User   Manual

4KW/6KW

SOLAR INVERTER / CHARGER

Table Of Contents

1. About This Manual

1.1 Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

1.2 Scope

This manual provides guidelines of safety installation as well as the information on tools and wiring.

2. Safety Instructions

⚠️ WARNING: All safety instructions in this document must be read, understood and followed. Failure to follow these instructions will result in death or serious injury.

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. CAUTION --To reduce risk of injury, charge only deep-cycle type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. CAUTION – Only qualified personnel can install this device with battery.
6. NEVER charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. One piece of 200A fuse is provided as over-current protection for the battery supply.
11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. Warning!! Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance. 14. WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
15. CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

3. Introduction

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

3.1 Features

1. Pure sine wave inverter
2. Configurable input voltage ranges for home appliances and personal computers via LCD control panel
3. Configurable battery charging current based on applications via LCD control panel

4.Configurable AC/Solar Charger priority via LCD control panel
5.Compatible to utility mains or generator power
6.Auto restart while AC is recovering
7.Overload / Over temperature / short circuit protection
8.Smart battery charger design for optimized battery performance
9.Cold start function
10. Second output can be controlled by battery voltage

3.2 Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

　　Generator or Utility mains.
　　PV modules

Consult with your system integrator for other possible system architectures depending on your requirements. This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.
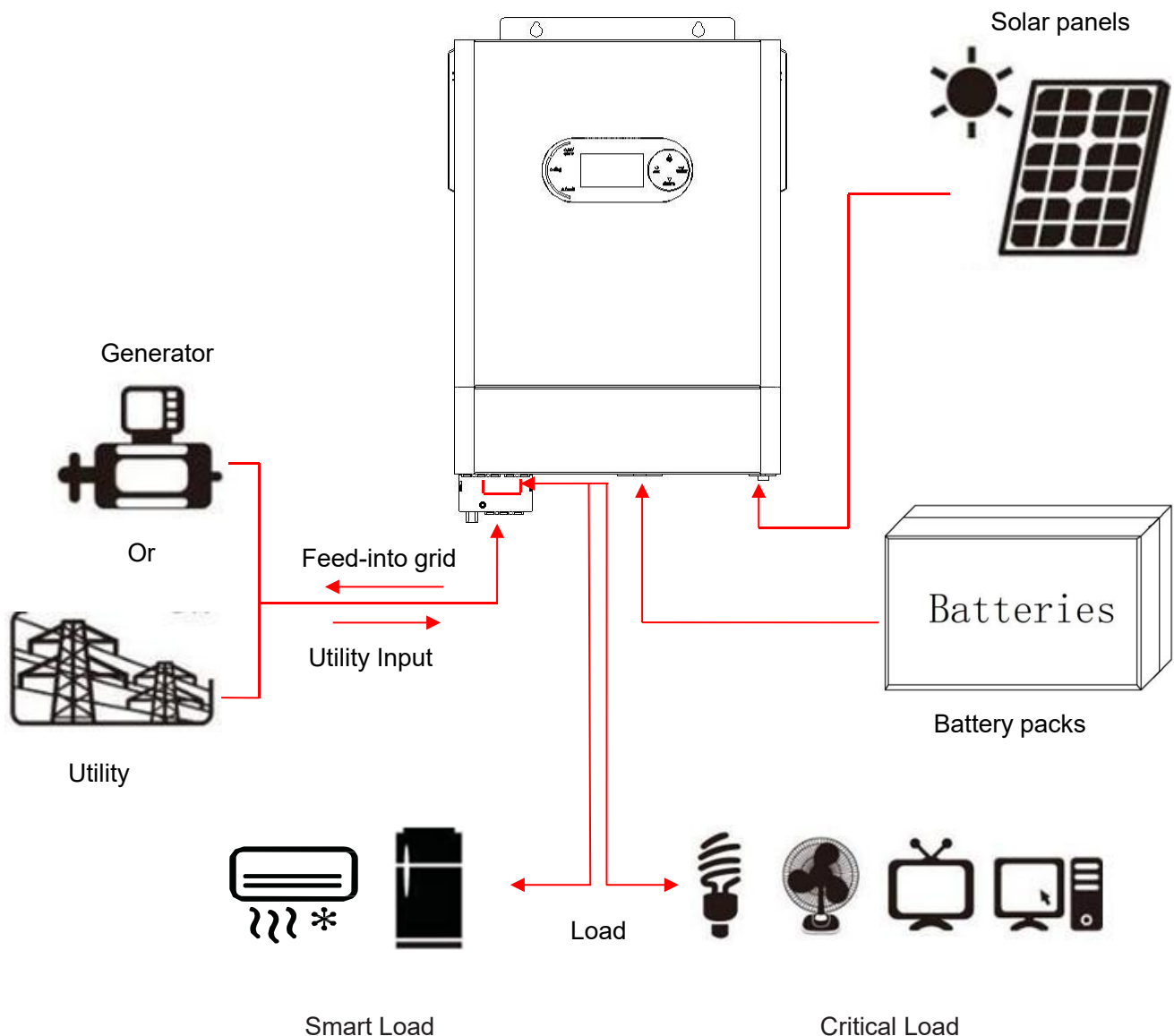
Solar panels

Generator

Or

Feed-into grid

Utility Input

Utility

Batteries

Battery packs

Smart Load

Load

Critical Load

Figure 1 Hybrid Power System

3.3 Product Overview

NOTE: The following picture is only a schematic diagram of the equipment .If the actual chassis does not conform to the schematic due to a structural upgrade, it is subject to prior notice.
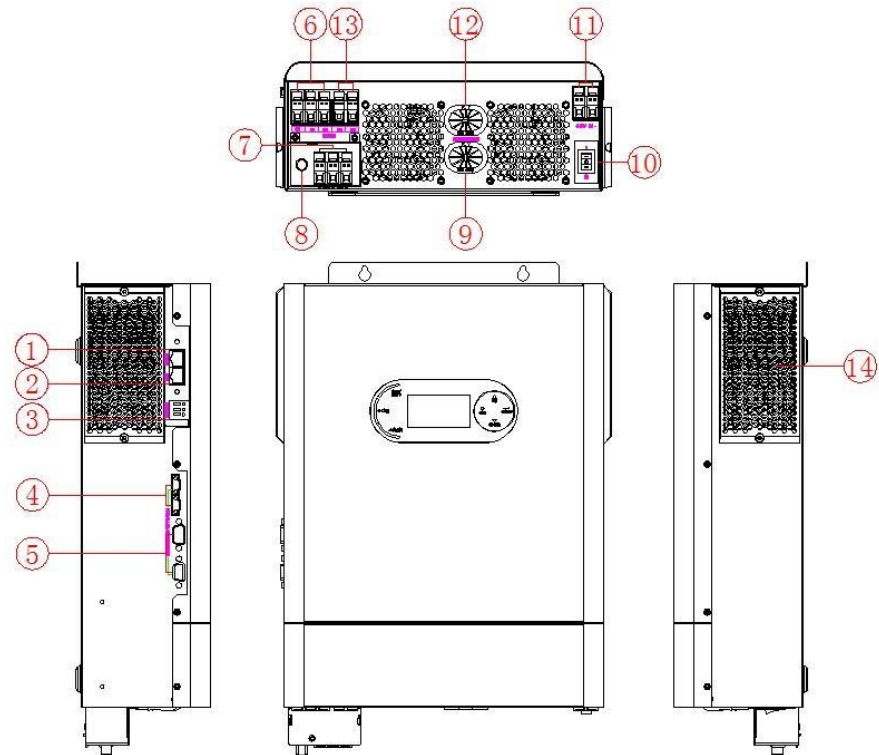

Figure 2:4K/6K model

1. RS232 Communication Port
2. BMS Communication Port（Optional）
3. Dry Contact Connector
4. Current sharing ports
5. Parallel communication ports
6. AC Output 1 Terminal
7. AC Input Terminal
8. AC Input Breaker
9. Battery Input 1
10. Power On/off Switch
11. PV Input Terminal
12. Battery Input 2
13. AC Output 2 Terminal
14. Dust Cover

Communication port definition :

| RS232	1：RXD , 2：TXD 4：+VCC , 8：GND
BMS	1：485-B ,2：485-A 4：CAN-H：5:CAN-L
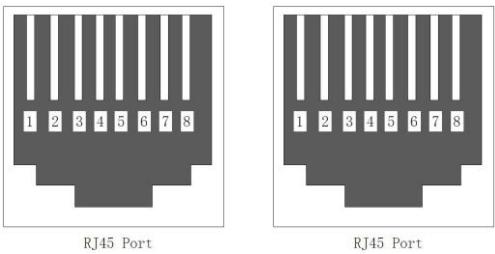
RS232   BMS

4. Installation
4.1 Unpacking and Inspection
Before installation, please inspect the content. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

  Inverter x 1
  User manual x 1
  Parallel communication cable x 1(No parallel machine ,No need)
  Current sharing cable x 1 (No parallel machine ,No need)

4.2 Preparation
Please remove the two screws on the bottom cover of the inverter as shown below before connecting all wirings.
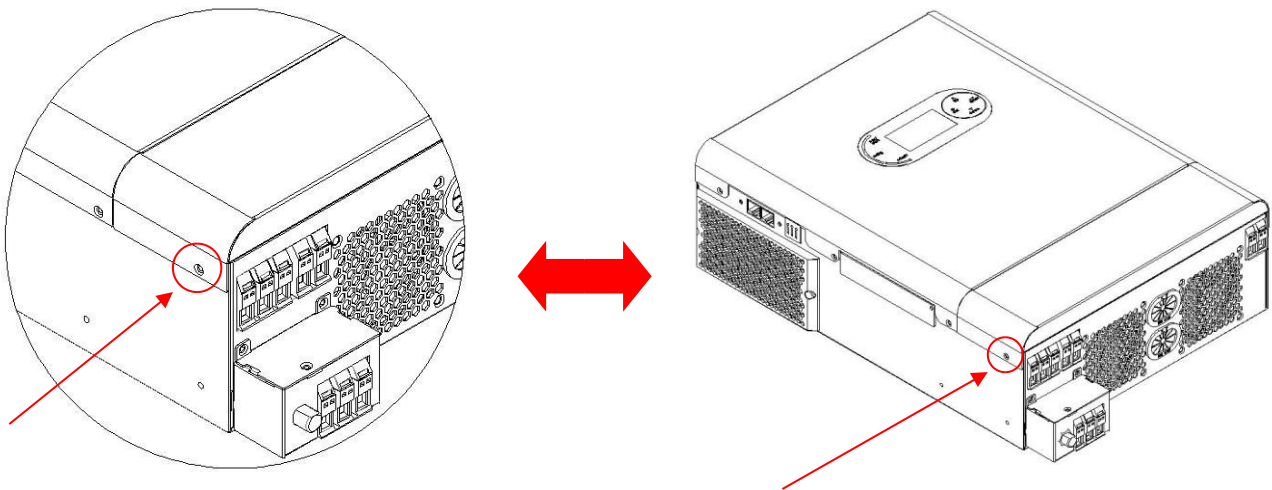
4.3 Mounting the Unit
Consider the followings before selecting your placements:

1. Do not mount the inverter on flammable construction materials.

2.Mount on a solid surface

3. Install the inverter at a visible place in order to the LCD display can be read easily.

4. For proper air circulation and heat dissipation, allow a clearance of approx.30 cm to the side and approx. 50 cm above and below the unit.

5.The ambient temperature should be between -10°C and 50°C to ensure optimal operation.

