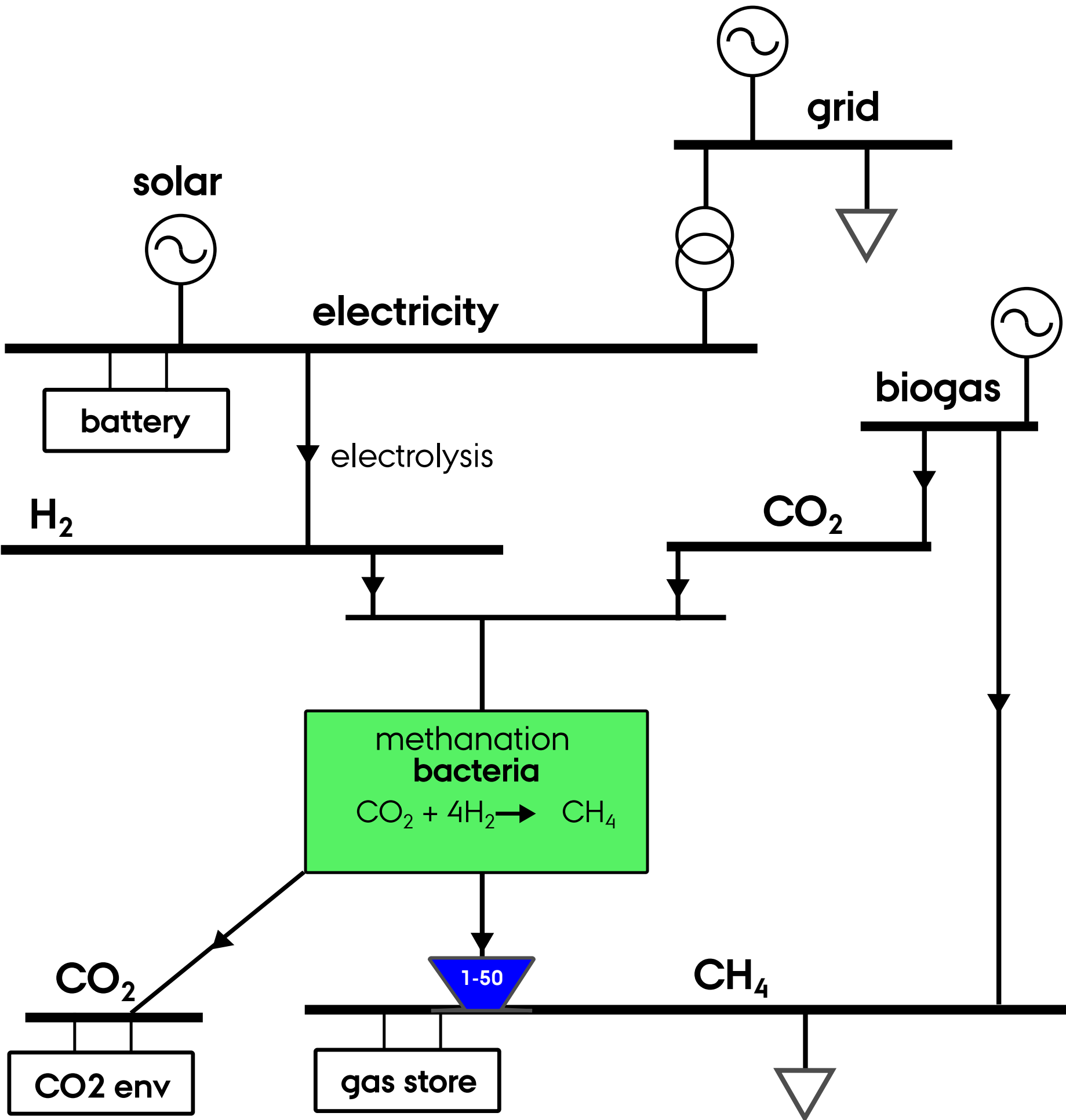


APPLAUSE project meeting

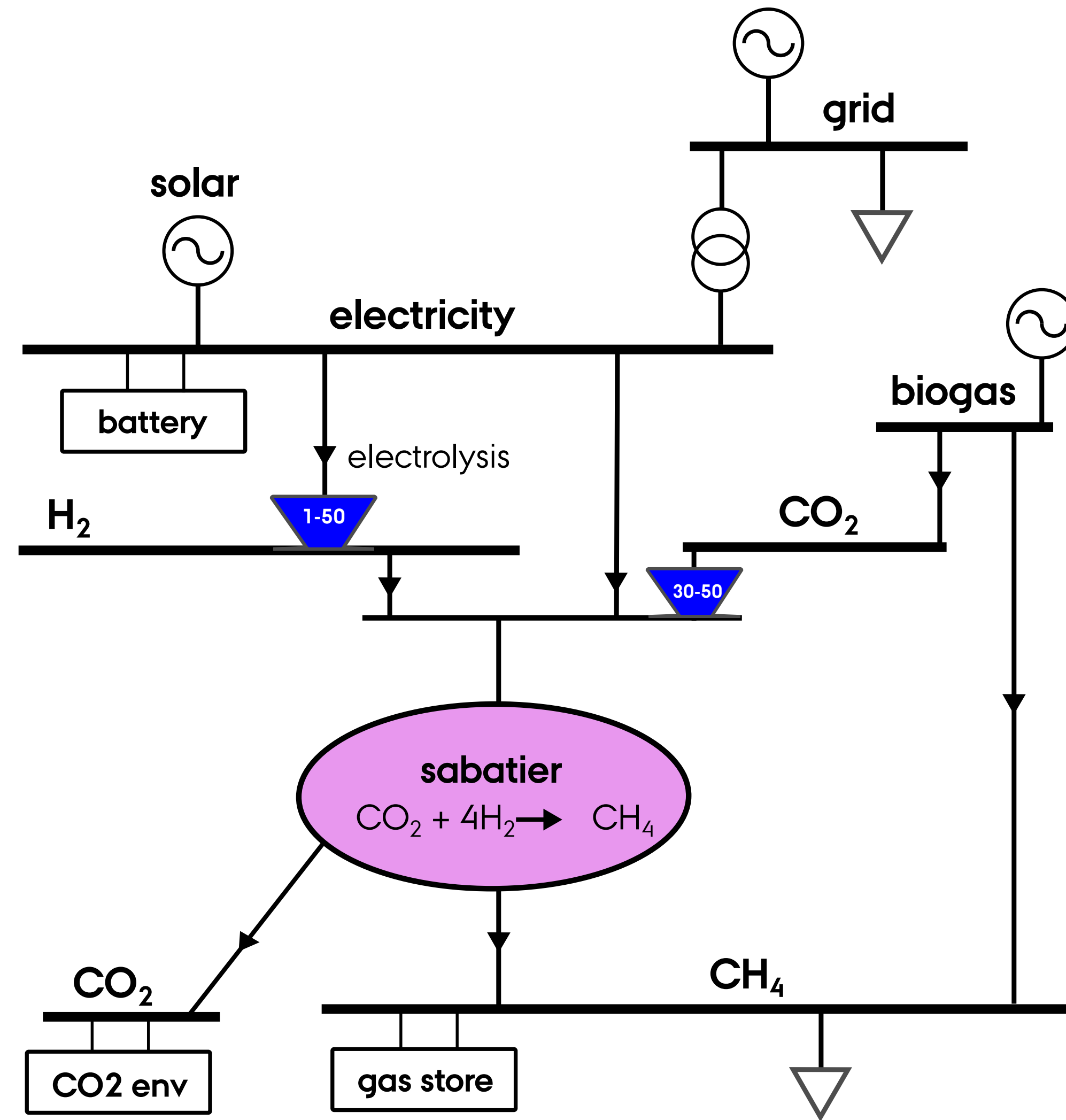
4 November

Model

Methanogens



Model Sabatier



- Transformer serves as bidirectional, lossless link
- Massive load, massive generator
- Battery extendable, solar extendable
- 10GW Grid supply available, 10MW demand

Cost assumptions

S1. Cost assumptions

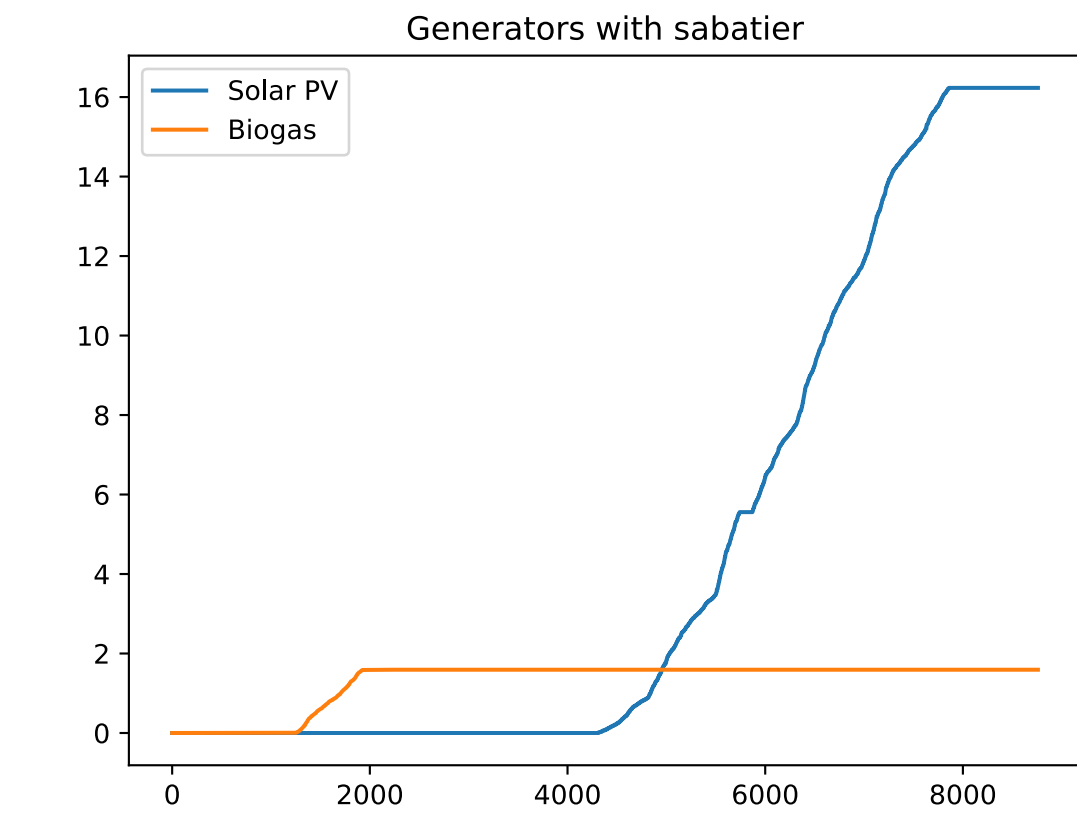
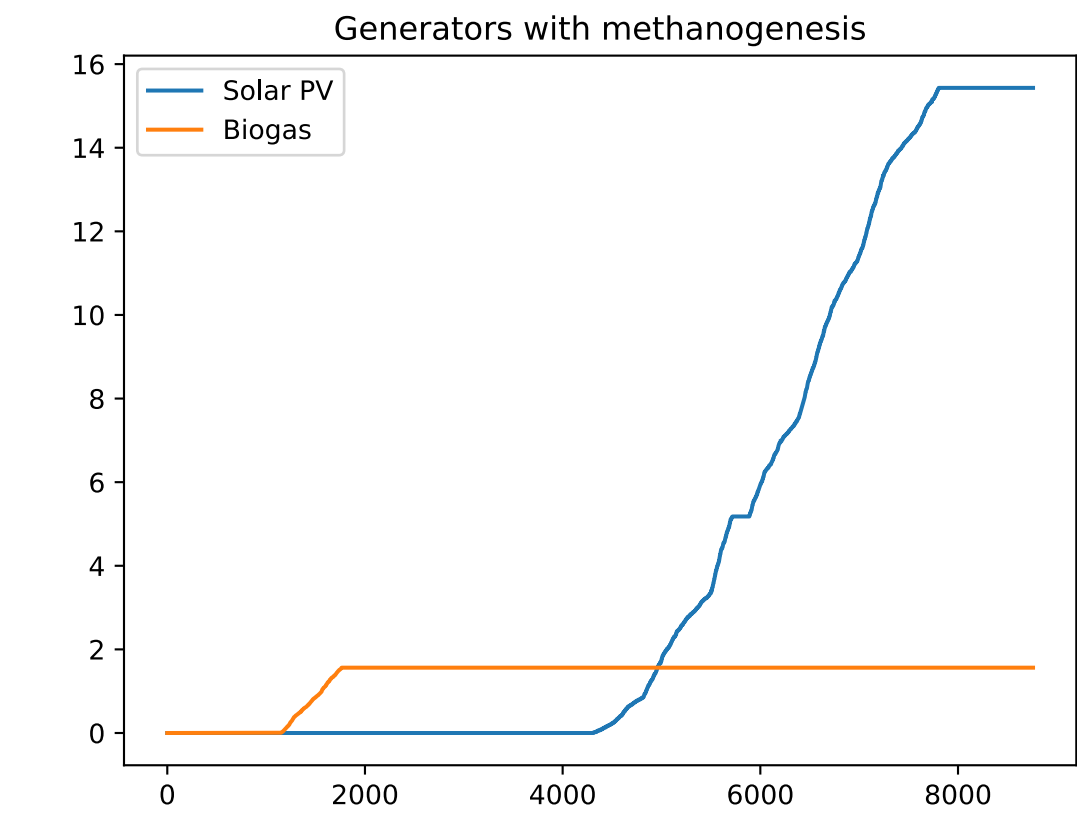
Table S1: Efficiency, lifetime and FOM cost per technology (values shown corresponds to 2020).

Technology	Unit [%/a]	2025 Cost [a]	FOM ^a	Lifetime	Efficiency	Source
Solar PV (utility-scale)	€/kW	452	1.6	35		[1]
Battery storage	€/kWh	187		20		[1]
Battery inverter	€/kW	215	0.2	10	0.95	[1]
Electrolysis	€/kW _{el}	550	2.0	25	0.66	[1]
Methanation	€/kW _{CH4}	278	4.0	30	0.8	[2]
methanogens	€/kW _{CH4}	834	4.0	30	0.8	
biogas generator	€/kW _{CH4}	0			0.9	
CO2 storage	€/kWh	0				
gas storage	€/kWh	0				

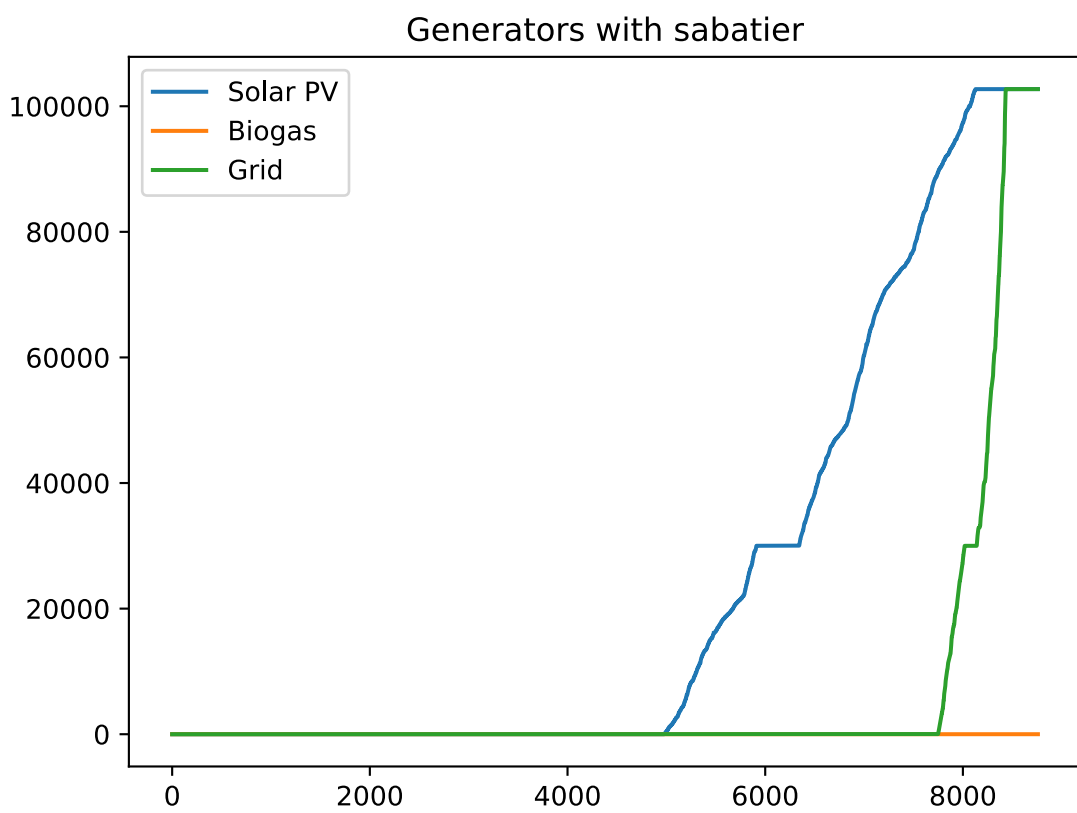
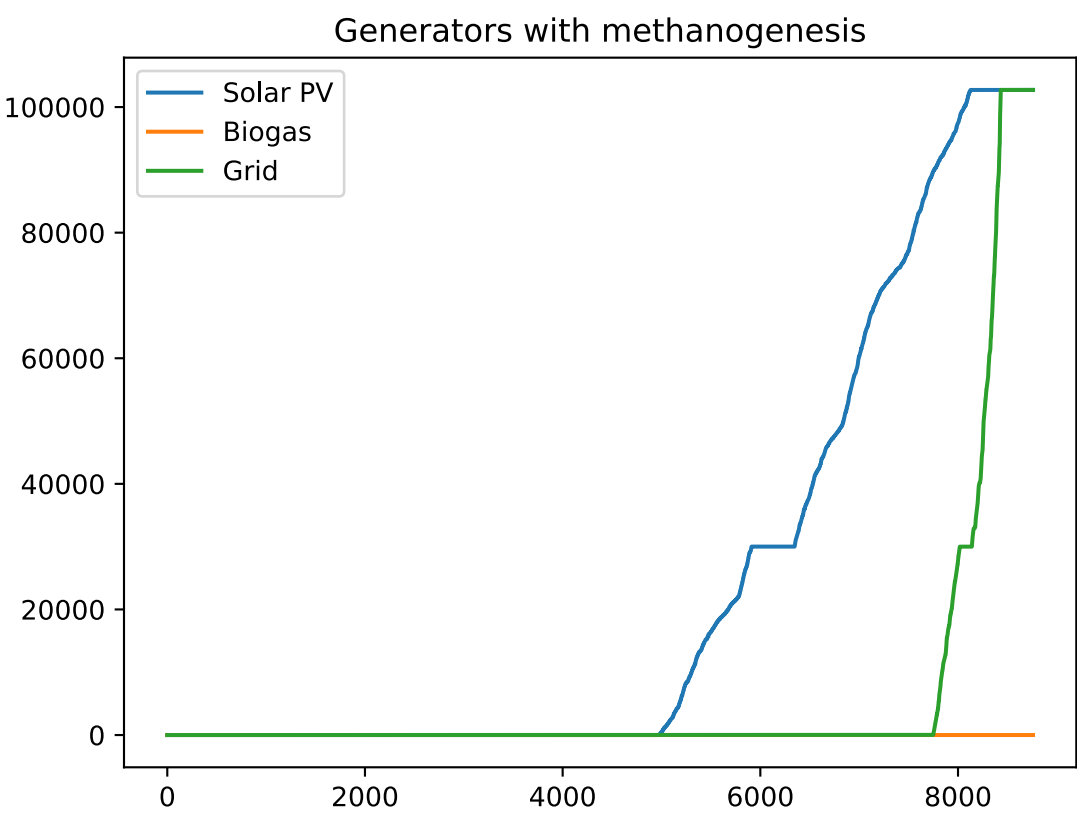
Results

