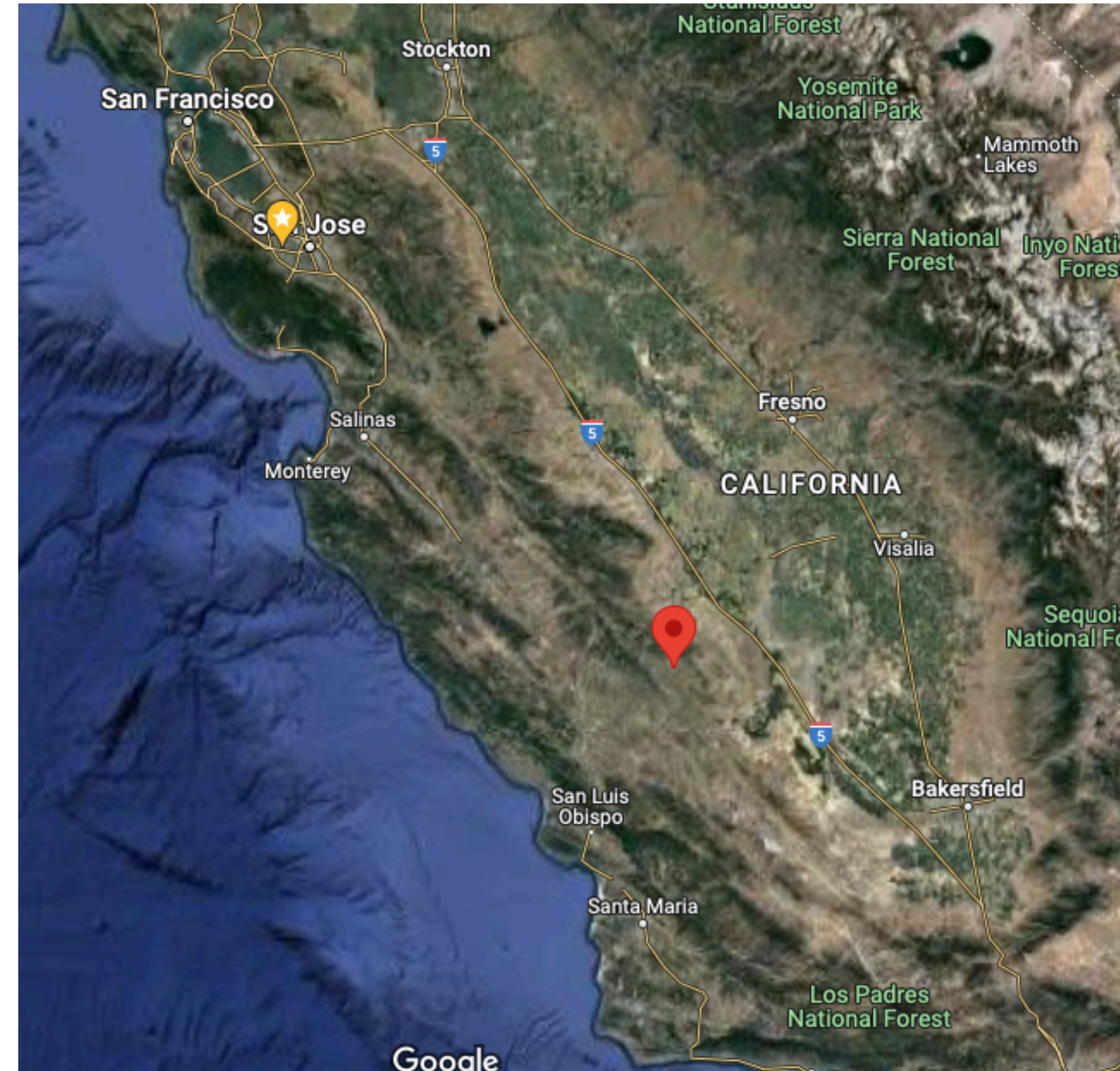
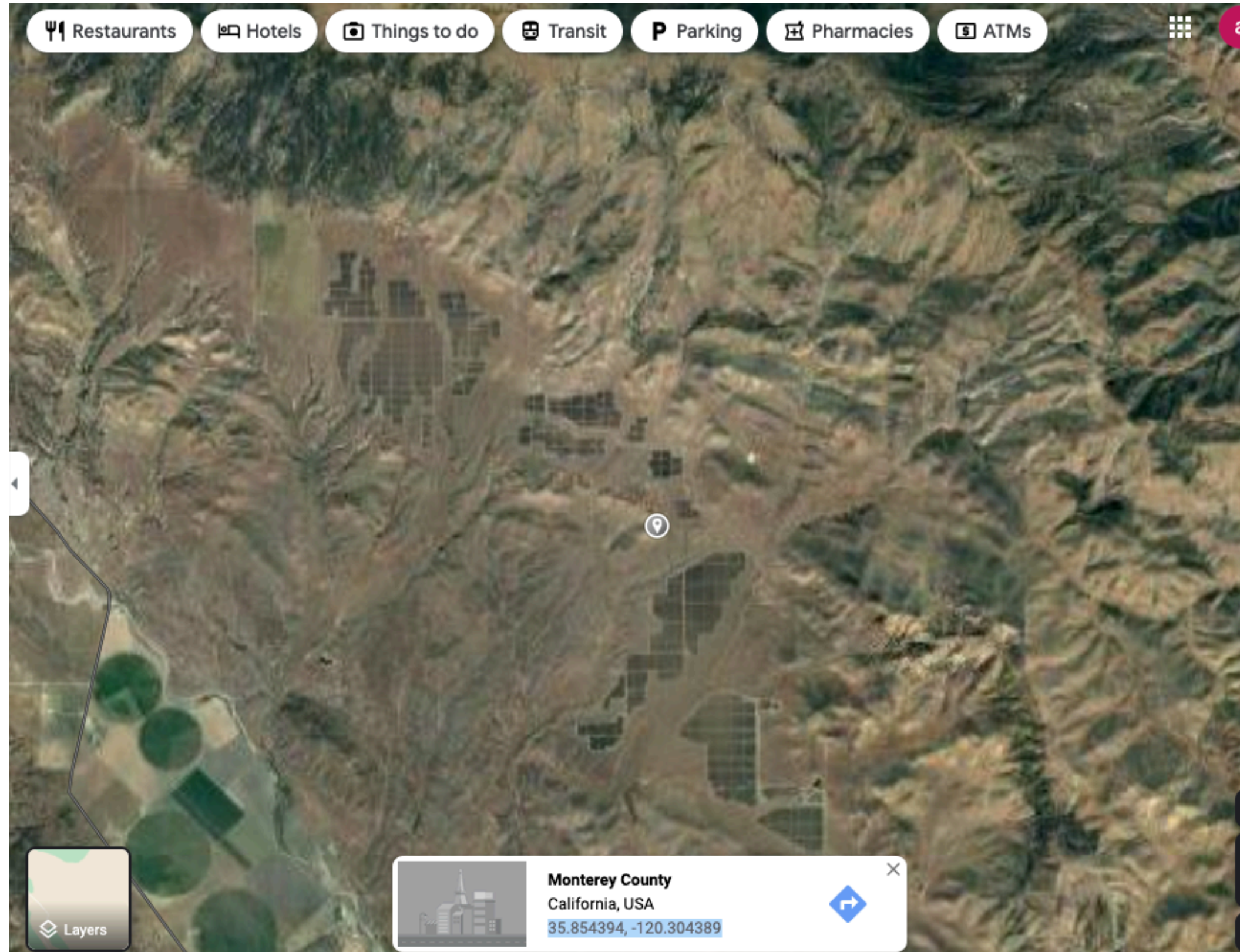