6.The recommended orientation is to adhered to the wall vertically. Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.
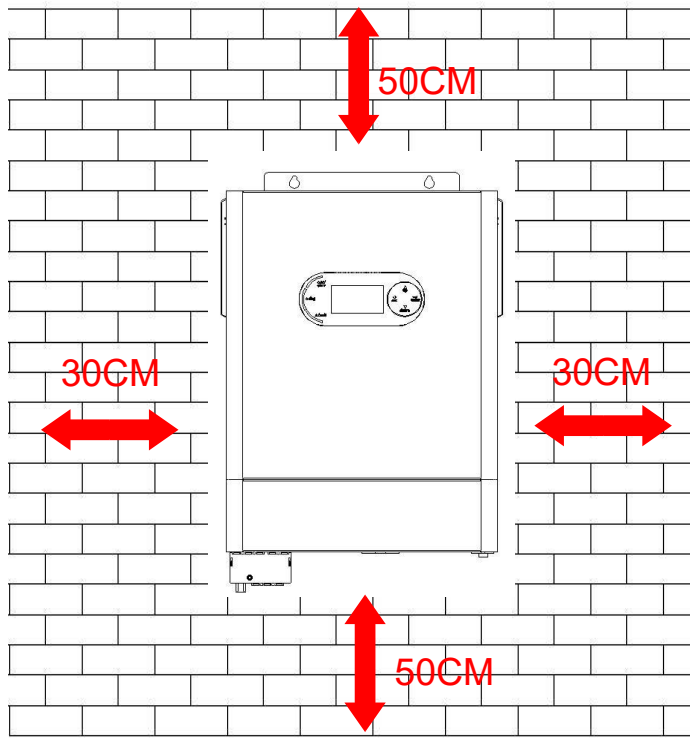
⚠ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY
Mounting the unit by screwing the three screws as shown below. It's recommended to use M4 or M5 screws.
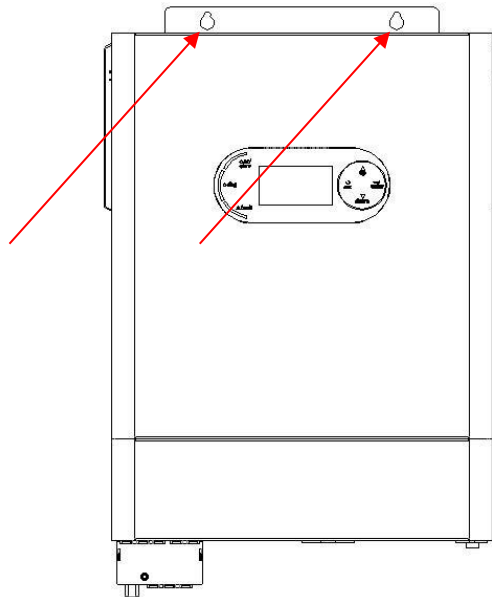
4.4 Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

WARNING! All wiring must be performed by a qualified electrical technician. WARNING! It's very important for system safety and efficient operation to use appropriate cables for battery connection. To reduce risk of injury, please use the proper recommended cable in the table below. Recommended battery cable size:
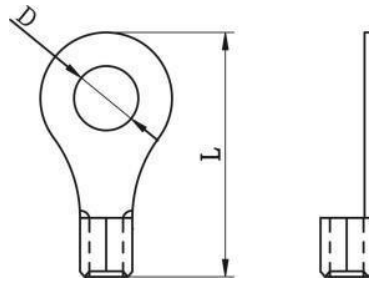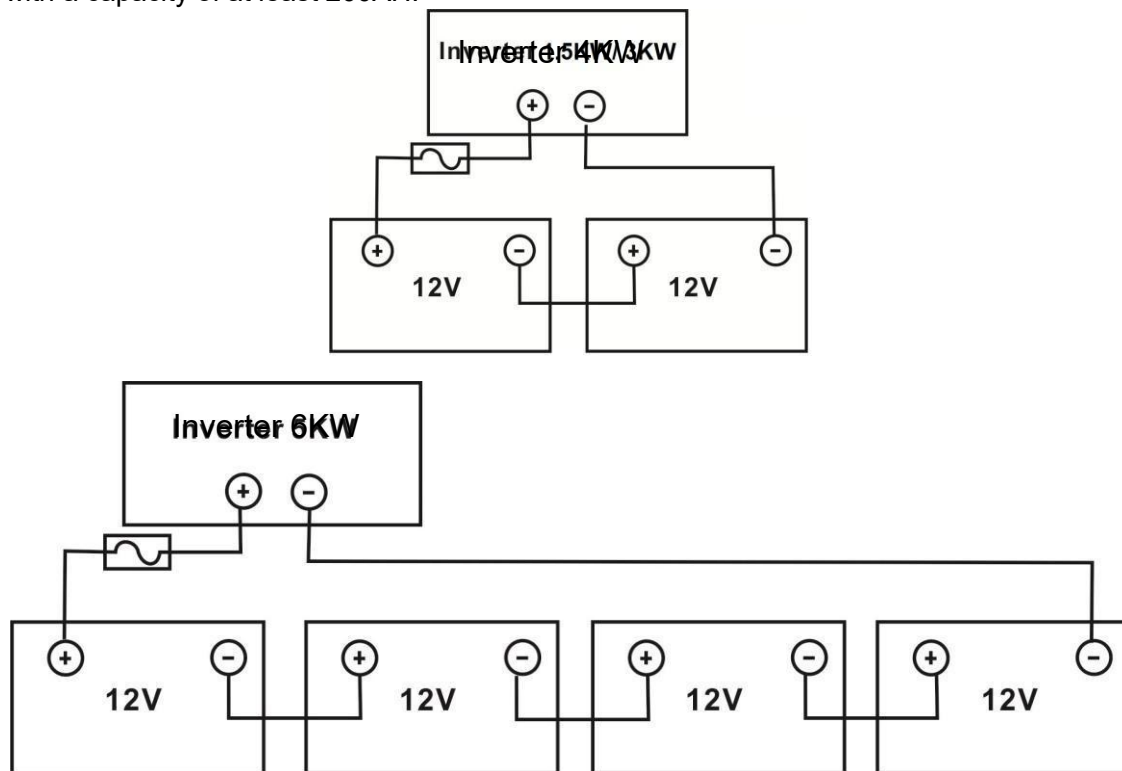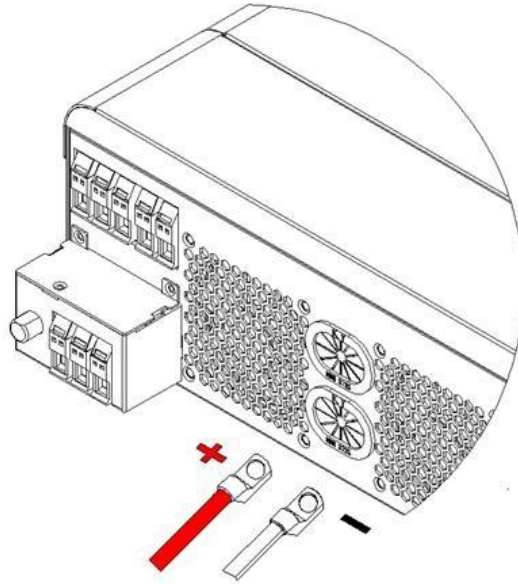
Ring terminal:

Model	Max. Discharge Current	AWG Cable	GB Cable mm2	Ring Terminal Dimensions		Torsion force value
				D(mm)	L(mm)	
4KW	190	2*4AWG	2*25^2	8.4	39.2	5Nm
6KW	143	1*3AWG	1*35^2			

Please take the following steps to implement battery connection:

1.Assemble the batteries according to the recommended battery cables and terminals. This cable applies only to the 4KW/6KW model.

2.   Connect all battery packs as required. It is recommended that the 4K and 6K devices be connected to a battery with a capacity of at least 200AH.

3.   Connect the two wires to the proper screw terminal on the unit. For 4KW/6KW models, apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened.

Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.

WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnect or, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative(-).

4.5 AC Input/output Connection

CAUTION!! Before connecting to AC input power source, please install a separate AC breaker between the inverter and the AC input power source. This will ensure that the inverter can be safely disconnected during maintenance and fully protected from over-current. The recommended spec of AC breaker 50A for 4KW and 63A for 6KW.

CAUTION!! There are two power terminal blocks with "IN" (Input) and "OUT" (Output) markings. DO NOT mistakenly connect to the wrong connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable size for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below. Suggested cable requirement for AC wires.

Model	Gauge	Cable (mm2)	Torque Value
4KW	12AWG	4	1.2 Nm
6KW	10AWG	6	1.6Nm

Please follow these steps to implement AC input/output connection:

1. Before making AC input/output connection, please disconnect the AC protector first.

2. Remove insulation sleeves for about 10mm for the five screw terminals.

3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect the grounding wire (⏚) first. ⏚ →Ground (yellow-green)

L→LINE (brown or black)   N→ Neutral (blue)

WARNING:

Be sure that the AC power source is disconnected before attempting wire connections.

4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect the grounding wire (⏚) first.

⏚ →Ground (yellow-green)

L→LINE (brown or black) N→ Neutral (blue)
5. Make sure the wires are securely connected.
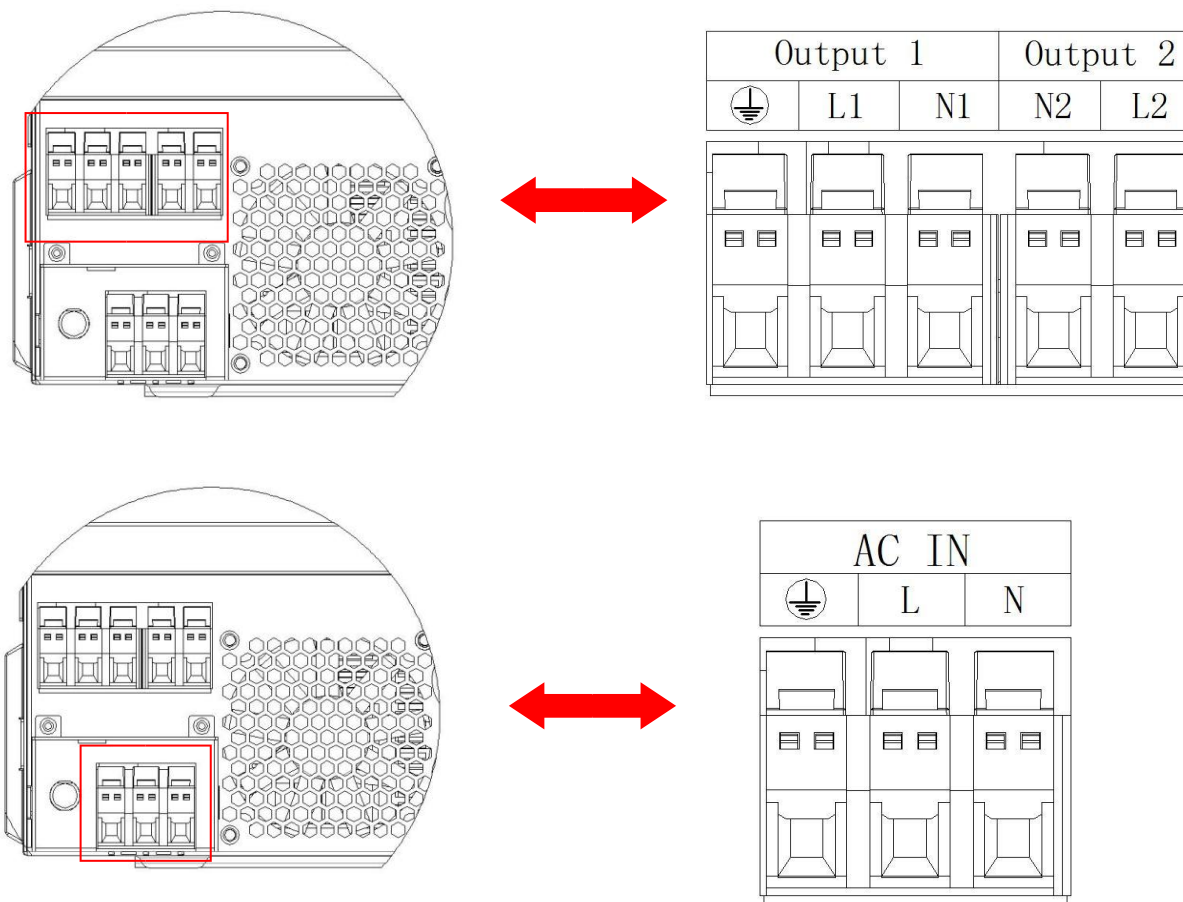
CAUTION: Appliances such as air conditioner required at least 2~3 minutes to spool up because it needs to have enough time to balance refrigerant gas inside of circuits.   If a power shortage occurs and recovers in a short period of time, it may cause damage to your connected appliances. To prevent this from happening, please check with manufacturer of air conditioner if it has time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it may still causes damage to the air conditioner.