generator dcurves

no grid



grid

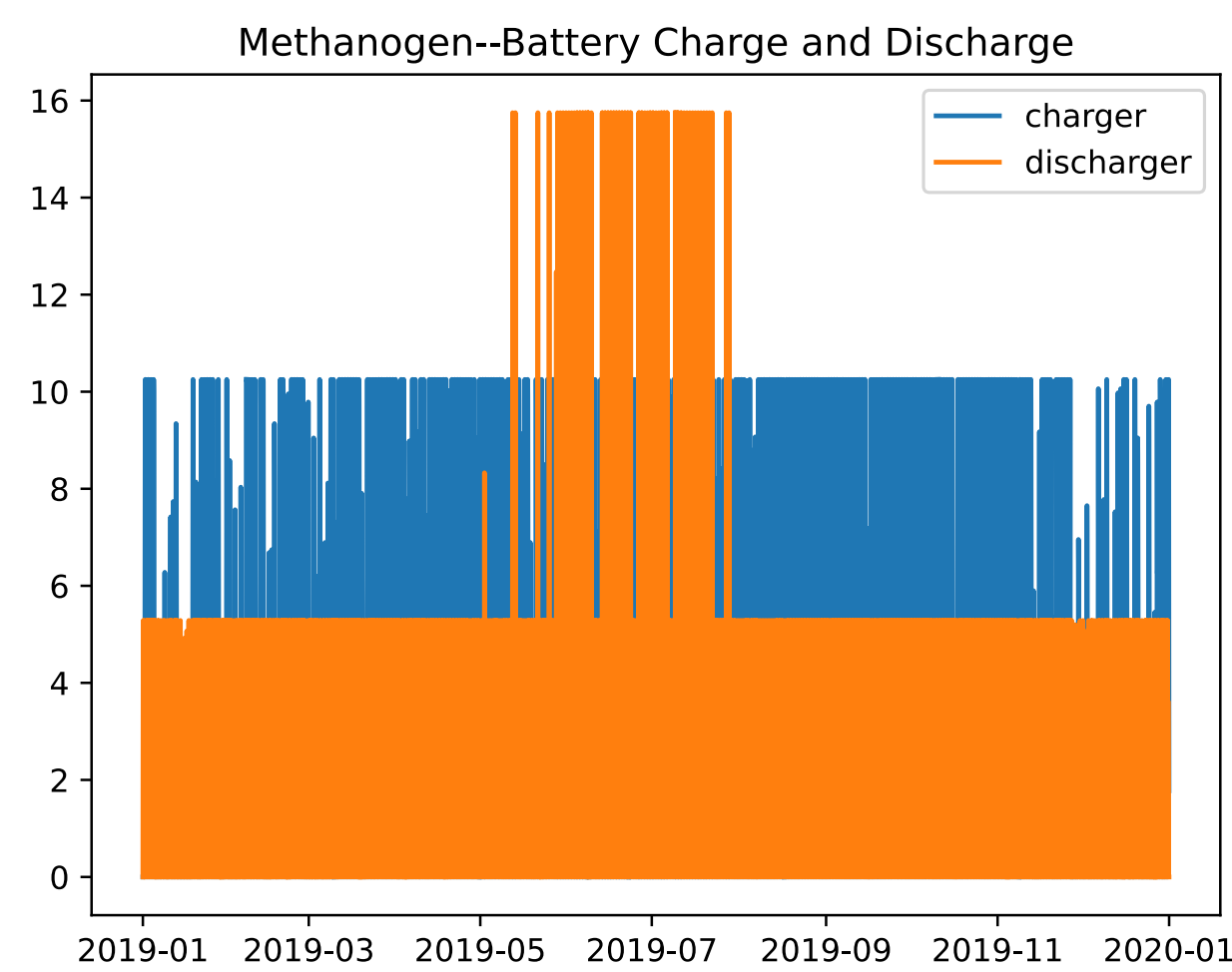


methanogen

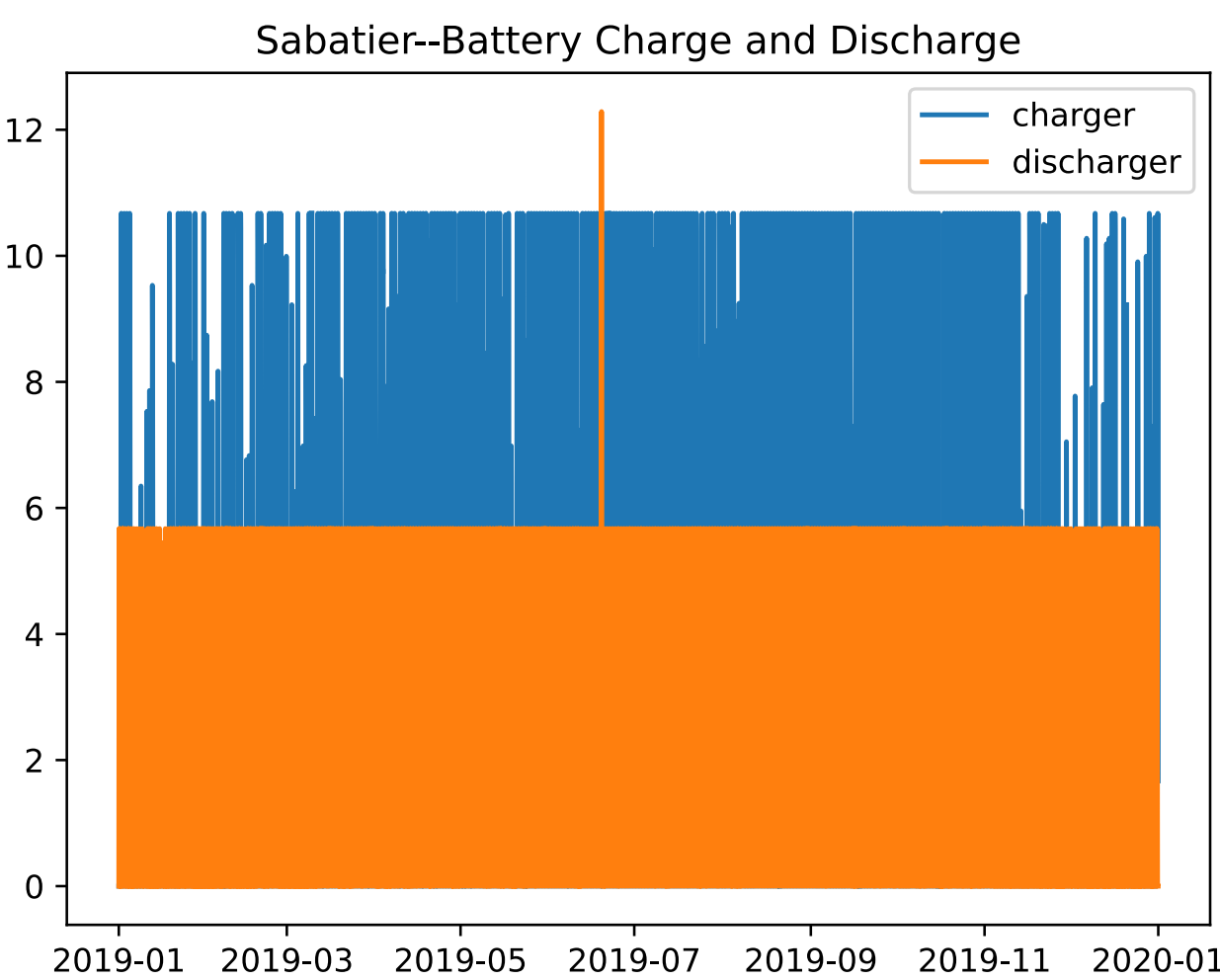
sabatier

Results

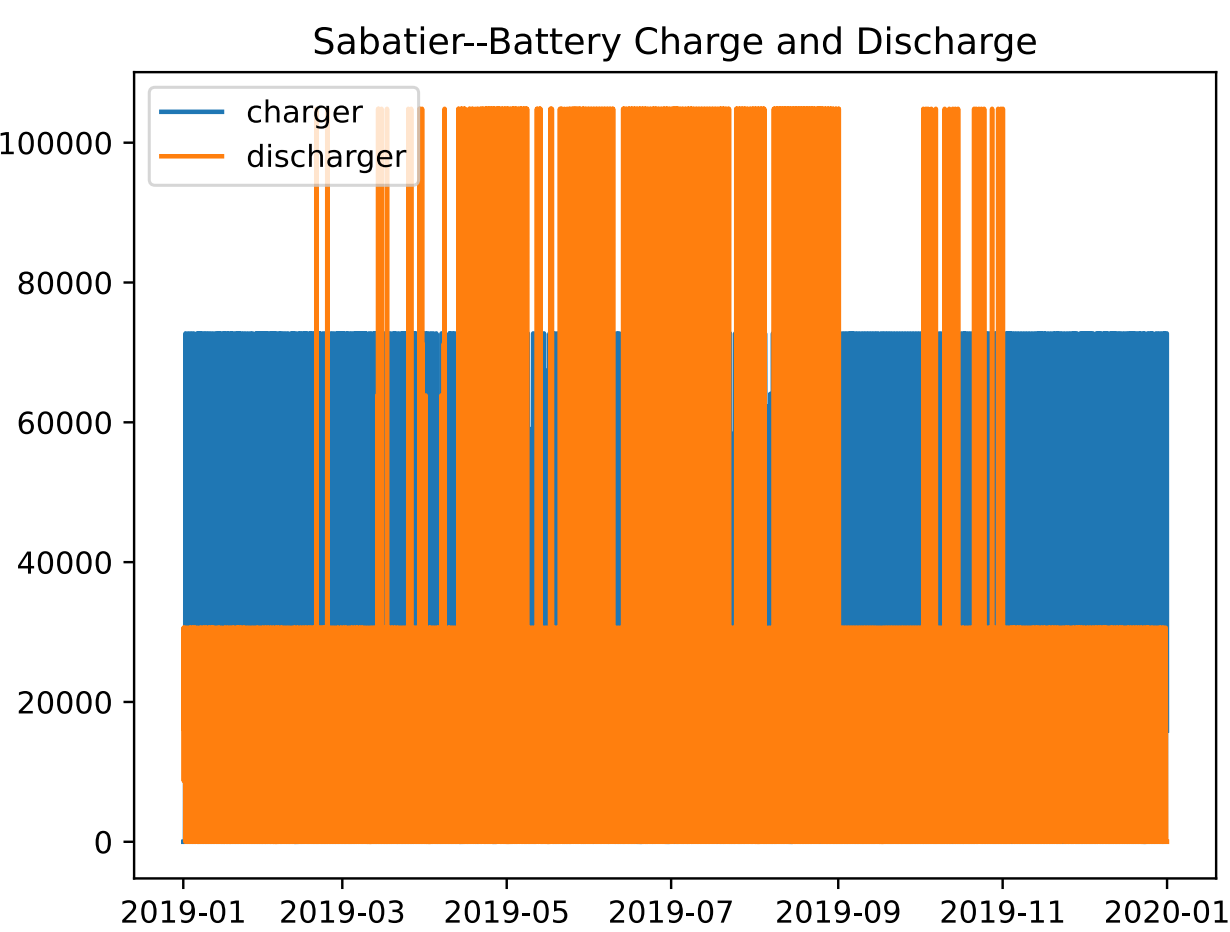
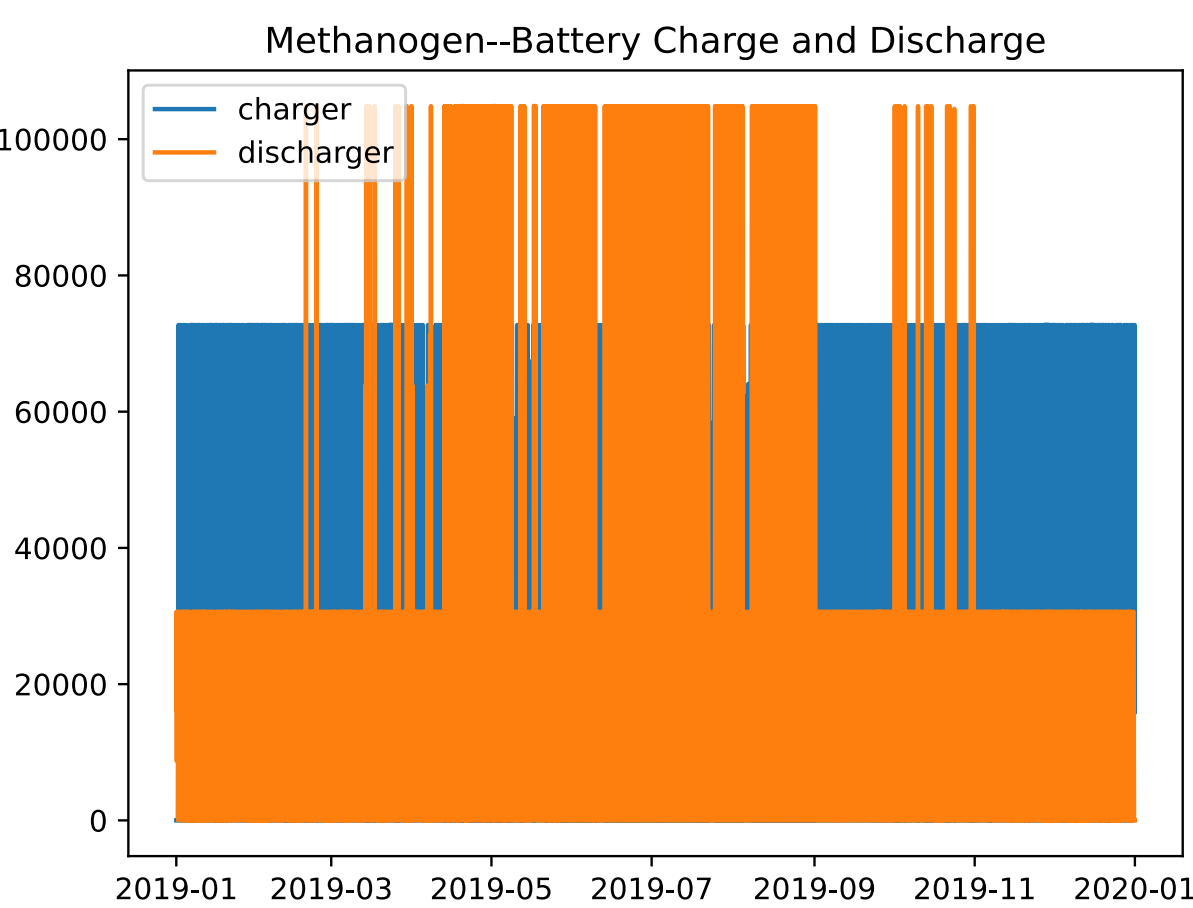
no grid



battery inverters



grid

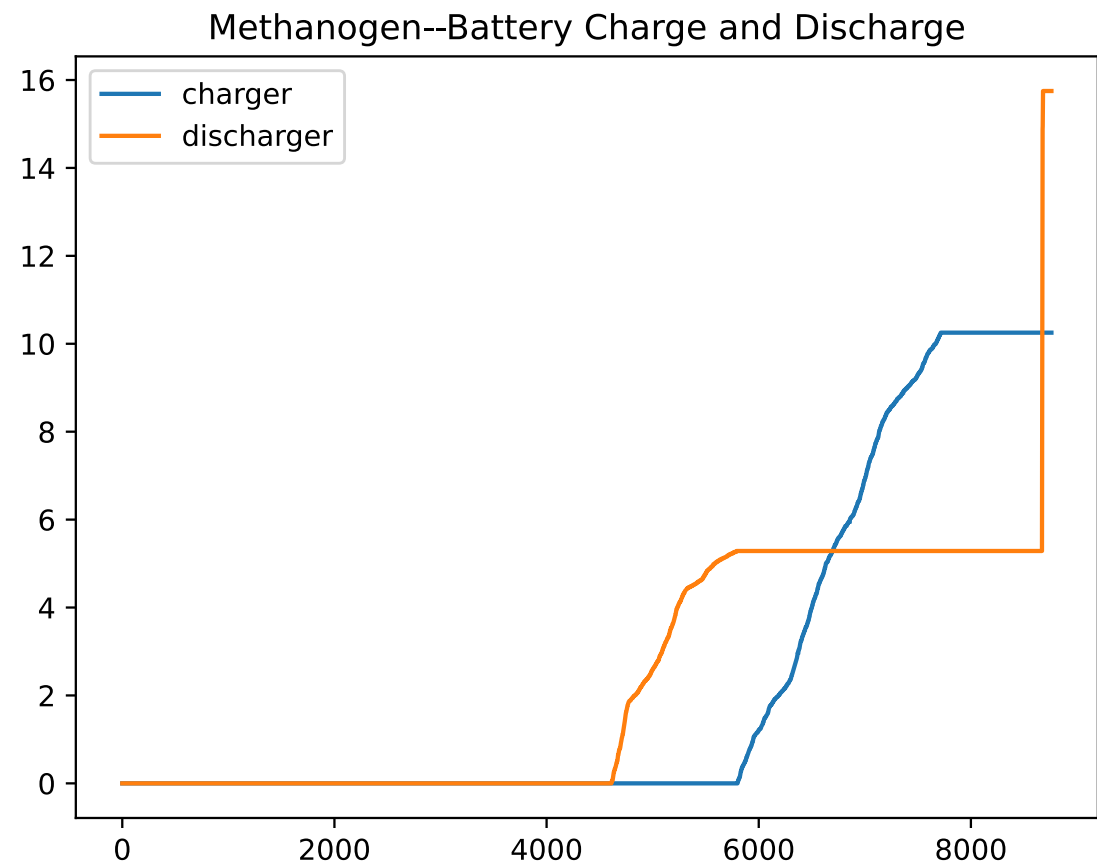


methanogen

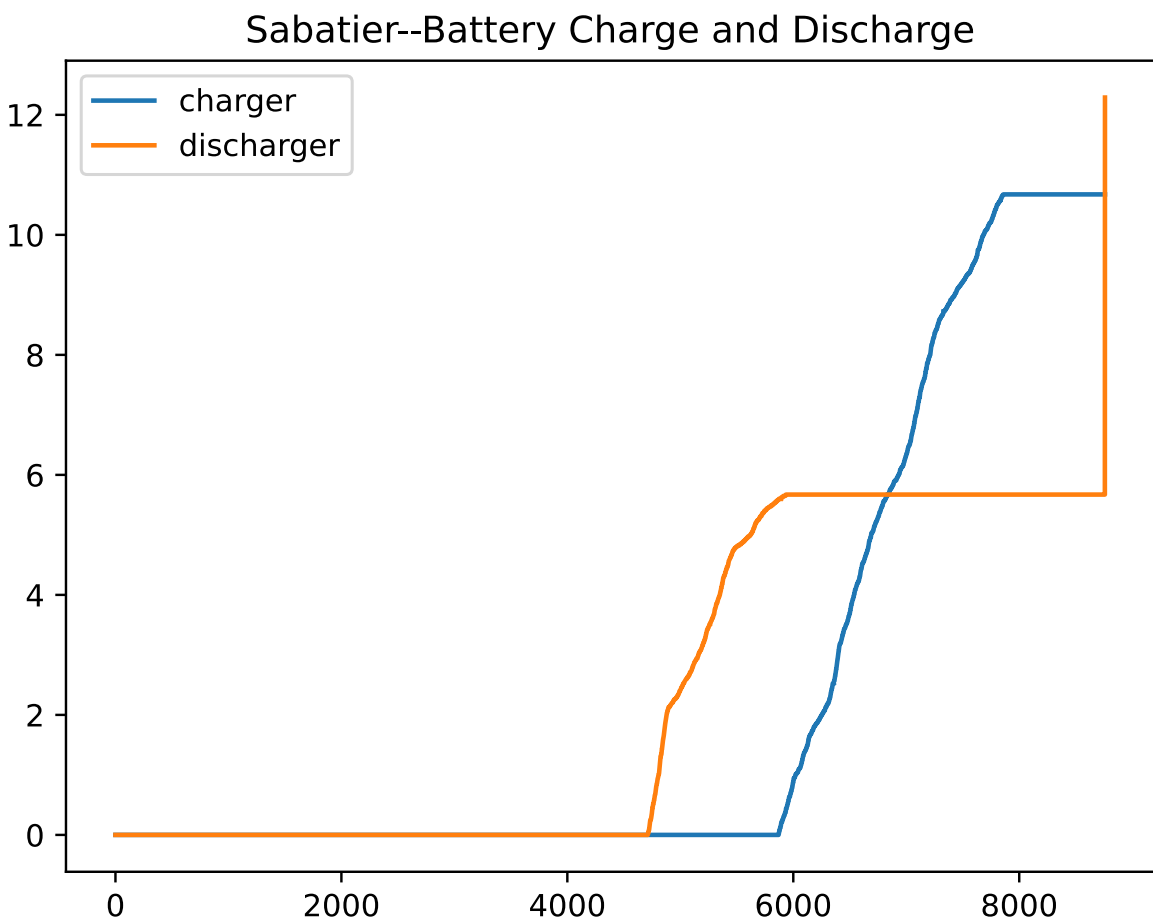
sabatier

Results

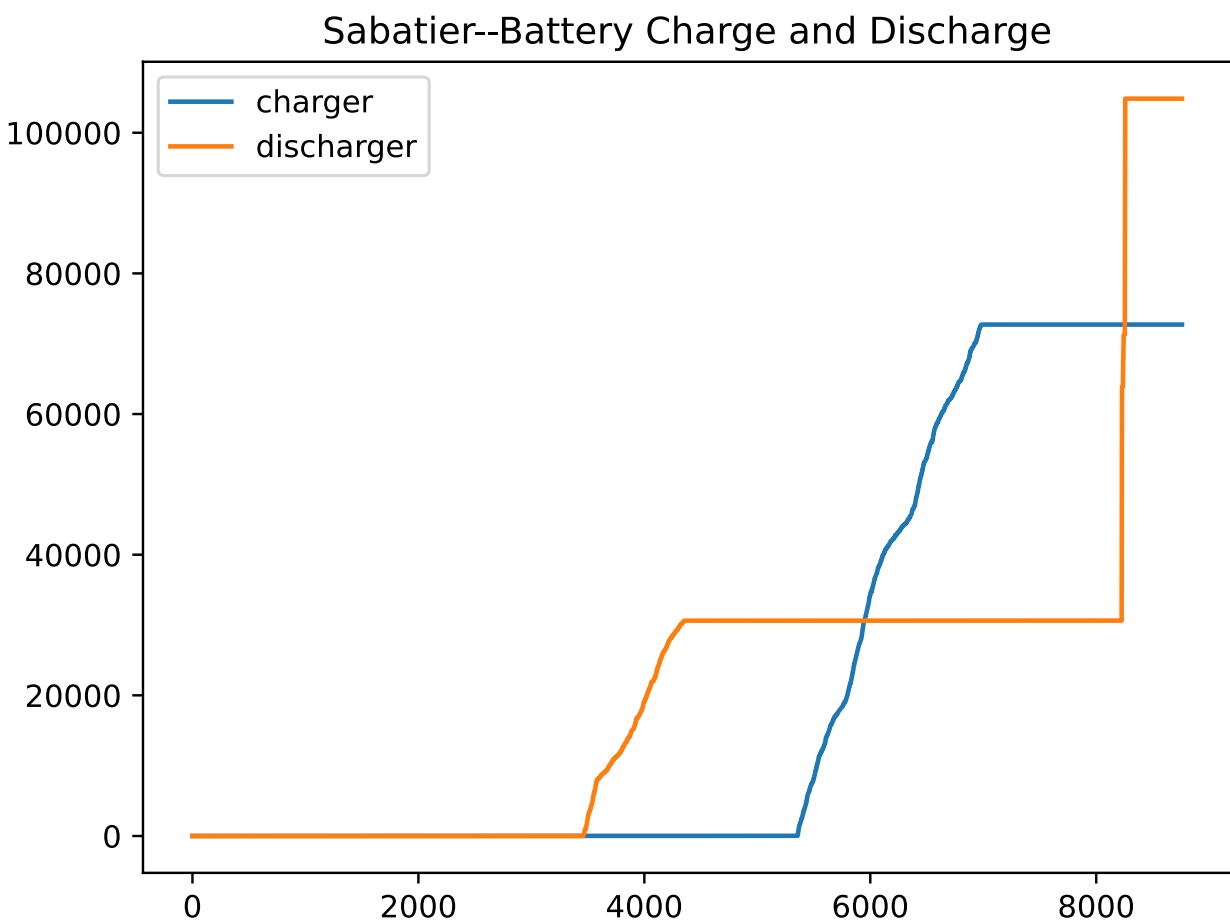
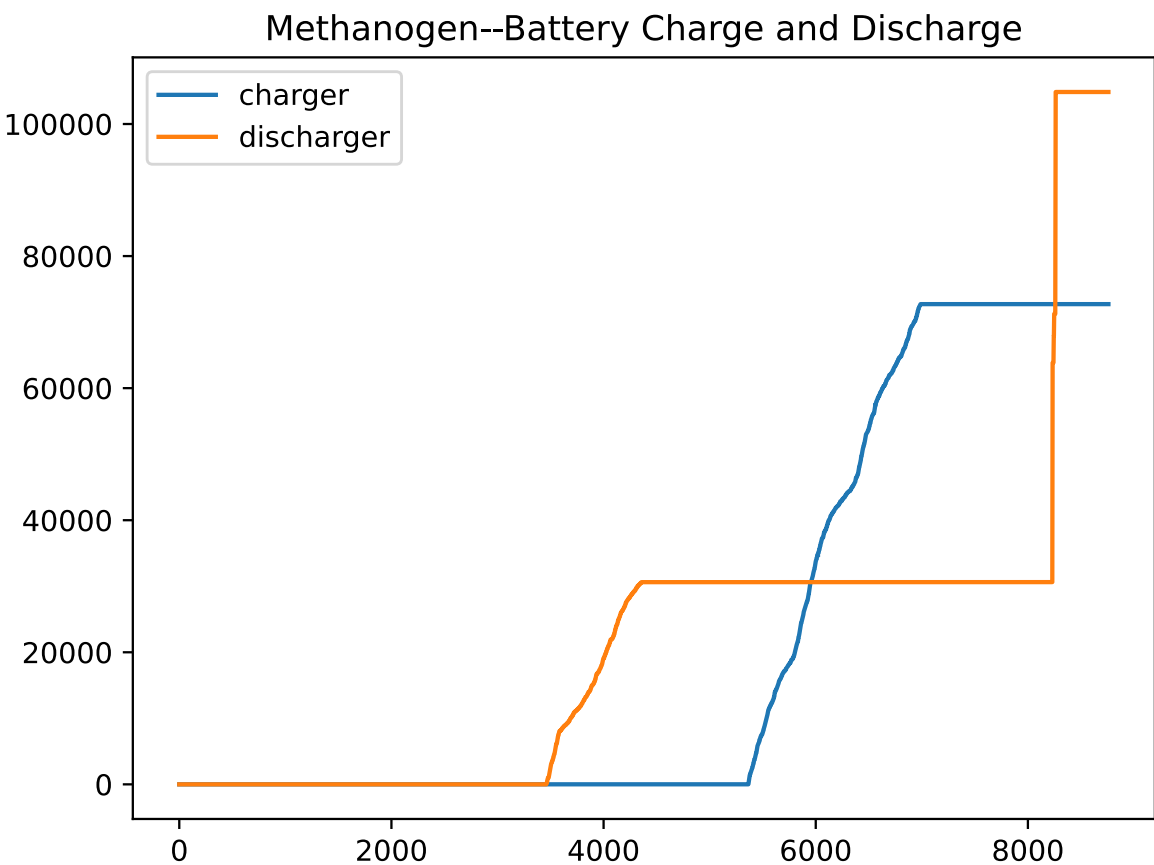
no grid