APPLAUSE project meeting

25 October

California flats



- Using the default assumptions about the solar installation
-

Solar PV

Dataset ⓘ
MERRA-2 (global) ▼

Select a year of data ⓘ
2019 ▼

Capacity (kW)
1

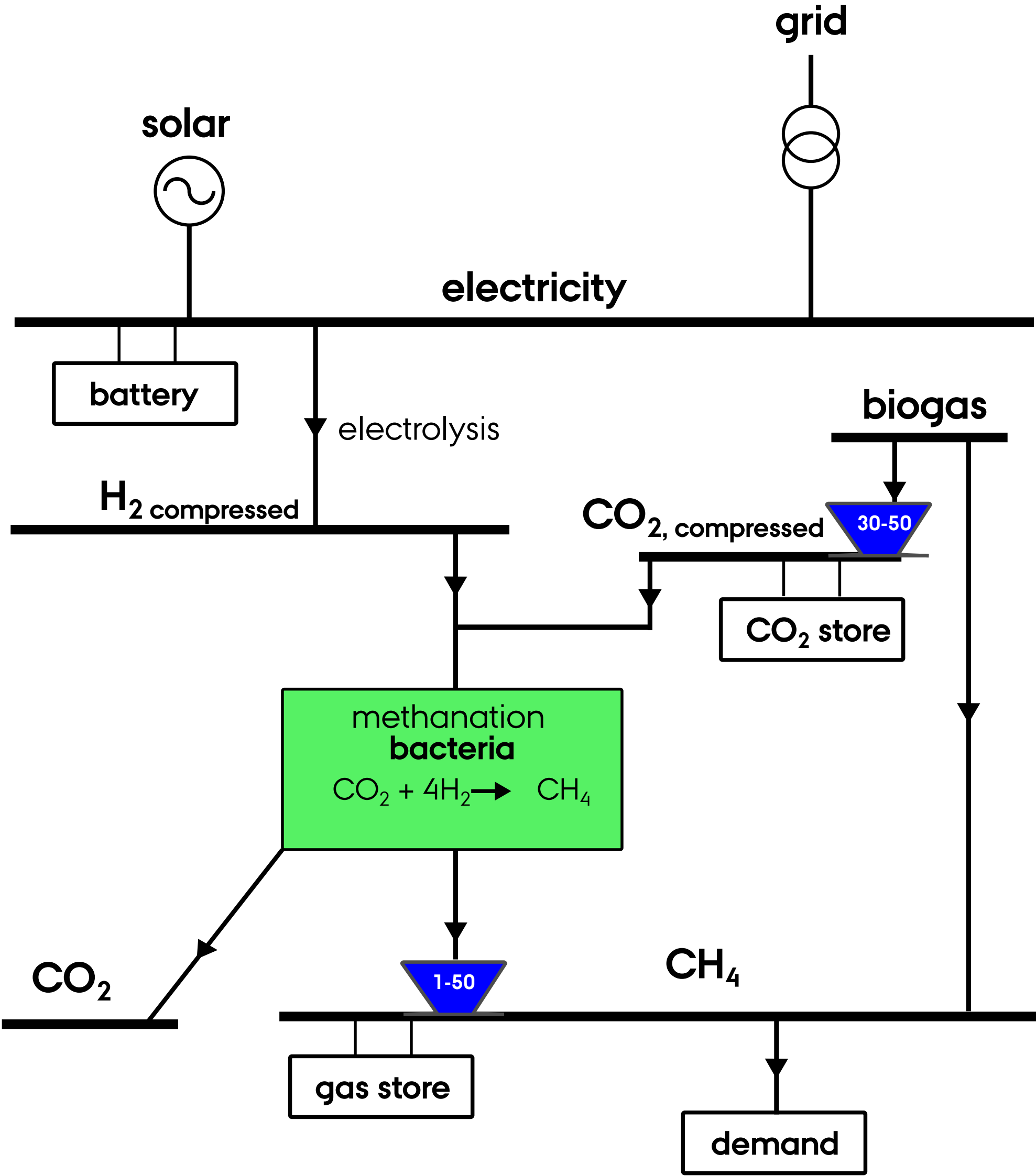
System loss (fraction)
0.1

Tracking
None ▼

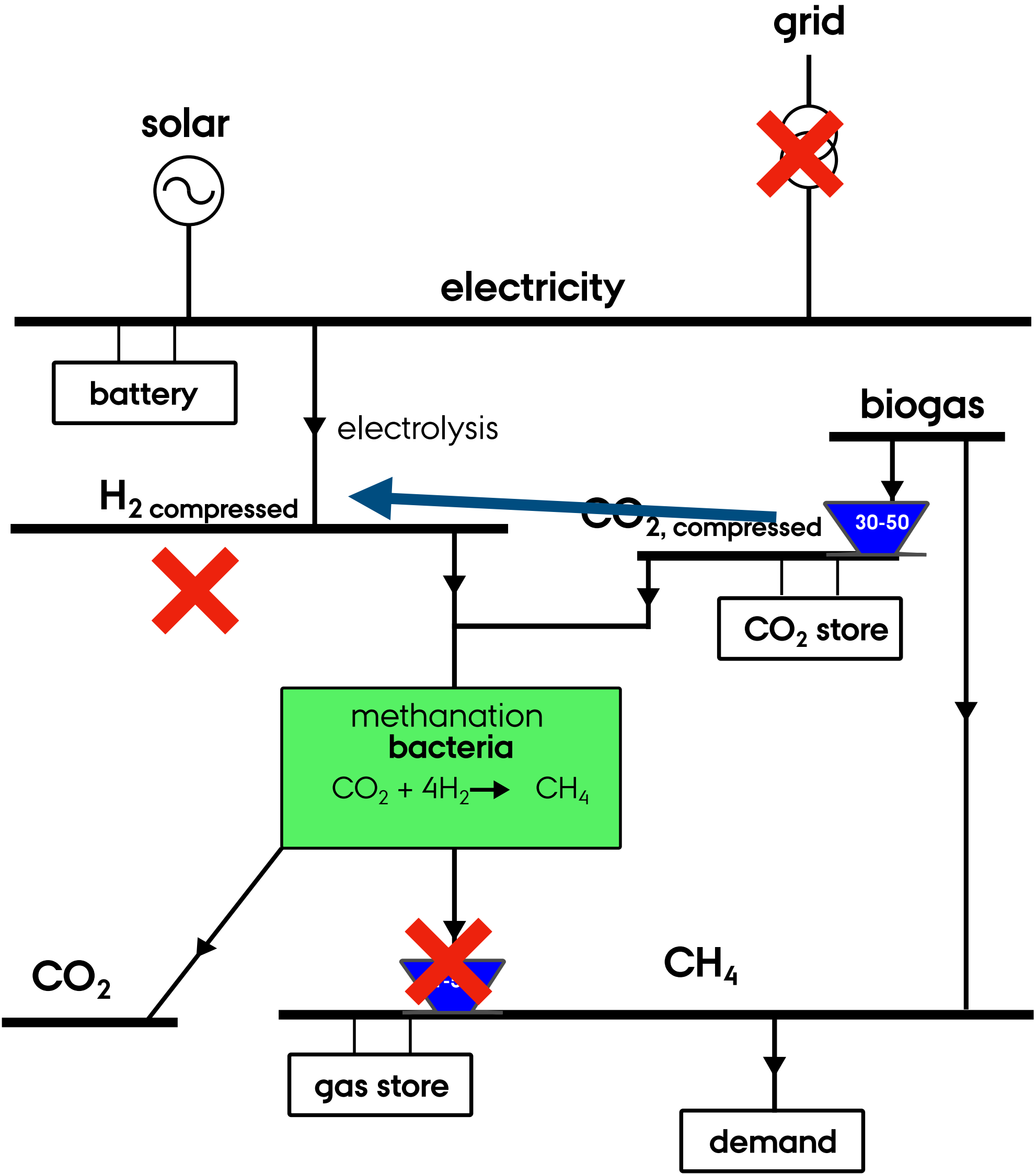
Tilt (°) ⓘ
35

Azimuth (°) ⓘ
180

Model



Model



Limitations

- No electricity grid
- No hydrogen storage
- Free biogas, unlimited biogas

Cost assumptions

S1. Cost assumptions

Table S1: Efficiency, lifetime and FOM cost per technology (values shown corresponds to 2020).

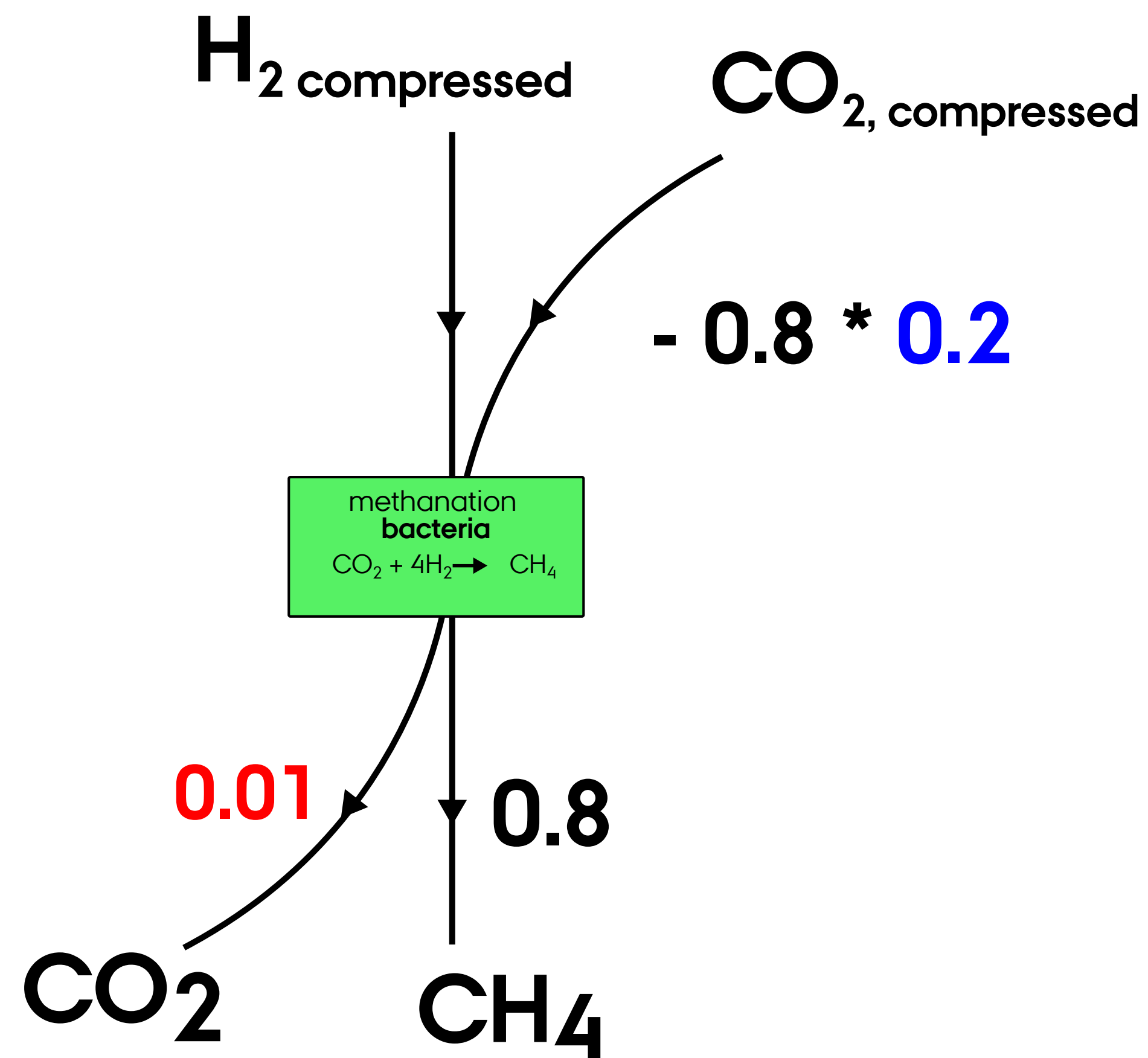
Technology	Unit [%/a]	2025 Cost [a]	FOM ^a	Lifetime	Efficiency	Source
Solar PV (utility-scale)	€/kW	452	1.6	35		[1]
Battery storage	€/kWh	187		20		[1]
Battery inverter	€/kW	215	0.2	10	0.95	[1]
Electrolysis	€/kW _{el}	550	2.0	25	0.66	[1]
Methanation	€/kW _{CH4}	278	4.0	30	0.8	[2]
methanogens	€/kW _{CH4}	834	4.0	30	0.8	
biogas generator	€/kW _{CH4}	0			0.9	
CO2 storage	€/kWh	0				
gas storage	€/kWh	0				

Difference

- Sabatier vs methanogen
 - Assuming that methanogenesis is 3x cost of sabatier
 - Sabatier uses electricity