4.6 PV Connection

CAUTION: Before connecting to PV modules, please install a separately DC circuit breaker between the inverter and PV modules.
CAUTION:It is forbidden for inverters to share the same solar panel group.
WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size shown below.

Model	AWG Wire Size	GB Cable (mm2)	Torque Value（max.）
4KW/6KW	1 x 12AWG	4	1.2 Nm

WARNING: Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class Arated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.
CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.
PV Module Selection:
When selecting proper PV modules, please be sure to consider the following parameters:
1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

Inverter Model	4KW	6KW

| Max. PV Array Power	5000W	7000W
Max. PV Array Open Circuit Voltage	500Vdc	
PV Array MPPT Voltage Range	60Vdc~450Vdc	
Start-up Voltage	70Vdc±10Vdc	
Max. PV Input Current	27A	

Take the 250Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference) - 250Wp -Vmp: 30.0Vdc - Imp: 8.3A - Voc: 36.0Vdc - Isc: 8.4A	SOLAR INPUT Min. in serial: 3 pcs , max. in serial: 12 pcs	Q'ty of panels	Total input power
	3 pcs in serial	3 pcs	850W
	4 pcs in serial	4 pcs	1000W
	6 pcs in serial	6 pcs	1500W
	8 pcs in serial	8 pcs	2000W
	10 pcs in serial	10 pcs	2500W
	12 pcs in serial	12 pcs	3000W
	8 pcs in serial and 2 sets in parallel	16 pcs	4000W
	9 pcs in serial and 2 sets in parallel	18 pcs	4500W
	10 pcs in serial and 2 sets in parallel	20 pcs	5000W
	11 pcs in serial and 2 sets in parallel (only for 6KVA model)	22 pcs	5500W
	12 pcs in serial and 2 sets in parallel (only for 6KVA model)	24 pcs	6000W
	9 pcs in serial and 3 sets in parallel (only for 6KVA model)	27 pcs	6750W

Take the 500Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference) - 500Wp Vmp: 38.0Vdc Imp: 13.0 A Voc: 40.0Vdc Isc: 14.0A	SOLAR INPUT Min. in serial: 2 pcs , max. in serial: 11 pcs	Q'ty of panels	Total input power
	2 pcs in serial	2 pcs	1000W
	4 pcs in serial	4 pcs	2000W
	6 pcs in serial	6 pcs	3000W
	8 pcs in serial	8 pcs	4000W
	10 pcs in serial	10 pcs	5000W
	11 pcs in serial (only for 6KVA model)	11pcs	5500W
	6 pcs in serial and 2 sets in parallel (only for 6KVA model)	12 pcs	6000W
	7 pcs in serial and 2 sets in parallel (only for 6KVA model)	14 pcs	7000W

PV Module Wire Connection

Please take the following to implement PV module connection:

1.Remove insulation sleeve for about 10 mm on your positive and negative wires.
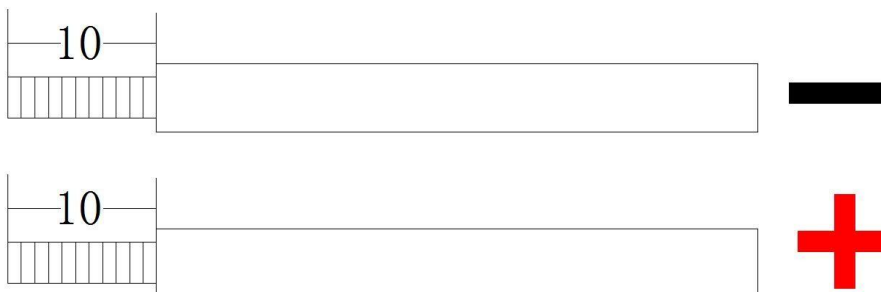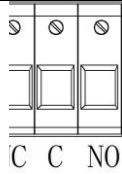
2.Check polarities of wire connections from PV modules to PV input screw terminals. Connect your wires as illustrated below.

Recommended tool: M4mm blade screwdriver
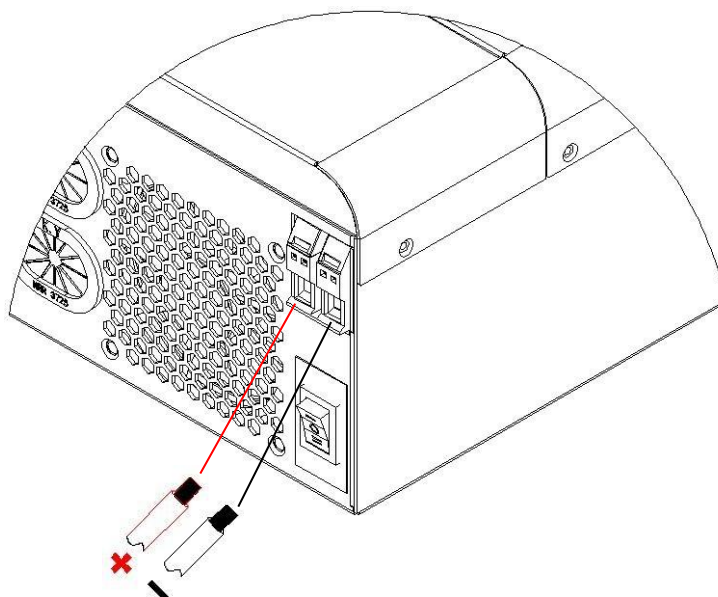
4.7 Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition		
		NC & C	C & NO
Power Off	Unit is off and no output is powered	Open	Close
Power On	Battery voltage <Setting the voltage in program 12	Close	Open
	Battery voltage >Setting the voltage in program 13	Open	Close

4.8 Wi-Fi Connection(Optional)

1.The device has its own standard WIFI port, if users need to monitor the status and information of the device through WIFI, they must connect to the WIFI collector.

2.Users can download "**SmartEss** " WIFI monitoring software from the app store on their phone.

3.Inverters come equipped with factory-integrated Wi-Fi capability which makes it very easy to integrate into a home network (Wi-Fi Dongle is Optional)This makes it ideal for local monitoring via the inverter's own wireless home network or for online monitoring platforms.

4.9 Bluetooth Communication (Optional)

This unit is equipped with a Bluetooth transmitter. download "RevoMonitor" APP from Google Play . Once the APP is download, you may connect "RevoMonitor" APP to your inverter with the pairing password "1234".

　　　The communication distance is roughly 6 ~ 7 meters.

　　Note:1. the following date are for reference only.

　　　　　2. Bluetooth APP only supports Android phone users.
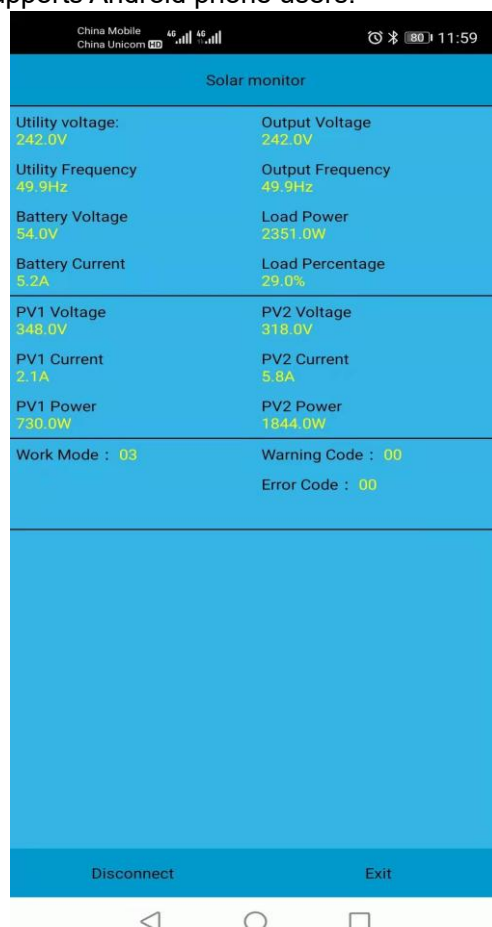
5. Operation

5.1 Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch(located on the button of the case) to turn on the unit.

5.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.
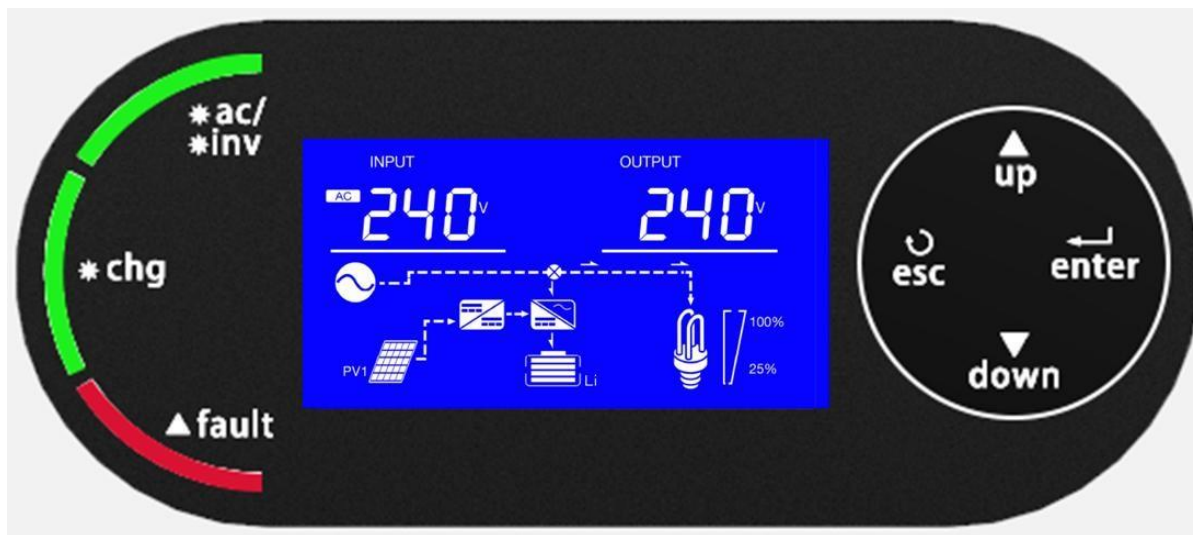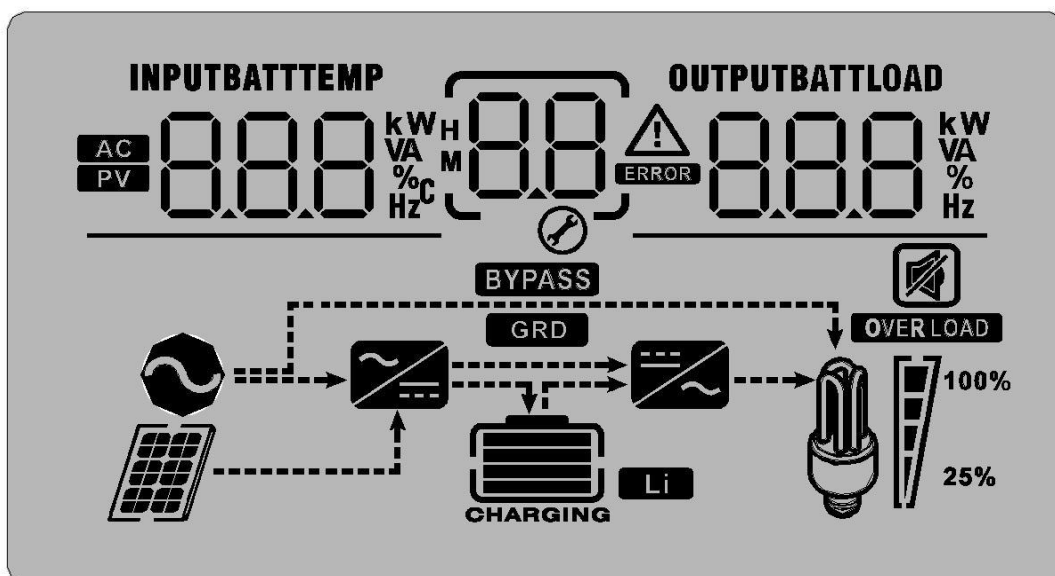

LED Indicator

LED Indicator			Messages
ac/inv	Green	Solid On	Output is powered by utility mode
		Flashing	Output is powered by battery mode
chg	Green	Solid On	Battery is fully charged.
		Flashing	Battery is charging
fault	Red	Solid On	Faultoccurs in the inverter
		Flashing	Warning condition occurs in the inverter

Function Keys

Function Keys	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

5.3 LCD Display Icons

Icon	Function description
Input Source Information	
AC	Indicates the AC input
PV	Indicates the PV input
INPUTBATT 888 kW VA % Hz C	Indicate input voltage, input frequency, PV voltage, charger current, battery voltage.
Configuration Program	**and Fault Information**
88 ⊘	Indicates the setting programs.
88 ⚠ ERROR	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code
Output Information	
OUTPUTBATTLOAD 888 kW VA % Hz	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.
Battery Information	

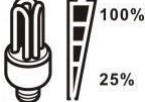| CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.

