

Wind Farm Layout Optimization Case Studies

IEA Task 37 on System Engineering in Wind Energy

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July 29, 2018

1 Introduction

Two major factors that affect wind farm layout optimization are 1) the optimization approach and 2) the wake model. This document defines two case studies designed to study these factors. One may elect to participate in either or both cases.

1. Optimization-Only Case Study: user chooses optimization approach, wake model is fixed and supplied.
2. Combined Case Study: user is free to choose both optimization approach and wake model.

Participants will (1) optimize turbine locations to maximize annual energy production, (2) submit solutions, and (3) provide details on their methodology. After all submissions are received, for the Combined Case Study participants will be expected to perform a cross comparison of other participant solutions. Data will be consolidated, processed, and made available to all participants.

2 Problem Definition

Objective

The objective of each scenario is to maximize annual energy production, which we define simply as the expected value of aerodynamic power. The wind resource for each case has a wind rose binned into 16 discrete directions, with a constant wind speed. In other words:

$$AEP = \left(\sum_{i=1}^{16} f_i P_i \right) 8760 \frac{\text{hrs}}{\text{yr}}$$

where P_i is the power produced for wind direction i , and f_i is the corresponding wind direction probability.

Design Variables

The design variables are the (x, y) locations of each turbine. All locations in this document refer to the hub location. Every turbine in the farm is identical.

Constraints

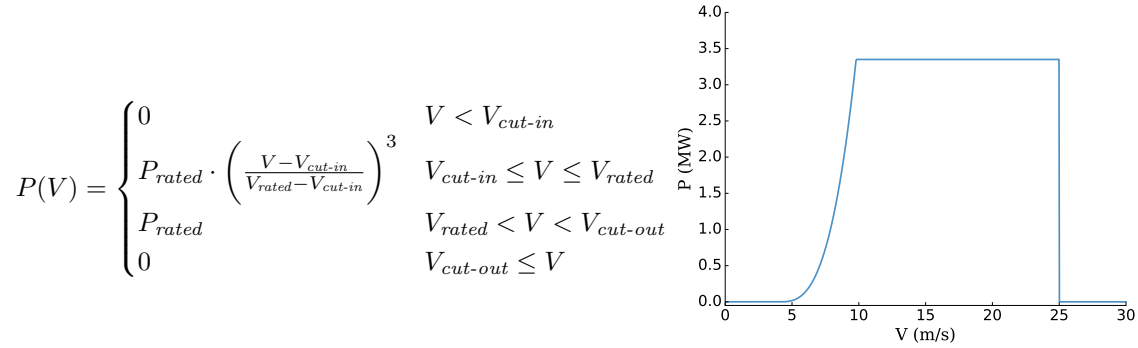
Each scenario has a fixed circular boundary centered at $(0,0)$. All turbine (x, y) locations must remain on or within this boundary. No turbine can be less than two rotor diameters from any other turbine.

Parameters

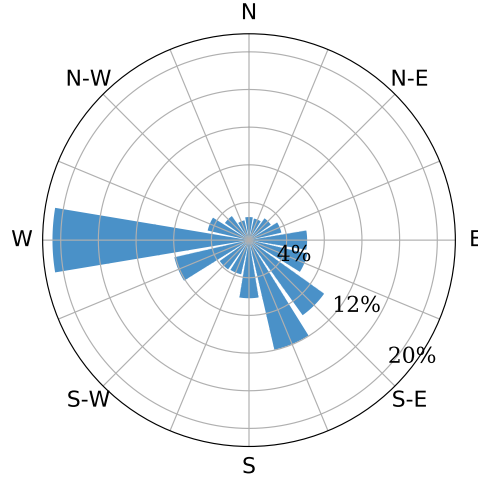
The wind turbine is the IEA37 3.35 MW onshore reference turbine [1] with the following characteristics:

Rotor Diameter	130	m
Turbine Rating	3.35	MW
Cut-In Wind Speed	4	m/s
Rated Wind Speed	9.8	m/s
Cut-Out Wind Speed	25	m/s

All turbine data is also contained in the enclosed `iea37-335mw.yaml`. The power curve is defined as:



The farm wind speed for all scenarios is constant at 9.8 m/s. North is measured at 0° , and the wind rose is defined by 16 discrete bins tabulated in `iea37-windrose.yaml`, depicted pictorially below:



2.1 Case Study 1: Optimization Only

This problem defines three different wind farm sizes, and corresponding number of turbines, intended to test scalability of the optimization approach. These three scenarios are:

1. 16 turbines, boundary radius of 1,300 m.
2. 36 turbines, boundary radius of 2,000 m.
3. 64 turbines, boundary radius of 3,000 m.