Methanogens

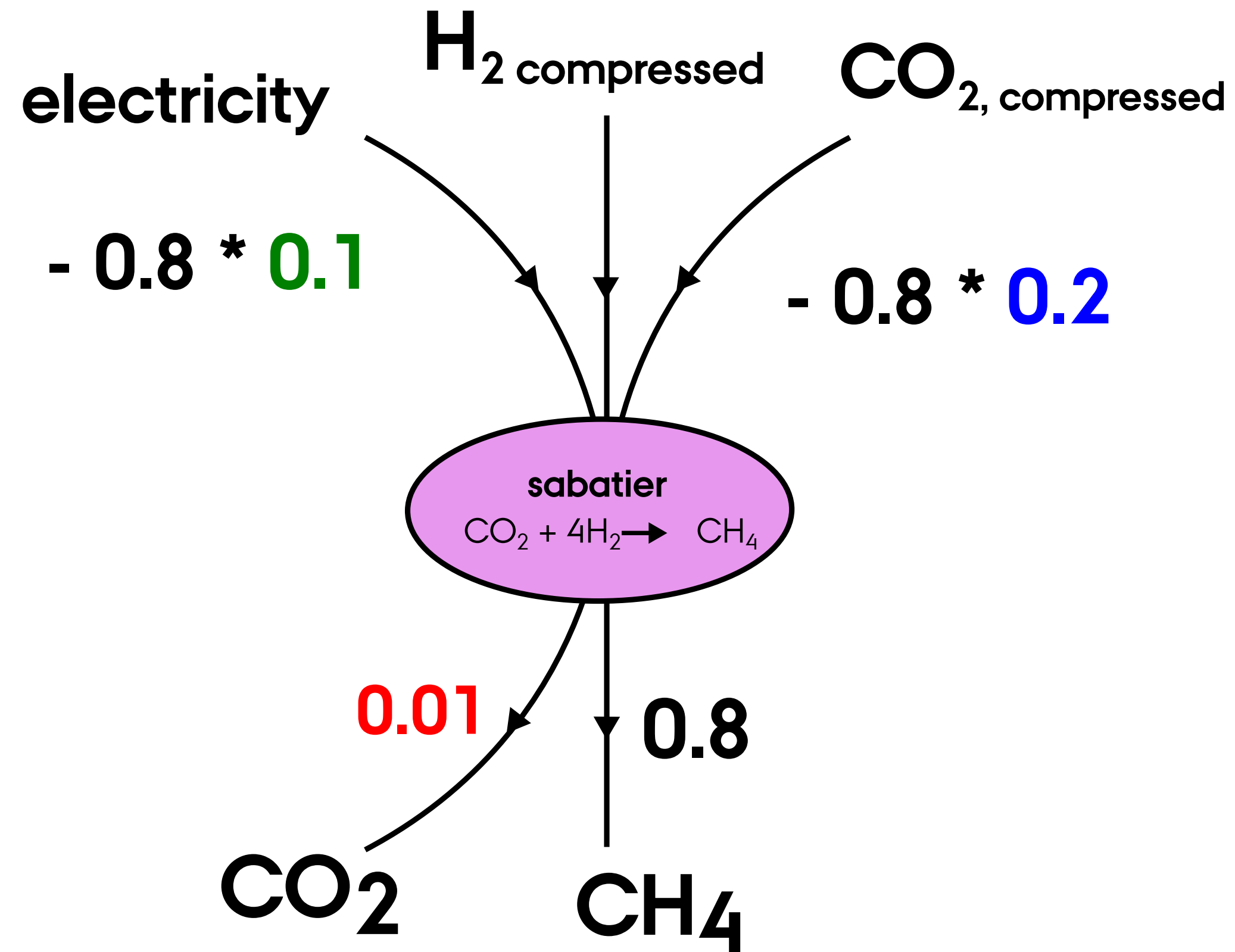
Efficiencies



Sabatier eff
CO₂ intensity/MW CH₄
CO₂ emissions/MW CH₄

Sabatier

Efficiencies



Sabatier eff

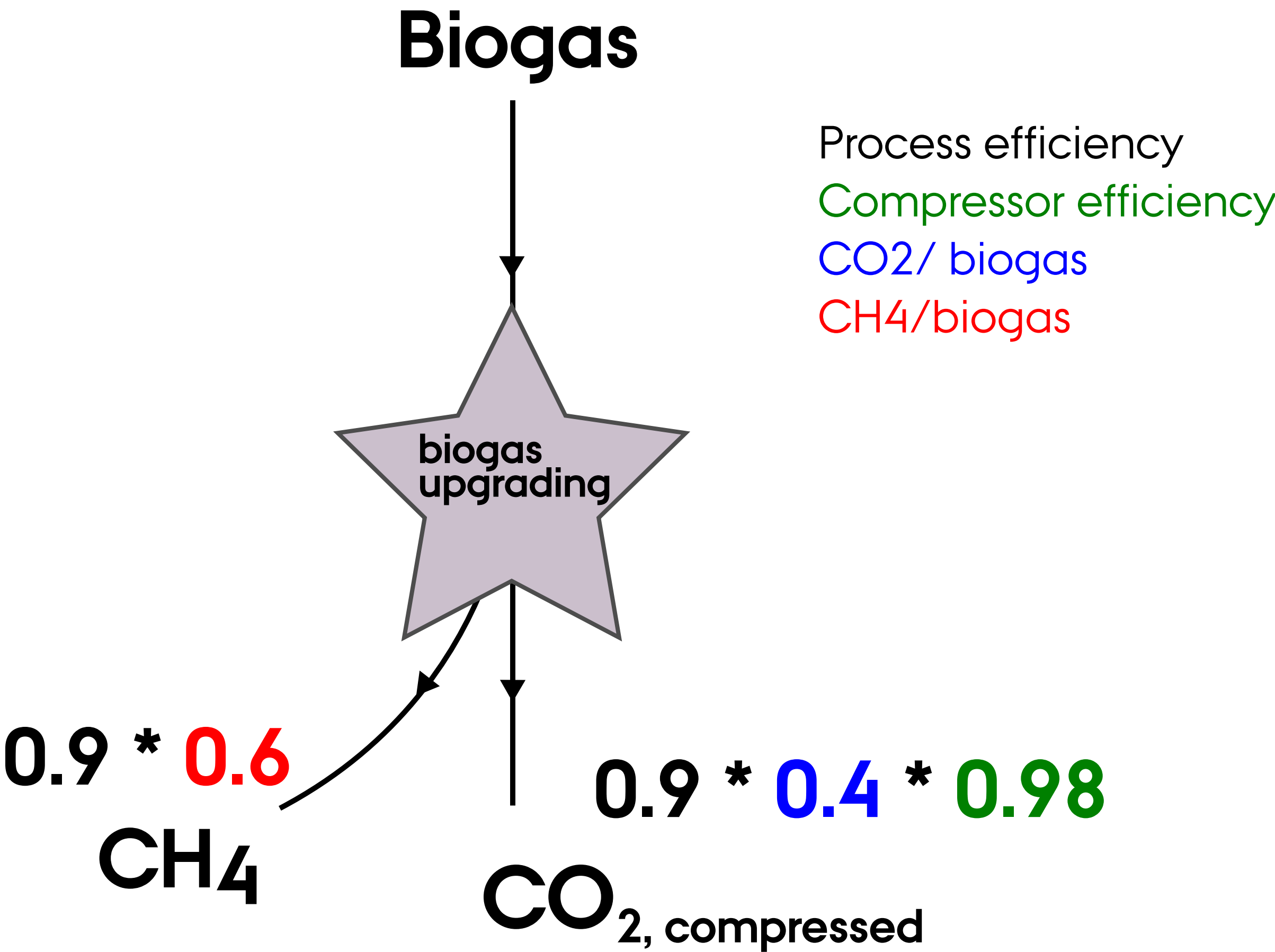
MW Electricity/MW CH_4

MW CO_2 /MW CH_4

CO_2 emissions/MW CH_4

Biogas upgrading

Efficiencies



Results

Objective

methanogen

n.objective
6126.647634826454

sabatier

n.objective
5535.379865817146

Results

Generators

methanogen

```
Generator
Solar PV    21.139298
Biogas      1.953359
Name: p_nom_opt, dtype: float64
```

sabatier

```
Generator
Solar PV    21.963748
Biogas      1.989954
Name: p_nom_opt, dtype: float64
```

Results

Links

CO2 store = 0 because CO2 is used instantly?
CO2 env = 0 because of typo

methanogen

	p_nom_opt
Link	
To CO2 store	0.000000
From CO2 store	0.000000
battery charger	10.252560
battery discharger	15.749899
To gas store	3.600432
From gas store	26276.399568
To CO2 environment	0.000000
From CO2 environment	0.000000
H2 Electrolysis	5.179128
Biogas upgrading	1.562687
methanogens	3.445726

sabatier

Link	
To CO2 store	0.000000
From CO2 store	0.000000
battery charger	10.674232
battery discharger	12.288173
To gas store	3.667883
From gas store	26276.332117
To CO2 environment	0.000000
From CO2 environment	0.000000
H2 Electrolysis	5.276155
Biogas upgrading	1.591963
sabatier	3.510279

Results

Stores

methanogen

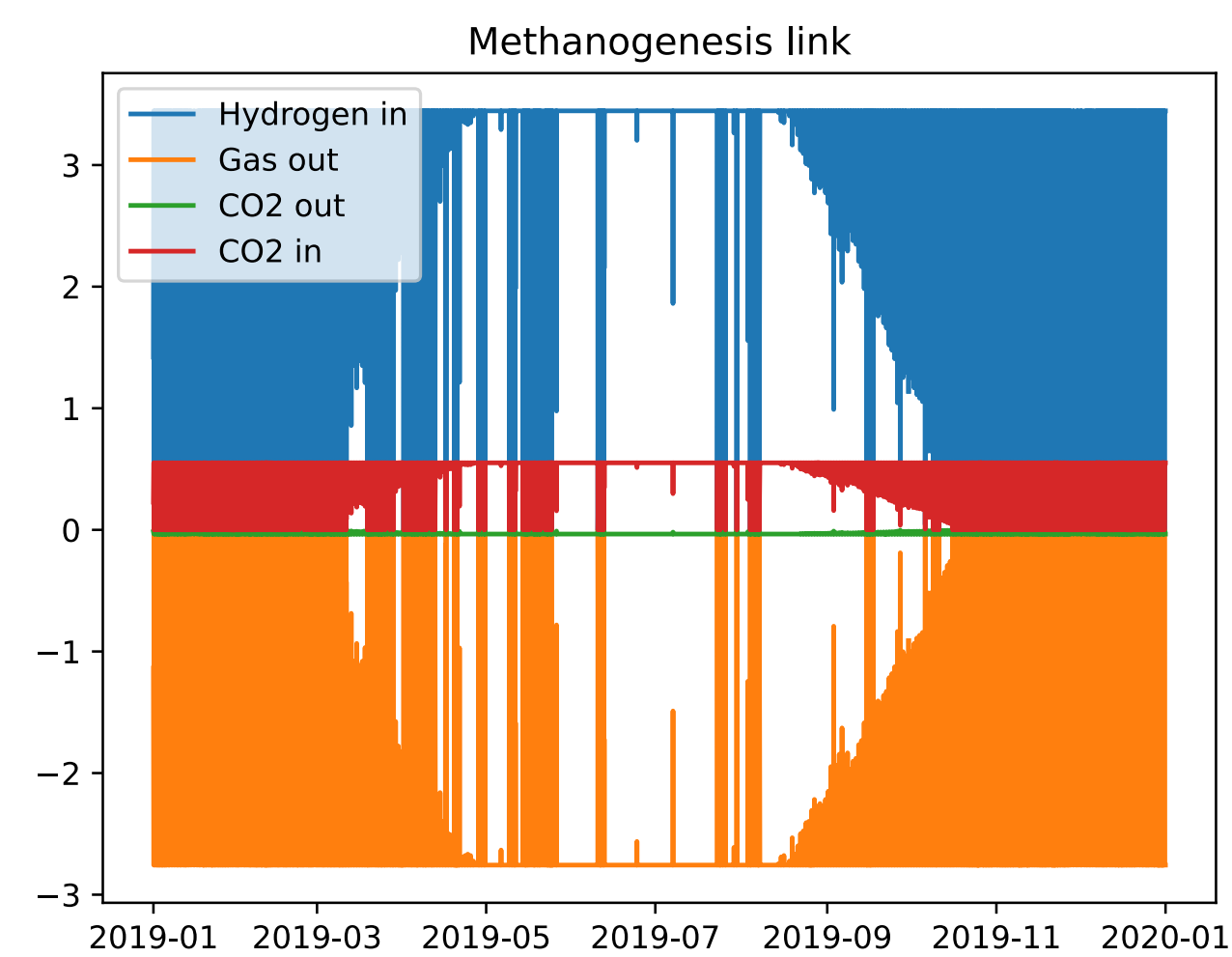
```
Store
CO2 compressed store    0.000000
battery                 68.350246
gas store               26276.399568
CO2 environment         0.000000
Name: e_nom_opt, dtype: float64
```