In AC mode, it will present battery charging status.

Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.

In battery mode, it will present battery capacity.

Load Percentage	Battery Voltage	LCD Display
Load >50%	< 1.85V/cell	
	1.85V/cell ~ 1.933V/cell	
	1.933V/cell ~ 2.017V/cell	
	> 2.017V/cell	
Load < 50%	< 1.892V/cell	
	1.892V/cell ~ 1.975V/cell	
	1.975V/cell ~ 2.058V/cell	
	> 2.058V/cell	

Battery Mode Load Information

OVER LOAD	Indicates overload.			
100% 25%	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.			
	0%~24%	25%~49%	50%~74%	75%~100%

Mode Operation Information
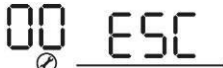
	Indicates unit connects to the mains.
	Indicates unit connects to the PV panel.
BYPASS	Indicates load is supplied by utility power.
	Indicates the utility charger circuit is working.

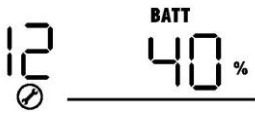|	
	Indicates the DC/AC inverter circuit is working.
	Indicates communication with the battery
GRD	Indicates grid connection in progress
Mute Operation	
	Indicates unit alarm is disabled.

5.4 LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Note: All settings must be modified in battery mode and must be rebooted to be valid.

Program	Description	Selectable option	
00	Exit setting mode	Escape 00 ESC	
01	Output source priority: To configure load power source priority	Utility first (default) 01 UtI	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		Solar first 01 SOL	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		Battery priority 01 SbU	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	Default: 02 60 A	Default:60A setting range is 10 A to120 A, the increment or decrement is 10A per click.
03	AC input voltage range	Appliances (default) 03 APL	If selected, acceptable AC input voltage range will be within 90-280VAC.
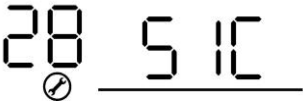
	UPS	03 UPS	If selected, acceptable AC input voltage range will be within 170280VAC.
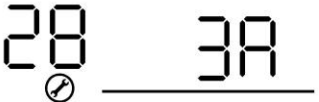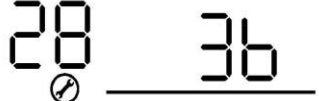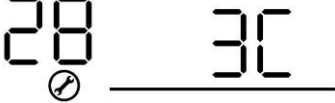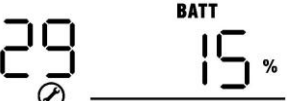
05	Battery type	**AGM (default)** 05 AGn **User-Defined** 05 USE **LIB** 05 LI b	**Flooded** 05 FLd If "User-Defined" is selected, battery charge voltage and low DC cut-o ff voltage can be set up in program 26 and 27.
06	Auto restart when overload occurs	**Restart disable(default)** 06 Lɧd	**Restart enable** 06 LɧE
07	Auto restart when over temperature occurs	**Restart disable(default)** 07 ɧɧd	**Restart enable** 07 ɧɧE
09	Output frequency	**50Hz (default)** 09 50 Hz	**60Hz** 09 60 Hz
10	Output voltage	**220V** 10 220 v **240V** 10 240 v	**230V(default)** 10 230 v
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	**30A(default)** 11 30A	Default:30A setting range is 2 A,10A to 100 A, the increment or decrement is 10A per click.
12	Setting voltage point back to utility source when selecting "battery priority" or "solar priority" in program 01.	**24V default setting :23.0V** 12 BATT 23.0 v **48V default setting :54.0V** 12 BATT 46 v	setting range :22.0V to 25.5V setting increase or decrease of 0.5V. setting range :44.0V to 54V setting increase or decrease of 1.0V

		SOC 40%（default for lithium） `12` **BATT** `40` %	If any types of lithium battery is selected in program 05,setting value will change to SOC automatically.Adjustable range is 10%to 80%.
	second output	When the battery voltage is lower than the 12 setting points, the second output will be turned off immediately after 5 seconds. If the main is connected, the second output will be turned on immediately.	

		Battery fully charged `13` **BATT** `FUL`	the battery is full of floating charge
13	Setting voltage point back to battery mode when selecting "battery priority" or "Solar first" in program 01.	24V default setting :27V `13` **BATT** `27.0` v	setting range :24.0V to 29.0V setting increase or decrease of 0.5V.
		48V default setting :54.0V `13` **BATT** `54.0` v	setting range :48.0V to 58.0V setting increase or decrease of 1.0V.
		SOC 80%（default for lithium） `13` **BATT** `80` %	If any types of lithium battery is selected in program 05,setting value will change to SOC automatically.Adjustable range is 50%to 100%.Increment of each click is 5%
16	Charger source priority: To configure charger source priority	If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Utility first `16` `CUt`	Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available.
		Solar first `16` `CSO`	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
		Solar and Utility (default) `16` `SNU`	Solar energy and utility will charge battery at the same time.
		Only Solar `16` `OSO`	Solar energy will be the only charger source no matter utility is available or not.

		If this inverter/charger is working in Battery mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.	
18	Alarm control	Alarm on (default) 18 bON	Alarm off 18 bOF
19	Auto return to default display screen	Return to default display screen (default) 19 ESP	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.

19	Auto return to default display screen	Stay at latest screen 19 HEP	If selected, the display screen will stay at latest screen user finally switches.
20	Backlight control	Backlight on (default) 20 LON	Backlight off 20 LOF
22	Beeps while primary source is interrupted	Alarm on (default) 22 AON	Alarm off 22 AOF
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default) 23 bYd	Bypass enable 23 bYE
25	Record Fault code	Record enable (default) 25 FEN	Record disable 25 FdS
26	Bulk charging voltage (C.V voltage)	24V default setting :28.2V 26 28.2 BATT v 48V default setting :56.4V 26 56.4 BATT v If self-defined is selected in 05, this program can be set up. program Setting range is from 25.0V to 31.5V for 48V model. Increment of eachick is 0.1V. cl	for 24V model and 48.0V to 61.0V

27	Floating charging voltage	default: 27.0V **FL꒦ 27 27.0ᵥ** default:54.0V **FL꒦ 27 54.0ᵥ**	This can only be configured if User-Defined is selected in program 05. Setting range is from 25.0V to 31.5V for 24V model and 48.0V to 61.0V for 48V model. Increment of each click is 0.1V.
28	Single and Parallel setting（Optional）	Default **28 SIC**	Single enable
		single-phase parallel **28 PAL**	single-phase parallel enable

28	Single and Parallel setting（Optional）	A phase **28 3A**	A-phase parallel enable
		B phase **28 3b**	B-phase parallel enable
		C phase **28 3C**	C-phase parallel enable
		Please note: **1.**when three-phase parallel,make sure that A-phase is the host; 2.after the parallel parameters are modified,the device must be restarted to be effective; 3. Parallel function is disabled. This setting is only available when the inverter is in standby mode (Switch off).	
29	Low DC cut-off voltage	default : 21.0V **C0꒦ 29 21.0ᵥ** default : 42.0V **C0꒦ 29 42.0ᵥ**	This can only be configured if User-Defined is selected in program 05. Setting range is from 21.0V to 24.0V for 24V model and 42.0V to 48.0V for 48V model. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
		SOC 15%（default for lithium ） **29 15%**	If Lithium battery is selected in program 5，setting value will change to SOC automatically.Setting range is From 5% to 50%.

30	Battery equalization	Battery equalization 30 EEn	Battery equalization disable (default) 30 EdS
		If "Flooded" or "User-Defined" is sel can be set up.	ected in program 05, this program
31	Battery equalization voltage	default : 29.2V Eu 3.1 29.2v BATT default :58.4V Eu 3.1 58.4v BATT	Setting range is from 25.0V to 31.5Vfor 24Vmodeland 48.0V to 61.0V for 48V model. Increment of each click is 0.1V.
33	Battery equalized time	60min (default) 33 60	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default) 34 120	Setting range is from 5min to 900min. Increment of each click is 5min.

35	Equalization interval	30days (default) 35 30d	Setting range is from 0 to 90 days. Increment of each click is 1 day
36	Equalization activated immediately	Enable 36 AEn	Disable (default) 36 AdS
36	Equalization activated immediately	If equalization function is enabledn program 30, this program can be i set up. If "Enable" is selected ins program, it's to activate battery thi equalization immediately and main page will shows "Eq f equalization LCD "Disable" is selected, it willfunction until next cancel activated equalization timebased on program 35 setting. At arrives this time, "Eq" will not be in LCD main page. shown	
40	Discharge limited current	40 OFF 40 10 A	**OFF**: default ; discharge current limited disable setting range :10A to 200A setting increase or decrease of 5A. NOTE: 1. if you work in "solar priority" or "battery priority mode", when the loads is greater than the current limiting point, it will automatically switch to utility mode. 2.if it only works in battery mode, when the load is greater than the current limiting point, the inverter

43	Solar energy feed to grid	**43 Grd** Default		willSolarshutenergydownfeedimmediately.to grid disable
		43 GrE		Solar energy feed to grid enable
44	Reconnection delay time	**44 00**		When the utility is connected, the waiting time can be set. After reaching the waiting time, the utility will start working. Range:0-999S
50	Battery activation	Activation activation (default) **bAt 50 bAb**		Activation activation： When the AC is connected to the inverter and turned it on. And if the battery cannot be detected, the battery will be activated. (If it fails, disconnect AC and restart)
		On **bAt 50 bdS**		Manual activation : In this mode, select "On", connect the AC or PV to the inverter, and turn it on. If the battery is not detected, an activation of the battery is performed. "Off" will be returned if activation is successful or fail
		Off **bAt 50 bEN**		

5.5 Parallel function operation instructions（Optional）

(Maximum of 6 parallel units)

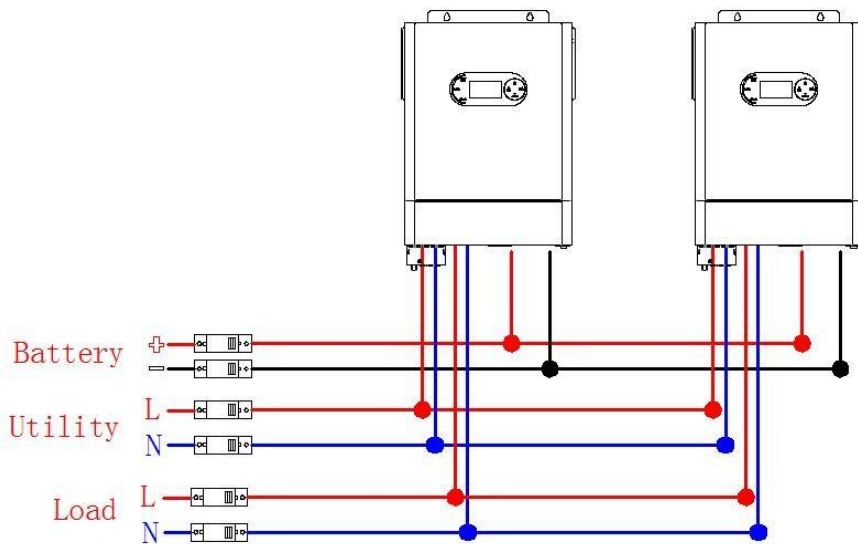**CAUTION:** It is forbidden for inverter to share the same solar panel group.