battery inverter dcurve



grid

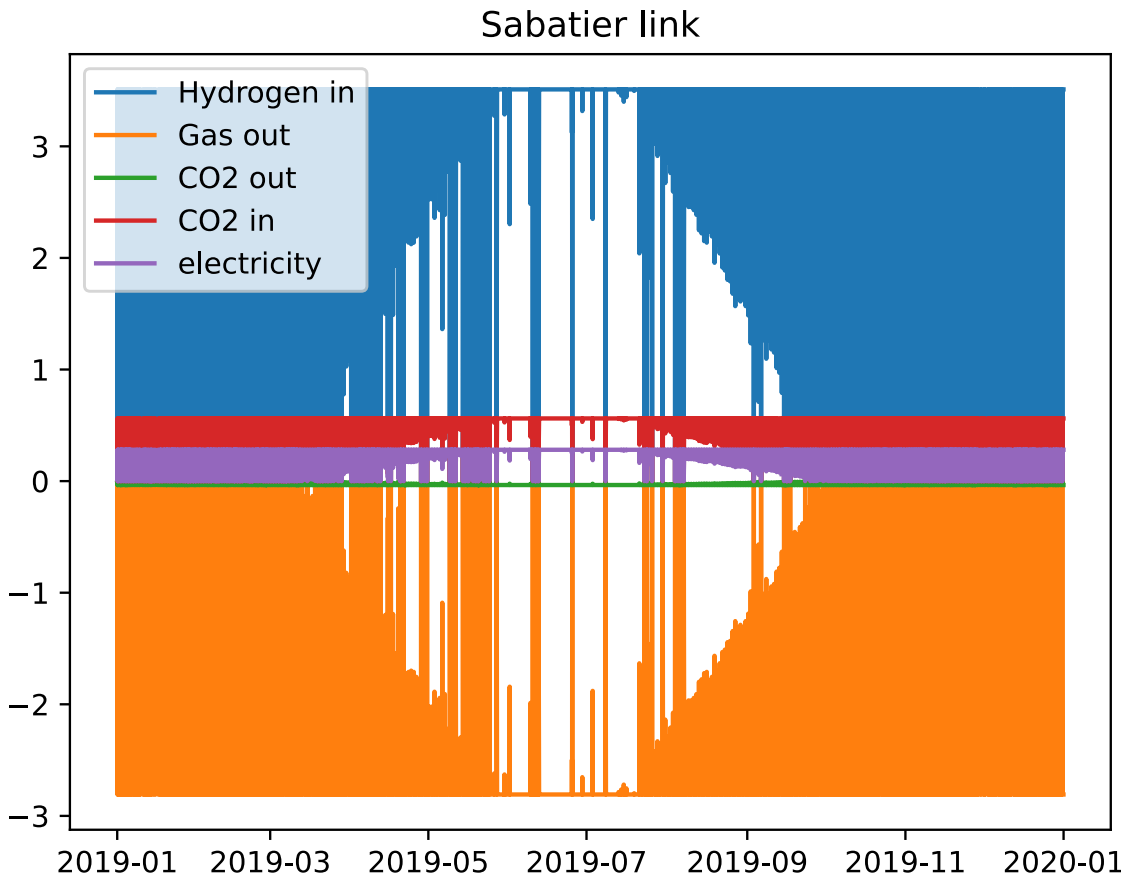
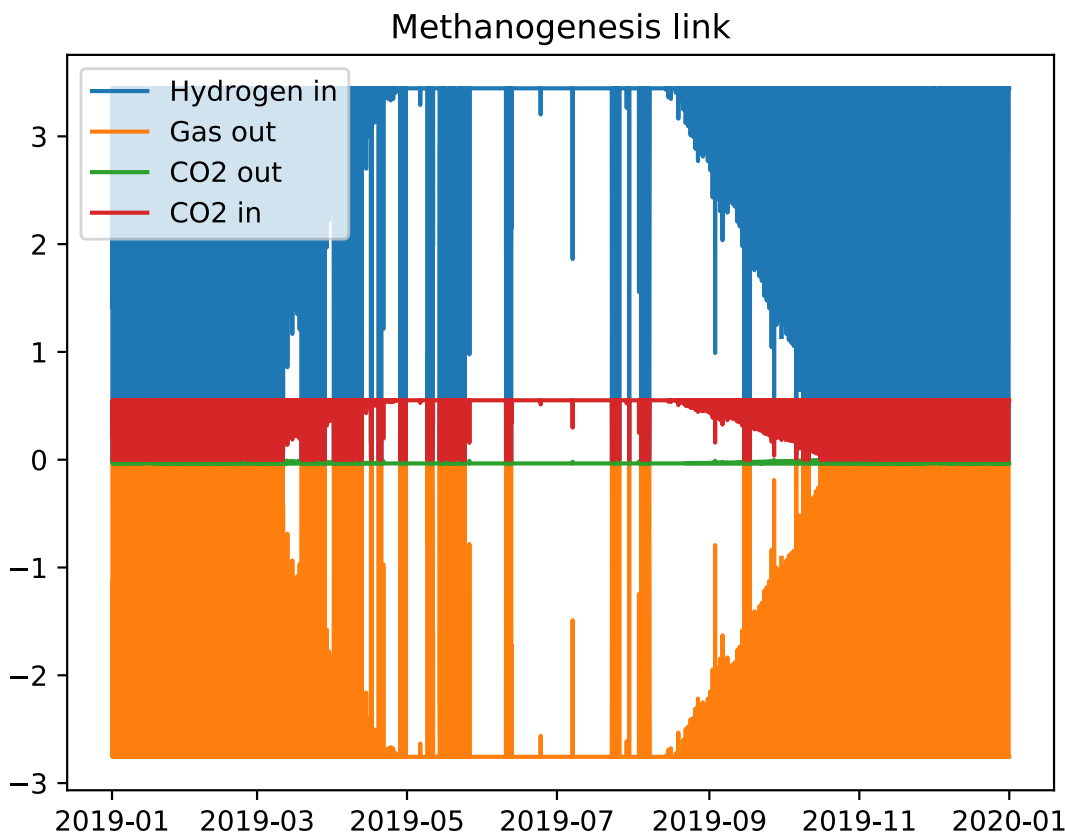


methanogen

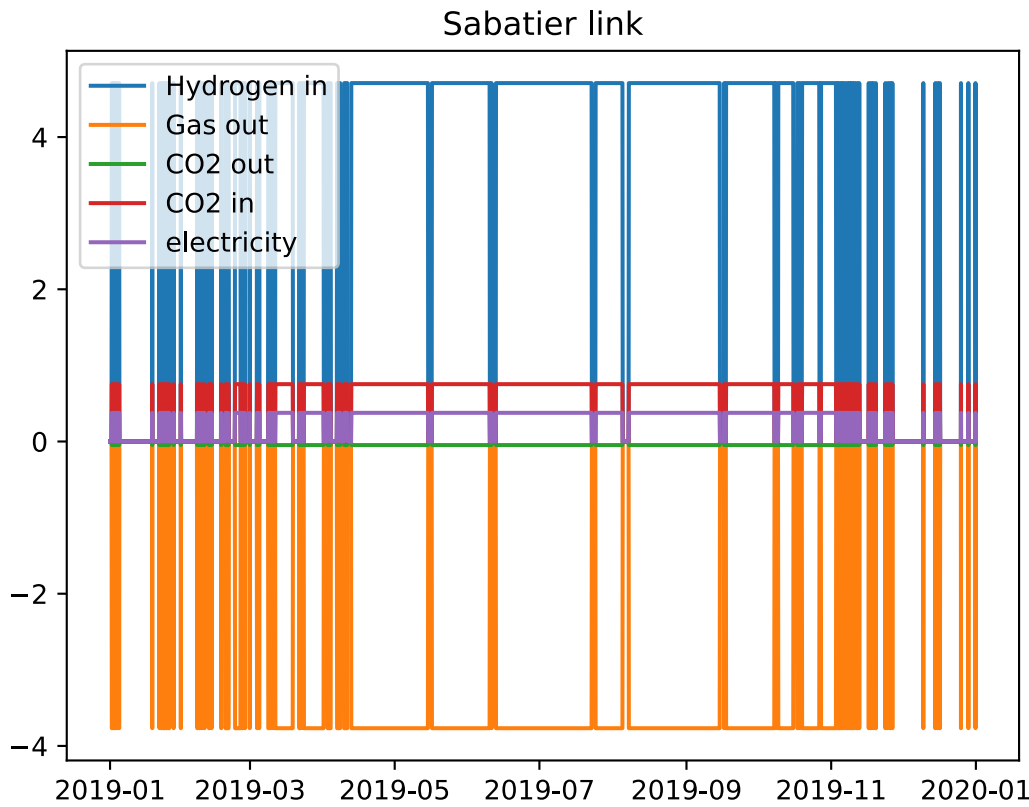
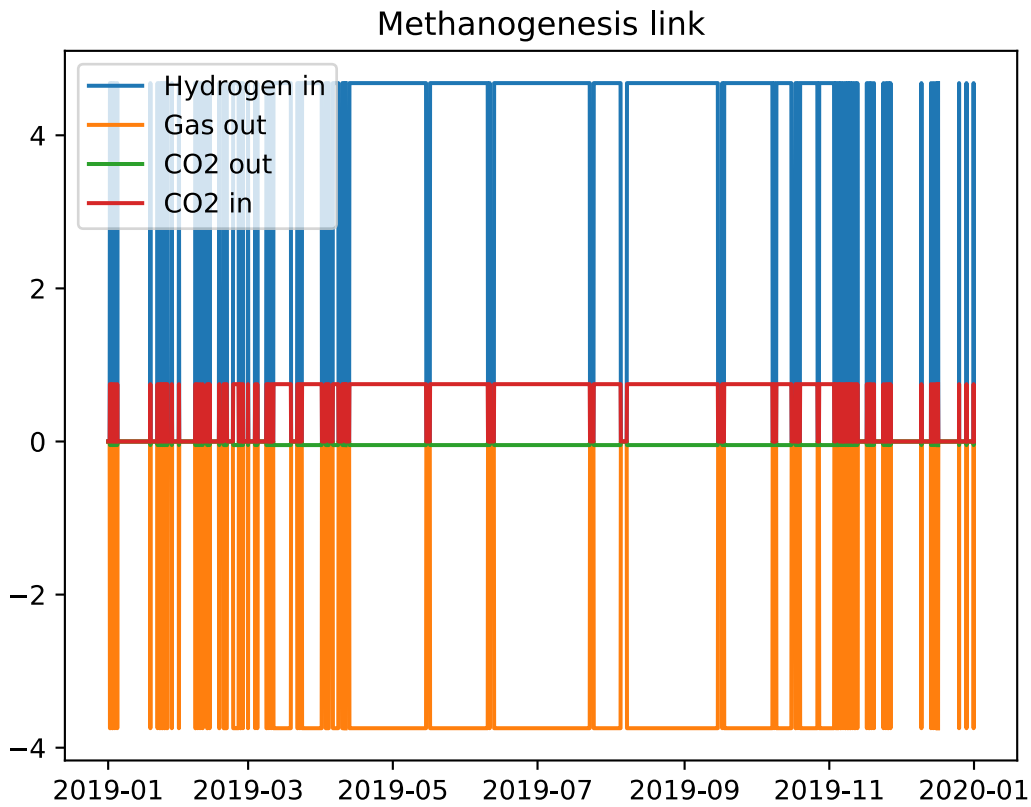
sabatier

Results

no grid



grid



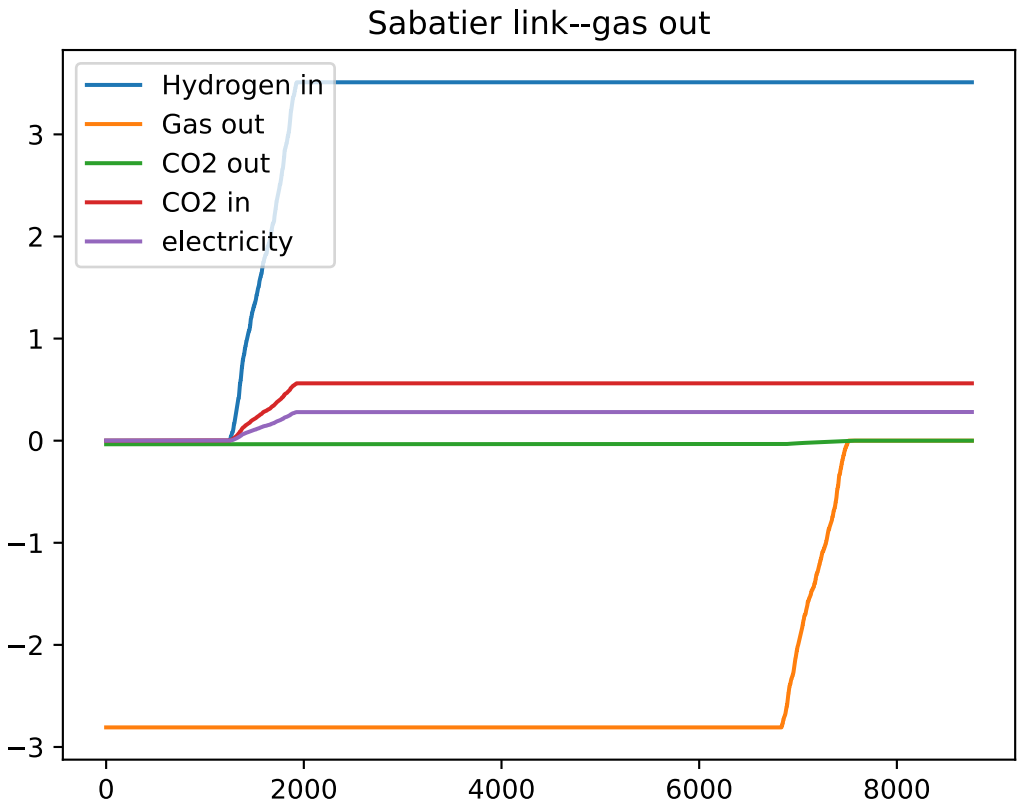
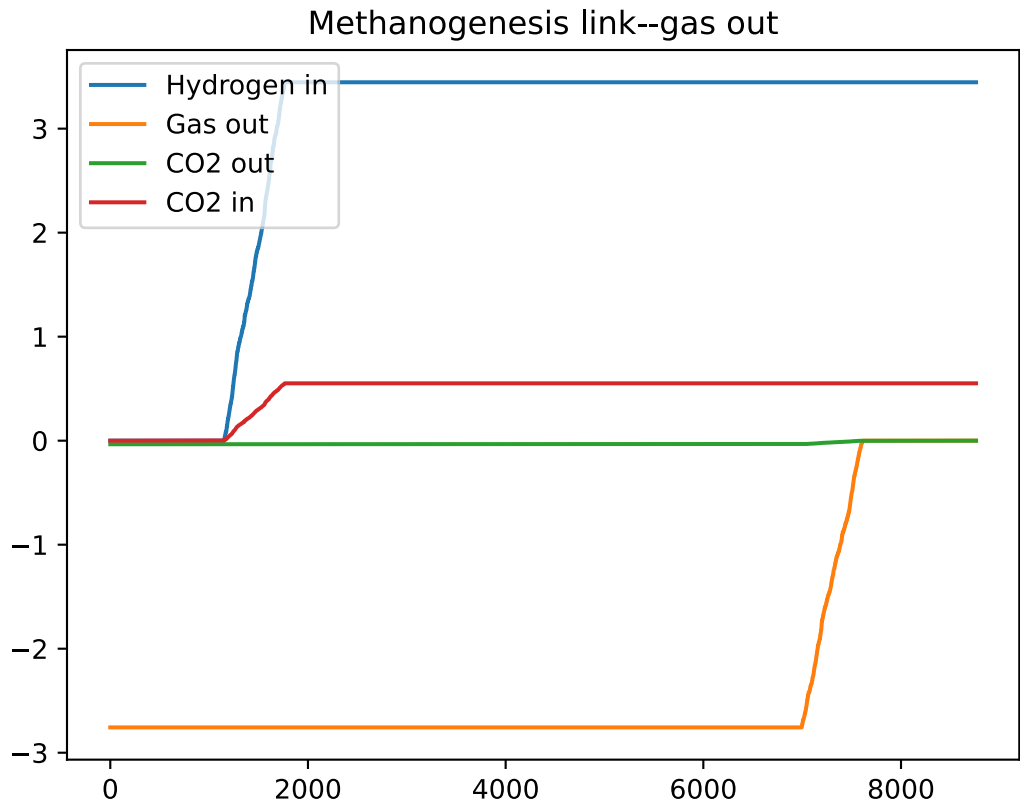
methanogen

sabatier

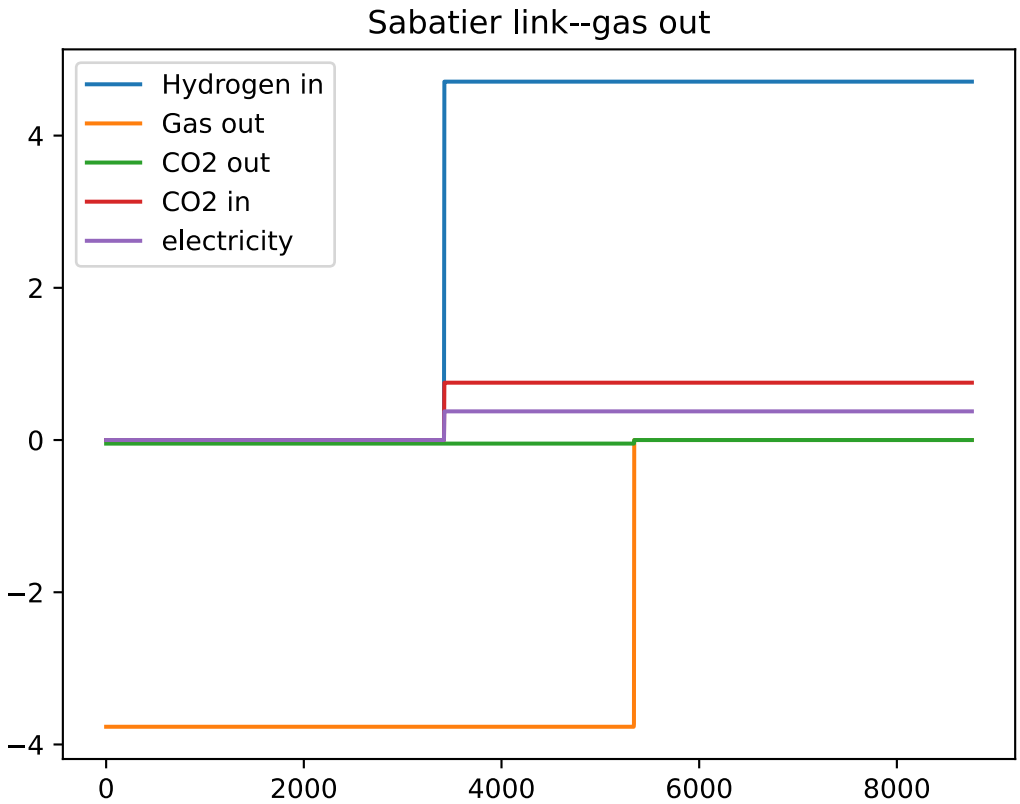
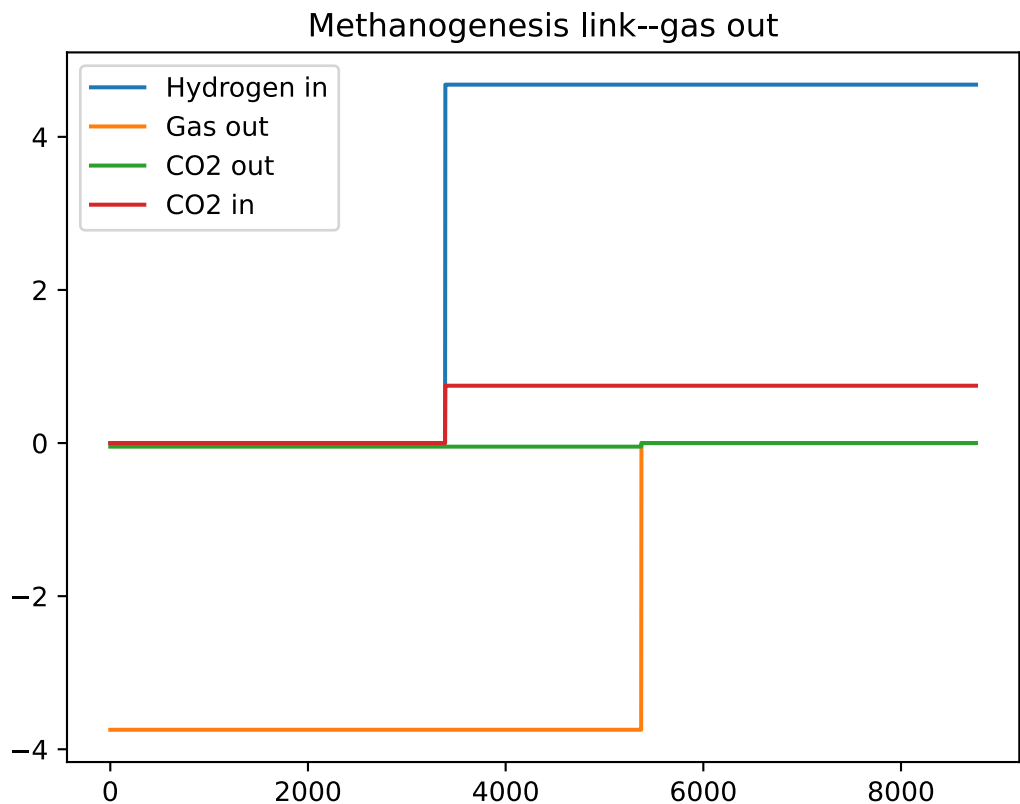
methanation