sabatier

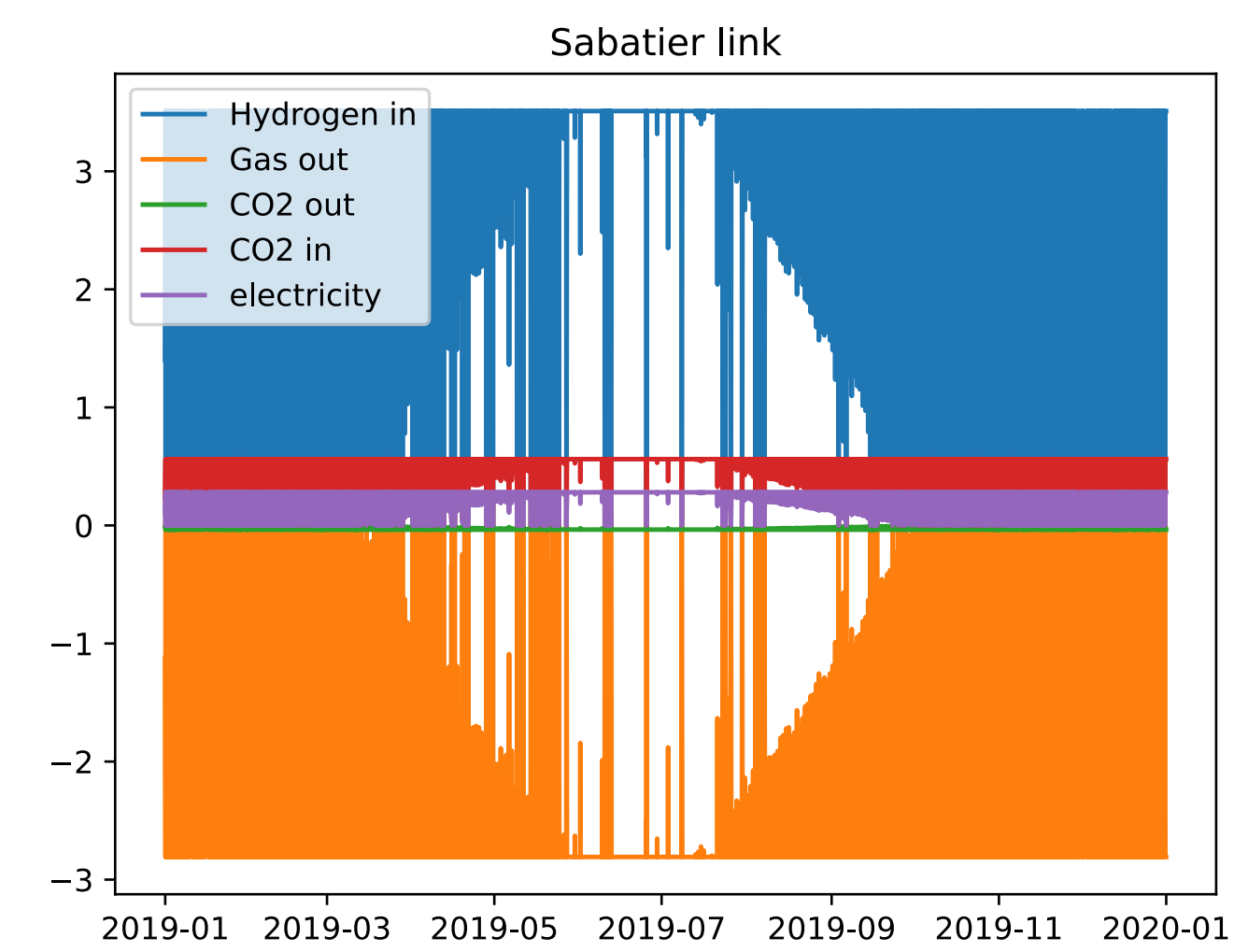
```
Store
CO2 compressed store    0.000000
battery                 71.466430
gas store               26276.332117
CO2 environment         0.000000
Name: e_nom_opt, dtype: float64
```