Single phase parallel：

1. Connecting the parallel communication line and power cable as shown below
   Warning: All inverters must share the same battery pack when paralleling.
2. Set the parameters of each inverter separately (working mode, single-phase parallel function).
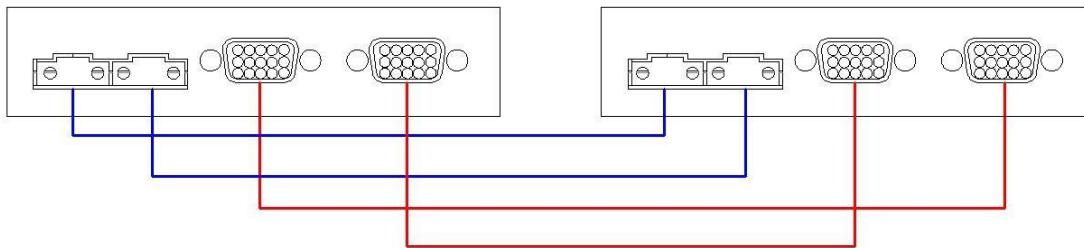
Warning: When working in parallel, the working mode of each inverter must be the same working mode.

3. After setting the parameters, turn on each inverter in turn. Two inverters parallel：
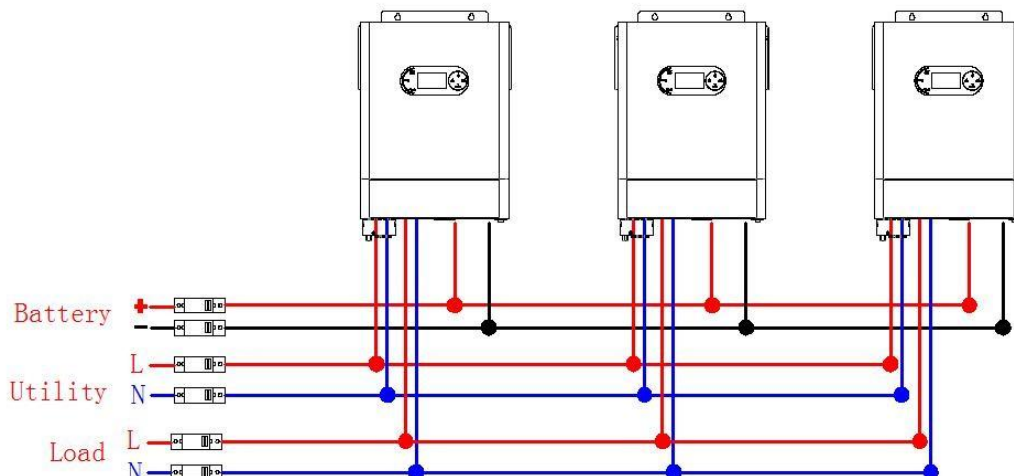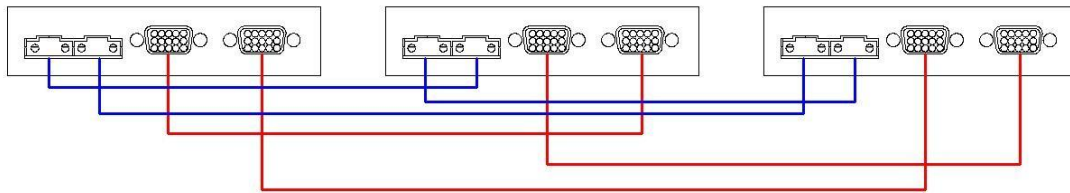   Power Connection:
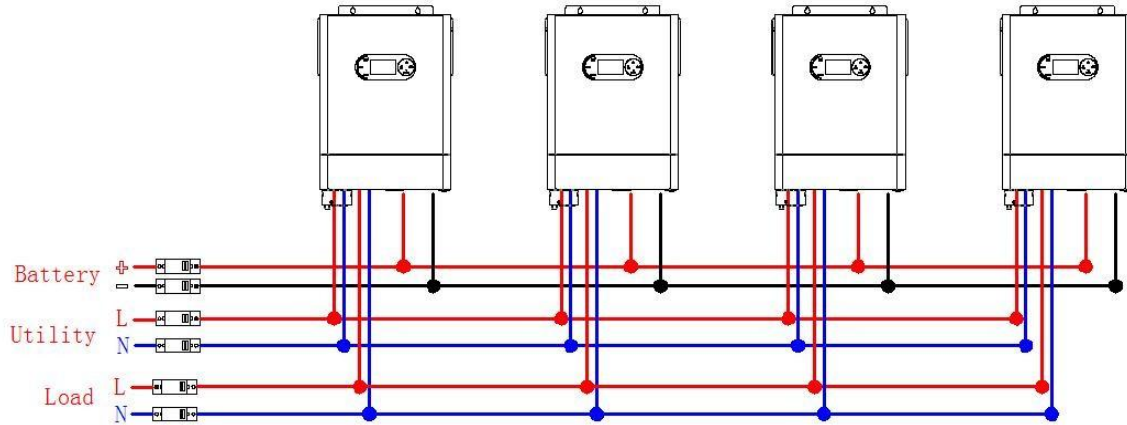

Communication Connection:
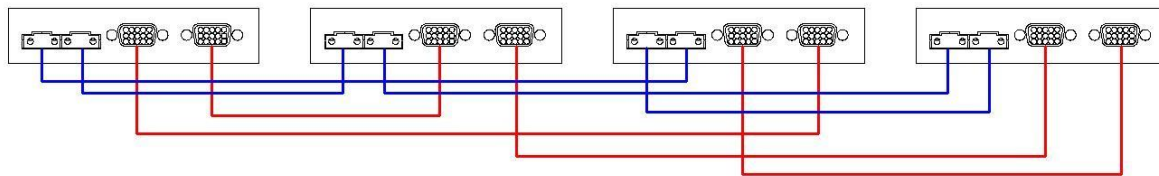

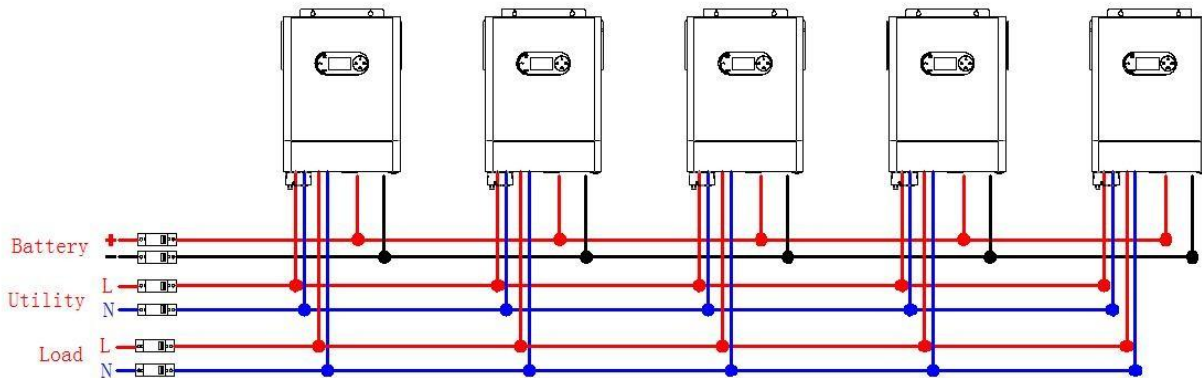Three inverters parallel：
Power Connection:

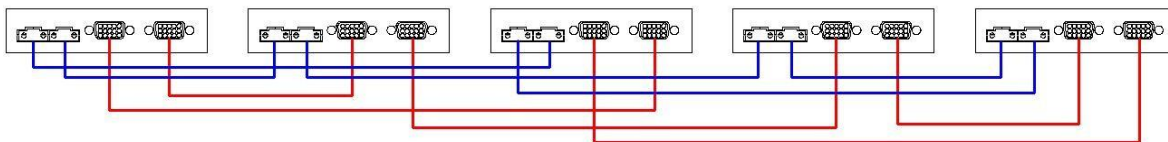Communication Connection：

Four inverters parallel：
Power Connection:

Battery
Utility
Load

Communication Connection:

Five inverters parallel：
Power Connection:

Battery
Utility
Load

Communication Connection:

Six inverters parallel：
Power Connection:
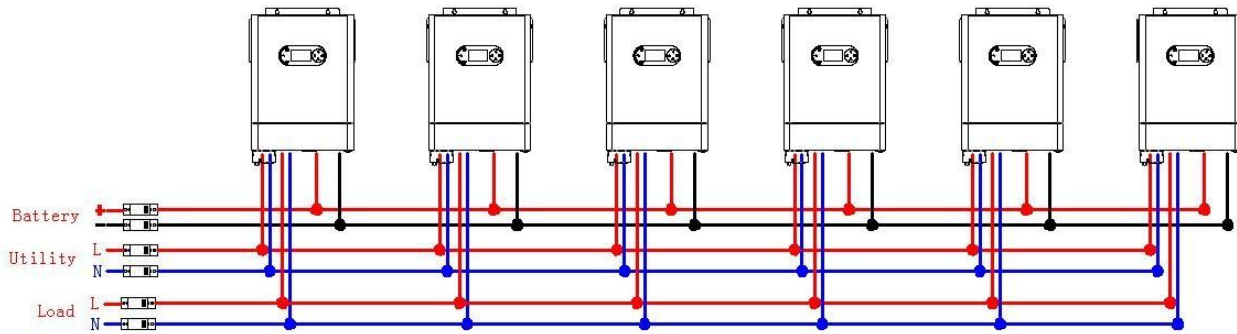
Communication Connection:
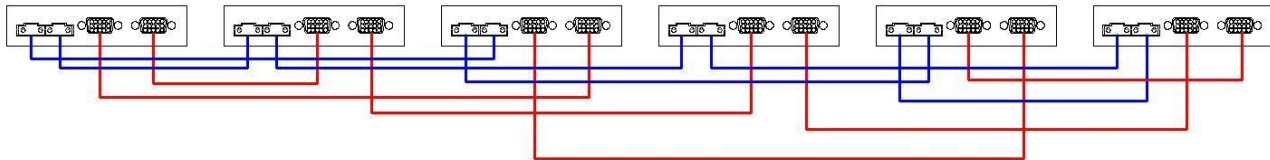
Three-phase parallel:

CAUTION: It is forbidden for inverter to share the same solar panel group.

1. Connecting the parallel communication cables and power cables as shown below:

Warning: All inverters must share the same battery pack when paralleling

2. Set the parameters of each inverter independently (working mode, single-phase parallel function, three-phase parallel function and set A/B/C phase sequence).

Warning: When working in parallel, the working mode of each inverter must be the same.

