

Simple CMG running tutorial for Reservoir geomechanics HW3

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CMG simulation, reservoir depletion and changes of stress.

I attached files for CMG simulation with geomechanics named “Injection1.dat” and “Production1.dat”. The files solve injection and production of water from water saturated reservoir surrounded by a solid (geomechanics) domain.

1. Running simulation

- 1) You need to open “Launcher” first.
- 2) Make the project where you want to locate your folder.
- 3) Put the CMG simulation file under the folder.

- 4) Drag it to “GEM icon”



5) Once you get this “Submit/Run a Simulation Job” window, check the “Run immediately with gm201XXX.exe”

And then press “OK” to submit simulation

Submit/Run a Simulation Job

Number of Processors to Use: 4

☒ Run immediately with gm201510.exe
☐ Submit to Scheduler Local

Simulator Version
 Simulator Name: GEM
 Simulator Version: 2015.10
 Method to Find Executable: Find Exact Version

Priority: Normal
 Project Name (optional): HW3

Files
 Input File: Undergraduate geomechanics CMG1.dat
 Output File: Undergraduate geomechanics CMG1.out
 Restart IRF file:
 Log File: Undergraduate geomechanics CMG1.log

☐ Show Advanced Options

OK Cancel

6) You will see this window, once you press the “OK”. You can check here how much the simulation has been run.

C:\Windows\system32\cmd.exe

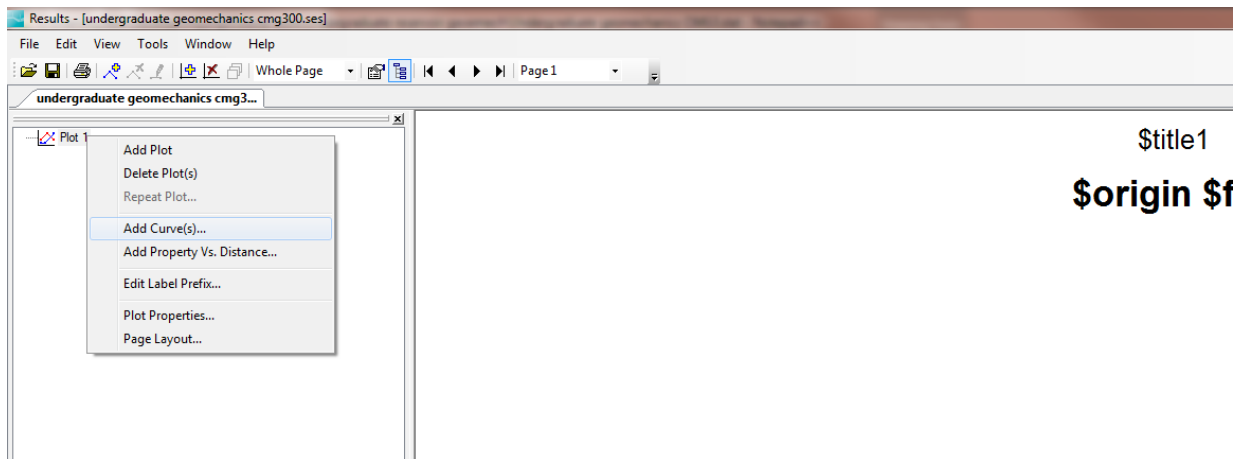
Time Step		Time		Solver		Maximum Changes			
		Mat	Cum						
		Bal	time						
Size Newton		Bal	time	Pressure		Saturation			
No.	Composition	Err	step	Iter/	Cum				
Block	days	%	Date	Cycl	Block	psia	Block	Fraction	
Block	Fraction	%	cuts	Cycl	Fail				
1	5.0e-3	2	5.0e-3	2000.12.31	r11,11,7	-4.21	r11,11,7	0	<o>
	1,1,1		< 1>	0	0	9.5	0		
2	1.1e-2	1	1.6e-2	2000.12.31	r11,11,7	-.705	r11,11,2	0	<o>
	1,1,1		< 1>	0	0	14.0	0		
3	3.5e-2	1	5.2e-2	2000.12.31	r11,11,1	-.385	r11,11,1	0	<w>
	1,1,1		< 1>	0	0	21.0	0		
4	.1000	1	.1525	2000.12.31	r11,11,1	-.390	r11,11,1	0	<o>
	1,1,1		< 1>	0	0	27.0	0		
5	.1000	1	.2525	2000.12.31	r11,11,1	-.260	r11,11,1	0	<w>
	1,1,1		< 1>	0	0	27.0	0		
6	.1000	1	.3525	2000.12.31	r11,11,1	-.227	r11,11,1	0	<o>
	1,1,1		< 1>	0	0	27.0	0		
7	.1000	1	.4525	2000.12.31	r11,11,1	-.217	r11,11,1	0	<o>
	1,1,1		< 1>	0	0	27.0	0		