Results

Methanation link



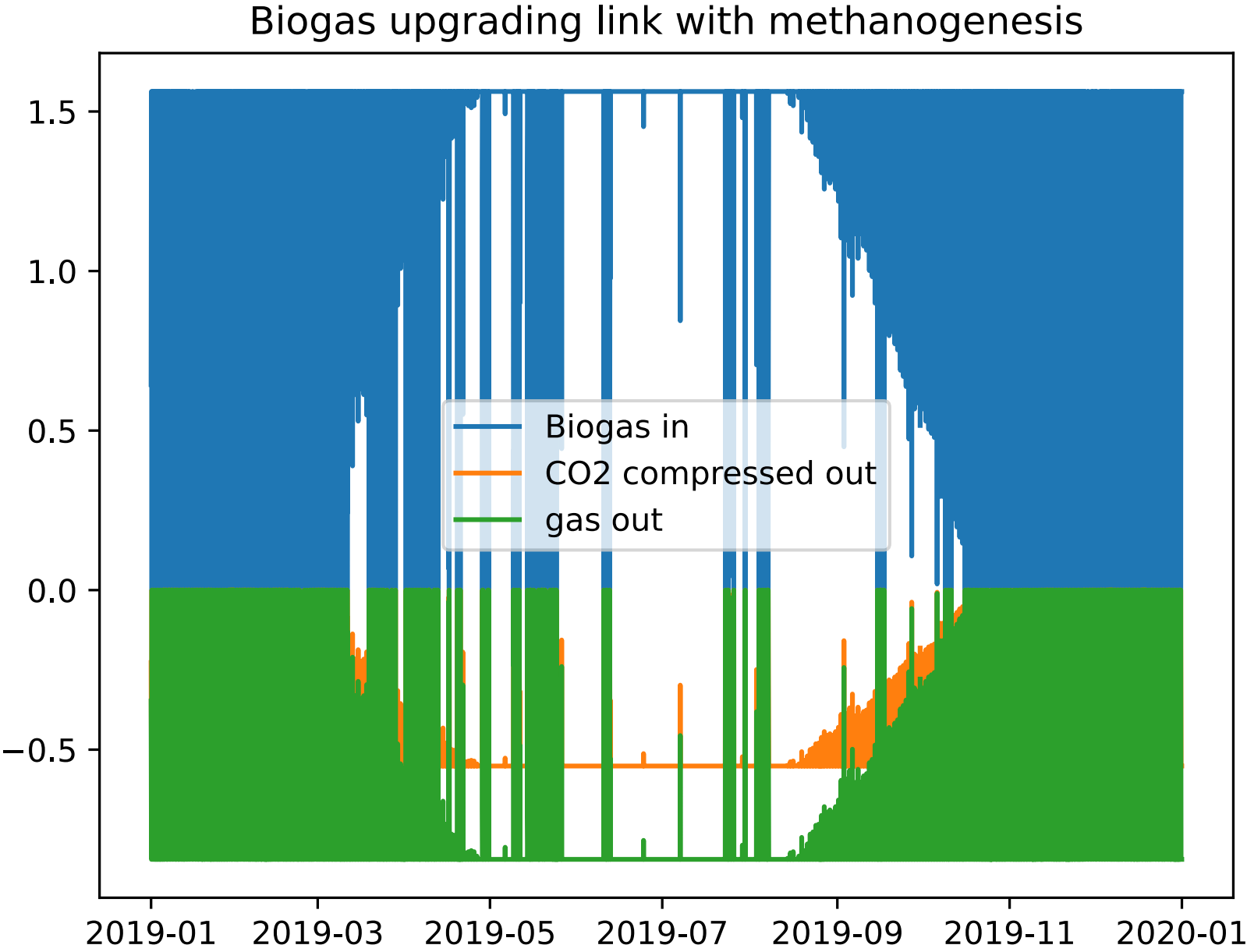
methanogen



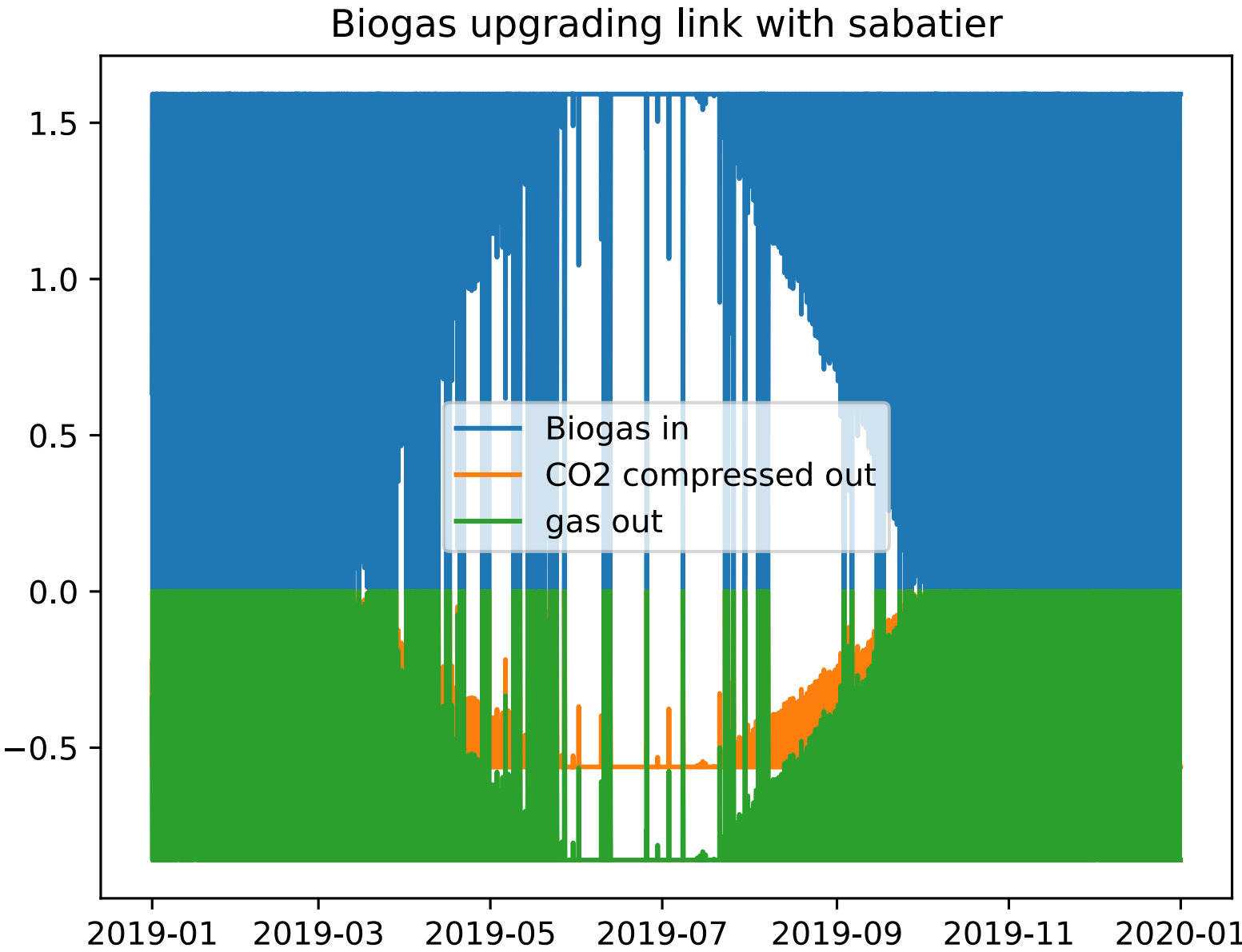
sabatier

Results

Biogas upgrading link



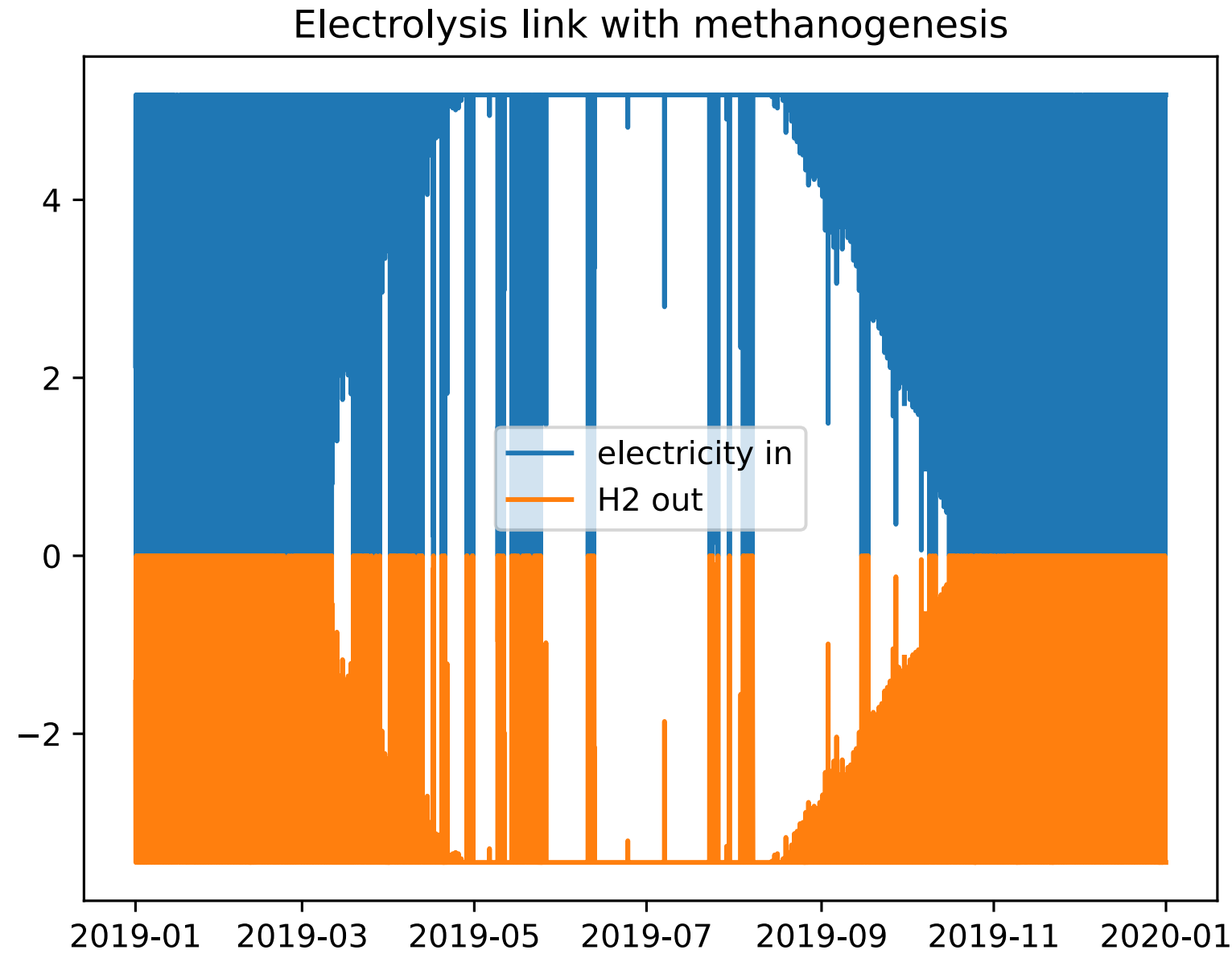
methanogen



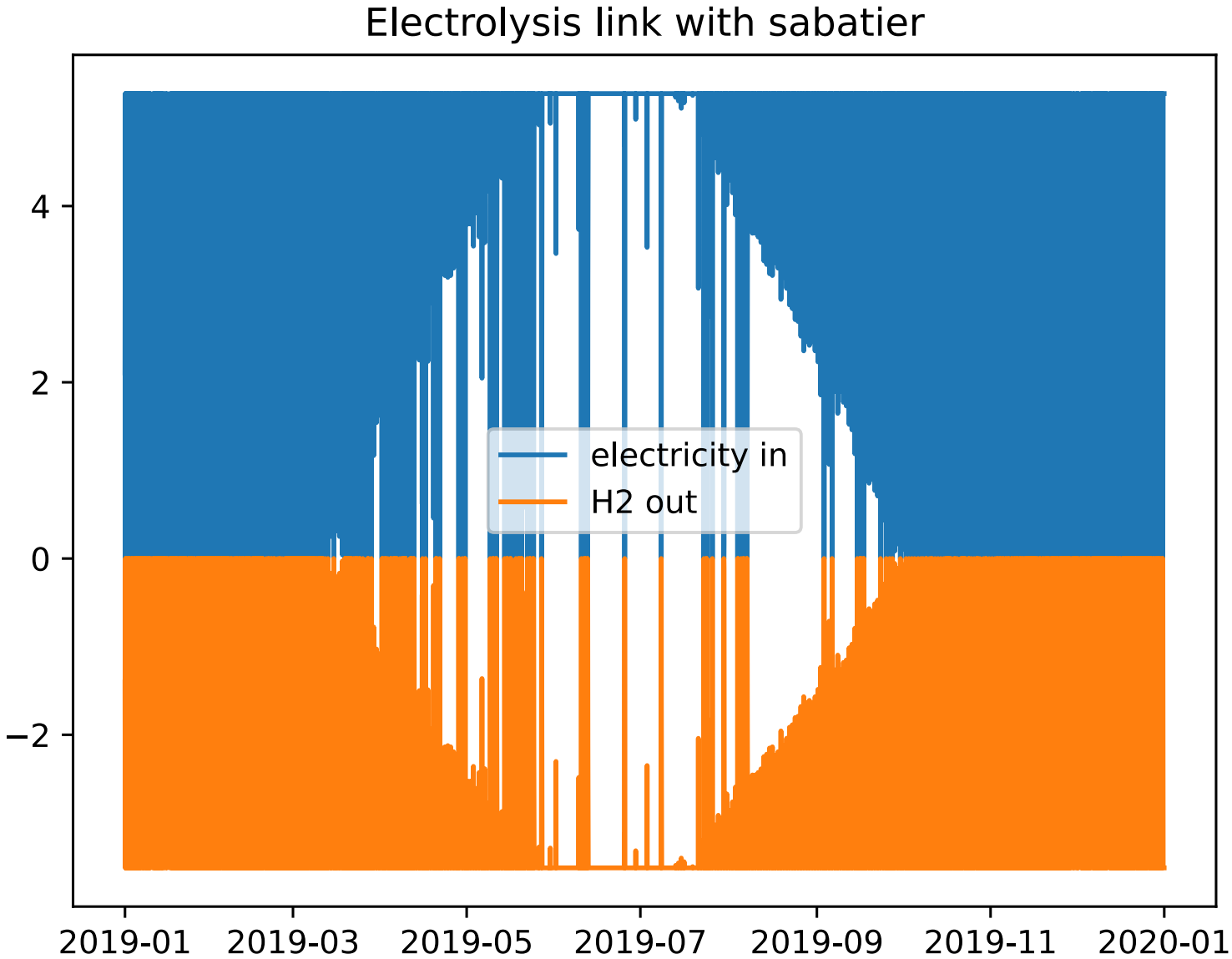
sabatier

Results

Electrolysis



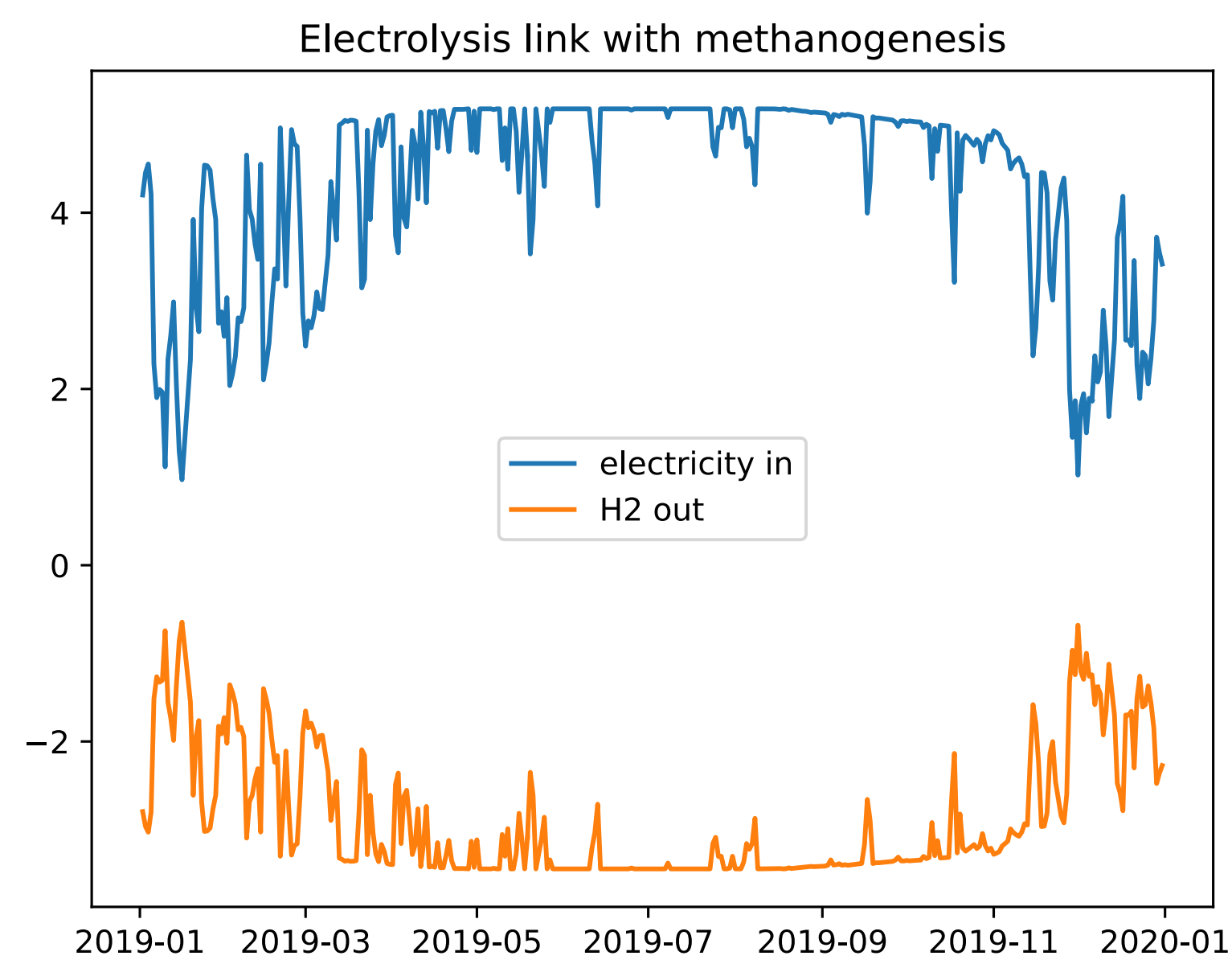
methanogen



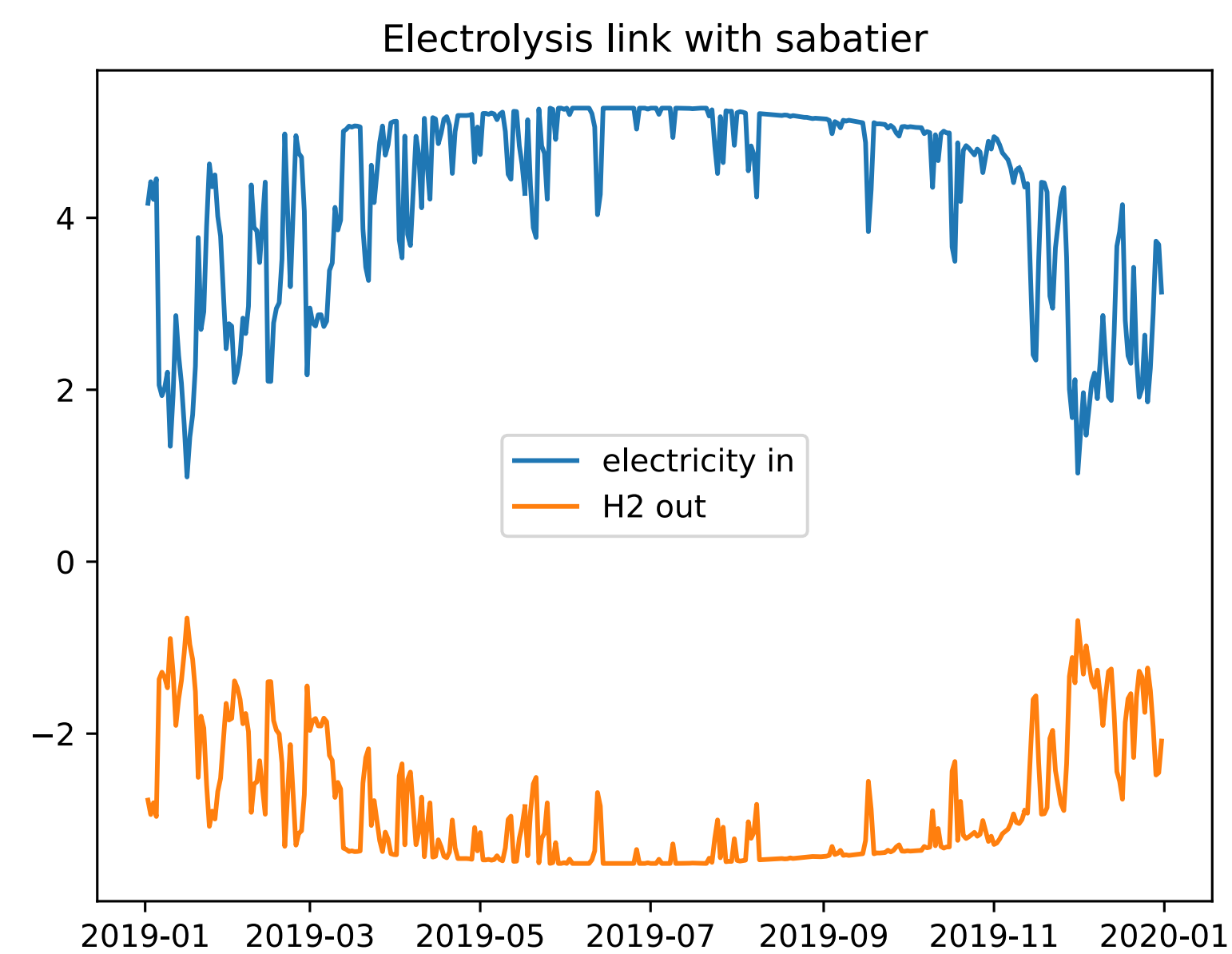
sabatier

Results

Electrolysis



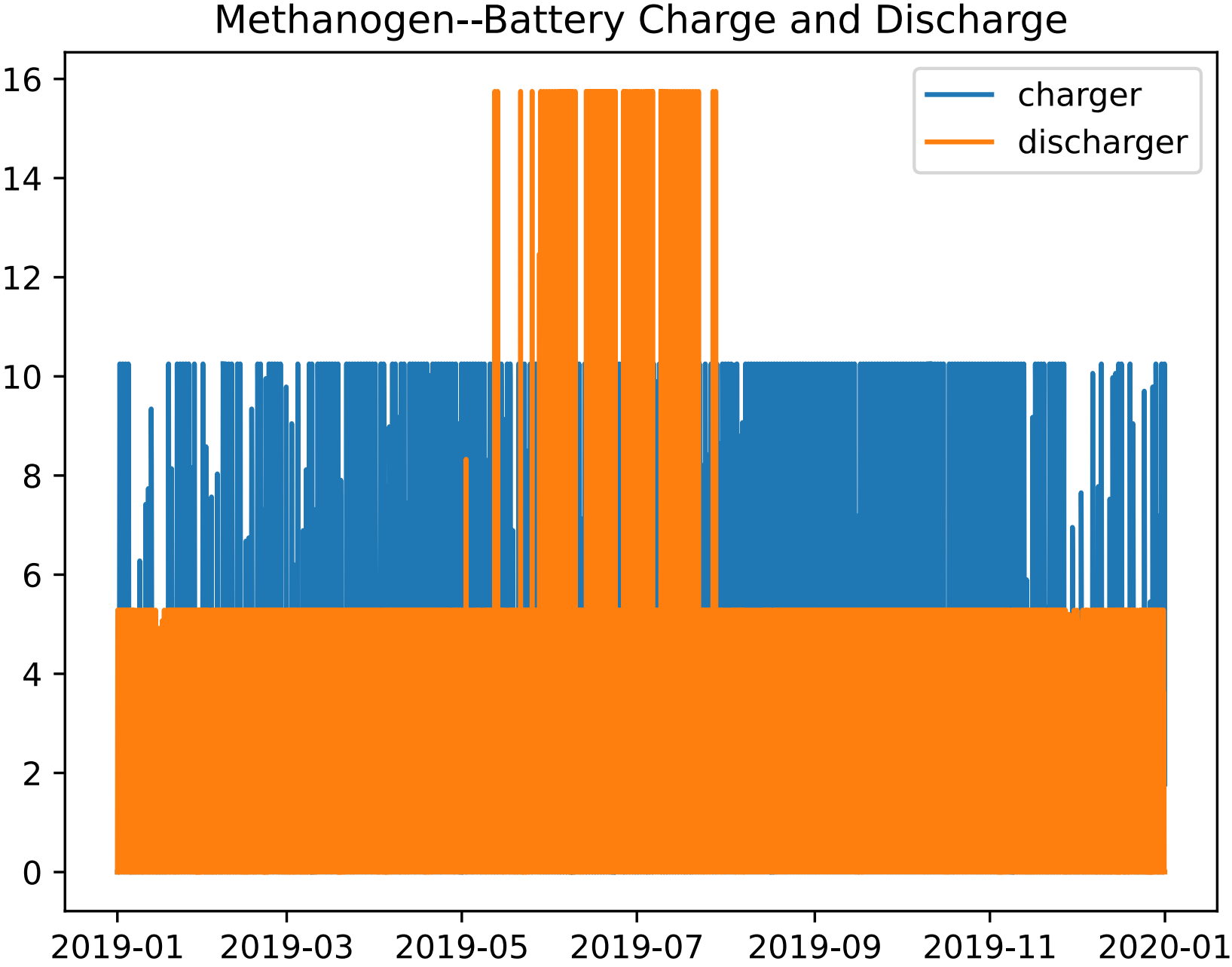
methanogen



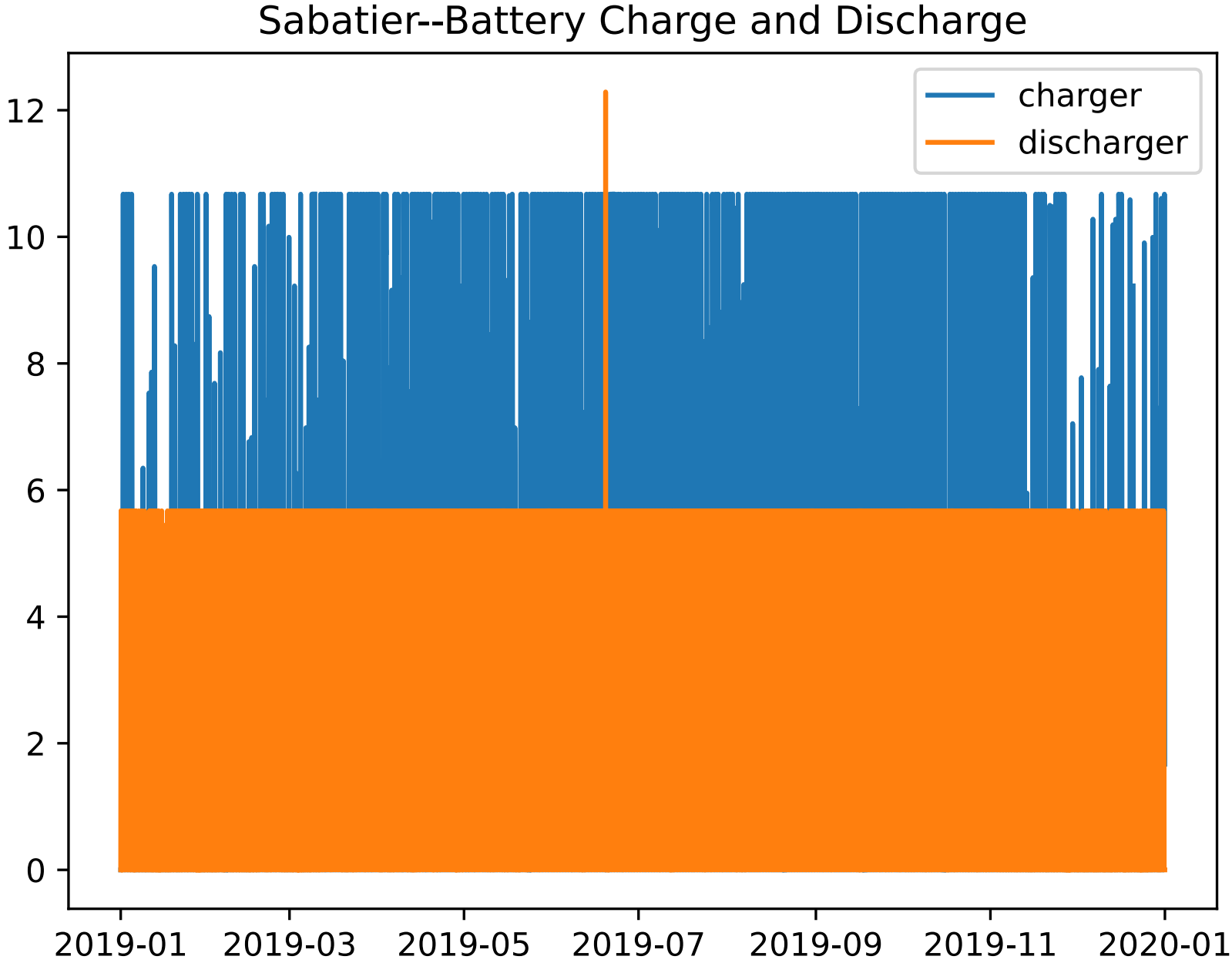
sabatier

Results

Electricity battery



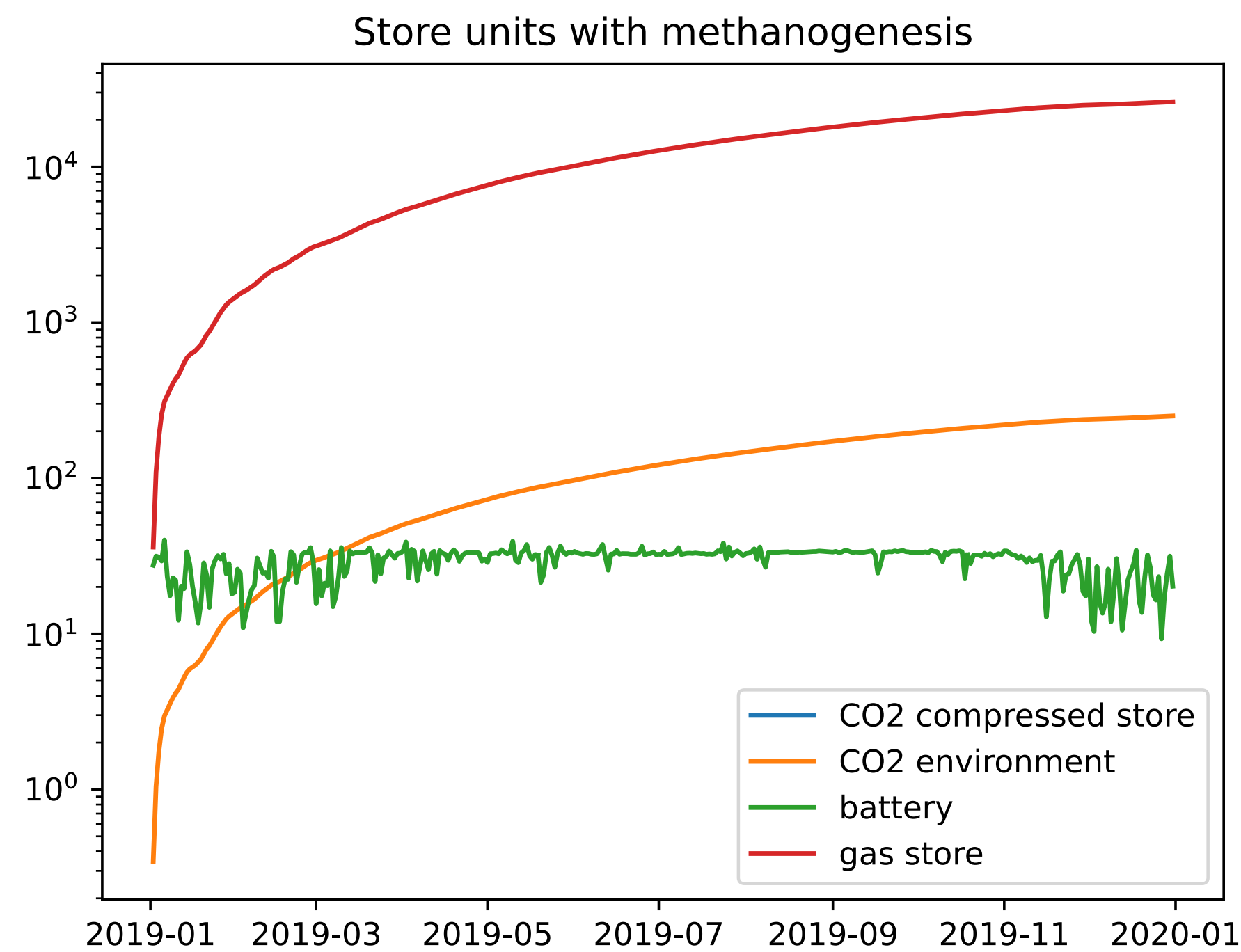
methanogen



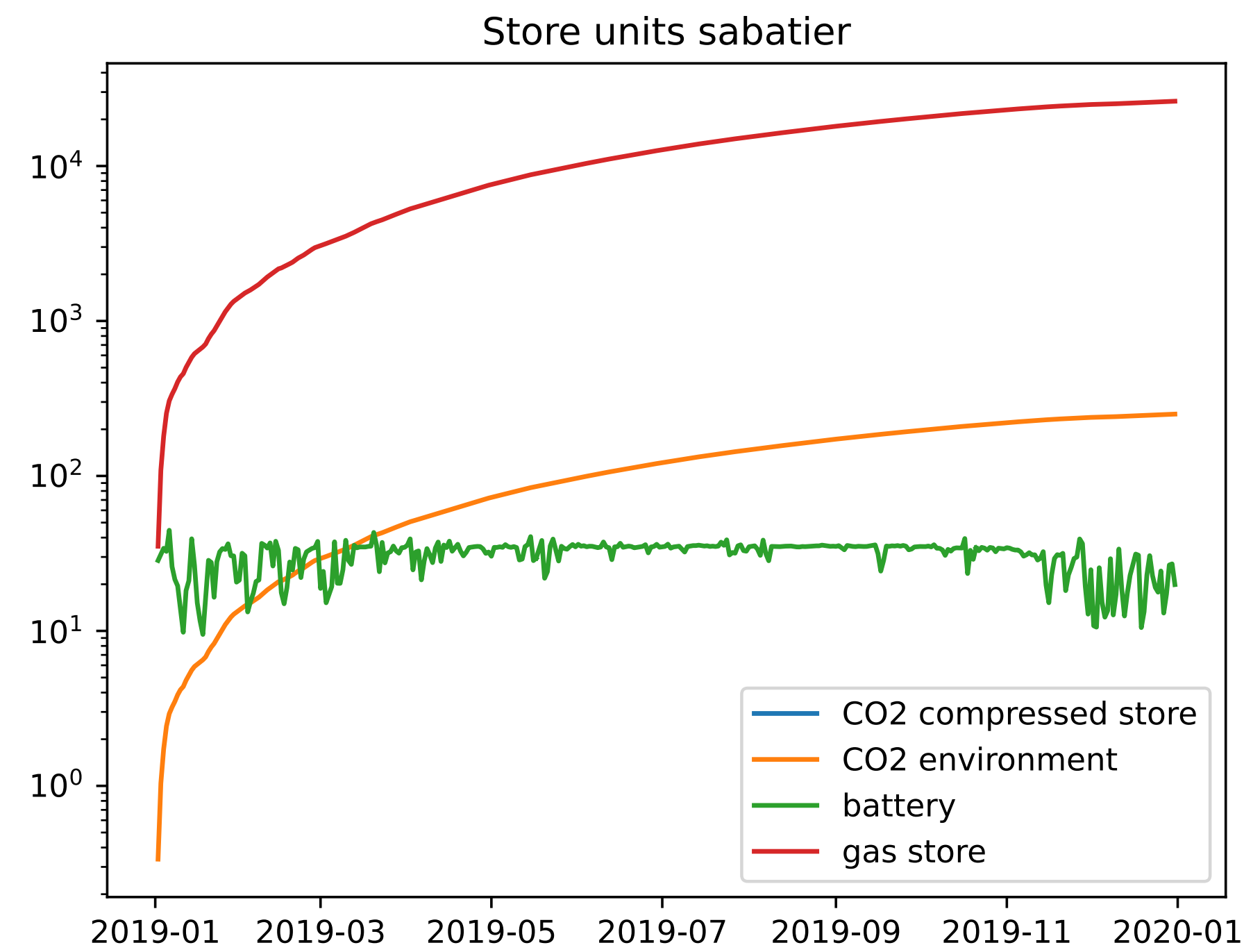
sabatier