3. After setting the parameters, first turn on the A phase inverter and then turn on each inverters in turn.

One inverters in each phase:
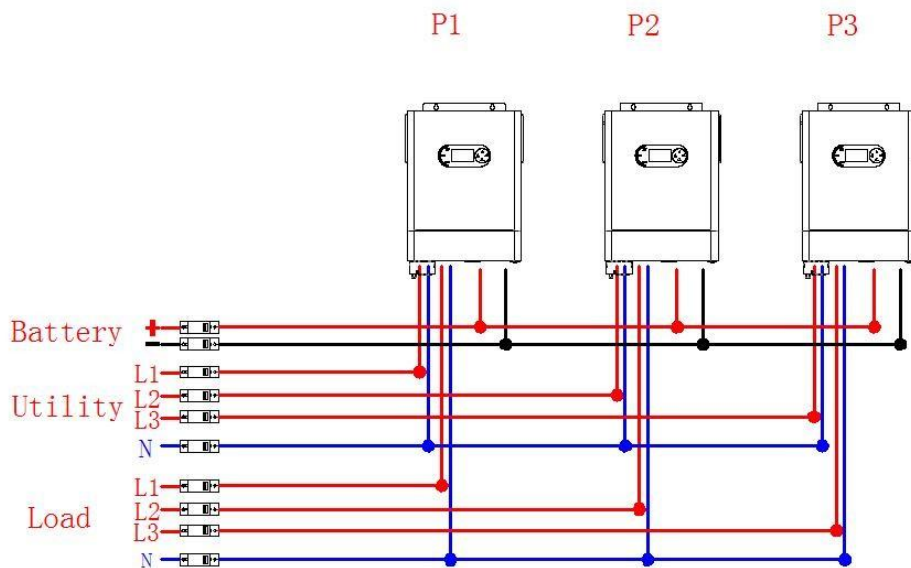
Power connection:

Communication Connection:
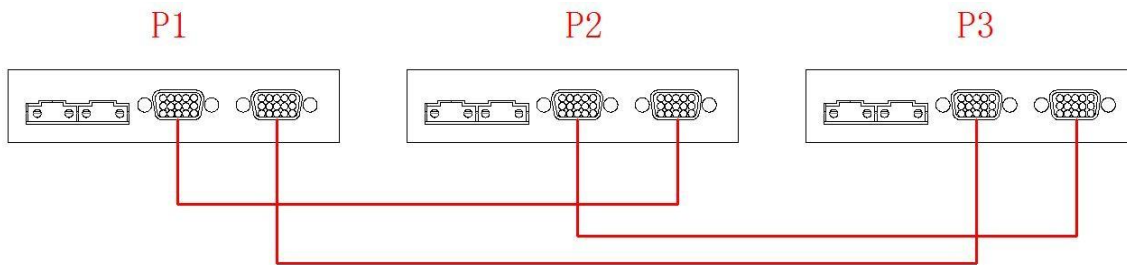
Two inverters in each phase:
Power connection:
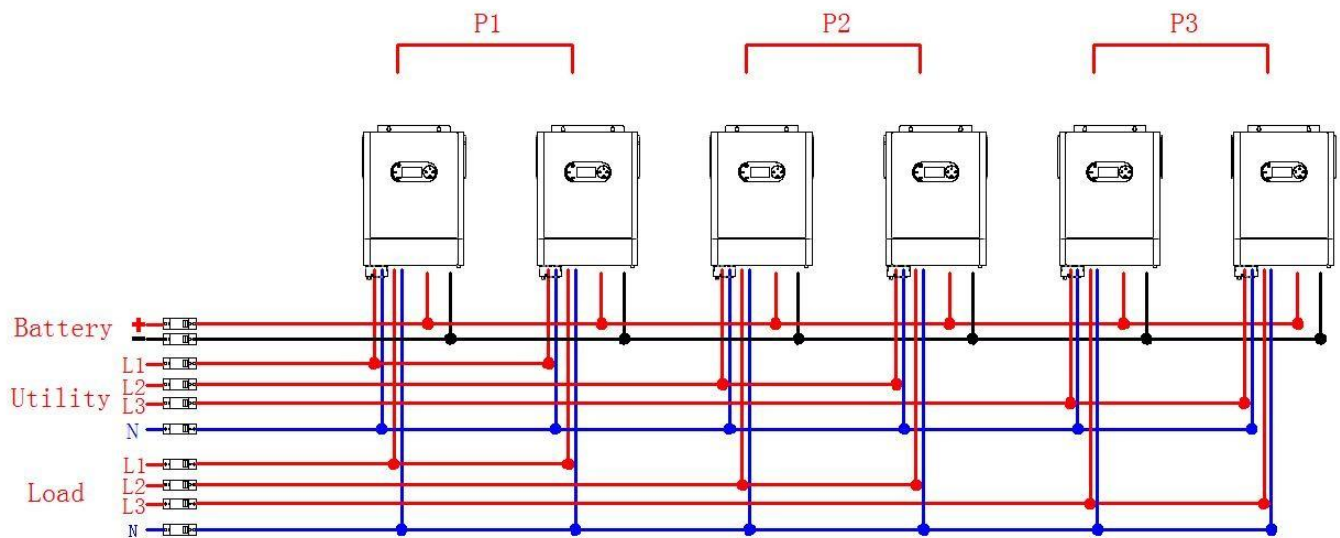
Communication Connection:
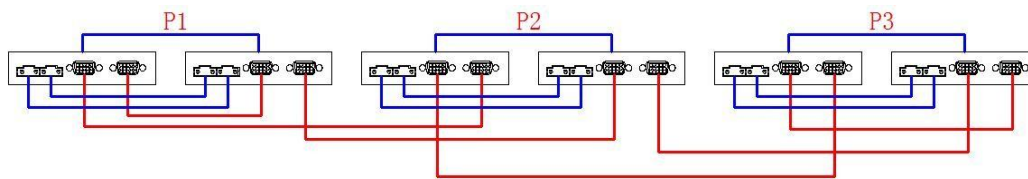
Three inverters in one phase and only one inverter for the remaining two phases:
Power Connection:

Communication Connection

Three inverters in one phase, two inverters in second phase and one inverter for the third phase:
Power Connection:

Communication Connection

Four inverters in one phase and one inverter for the other two phases:
Power Connection:

Communication Connection

Two inverters in two phases and only one inverter for the remaining phase:
Power Connection:

Communication Connection
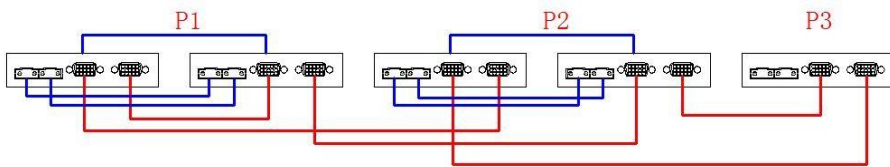
Two inverters in one phase and only one inverter for the remaining phases:
Power Connection:
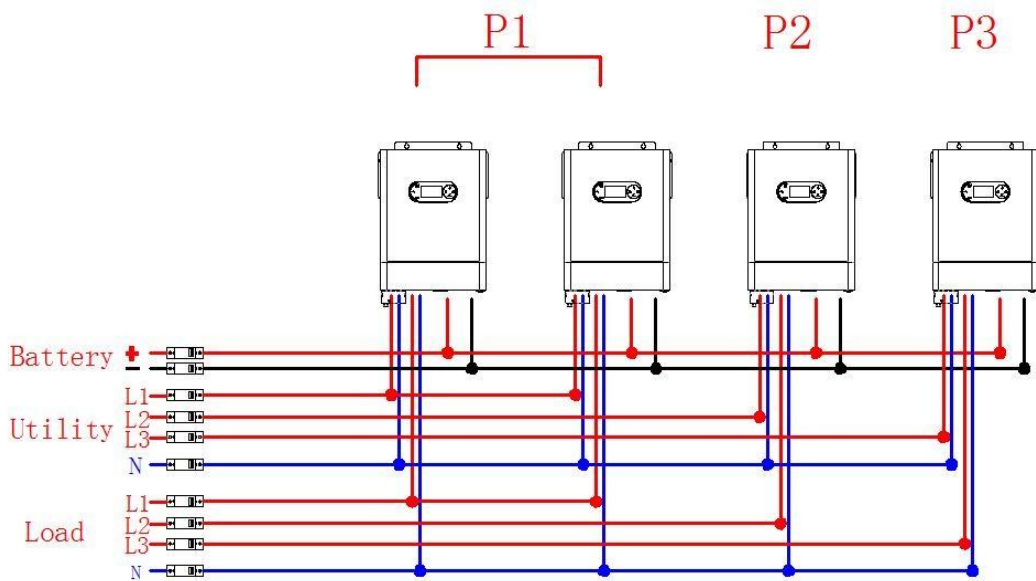
Communication Connection
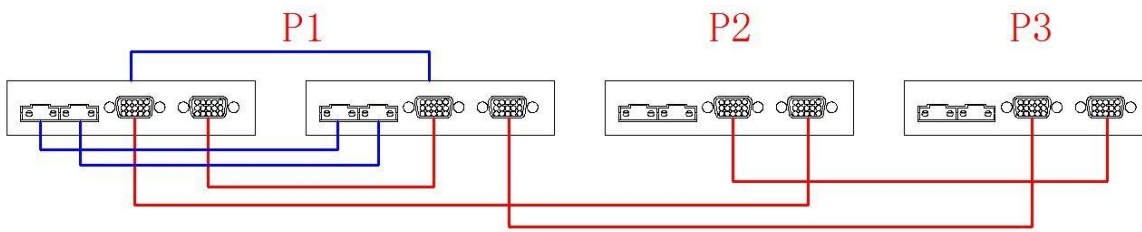
5.6 Battery Equalization Description