Results

no grid



grid



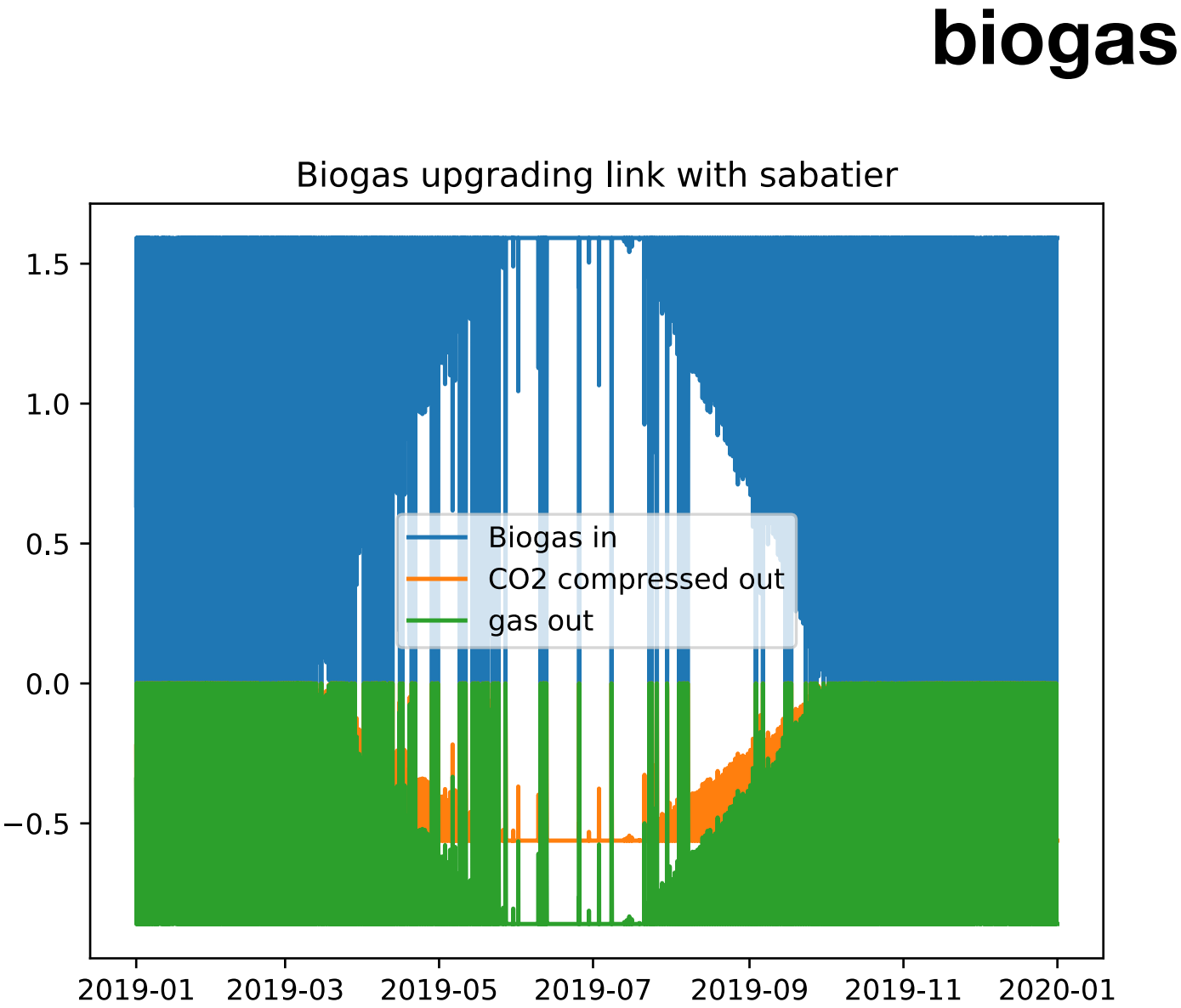
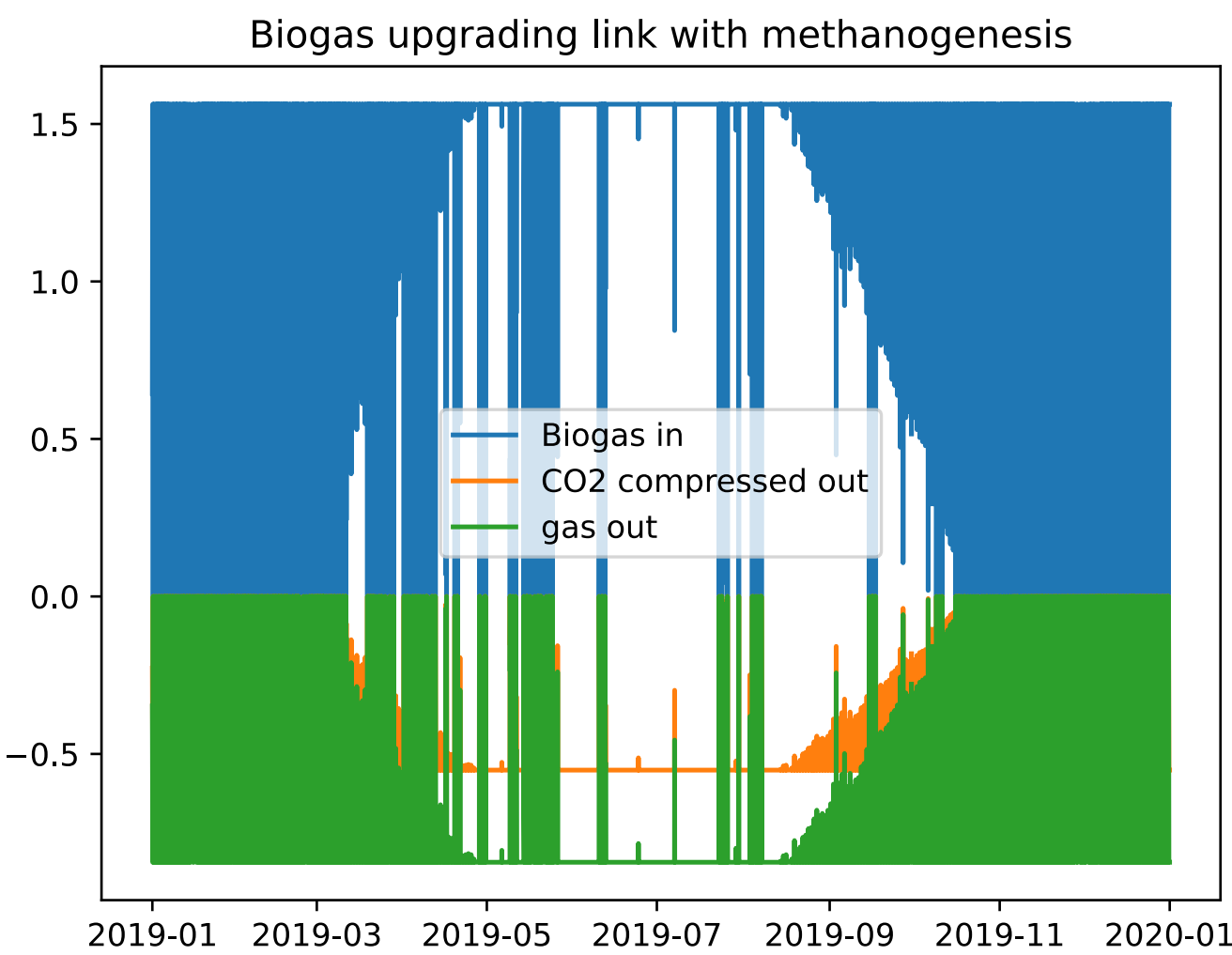
methanogen

sabatier

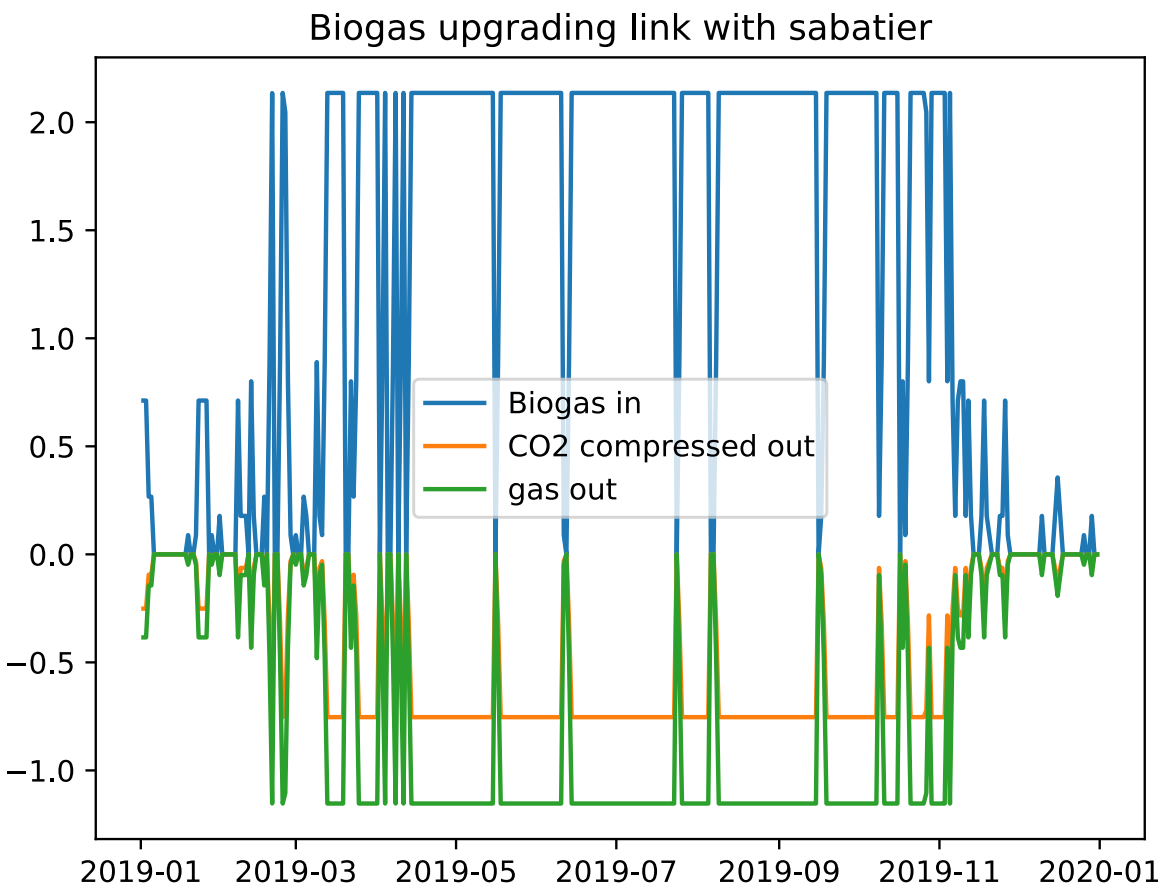
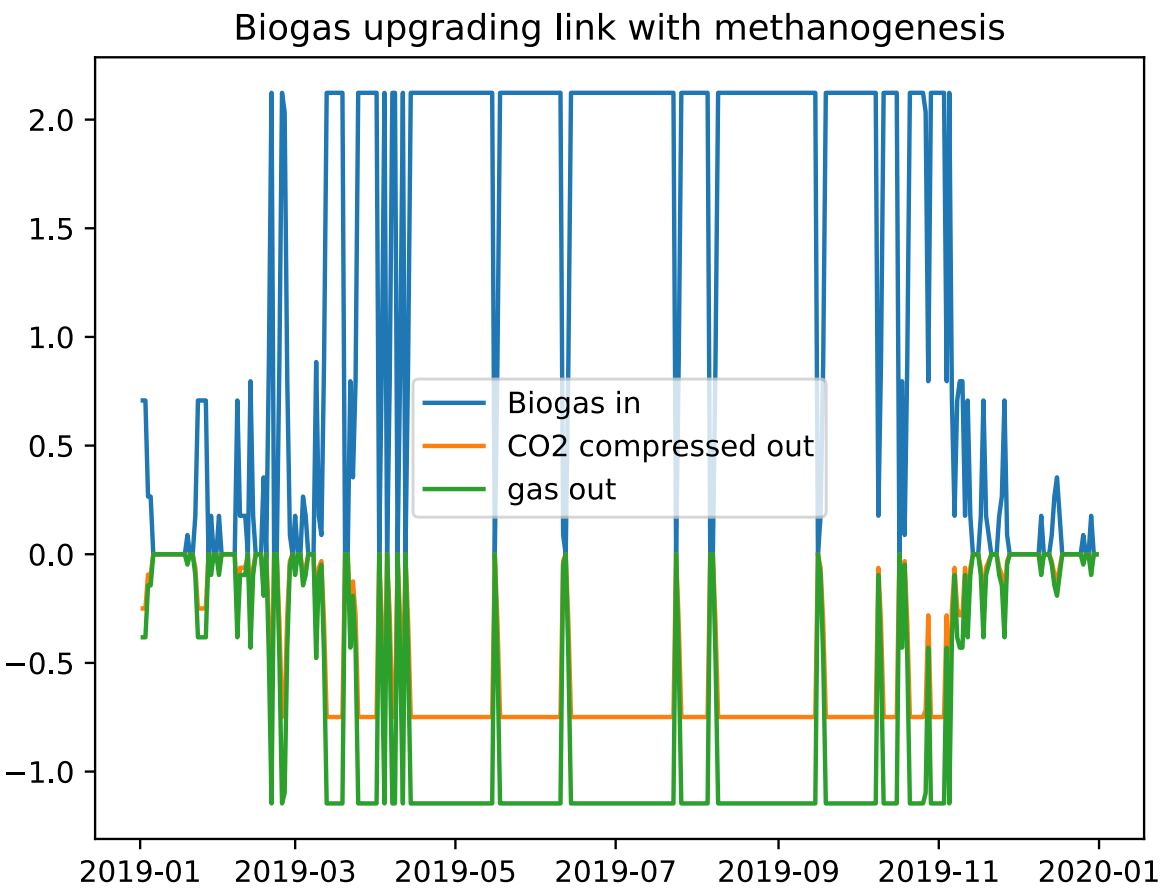
methanation dcurve

Results

no grid



grid

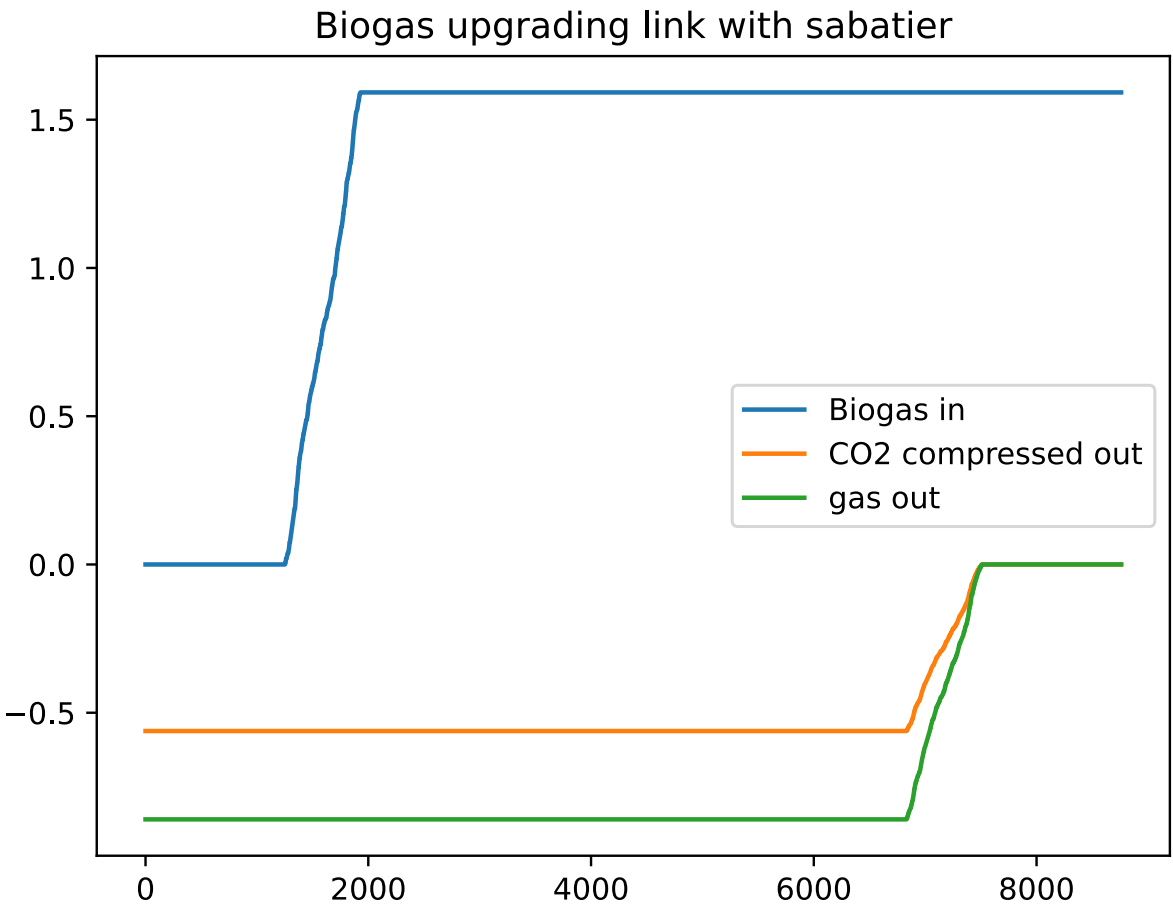
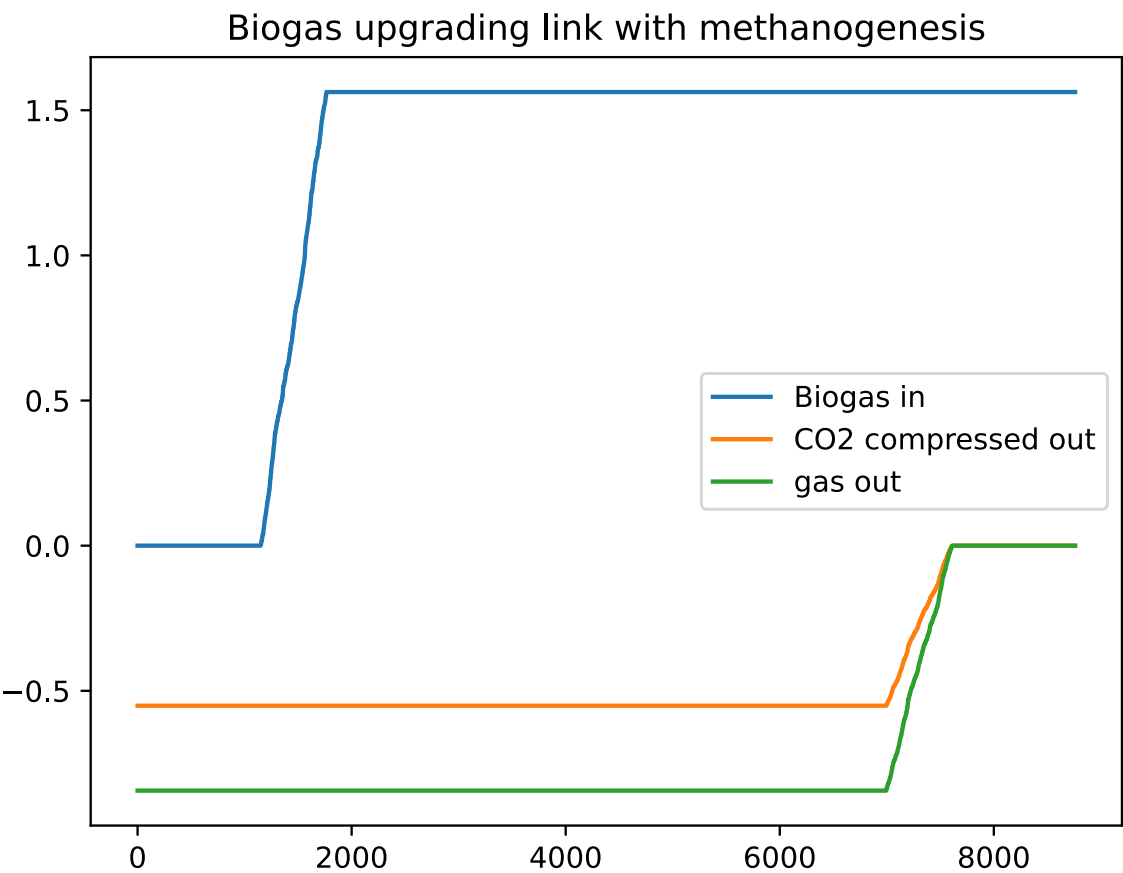


