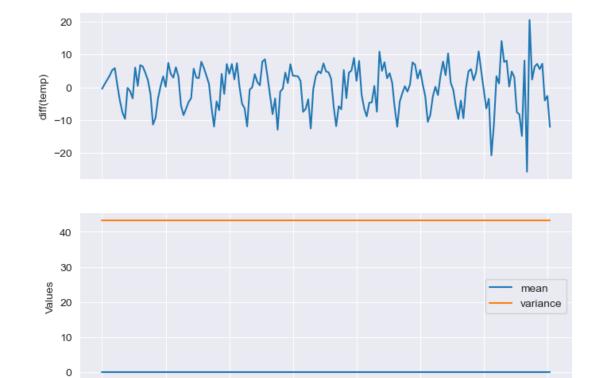
MAE = 10.95 (degrees Fahrenheit)

MAPE = 23.27 %

RMSE = 12.69 (degrees Fahrenheit)

MSE = 160.95 (degrees Fahrenheit squared)

R2 = -0.00



Timesteps

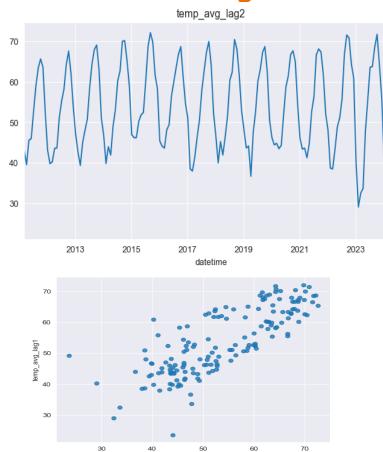
ADF Statistic: -5.93 ADF p-value: 0.000

Model building

SARIMAX Results

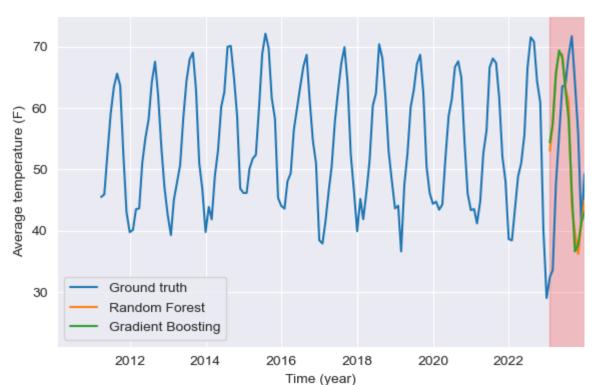
======	========			=======		======	
Dep. Variable:		temp	No. Observa	itions:	178		
Model: ARIMA(2, 0, 1)		Log Likelihoo	Log Likelihood -510.9				
Date: Sun, 01 Dec 2024		AIC	AIC 1031.851				
Time: 04:10:31		BIC 1047.759		'59			
Sample:	Sample: 01-31-2010		HQIC	1038.302			
·	- 10-31-20	024					
Covariance Type: opg							
	coef	std err	Z	P> z	[0.025	0.975]	
const	53.7964	0.345	155.952	0.000	53.120	54.472	
ar.L1	1.6534	0.035	46.855	0.000	1.584	1.723	
ar.L2	-0.9083	0.031	-28.956	0.000	-0.970	-0.847	
ma.L1	-0.7662	0.062	-12.440	0.000	-0.887	-0.646	
sigma2	17.9104	1.238	14.462	0.000	15.483	20.338	
======================================		======================================	======= Jarque-Bera	======== (IR):	======================================	========	
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, . ,		0.00 3.11 0.00	Prob(JB): Skew: Kurtosis:	0.	00 67		

Model building



temp

	temp	temp_avg_lag1	temp_avg_lag2	temp_avg_lag3	temp_avg_lag4	temp_avg_lag5	temp_avg_lag6	temp_avg_lag7
datetime								
2011- 03-31		39.521429	42.874194	44.019355	44.196667	53.796774	61.446667	65.506452
2011- 04-30		45.529032	39.521429	42.874194	44.019355	44.196667	53.796774	61.446667
2011- 05-31	52.722581	45.956667	45.529032	39.521429	42.874194	44.019355	44.196667	53.796774
2011- 06-30		52.722581	45.956667	45.529032	39.521429	42.874194	44.019355	44.196667
2011- 07-31		59.023333	52.722581	45.956667	45.529032	39.521429	42.874194	44.019355
2024- 03-31	46.437500	44.066667	23.566667	49.250000	41.125000	55.925000	64.193750	71.722222
2024- 04-30		46.437500	44.066667	23.566667	49.250000	41.125000	55.925000	64.193750
2024- 05-31	50 052076	52.727273	46.437500	44.066667	23.566667	49.250000	41.125000	55.925000
2024- 06-30		59.853846	52.727273	46.437500	44.066667	23.566667	49.250000	41.125000



Random Forest

MAE = 3.85 (degrees Celsius)

MAPE = 9.83 %

RMSE = 5.45 (degrees Celsius)

MSE = 29.66 (degrees Celsius squared) R2 = 0.83

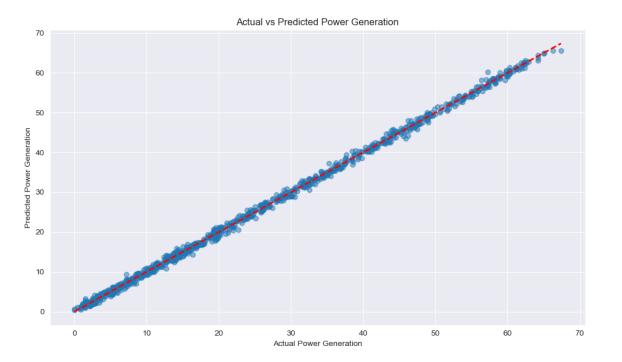
Gradient Boosting
MAE = 4.71 (degrees Celsius)

MAPE = 11.85 %

RMSE = 6.41 (degrees Celsius)

MSE = 41.13 (degrees Celsius squared)

R2 = 0.76



Improved Mean Squared Error (with new features): 0.4702 Improved R-squared Score (with new features): 0.9985 Cross-validated R^2 (with new features): 0.9973 ± 0.0029

Future Work

- Incorporate Additional Features
 - Integrate other relevant environmental variables like: Precipitation Probability, Altitude, Seasonality Adjustments
- Improve the Model and apply the same concept for wind turbine power with windspeed
 - Hybrid Models: Combine Random Forest with models like Gradient Boosting or Neural Networks for better performance. Time-Series Models: Experiment with ARIMA and LSTM
- Expand the Dataset
 - Include data from multiple geographic locations to test the model's robustness across different climates and conditions.

Thank you!