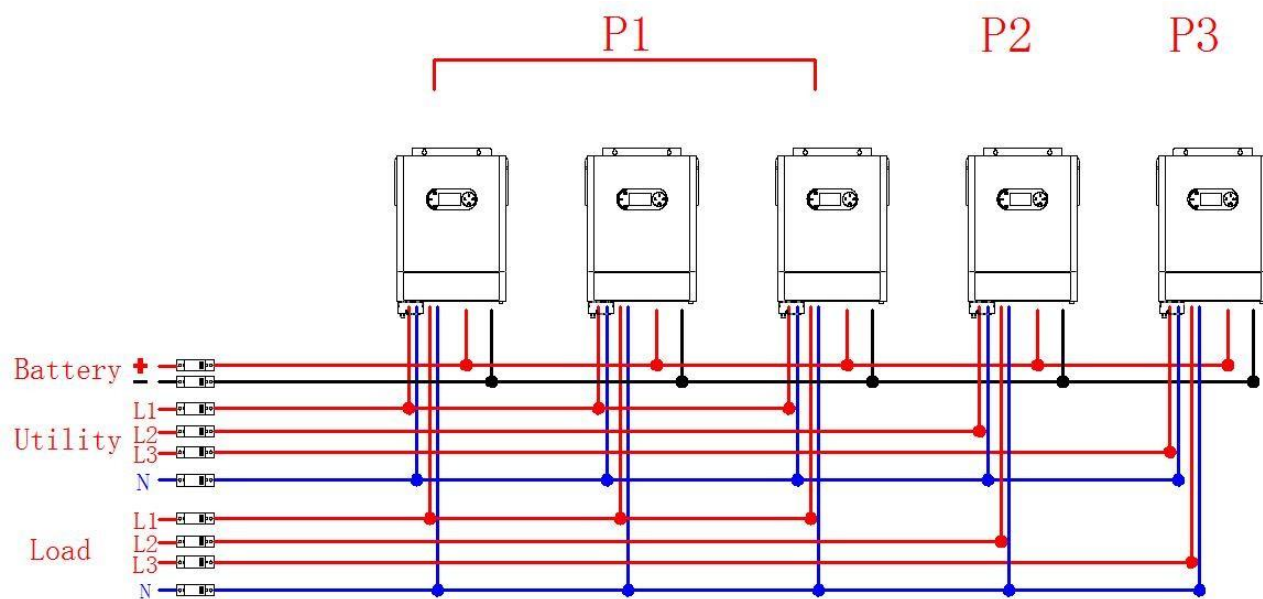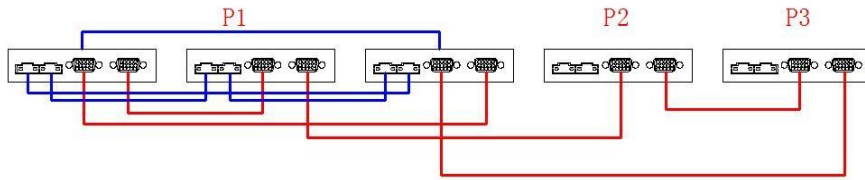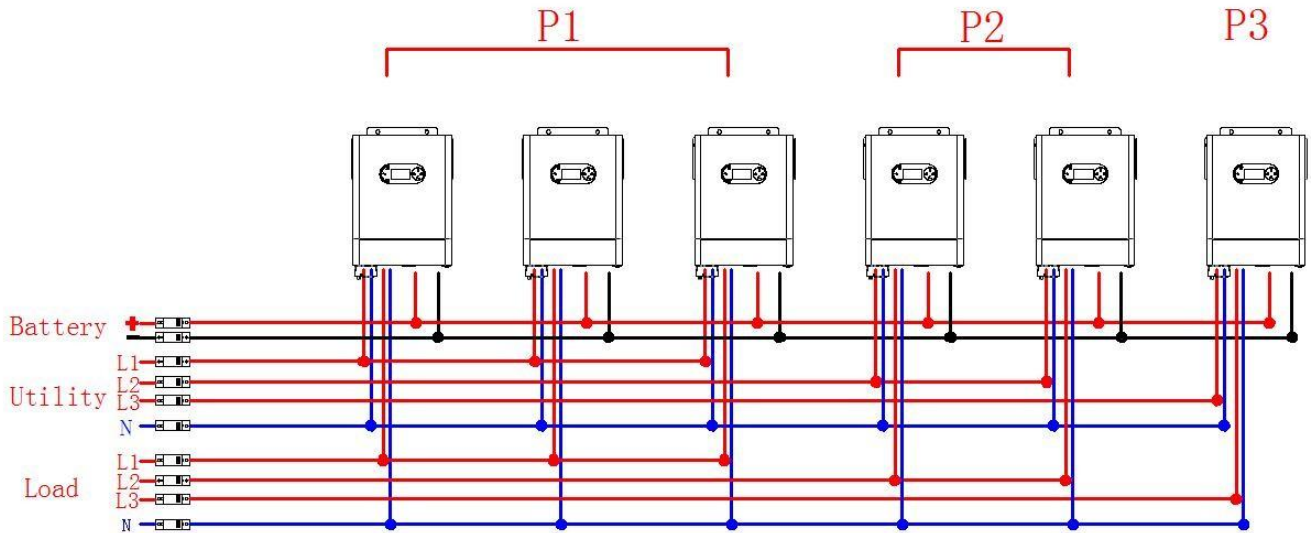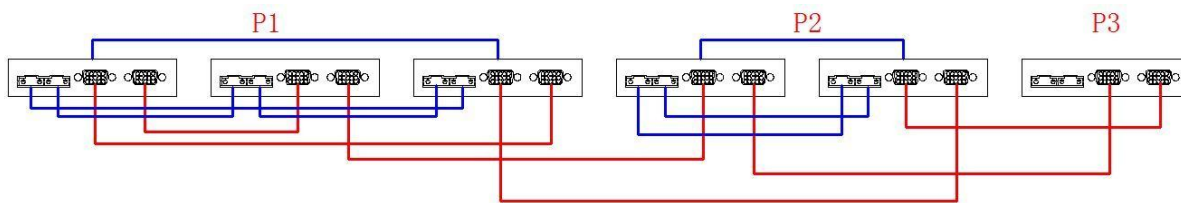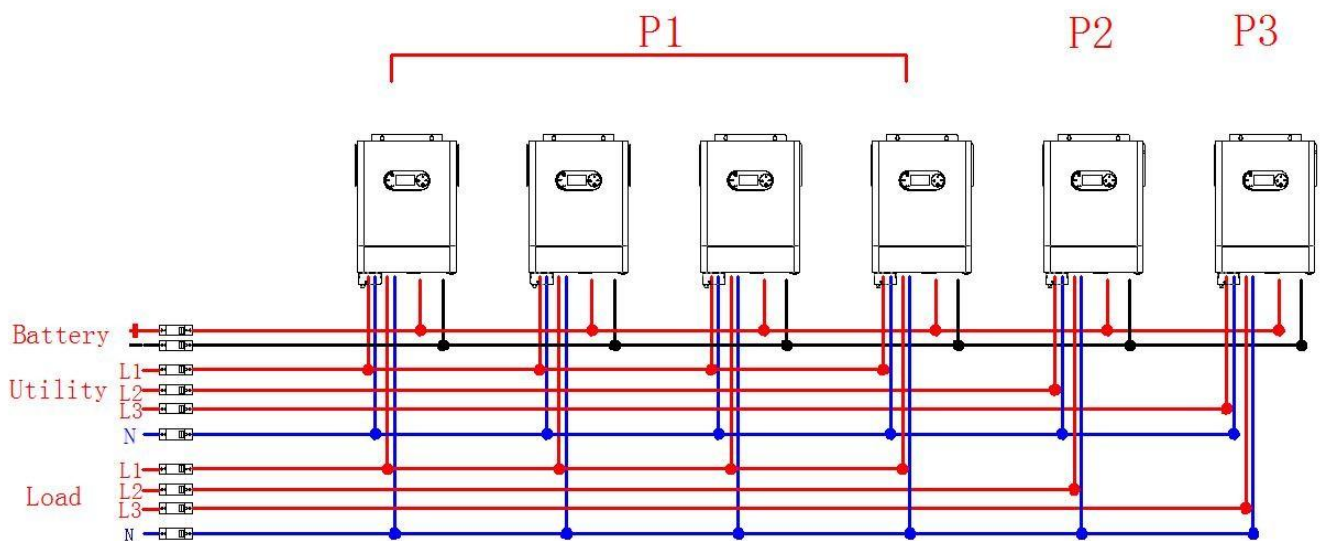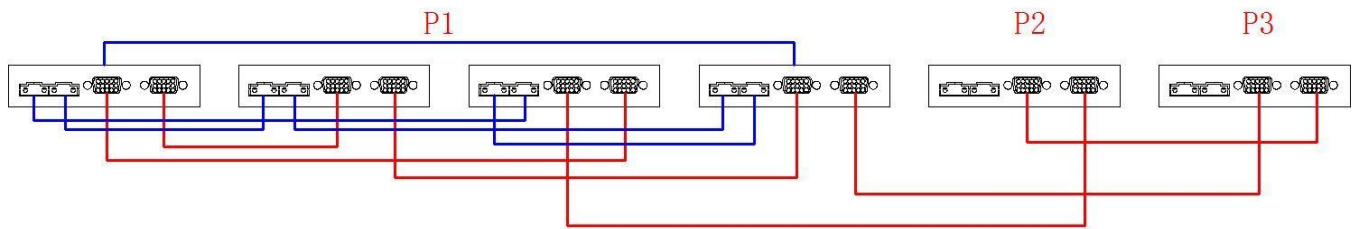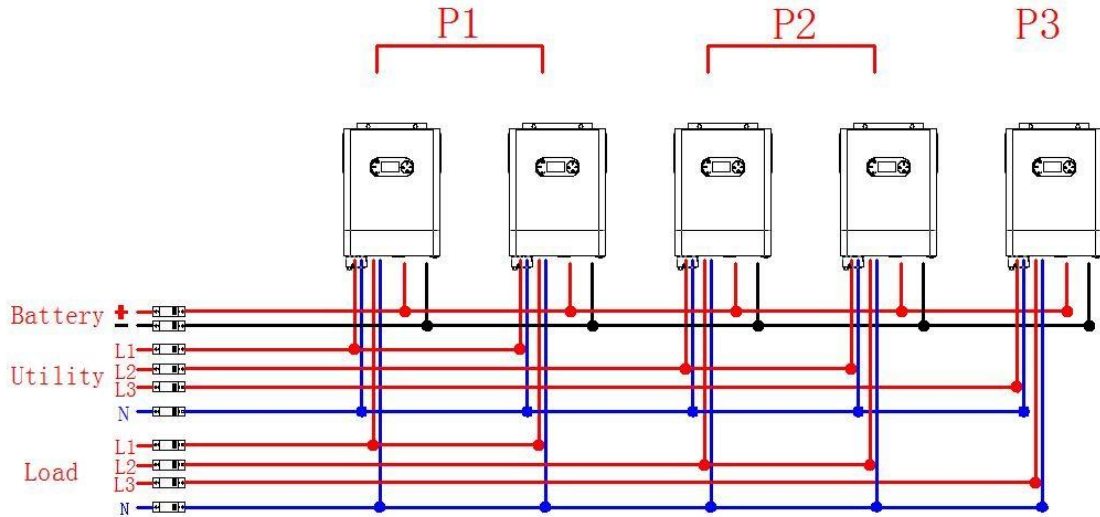Battery equalization function is built into the charge controller. It reverses the buildup of negative chemical effects such as stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that may have built up on the plates. If left unchecked, this condition, called sulfating, will reduce the overall capacity of the battery.   Therefore, it's recommended to equalize the battery periodically. How to Activate Equalization Function

You must enable battery equalization function in LCD setting Program 30 first. Then you can apply this function by either one of the following methods.

1. Setting equalization interval in Program 35.
2. Activate equalization immediately in Program 36.

When to Equalize

In floating charge stage, when setting the equalization interval (battery equalization cycle) is reached, or equalization is activated immediately, the controller will start to enter Equalize Mode.
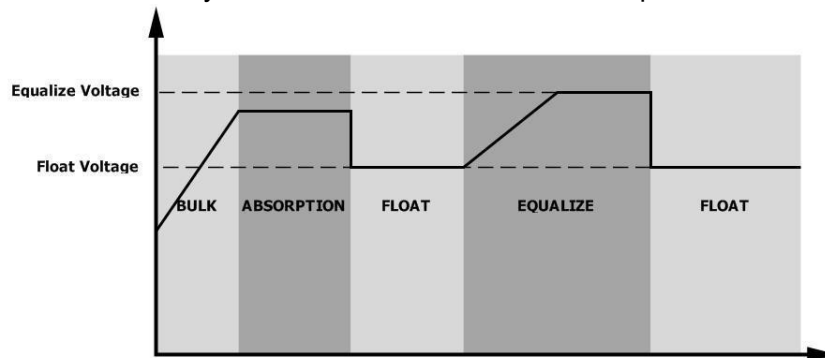
Equalize Charging and Timeout

In Equalize Mode, the controller will supply power to charge battery as much as possible until battery voltage reach the equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the equalization level. The battery will remain in the Equalize Mode until the equalization timer runs out.
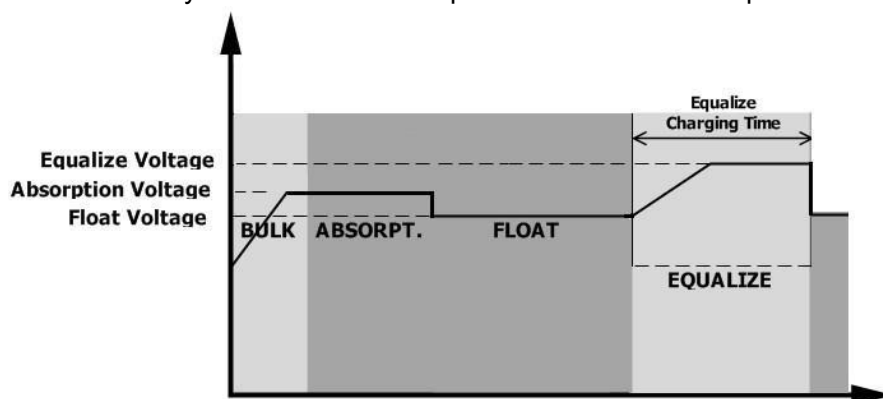
However, in Equalize Mode, if the battery equalization timer runs out and the battery voltage doesn't recover to the battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage to equalization voltage. If the battery voltage is still lower than equalization voltage when the extension runs out, the charge controller will stop equalization and return to the floating charging stage.