methanogen

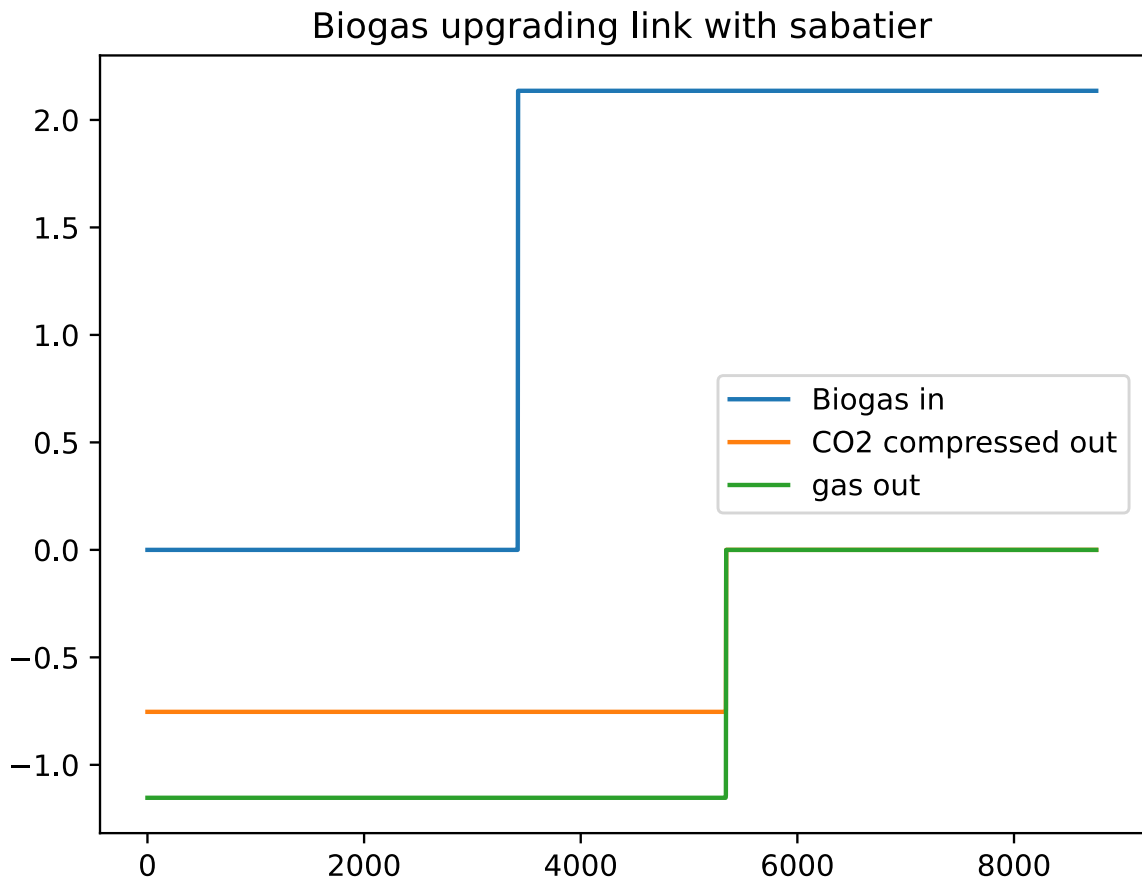
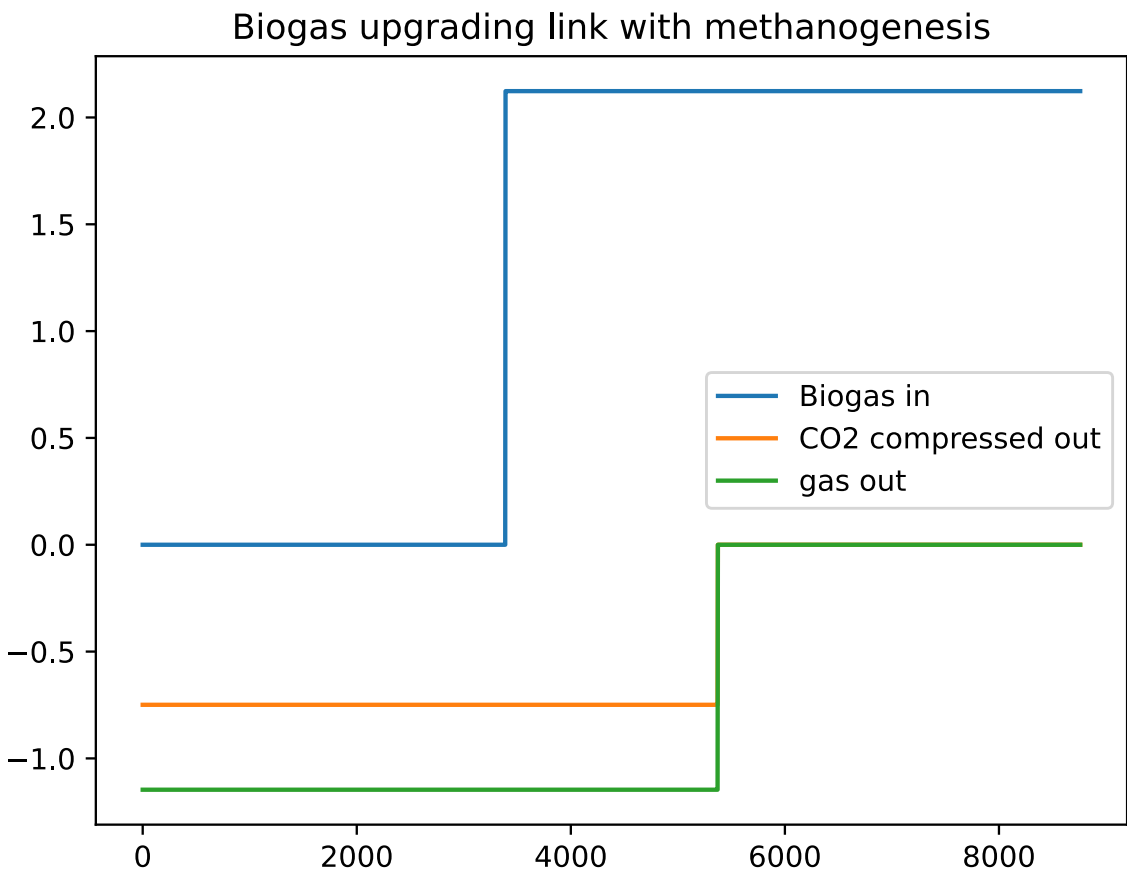
sabatier

Results

no grid



grid

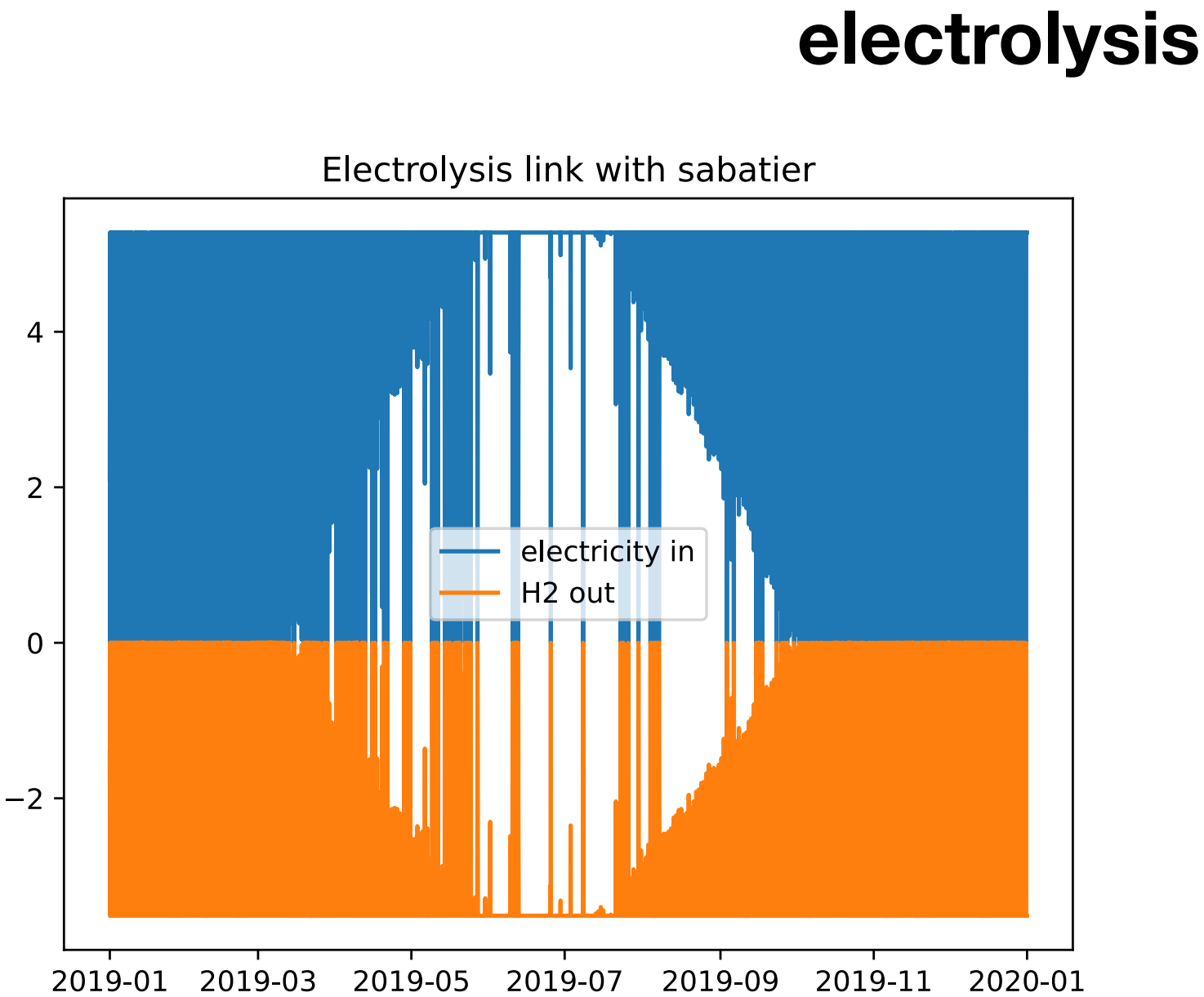
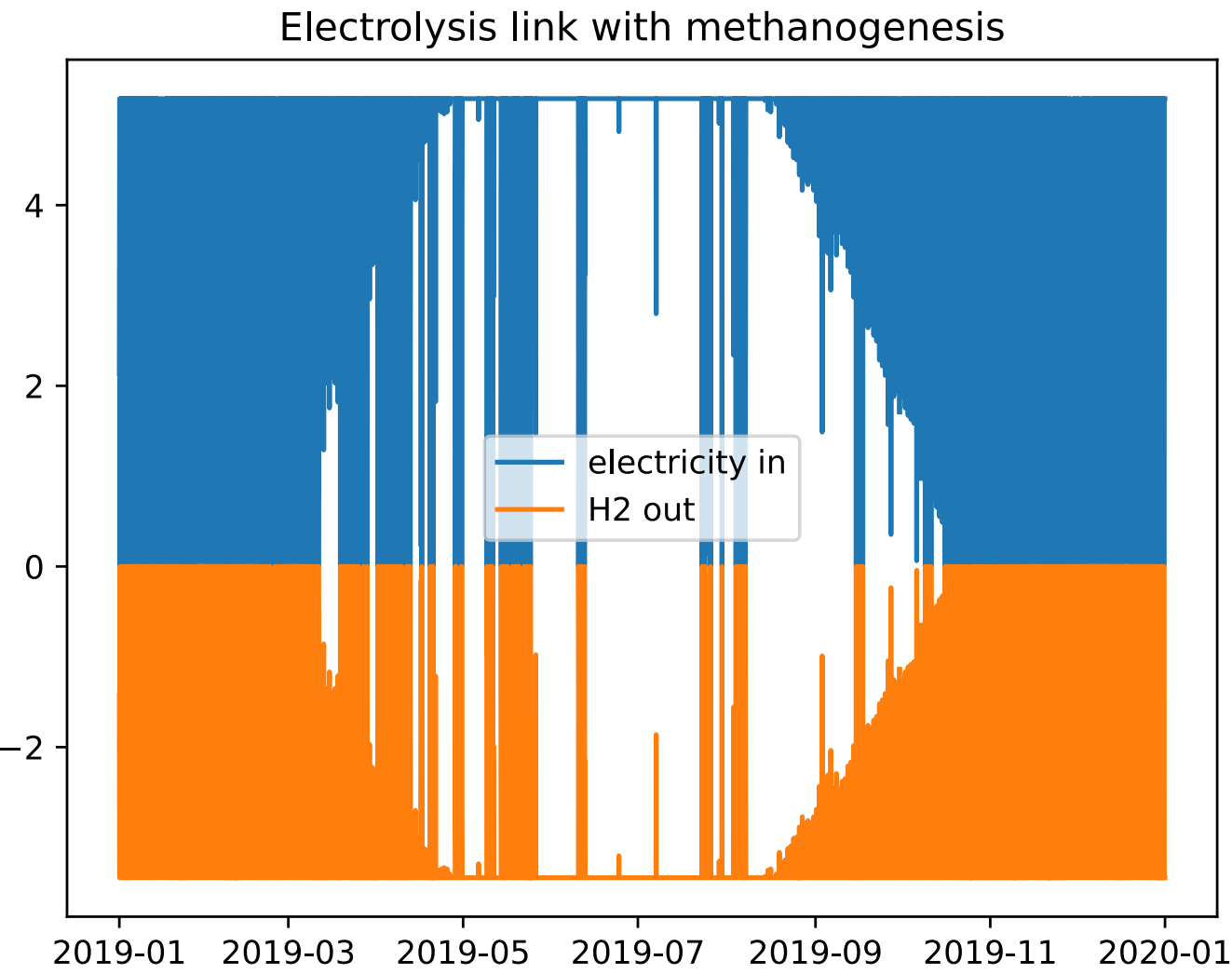


methanogen

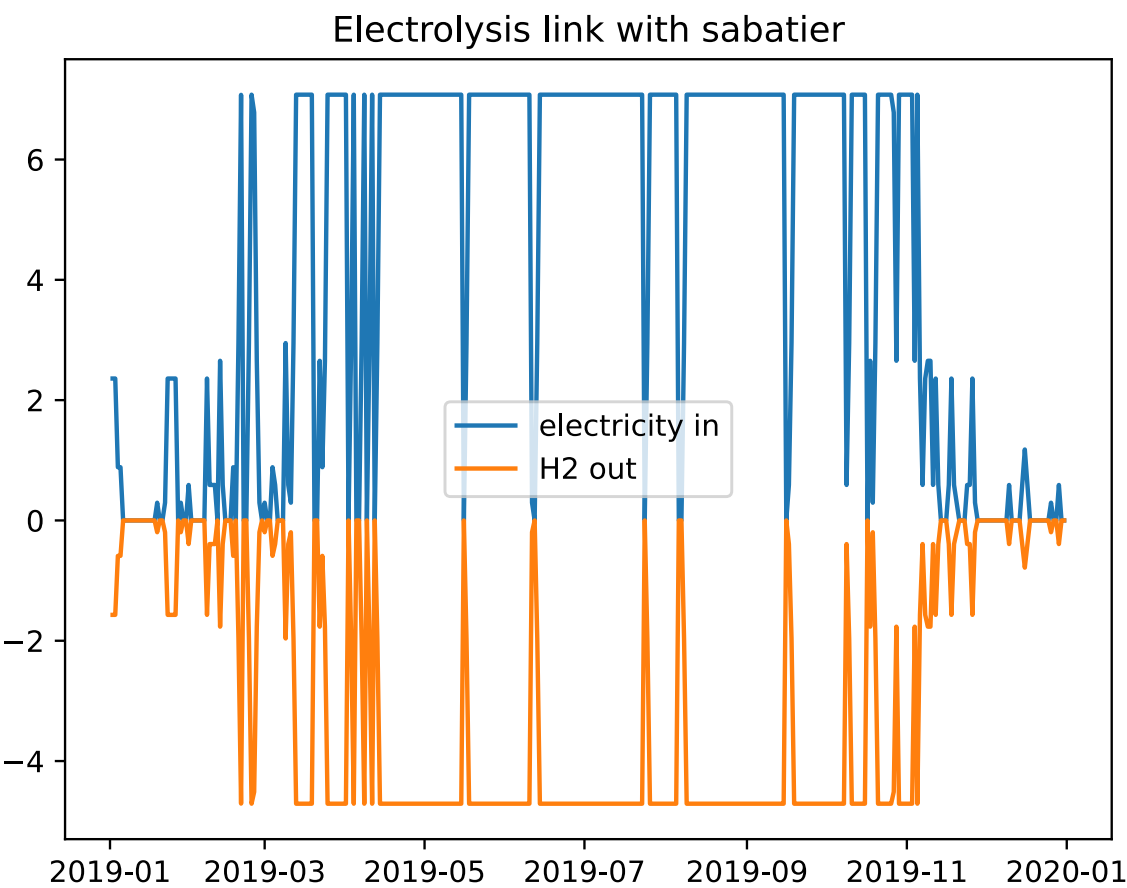
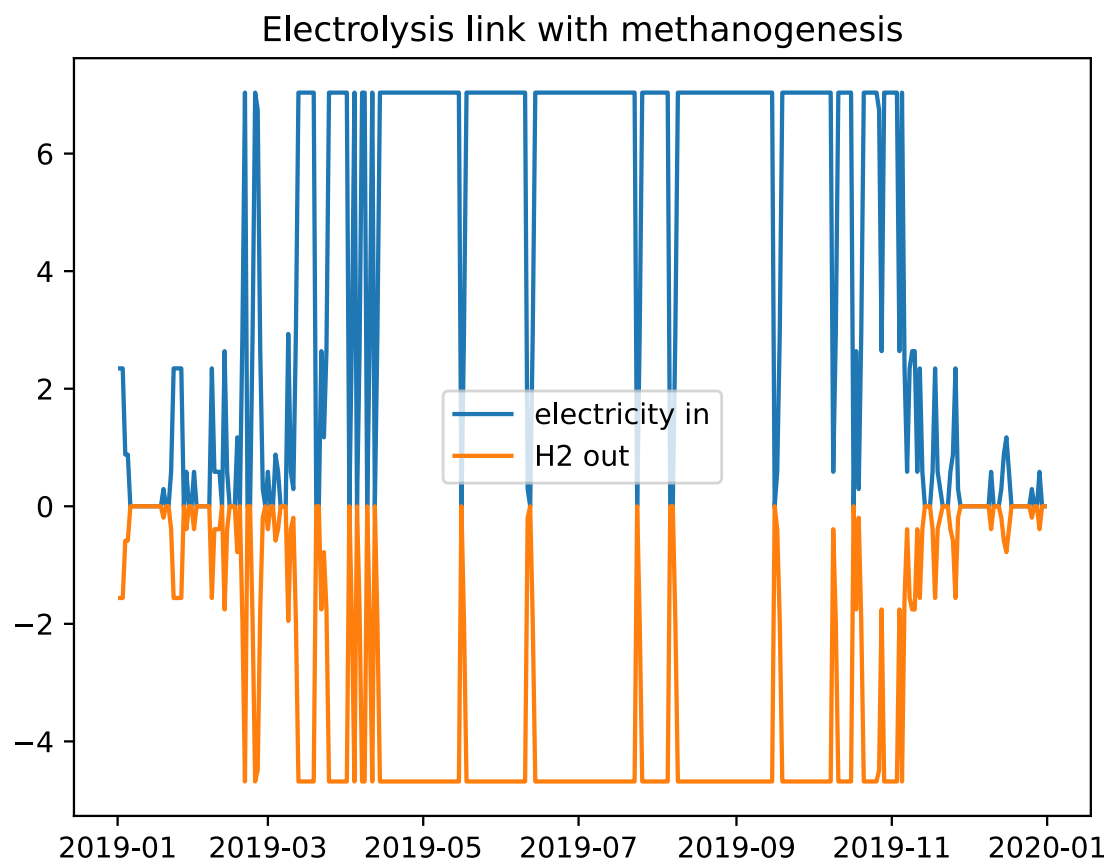
sabatier