2. Plotting the result

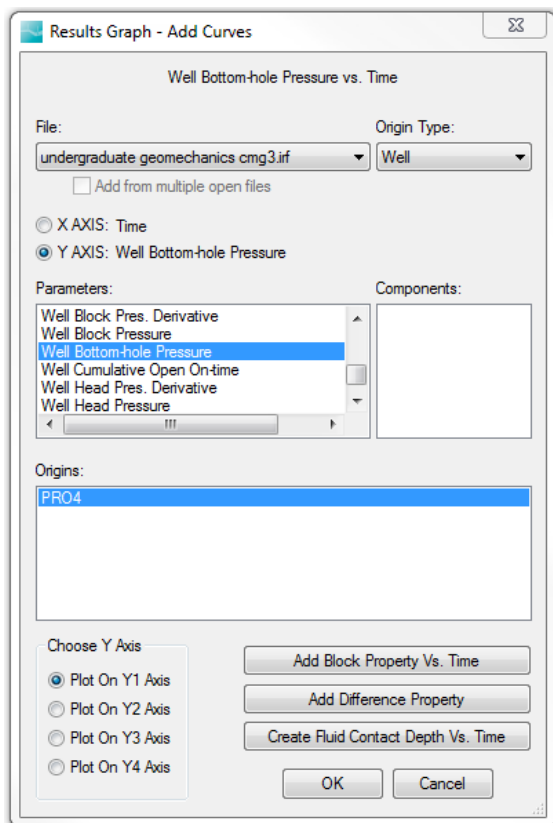


1) When the simulation is finished, you need to drag XXX.irf file to “Results Graph”

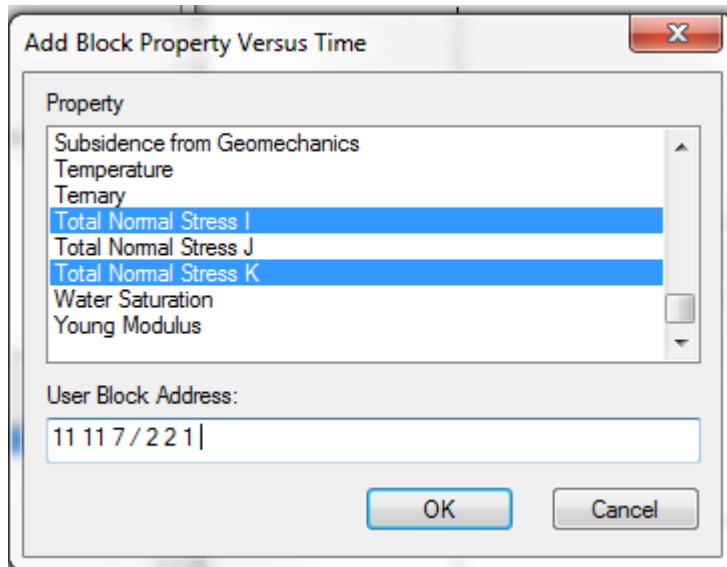
2) You do right click of Plot 1, and add Curve(s),



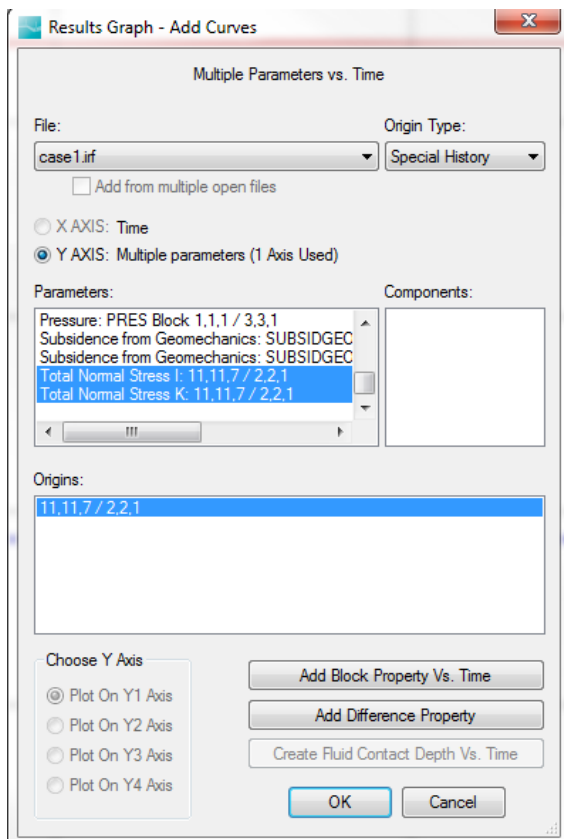
3) Click “Well Bottom-hole Pressure”