Results

Storage



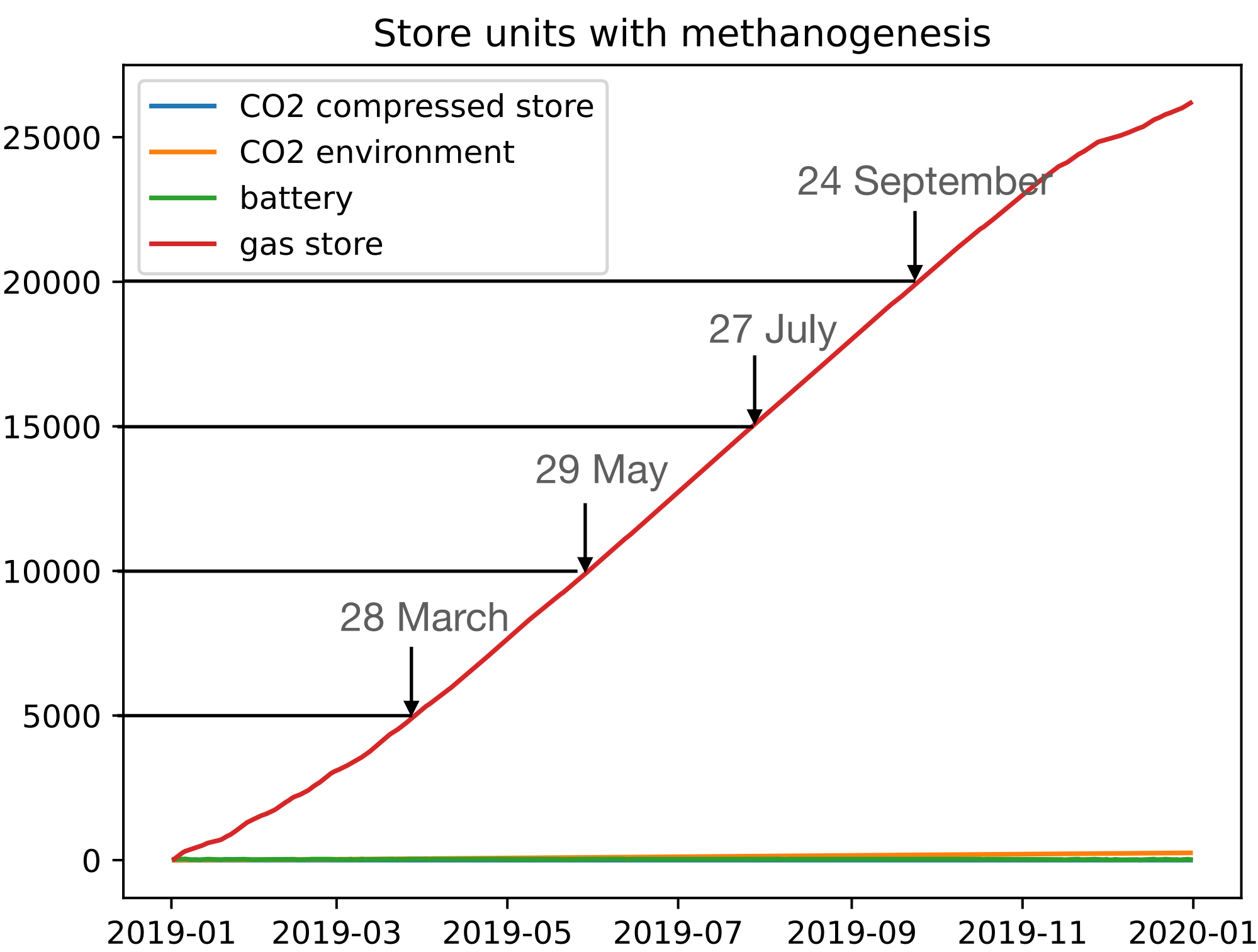
methanogen



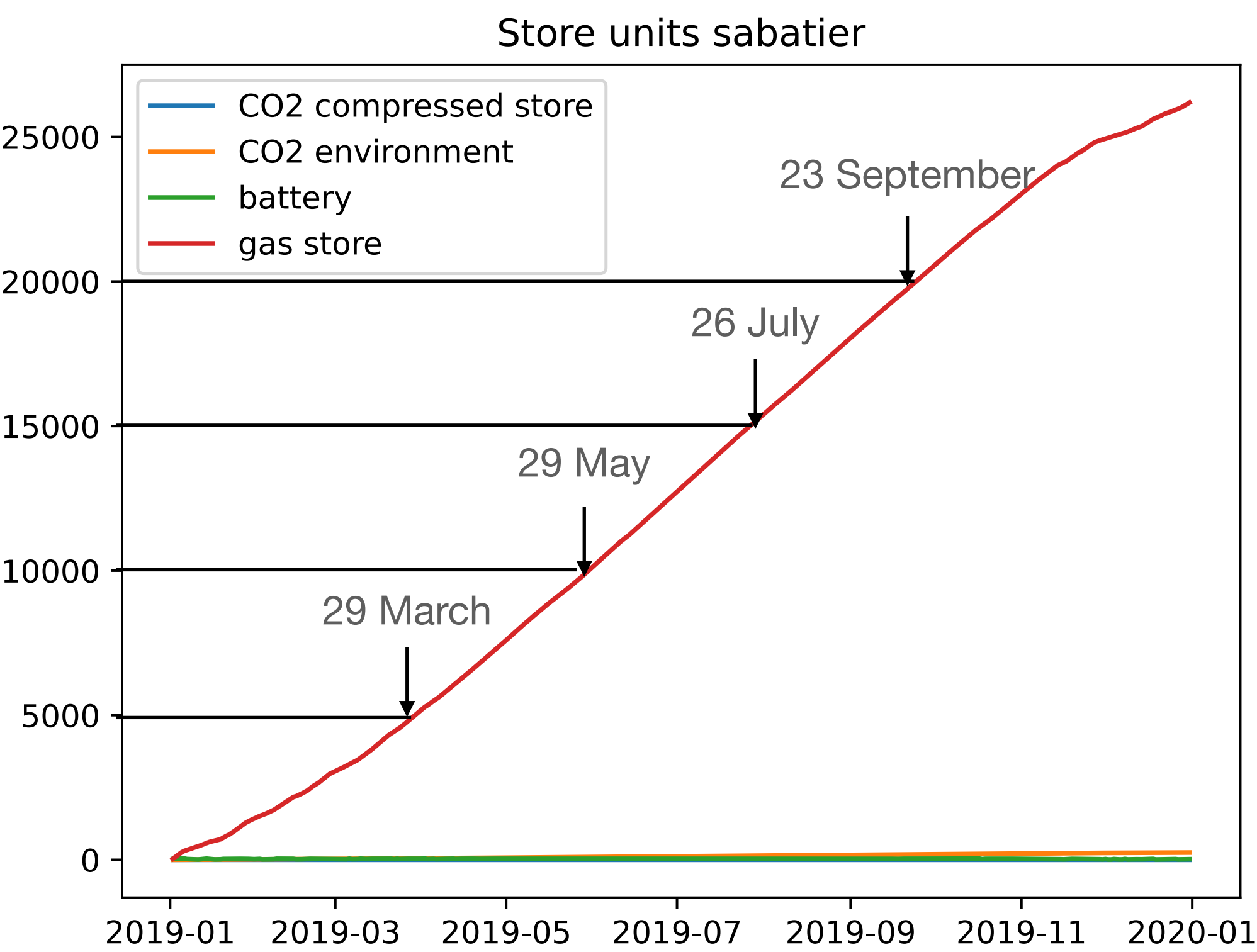
sabatier

Results

Storage



methanogen



sabatier

Research Question

- What percentage of methane is from the biogas source vs the methane source?
- Answer: $6150 \text{ kWh} / 26280 \text{ kWh} = 23.4\%$

Research Question

- What is the proportion of the relative costs?
- A: mostly electrolysis/methanogen process

Research Question

```
In [183]: n.generators['capital_cost']
Out[183]:
Generator
Solar PV      95.329548
Biogas        0.000000
Name: capital_cost, dtype: float64

In [184]: n.links['capital_cost']
Out[184]:
Link
To CO2 store      0.000000