The user is only free to choose the optimization approach. The wake model for this study is fixed and is a simplified version of Bastankhah's Gaussian wake model [2, 3, 4]. A Python implementation is supplied for convenience (`iea37-aepcalc.py`). Alterations to the implementation are permitted, as long as the governing physics equations are not altered. Participants may use other programming languages, but must use the same physics equations. To aid with this, the relevant equations are defined in a separate document (`iea37-wakemodel.pdf`), and example layouts with corresponding AEP values are provided in `iea37-exXX.yaml` to verify implementations. The example designs are only for verification, and do not need to be used as starting points in your optimization.

2.2 Case Study 2: Combined

This problem defines one scenario where the user is free to choose both the optimization algorithm and the wake model. The single wind farm scenario is nine turbines with a boundary radius of 900 m.

If needed by your wake model choice, the turbulence intensity is 0.075, and the wind shear is a power-law with a shear exponent of 0.15 using the hub height as the reference height.

3 Reporting and Evaluation

Participants will submit:

1. Optimal turbine placement solution for each scenario using the format in the example `.yaml` files.
2. A survey describing your methodology and simulation environment [here](#).

3.1 Case Study 1: Optimization Only

Results will be compared by running `iea37-aepcalc.py` using the submitted `.yaml` file from each participant. Submissions must adhere to the format in order to receive a ranking. While other implementations may be used in the optimization, all evaluations will be done with the provided `iea37-aepcalc.py` code, so it is essential that you check that your implementation is consistent.

Example command-line syntax we will use to evaluate all files is:

```
$python iea37-aepcalc.py iea37-ex16.yaml iea37-windrose.yaml iea37-335mw.yaml
```

Where:

- `iea37-ex16.yaml` will be your submitted `.yaml` with optimal turbine locations.
- `iea37-windrose.yaml` is the wind rose used for both case studies.
- `iea37-335mw.yaml` is the turbine data for the used IEA37 3.35 MW onshore reference turbine.

3.2 Case Study 2: Combined

Because the wake models differ in this case, determining a “best” solution is generally not possible. Comparisons will be made using two approaches:

1. Every participant will evaluate every other participant’s solutions using their own wake model(s). It is essential that the `.yaml` format is adhered to so that cross-comparisons are painless.
2. Each solution will be compared using a higher-fidelity simulation, in this case large-eddy simulations (LES) using SOWFA. This introduces its own modeling assumptions and is an imperfect way to compare, but does provide another piece of information on relative performance between approaches.

4 Enclosures

Files included with this document, needed for full participation in the Case Studies are:

- `iea37-windrose.yaml` - binned wind frequency in `.yaml` format
- `iea37-335mw.yaml` - data for reference turbine used in both case studies
- `iea37-aepcalc.py` - Python coding of AEP wake model for Optimization Only Case Study
- `iea37-wakemodel.pdf` - description of AEP wake model for Optimization Only Case Study
- `iea37-ex16.yaml` - 16 turbine scenario example layout
- `iea37-ex36.yaml` - 36 turbine scenario example layout
- `iea37-ex64.yaml` - 64 turbine scenario example layout

References

- [1] Bortolotti, P., Dykes, K., Merz, K., Sethuraman, L., and Zahle, F., “IEA Wind Task 37 on System Engineering in Wind Energy, WP2 - Reference Wind Turbines,” Tech. rep., National Renewable Energy Laboratory (NREL), Golden, CO., May 2018.
- [2] Thomas, J. J. and Ning, A., “A method for reducing multi-modality in the wind farm layout optimization problem,” *Journal of Physics: Conference Series*, The Science of Making Torque from Wind, Milano, Italy, June 2018.
- [3] Bastankhah, M. and Porté-Agel, F., “A new analytical model for wind-turbine wakes,” *Renewable Energy*, January 2014.
- [4] Bastankhah, M. and Porté-Agel, F., “Experimental and theoretical study of wind turbine wakes in yawed conditions,” *J. Fluid Mech.*, Vol. 806, 2016, pp. 506–541.