Equalize Voltage
Absorption Voltage
Float Voltage

Equalize Charging Timeout

BULK

ABSORPT.

FLOAT

EQUALIZE
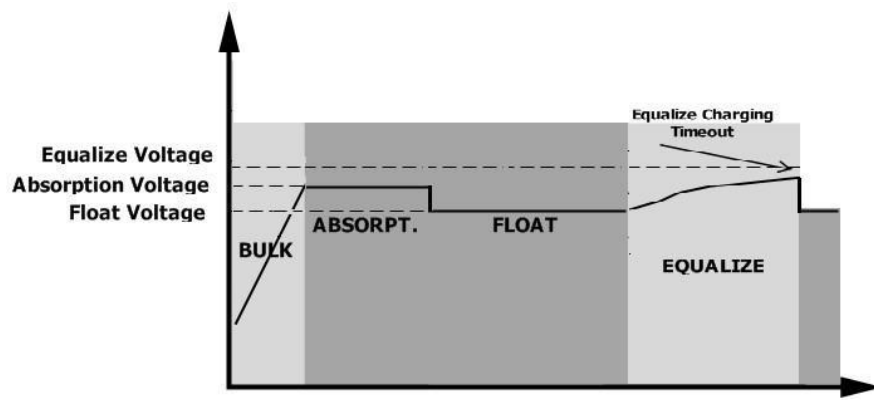
Warning Code	Warning Event
01	Fan is locked when inverter is on.
02	Over temperature
03	Battery is over-charged
04	Low battery
07	Overload
10	Output power derating
15	PV energy is low.
16	High AC input (>280VAC) during BUS soft start

E9	Battery equalization
bP	Battery is not connected

5.7 Fault Reference Code

Fault Code	Fault Event
01	Fan is locked when inverter is off
02	Over temperature
03	Battery voltage is too high
04	Battery voltage is too low
05	Output short circuited or over temperature is detected by internal converter components
06	Output voltage is too high
07	Overload time out
08	Bus voltage is too high
09	Bus soft start failed
51	Over current or surge
52	Bus voltage is too low
53	Inverter soft start failed
55	Over DC voltage in AC output
57	Current sensor failed
58	Output voltage is too low
59	PV voltage is over limitation

5.8 Warning Indicator
5.9 Parallel Faults Code

Fault Code	Fault Event
60	Power feedback protection
71	Firmware version inconsistent
72	Current sharing fault
73	Output voltage different
80	CAN fault
81	Host loss
82	Synchronization loss
83	Battery voltage detected different
84	AC input voltage and frequency detected different
85	AC output current unbalance
86	AC output mode setting is different

6. Specifications
Table 1 Line Mode Specifications
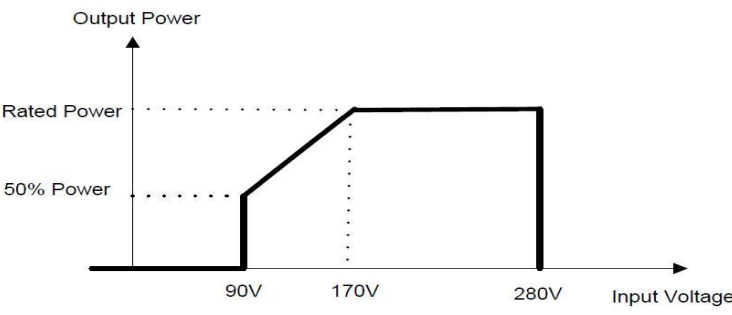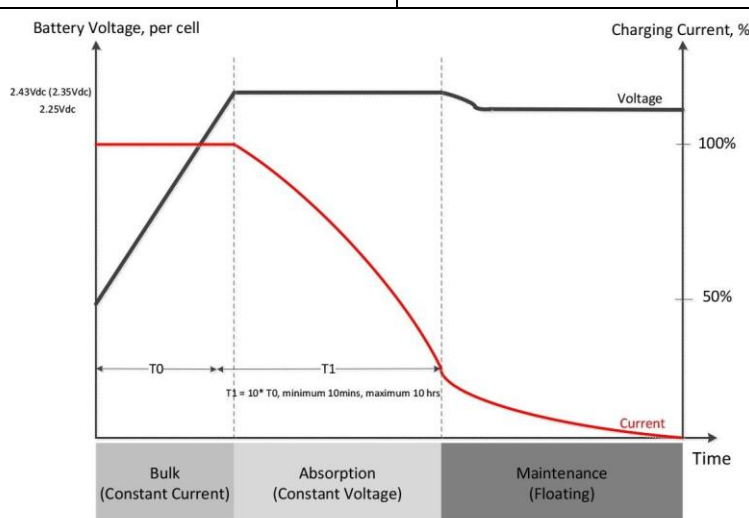
INVERTER MODEL	4KW	6KW
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac±7V (narrow range); 90Vac±7V (wide range)	
Low Loss Return Voltage	180Vac±7V (narrow range); 100Vac±7V (wide range)	
High Loss Voltage	280Vac±7V	
High Loss Return Voltage	270Vac±7V	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Circuit Breaker	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (wide range); 20ms typical (narrow range)	
Output power derating: When AC input voltage drops to 170V, the output power will be derated.		

Table 2 Inverter Mode Specifications

INVERTER MODEL	4KW	6KW
Rated Output Power	4000W	6000W

Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac±5%	
Output Frequency	50Hz	
Peak Efficiency	93%	
Overload Protection	5s@≥130% load; 10s@105%~130% load	
Surge Capacity	2* rated power for 5 seconds	
Nominal DC Input Voltage	24Vdc	48Vdc
Cold Start Voltage	23.0Vdc	46.0Vdc
Low DC Warning Voltage @ load < 50% @ load ≥ 50%	23.0Vdc 22.0Vdc	46.0Vdc 44.0Vdc
Low DC Warning Return Voltage @ load < 50% @ load ≥ 50%	23.5Vdc 23.0Vdc	47.0Vdc 46.0Vdc
Low DC Cut-off Voltage @ load < 50% @ load ≥ 50%	21.5Vdc 21.0Vdc	43.0Vdc 42.0Vdc
High DC Recovery Voltage	32Vdc	62Vdc
High DC Cut-off Voltage	33Vdc	63Vdc
No Load Power Consumption	<35W	<50W

Table 3 Charge Mode Specifications

Utility Charging Mode			
INVERTER MODEL		4KW	6KW
Charging Algorithm		3-Step	
AC Charging Current (Max)		100A(@VI/P=230Vac)	
Bulk Charging Voltage	Flooded Battery	29.2Vdc	58.4Vdc
	AGM / Gel Battery	28.2Vdc	56.4Vdc
Floating Charging Voltage		27Vdc	54Vdc
Charging Curve			

MPPT Solar Charging Mode		
INVERTER MODEL	4KW	6KW
Max. PV Array Power	5000W	7000W
Nominal PV Voltage	320Vdc	360Vdc
Start-up Voltage	70Vdc +/- 10Vdc	
PV Array MPPT Voltage Range	60-450Vdc	
MAX. PV Input Current	27A	
Max. PV Array Open Circuit Voltage	500Vdc	
Max Charging Current (AC charger + solar charger)	120A	

INVERTER MODEL	4KW	6KW
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	127*316*466	
Net Weight, kg	9	10

Table 4 General Specifications
7. Trouble Shooting

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.

No response after power on.	No indication.	1. The battery voltage is far too low. (<1.4V/Cell) 2. Internal fuse tripped.	1. Contact repair center for replacing the fuse. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct.
	Green LED is flashing.	Set "SUB" (solar first) as the priority of output source.	Change output source priority to "USB" (utility first).
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
		If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload.	Reduce the number of PV modules in series or the connected load.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
		Temperature of internal converter component is over 120°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 02	Internal temperature of inverter component is over 100°C.	

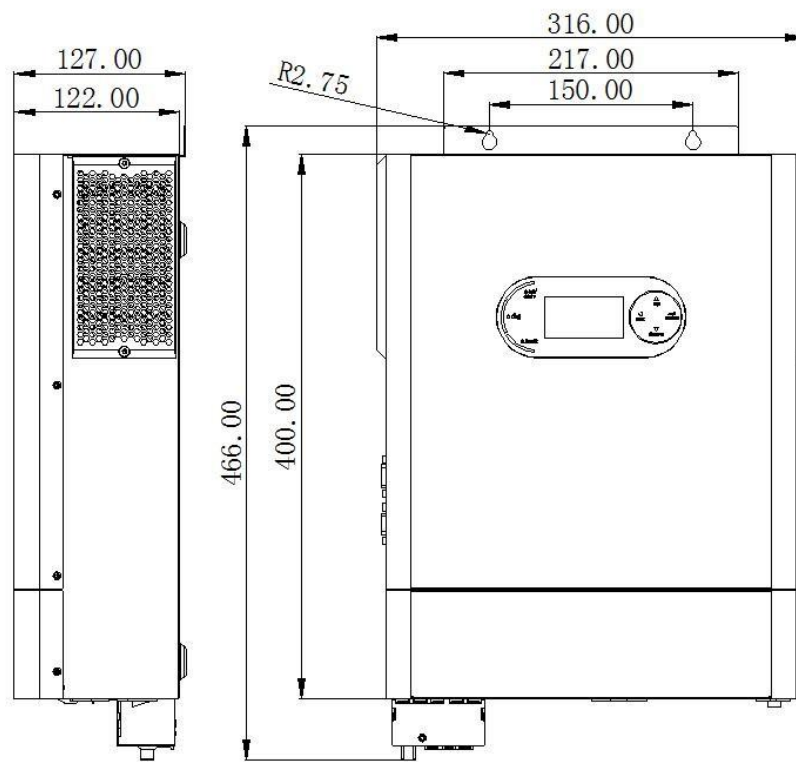| Buzzer beeps continuously and red LED is on.	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load.

		2. Return to repair center
Fault code 08/09/53/57	Internal components failed.	Return to repair center.
Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return to repair center.
Fault code 52	Bus voltage is too low.	
Fault code 55	Output voltage is unbalanced.	
Fault code 59	PV input voltage is beyond the specification.	Reduce the number of PV modules in series.
Fault code 60	Power feedback protection	1. Restart the inverter. 2. Check if L/N cables are not connected reversely in all inverters. 3. For parallel system in single phase , make sure the sharing are connected in all inverters. for supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase. and disconnected in the inverters in different phase.
Fault code 71	Firmware version inconsistent	1. Update all inverter firmware to the same version 2. If the problem remains , please contact your installer.
Fault code 72	The output current of each inverter is different	1. check if sharing cables are connected well and restart the inverter. 2. if the problem remains ,please contact your installer.
Fault code 73	AC output voltage setting is different	Check whether the output voltage of each inverter are set the same
Fault code 80	CAN data loss	1. Check if communication cables are connected well and restart the inverter 2. If the problem remains, please contact your installer
Fault code 81	Host data loss(only for threephase parallel)	
Fault code 82	Synchronization data loss	

Buzzer beeps continuously and red LED is on.	Fault code 83	The battery voltage of each inverter is not the same.	1. Make sure all inverters share same groups of batteries together. 2. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. 3. If the problem still remains, please contact your installer.
	Fault code 84	AC input voltage and frequency detected different	Check whether the input voltage and frequency of each inverter are set the same
	Fault code 85	AC output current unbalance	1. Restart the inverter 2. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type.
	Fault code 86	AC output mode setting is different.	1.Check whether it is set to parallel mode 2. Return to the maintenance center

8. Installation Dimension Drawing

NOTE: The following picture is only a schematic diagram of the equipment .If the actual chassis does not conform to the schematic due to a structural upgrade , it is subject to prior notice.

Unit: mm

127.00

122.00

316.00

217.00

150.00

R2.75

466.00

400.00

614.C0623-00