From CO2 store    0.000000
battery charger   38.263954
battery discharger 0.000000
To gas store      0.000000
From gas store    0.000000
To CO2 environment 0.000000
H2 Electrolysis   273.559662
Biogas upgrading  0.000000
methanogens       336.045303
Name: capital_cost, dtype: float64

In [185]: n.stores['capital_cost']
Out[185]:
Store
CO2 compressed store 0.000000
battery              16.743523
gas store            0.000000
CO2 environment      0.000000
Name: capital_cost, dtype: float64
```

methanogen

```
In [188]: nsab.generators['capital_cost']
Out[188]:
Generator
Solar PV      95.329548
Biogas        0.000000
Name: capital_cost, dtype: float64

In [189]: nsab.links['capital_cost']
Out[189]:
Link
To CO2 store      0.000000
From CO2 store    0.000000
battery charger   38.263954
battery discharger 0.000000
To gas store      0.000000
From gas store    0.000000
To CO2 environment 0.000000
H2 Electrolysis   273.559662
Biogas upgrading  0.000000
sabatier          112.015101
Name: capital_cost, dtype: float64

In [190]: nsab.stores['capital_cost']
Out[190]:
Store
CO2 compressed store 0.000000
battery              16.743523
gas store            0.000000
CO2 environment      0.000000
Name: capital_cost, dtype: float64
```

sabatier

Next steps

- Change costs?
- Add right compressors?
- New project meeting with Michael?
- ???