Results

no grid



grid

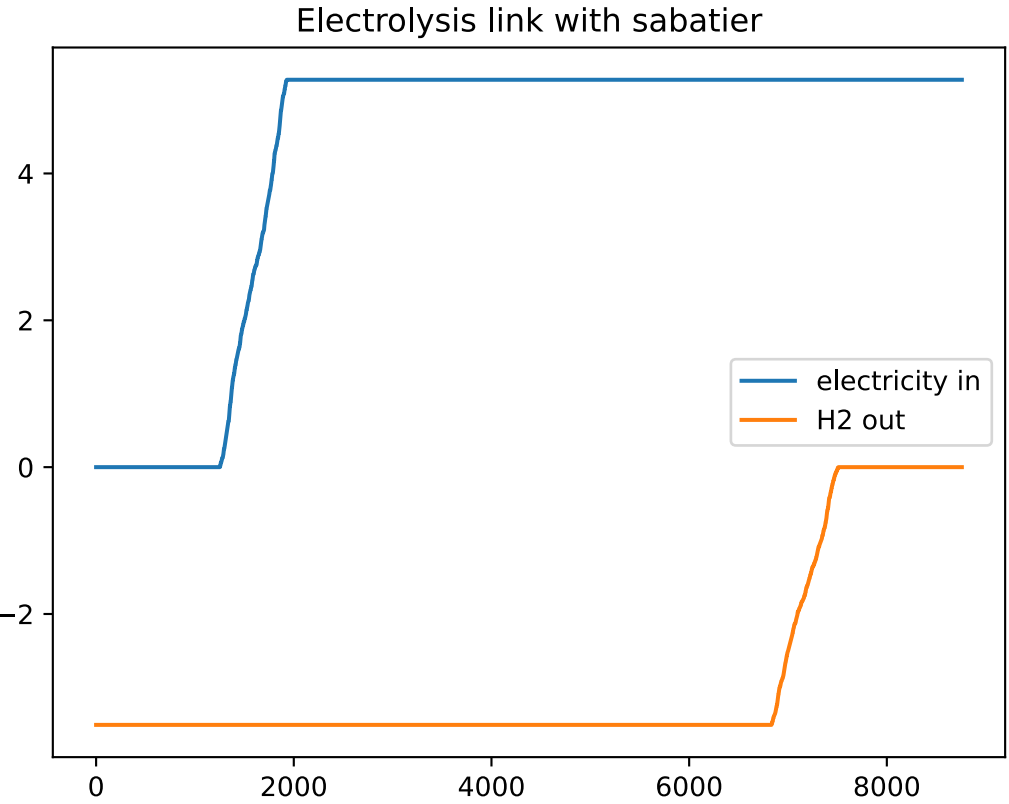
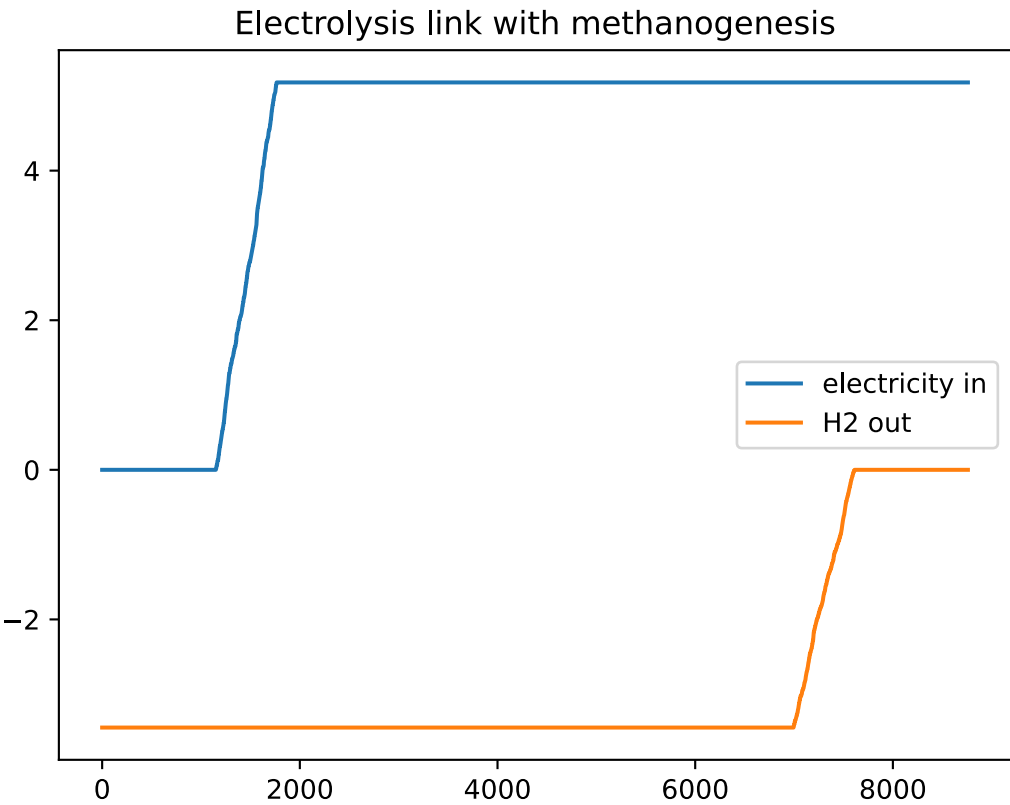


methanogen

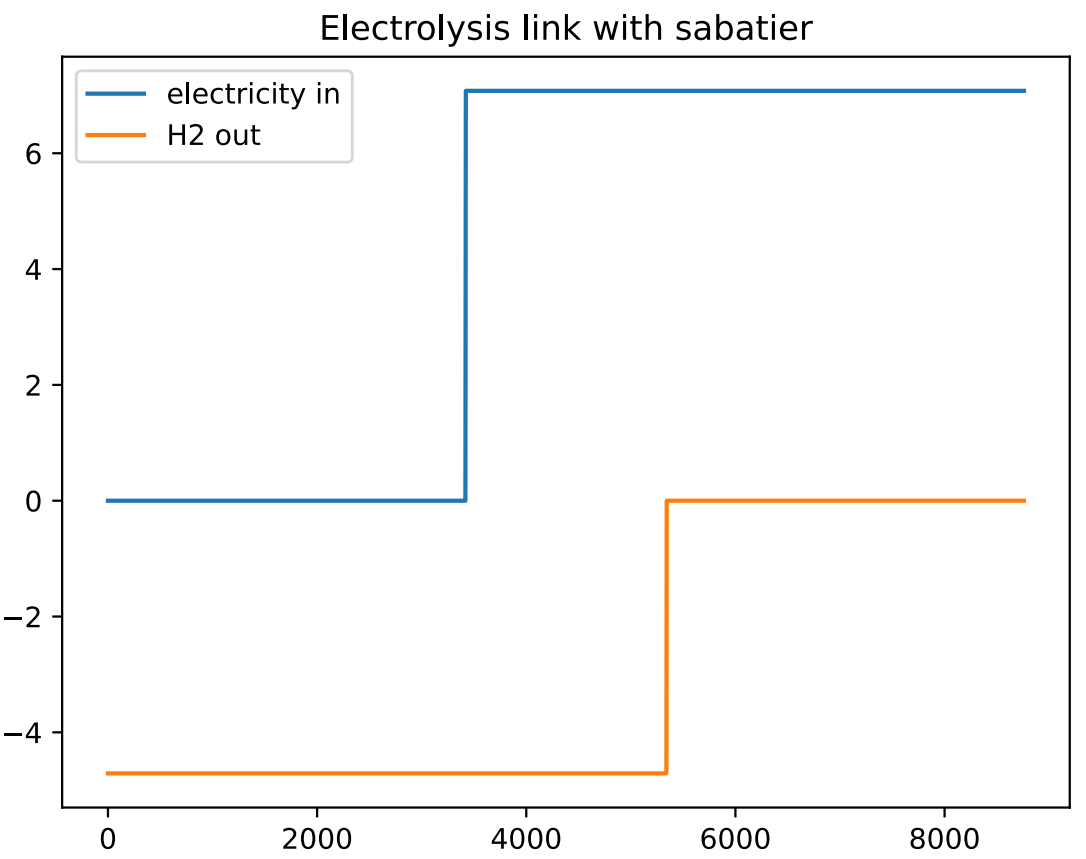
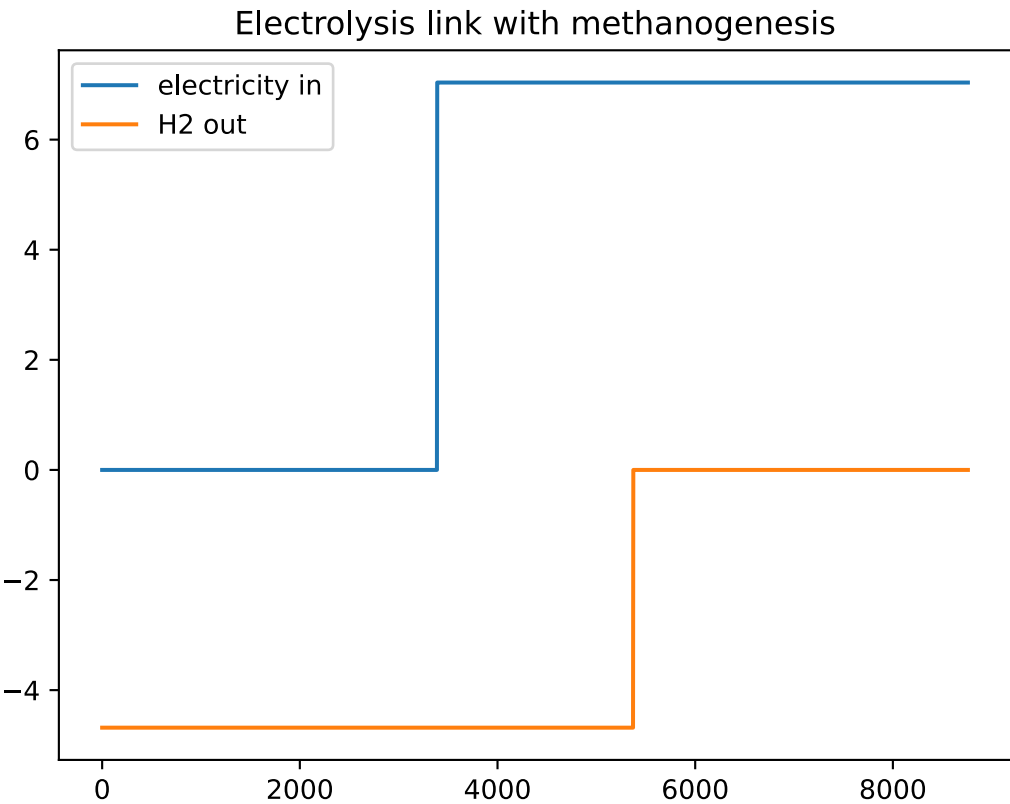
sabatier

Results

no grid



grid



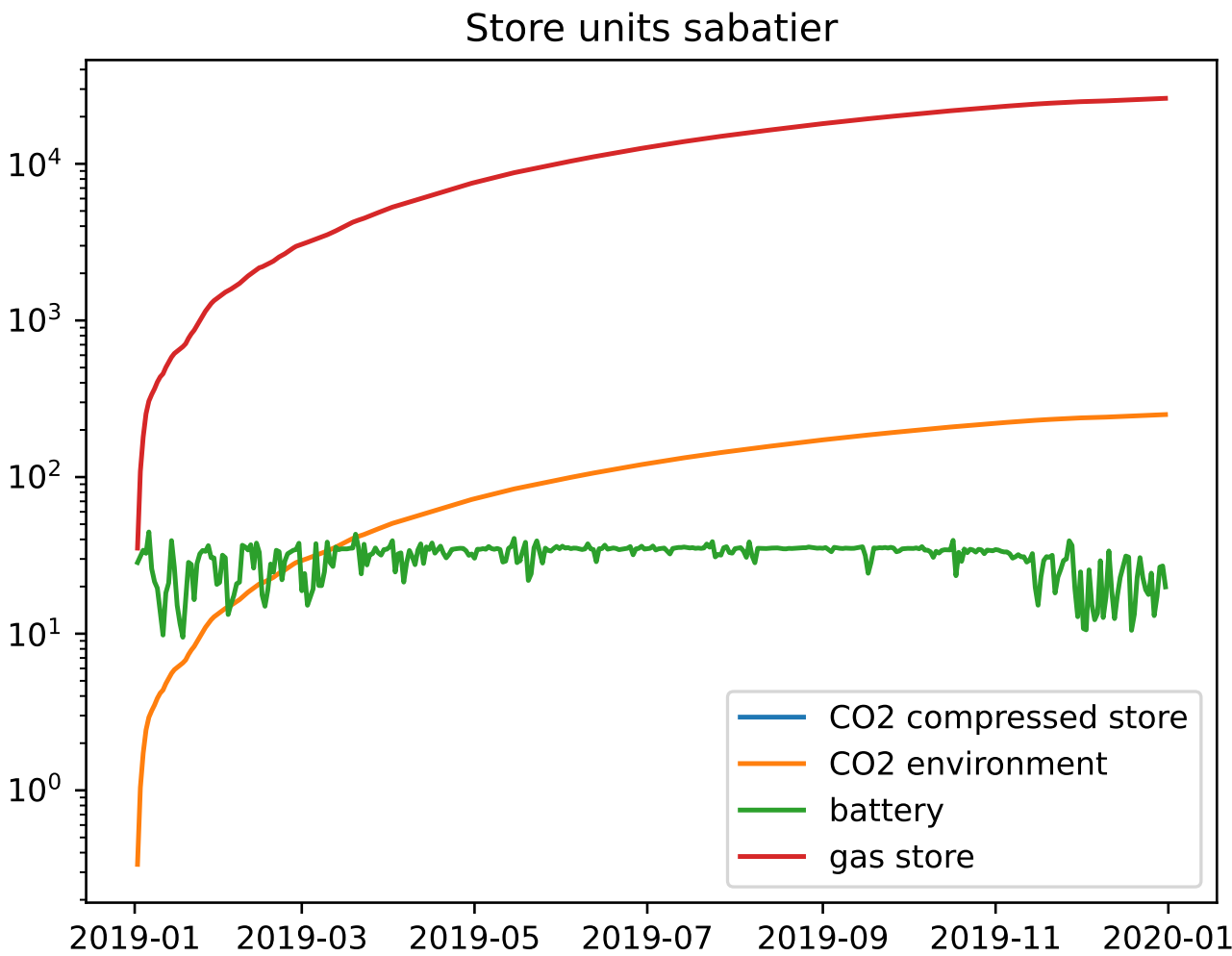
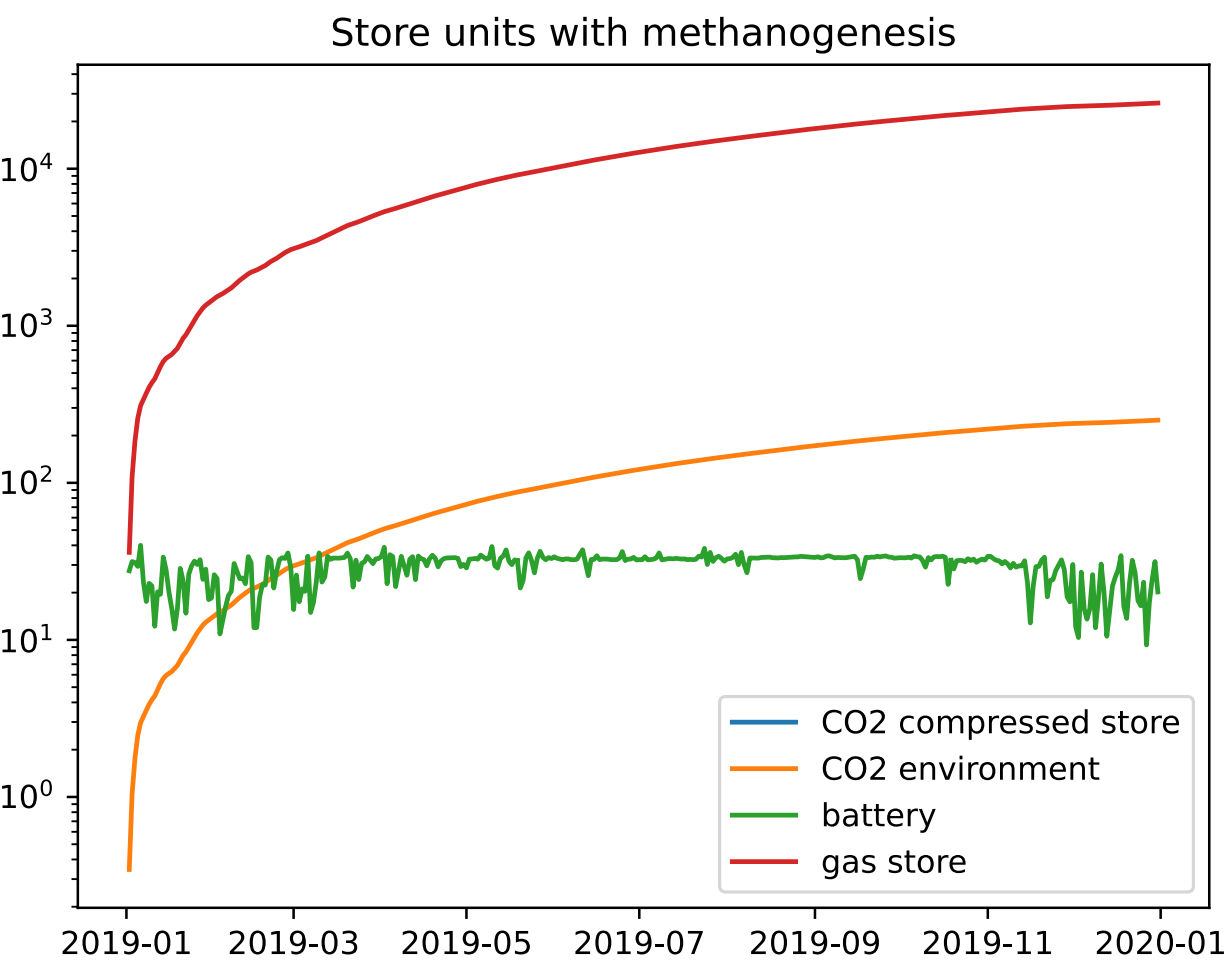
methanogen

sabatier

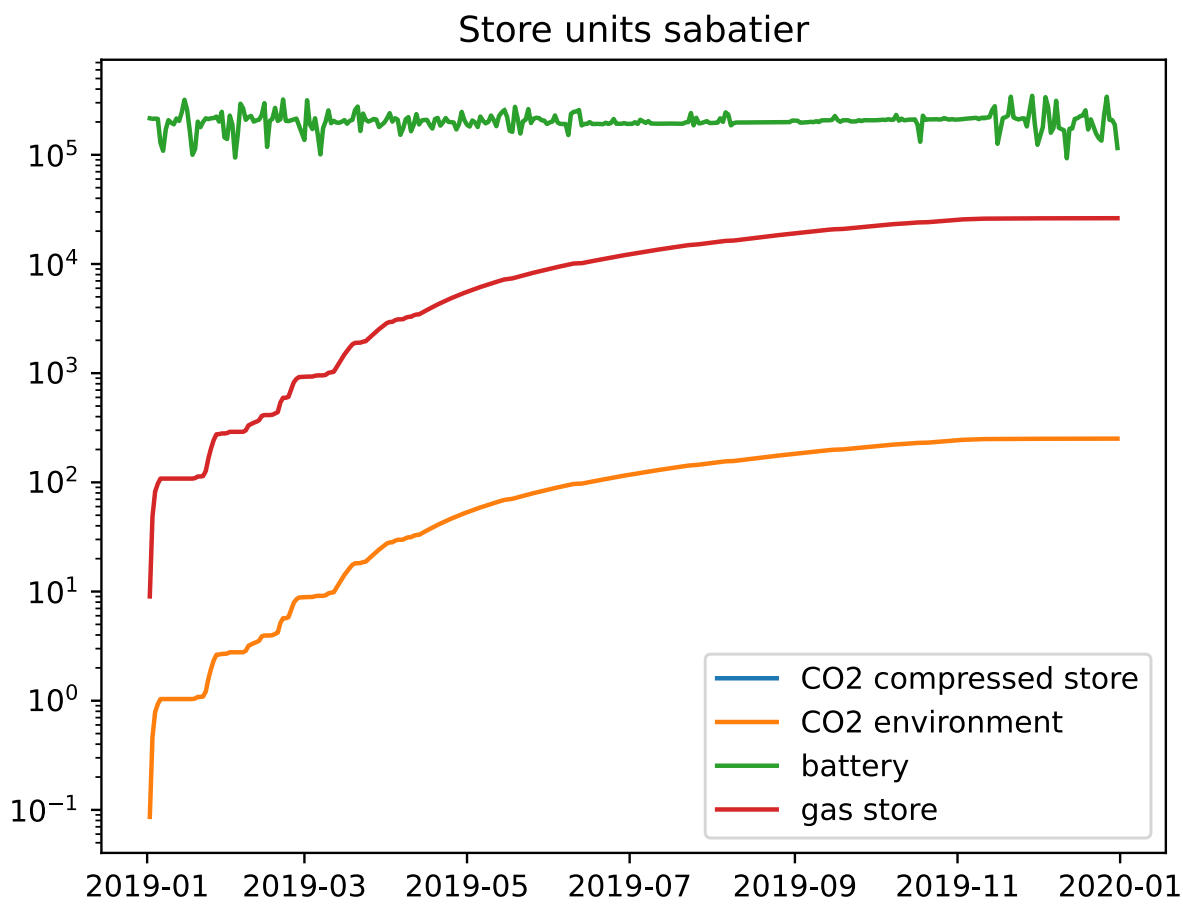
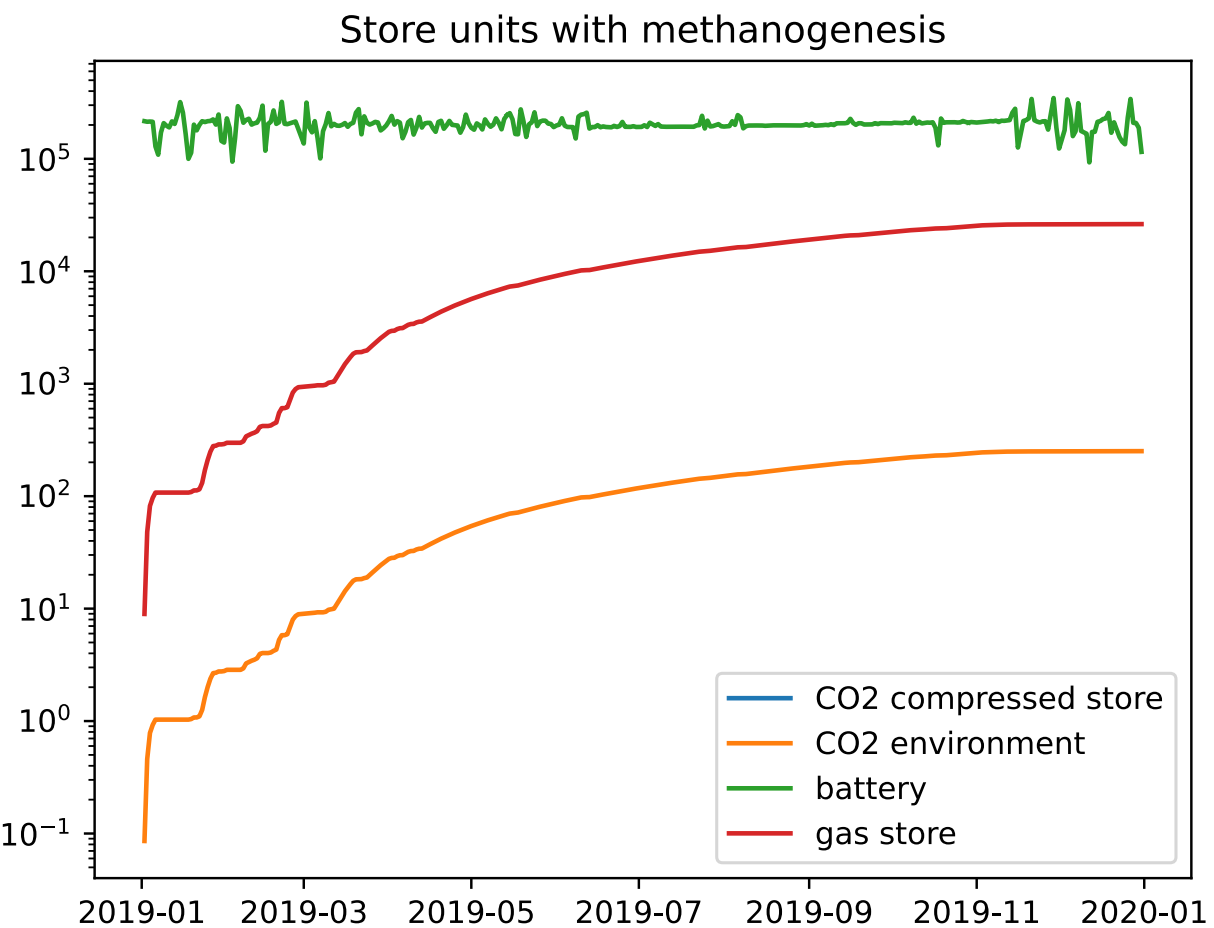
electrolysis dcurve

