<>LDC/2021/SO/ / Date:

To,

As per distribution list.

Sub: Issuance ofRegional Energy Account (REA) on the 1st of the month - Regarding

Ref : Your communication No. 4/MTGS/NPC/CEA/2021/405 – 415 dated 23.11.2021

Dear Sir,

This is reference to your letter no. 4/MTGS/NPC/CEA/2021/405-415, dated 23-11-21 regarding issuance of REA by 1st of month, the following observations are made :

1. RLDCs are issuing final implemented schedule as per relevant clauses of IEGC (Indian Electricity Grid Code):

**IEGC 6.5.29 -**

***“After the operating day is over at 2400 hours, the schedule finally implemented during the day (taking into account all before-the-fact changes in despatch schedule of generating stations and drawl schedule of the States) shall be issued by RLDC. These schedules shall be the datum for commercial accounting. The average ex-bus capability for each ISGS shall also be worked out based on all before-the-fact advice to RLDC.”***

**IEGC 6.5.33 -**

***“The procedure for scheduling and the final schedules issued by RLDC, shall be open to all regional entities and other regional open access customer’s entities for any checking/verification, for a period of 5 days. In case any mistake/omission is detected, the RLDC shall forthwith make a complete check and rectify the same”.***

RLDCs prepares (with necessary correction /rectification/reconciliation etc.) & shares final (***provisionally)*** implemented schedule data for commercial accounting of REA ***within two working days*** to RPCs for issuance of monthly Regional Energy Accounts (REA) The provisional schedule is issued by RLDCs which is kept open for verification for 5 days for the regional entities as per IEGC .

2. Generally two working days for publication of implemented schedule ( provisional) data is required for completing following activities -

1. **For Checking of Data -**

After the operating day is over at 2400 hours, the following ***verification inthe schedules of each generator and beneficiaries are done*** for any discrepancy due to the following: –

* Operational Difficulty in punching data related to requisition/filling tech minimum & ramp data/gate closure/ power outage at stations/SLDCs
* Software issue (application failure/ server issues/ API failure etc.)
* Communication failure at Beneficiary /Seller /RLDCs /NLDC /PX/ Trader
* Verification with other RLDCs, NLDC, utilities, ,

1. **For correction/rectification/reconciliation -**

* Correct the discrepancies found while checking and ***coordinating with other RLDC in case of IR schedule correction***.
* In case of any correction in done in SCED then corrected quantum sent to NLDC and ***NLDC issue final IR SCED***.
* In case of a ***grid disturbance***, the schedule of the generator is revised as per actual and actual data is available after the operating day is over after validation of actual data.

All the implemented schedules are available on the respective websites of RLDCs. Accordingly, NTPC may go ahead with separate arrangement with their beneficiaries to accept provision bills raised by NTPC based on the data downloaded by NTPC from the web-site of RLDCs.

In such case, RLDCs shall then furnish the final implemented schedule to RPCs only after receipt of observations from all the Utilities after 5 days as per IEGC instead of sending provisional schedules after two days.

Thanking you

Yours faithfully,

(…………..)

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