Results

no grid



grid

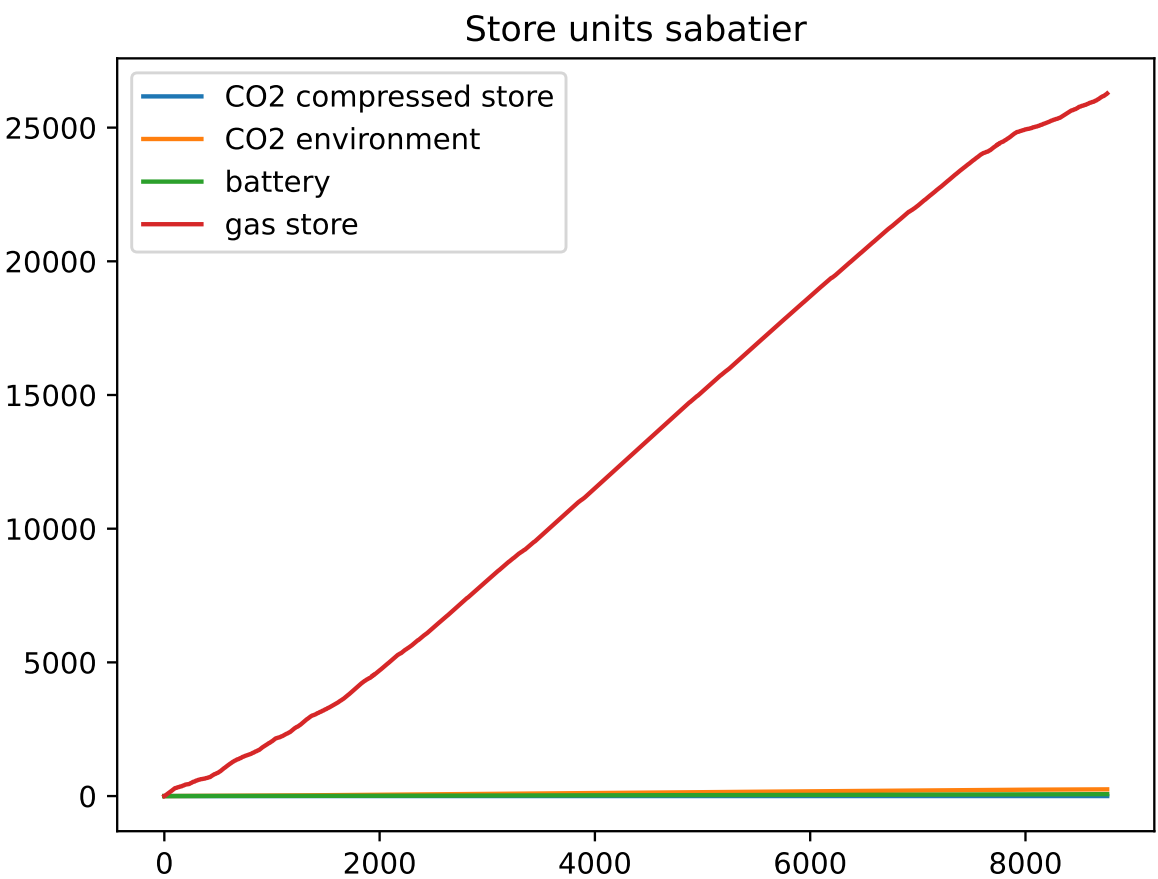
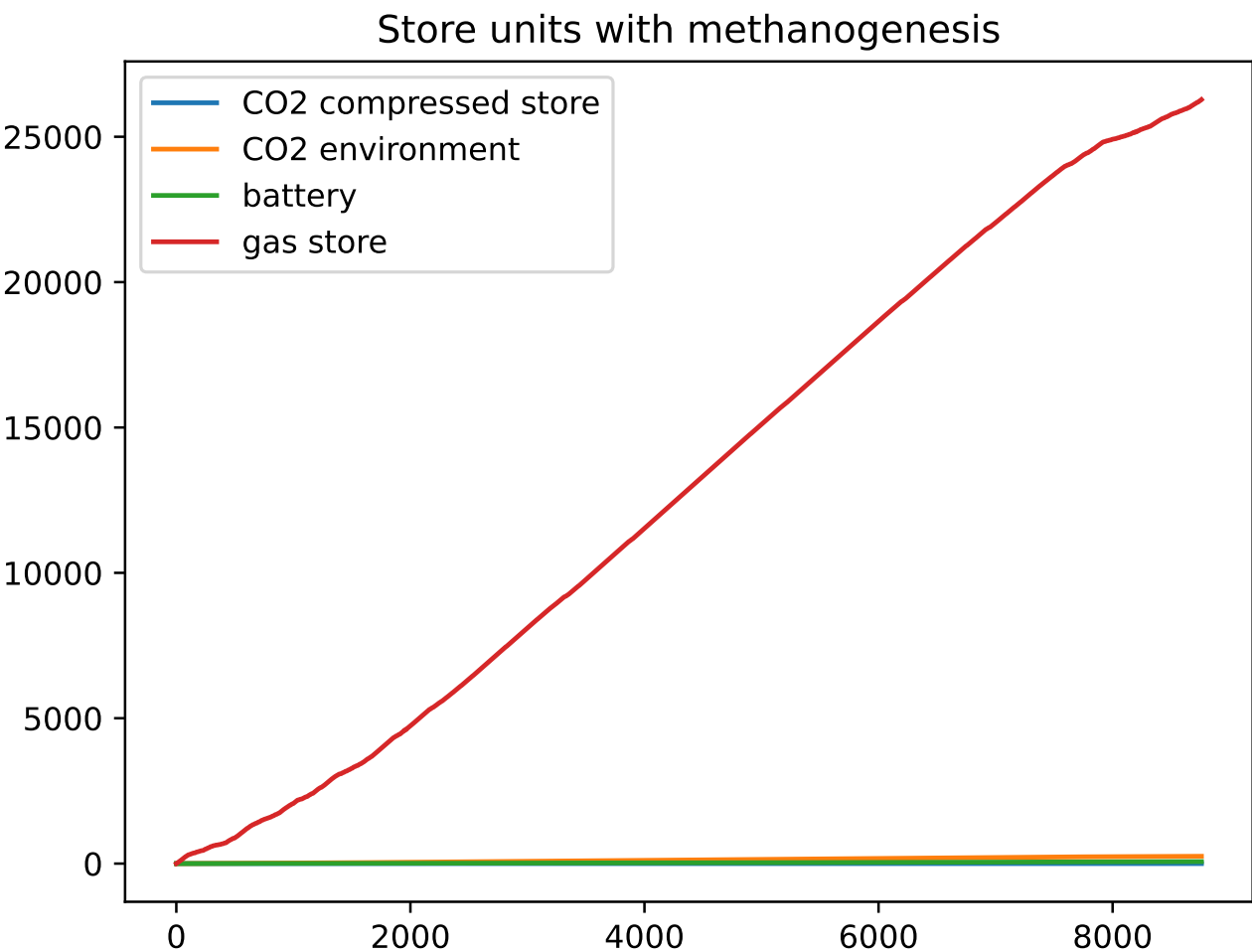


methanogen

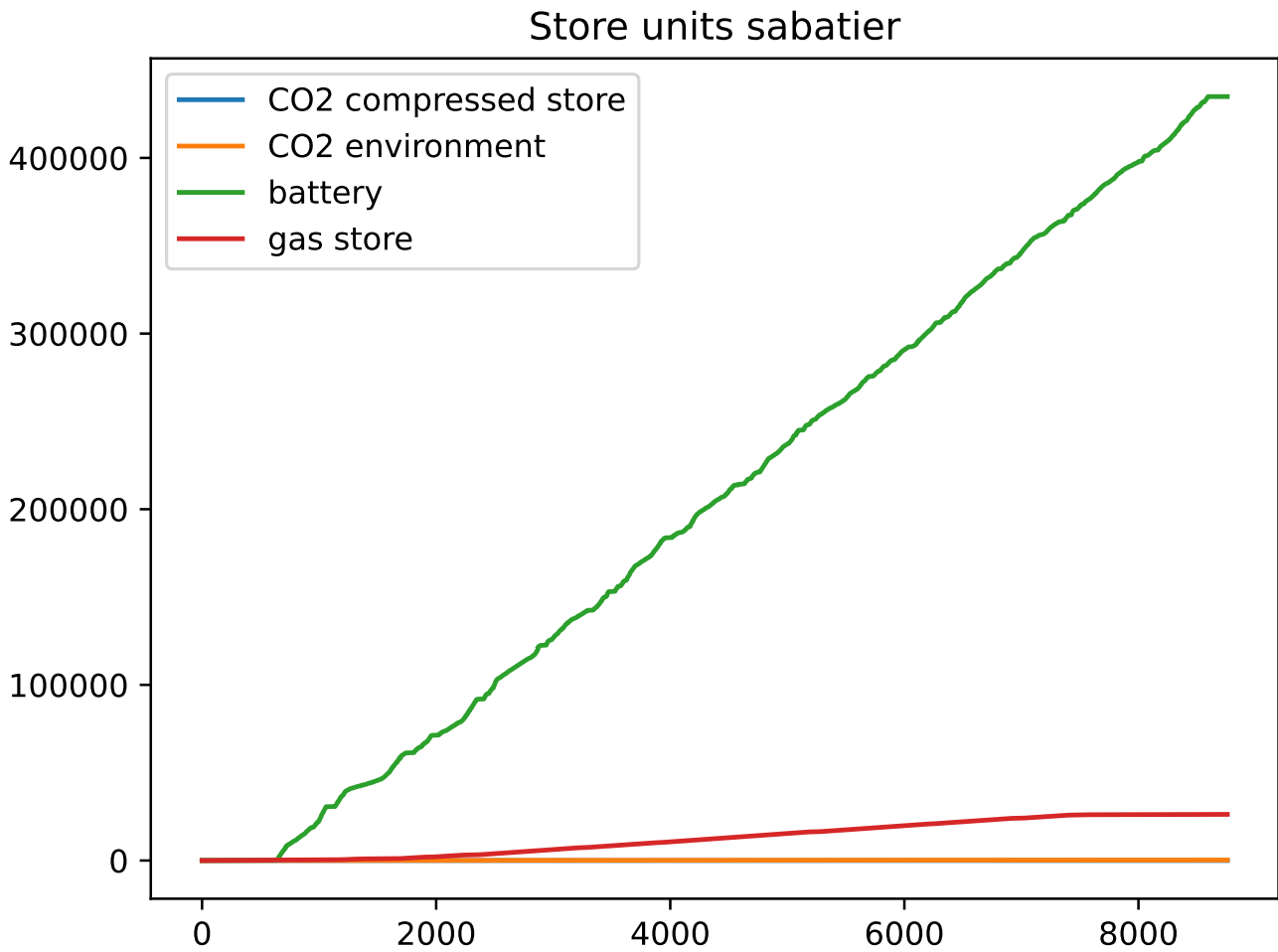
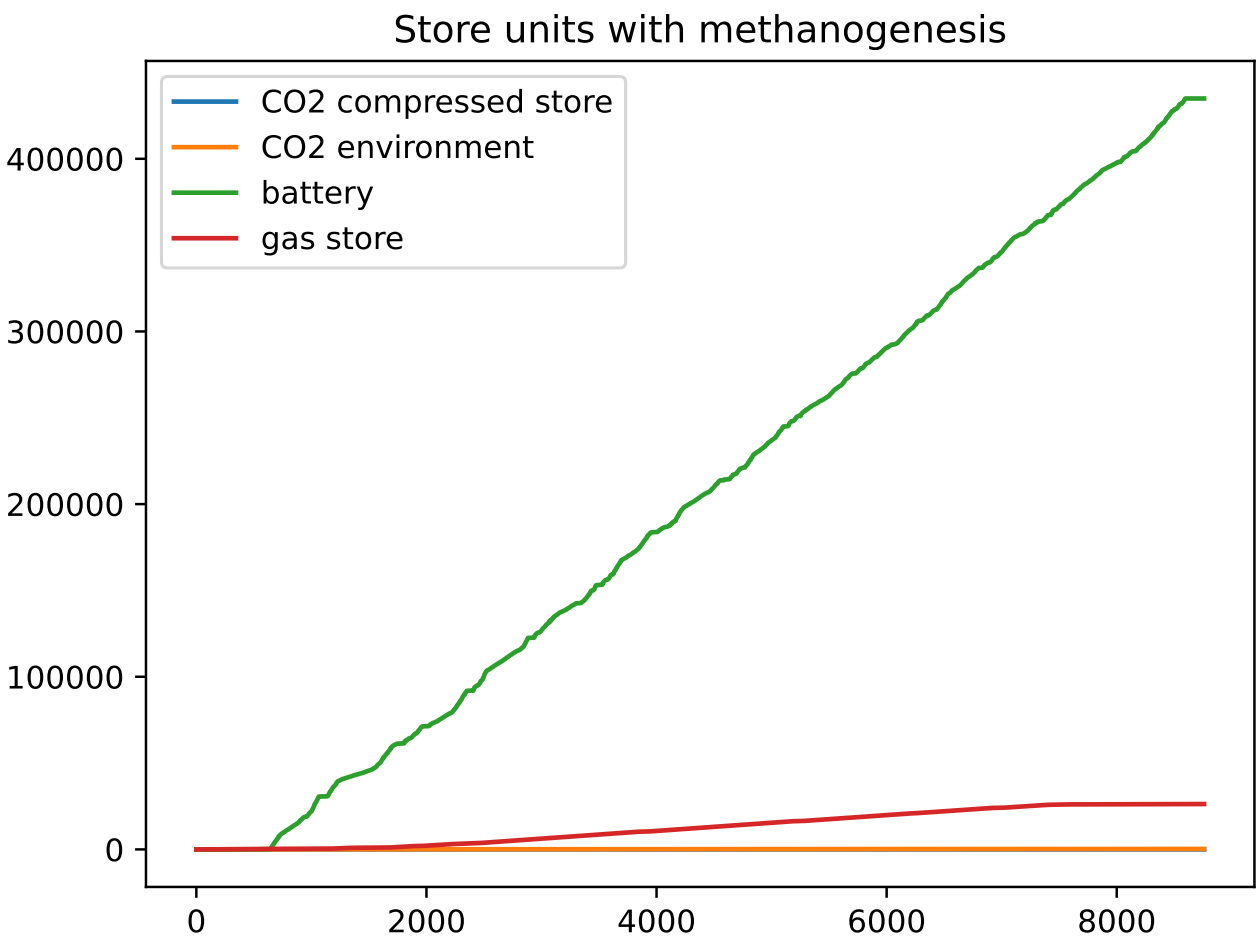
sabatier

Results

no grid



grid



methanogen

sabatier

stores

Issues

- Size of battery and solar generator is primarily determined by the size of the grid load
- Solar and battery are infinitely extendable
- I set $p_{\max_pu} = 100000000$
- The grid was therefore not used at all

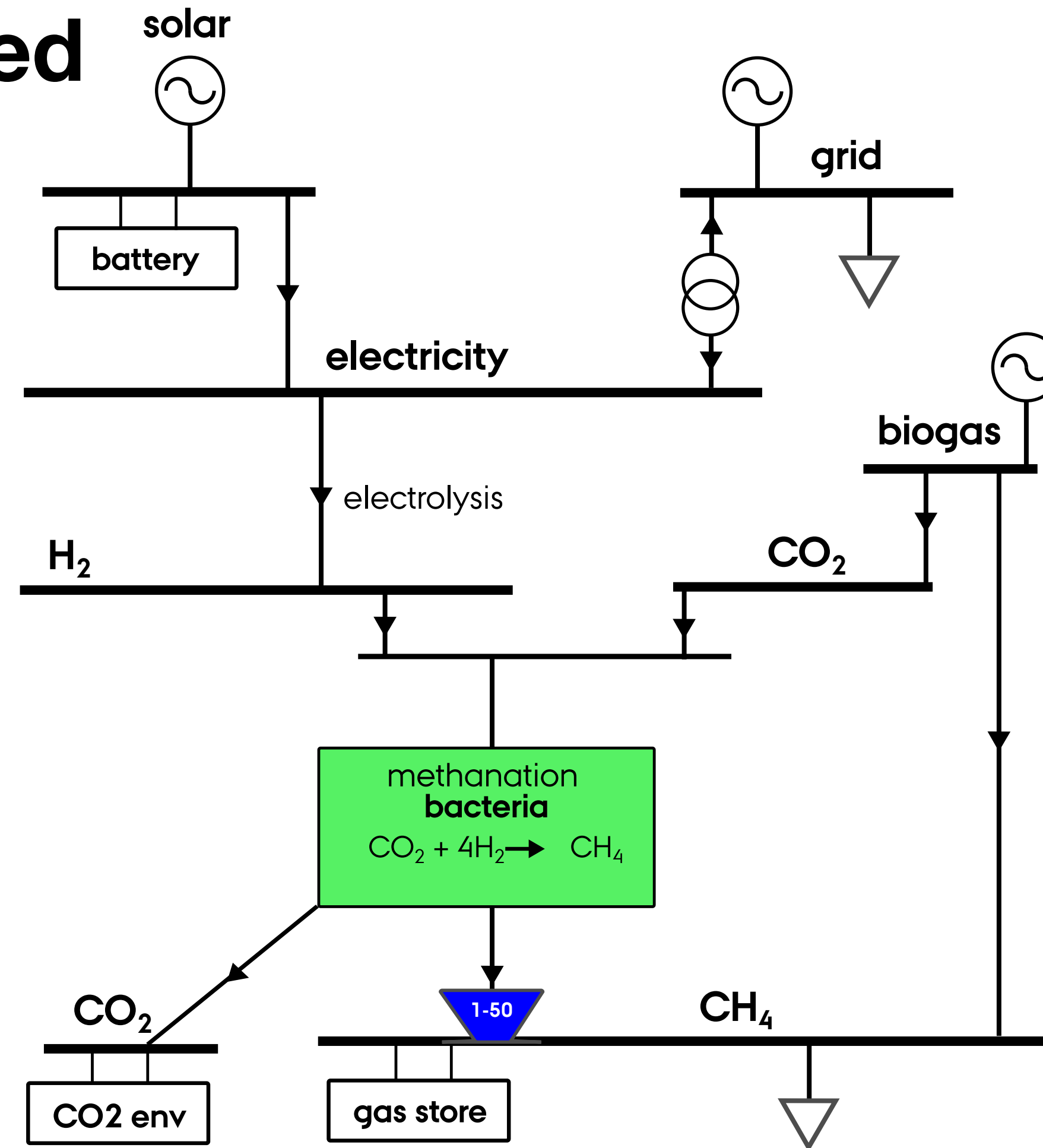
Research Question

- Limit size of solar to 130 MW, battery to 240 MWh
- Is there a difference when the grid is not allowed to use the battery? Should the grid be allowed to use the battery?

<https://www.apple.com/newsroom/2021/03/apple-powers-ahead-in-new-renewable-energy-solutions-with-over-110-suppliers/#:~:text=Energy%20Storage%20and%202030%20Progress,7%2C000%20homes%20for%20one%20day>

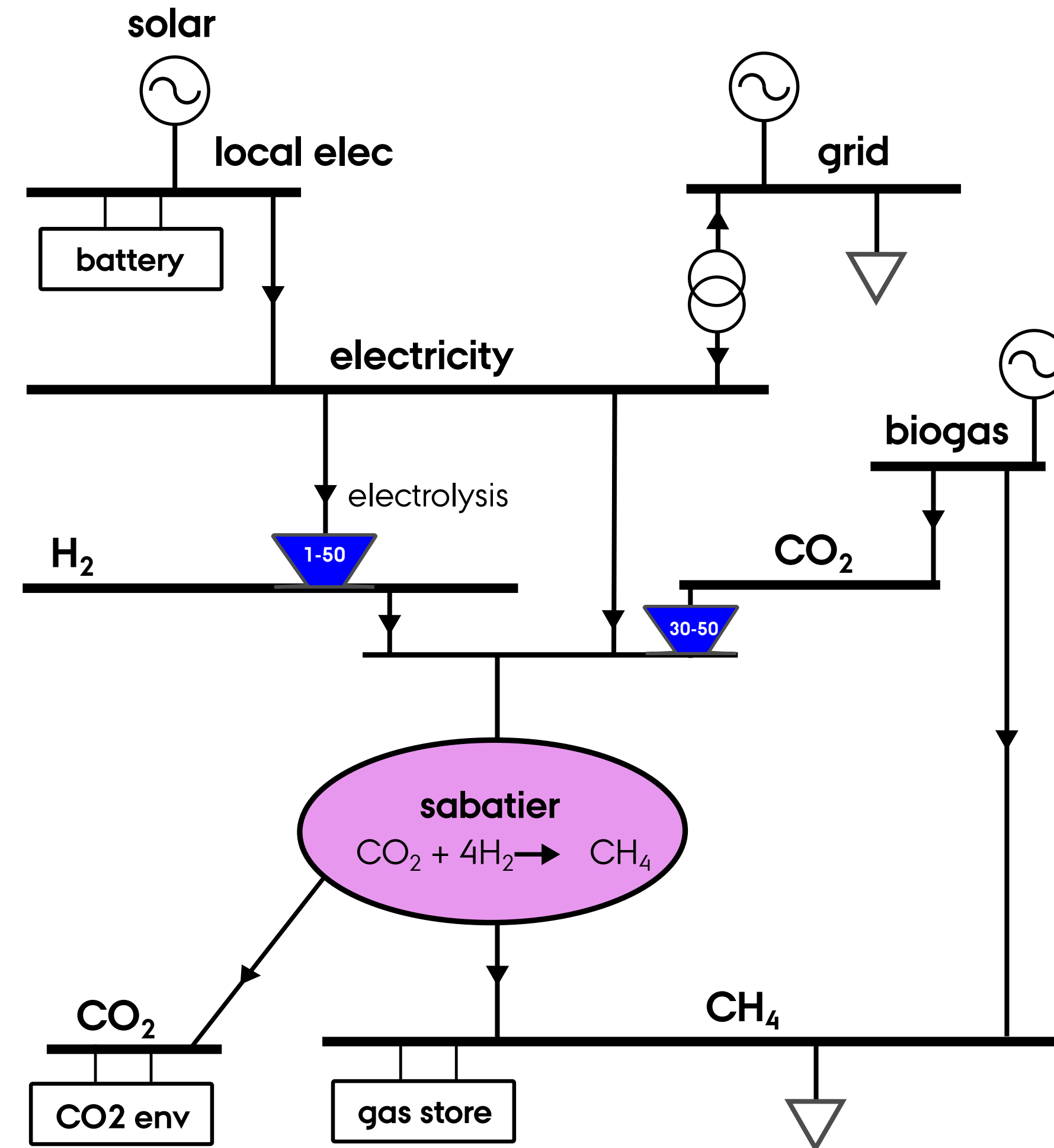
Model

Methanogens — proposed



Model

Sabatier—proposed



Experiment

- 1 kW vs 10 MW demand of gas

Results

Generator	
Solar PV	1.300000e+05
Biogas	1.028351e+00
Grid	1.000000e+08

1 kW

Generator	
Solar PV	1.300000e+05
Biogas	1.028351e+04
Grid	1.000000e+08

10 MW

Results

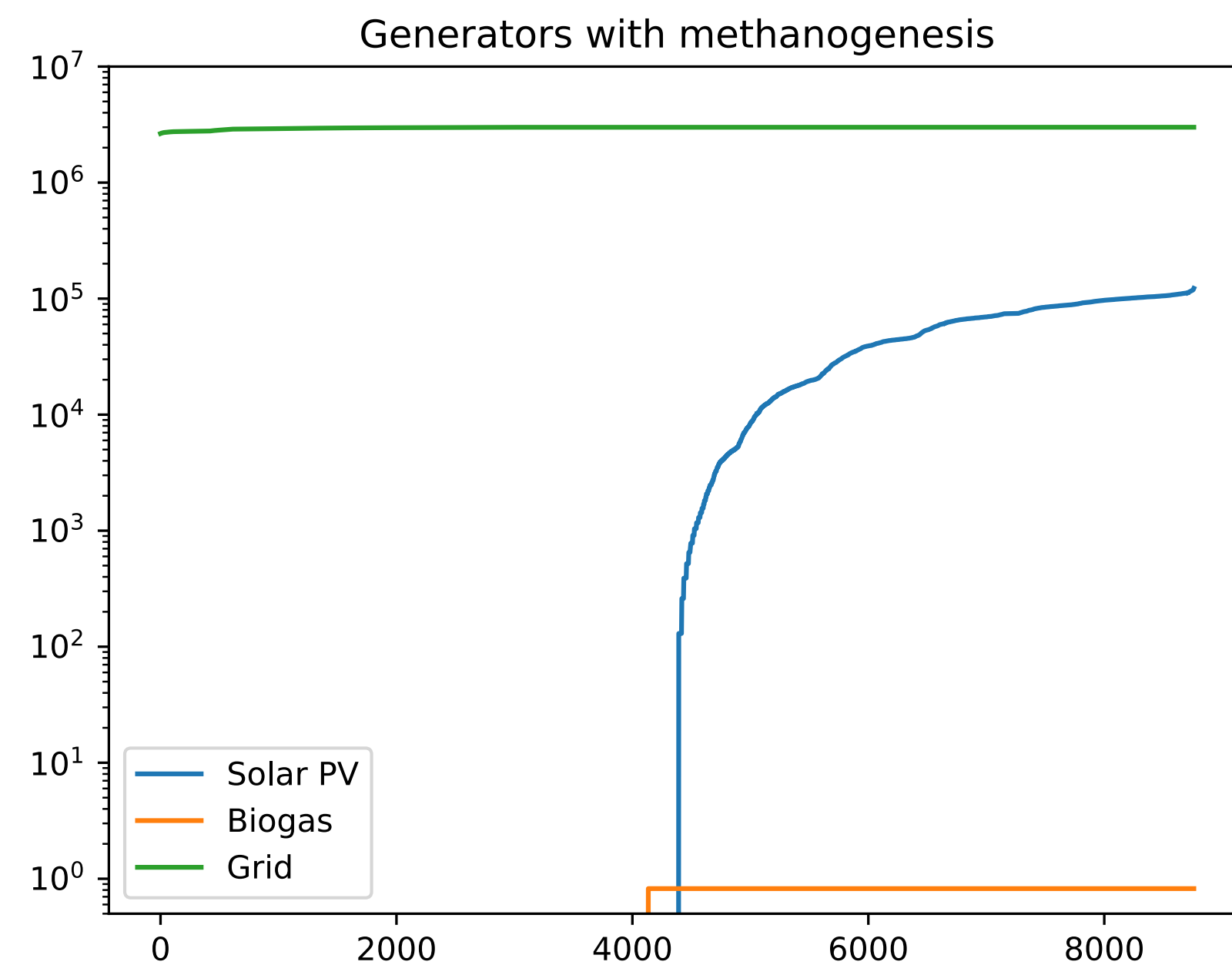
battery	240000.000000
gas store	8758.106765
CO2 environment	85.647243

1 kW

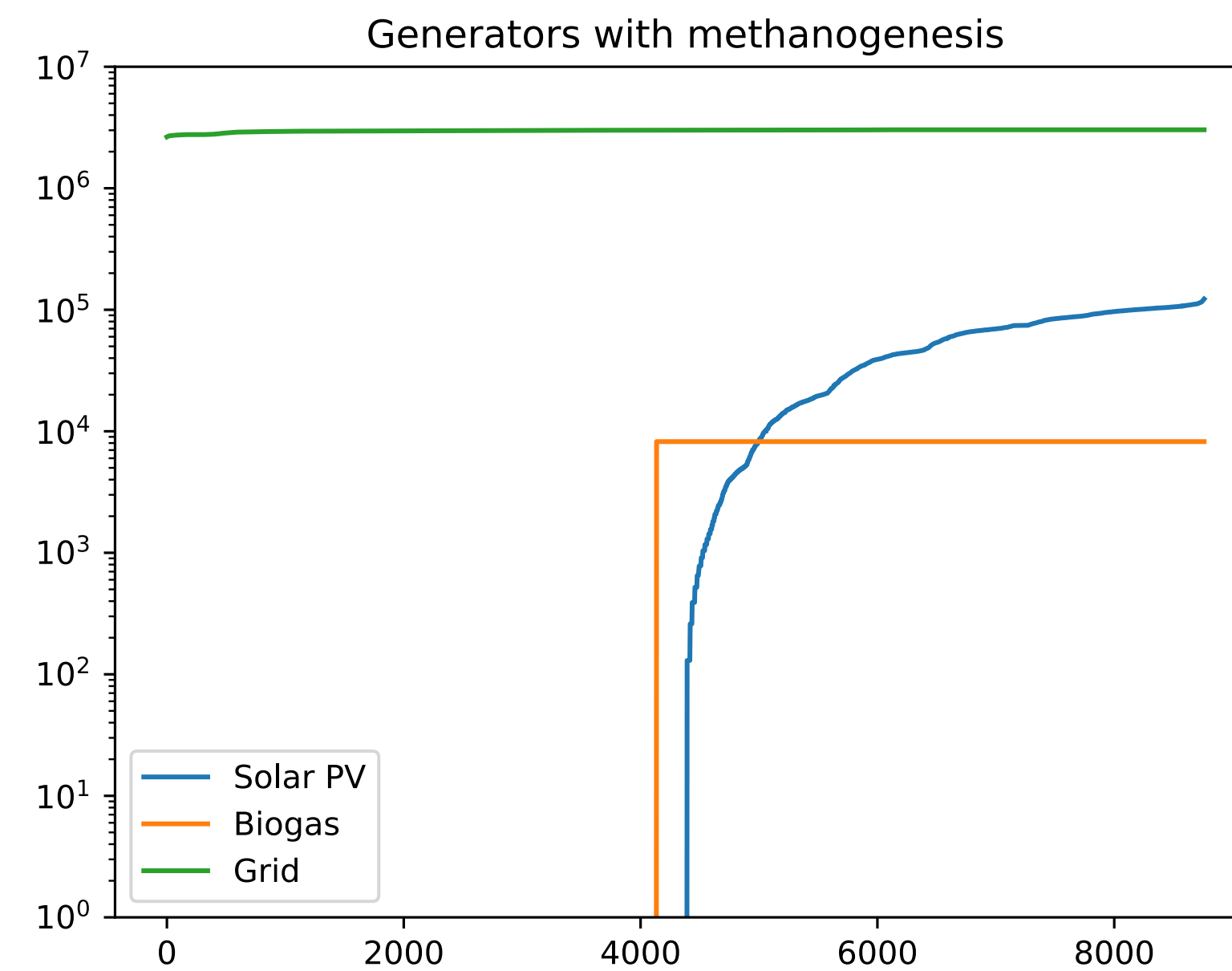
battery	2.400000e+05
gas store	8.758107e+07
CO2 environment	8.564724e+05

10 MW

Results

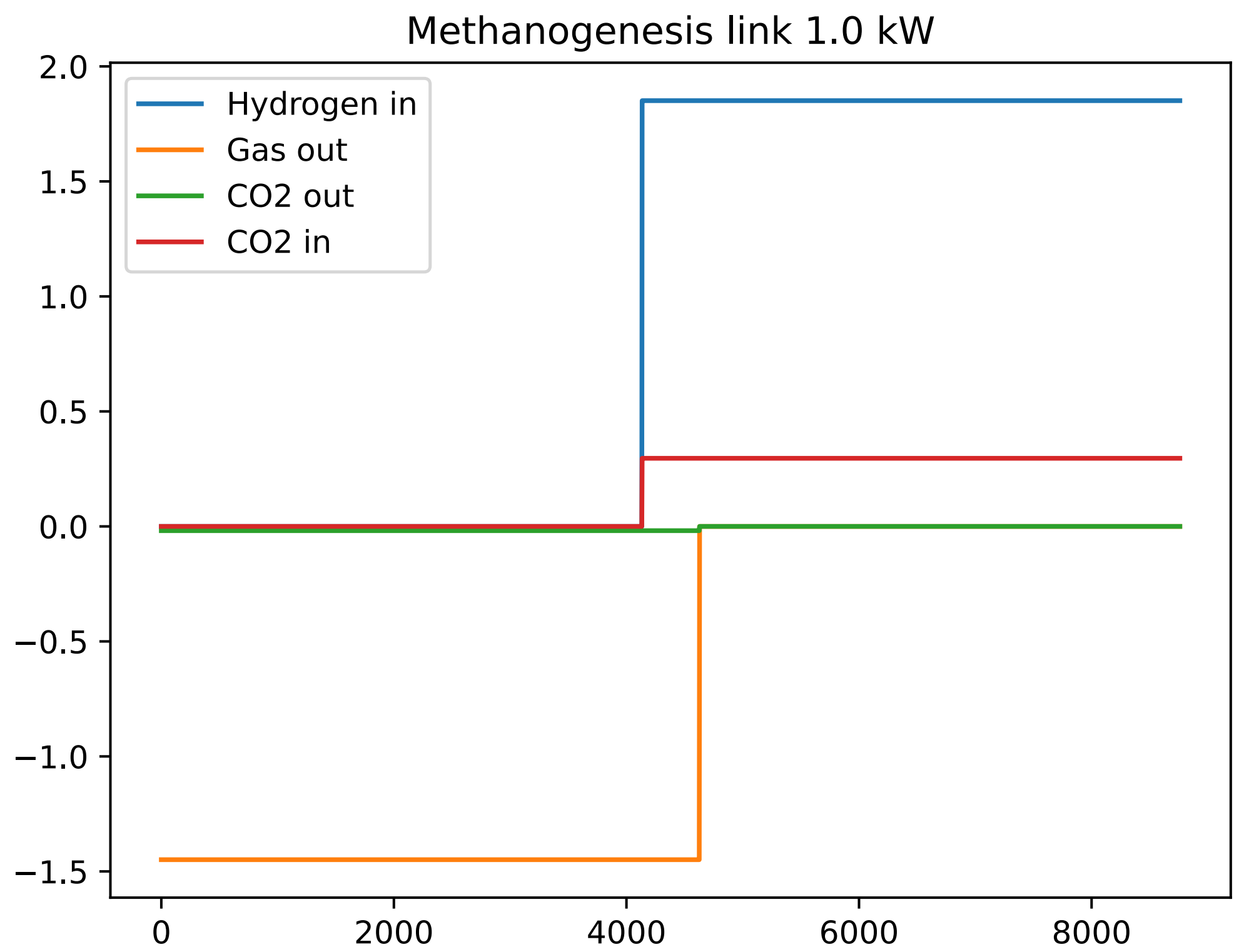


1 kW

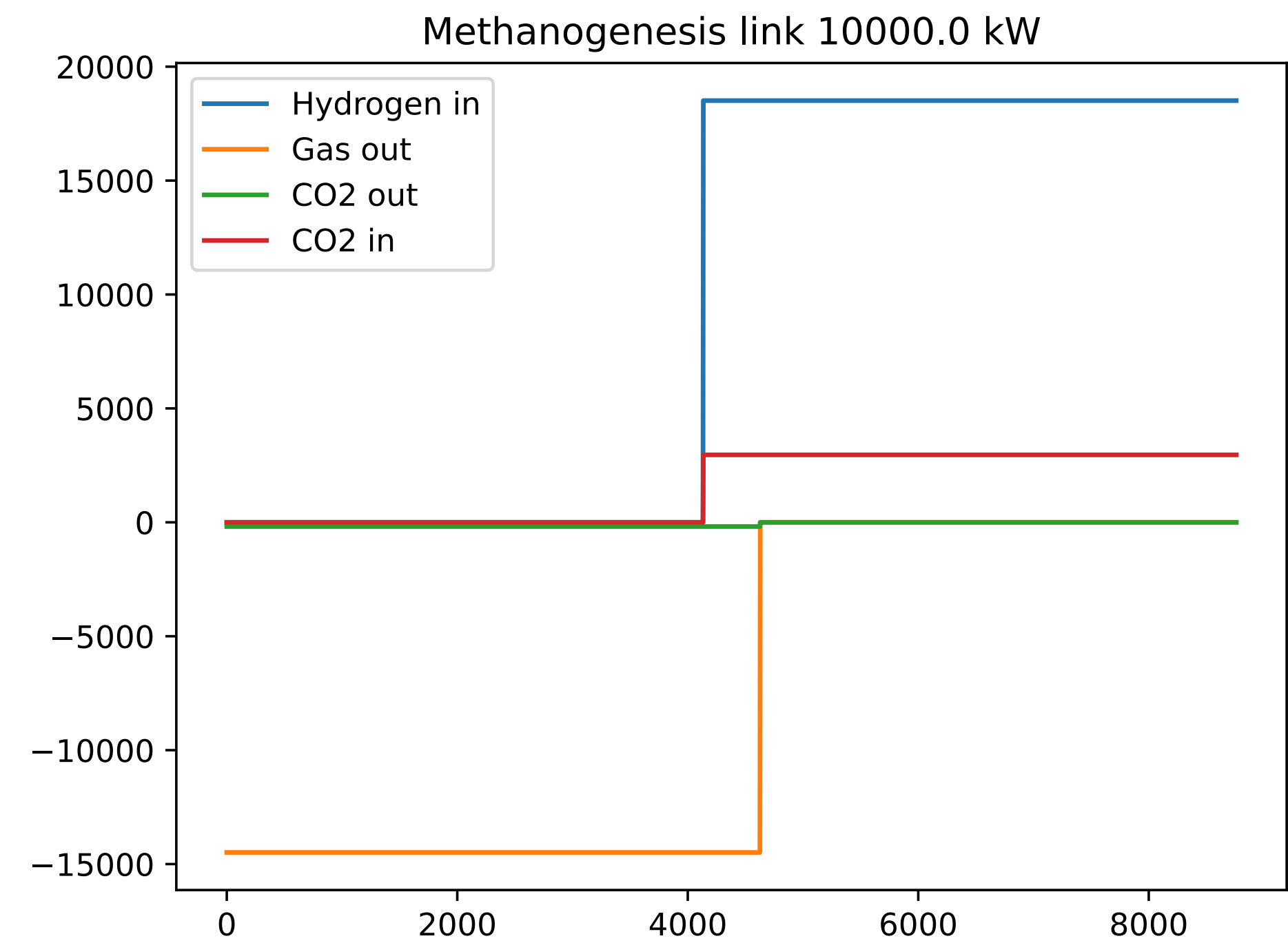


10 MW

Results

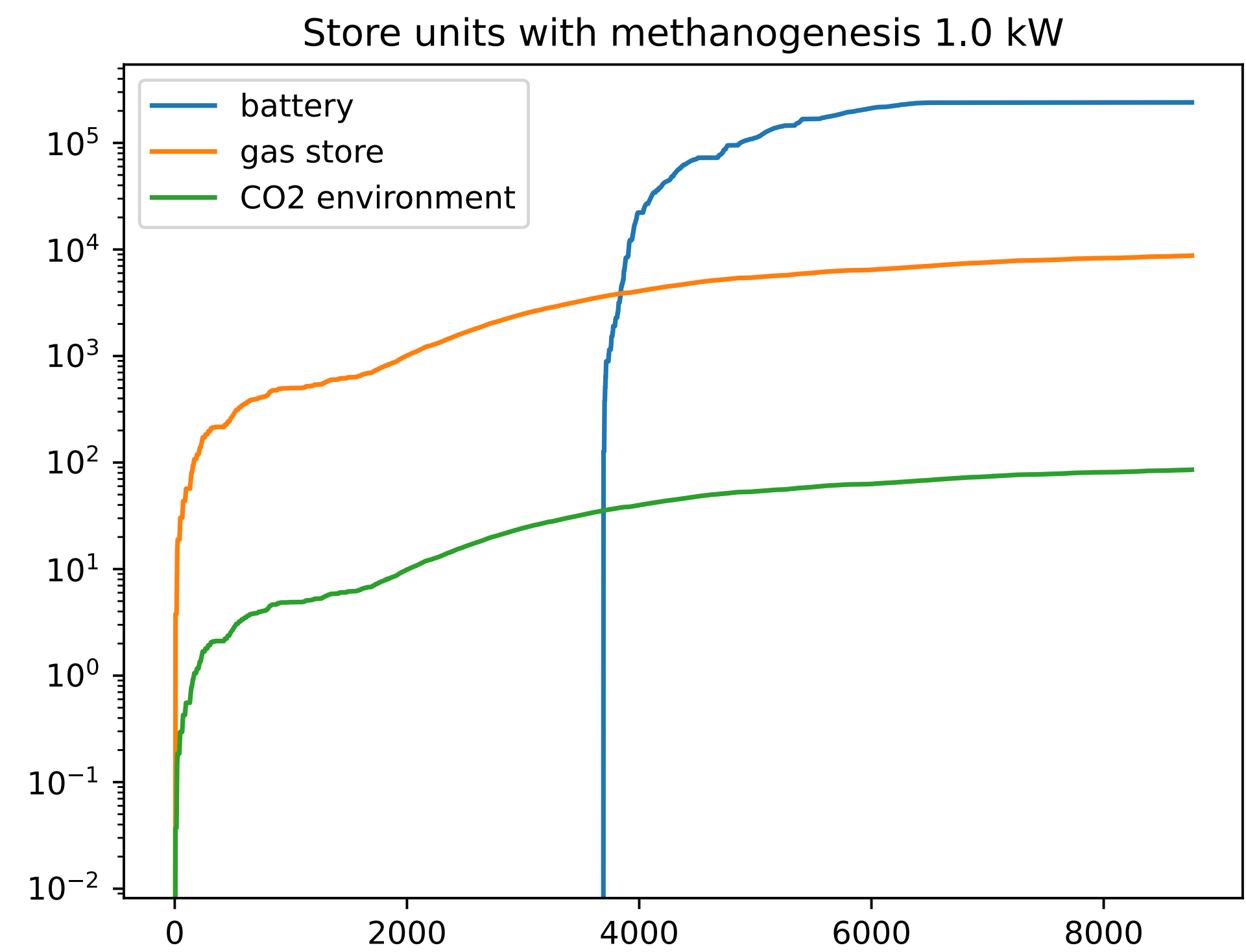


1 kW

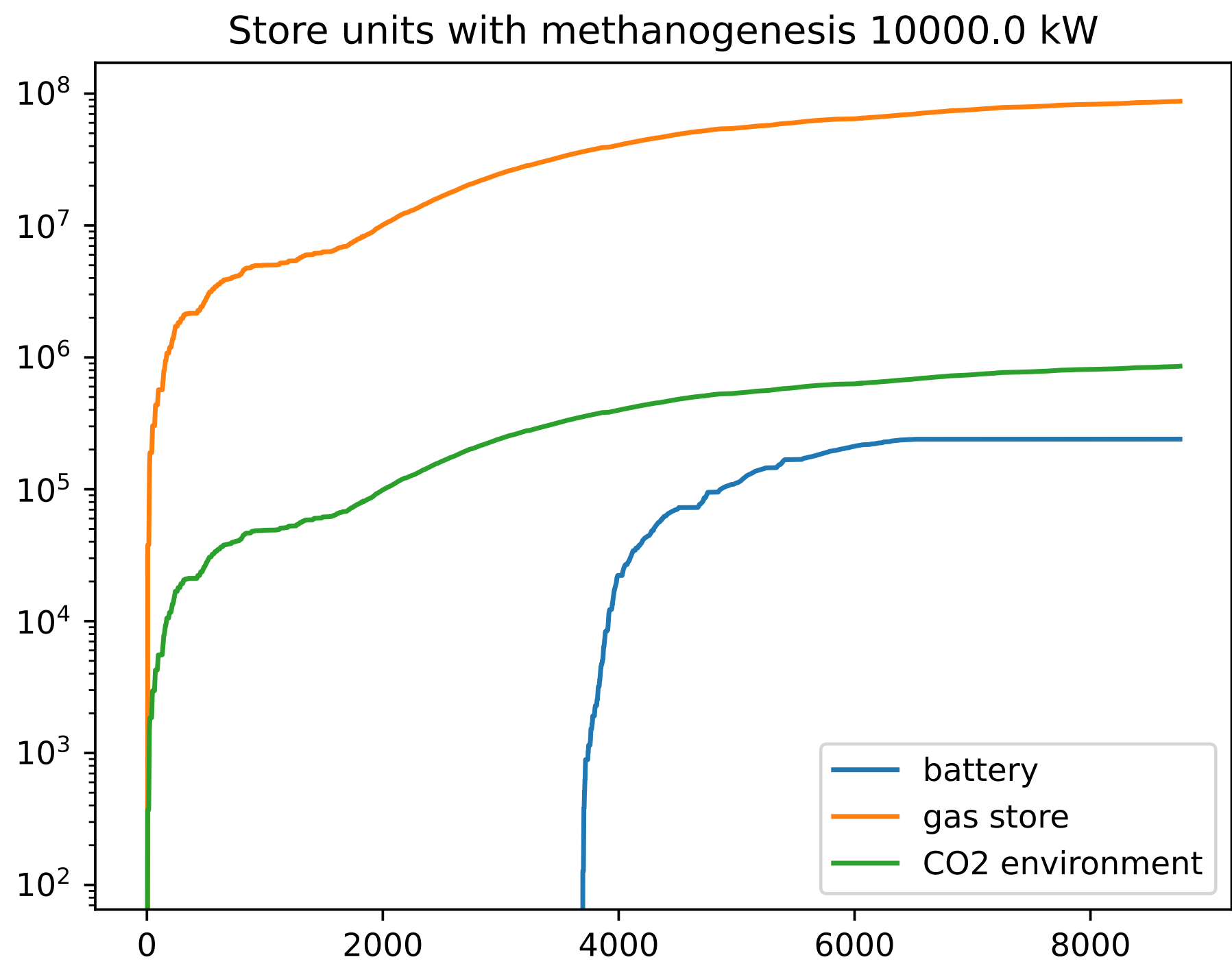


10 MW

Results



1 kW



10 MW

Next steps

- Fix up model for inverter/converter and costs
- Make a figure where sweep demand and calculate levelized cost of fuel
- Next meeting with Michael and co? What should we present?
- Next experiments?
- YEEES?