4) To add more curves, on the above window, click “Add Block Property Vs Time”



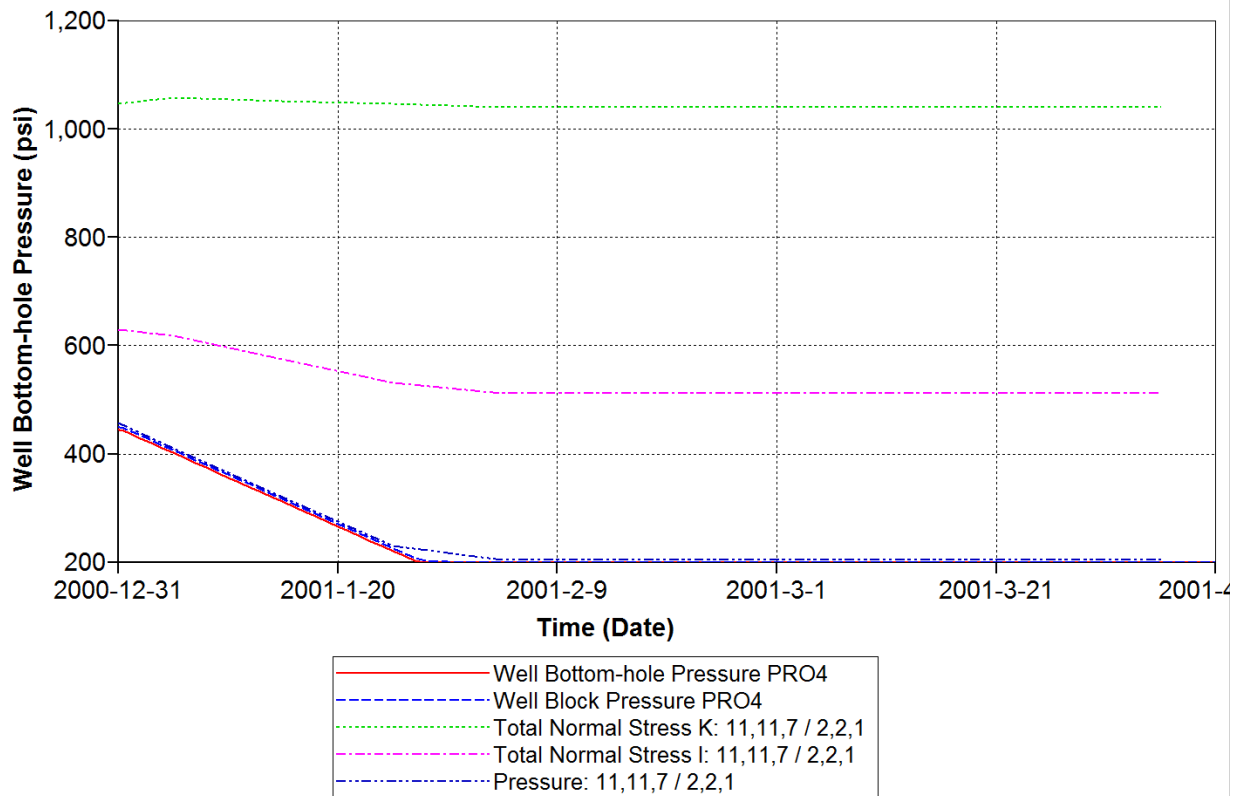
Check Total Normal Stress I (it is your minimum principal stress) and Total Normal Stress K (Vertical stress). Type “11 11 7 / 2 2 1” for User Block Address



4) Now you will have total normal stress I, K and Press at that block on the list of parameters

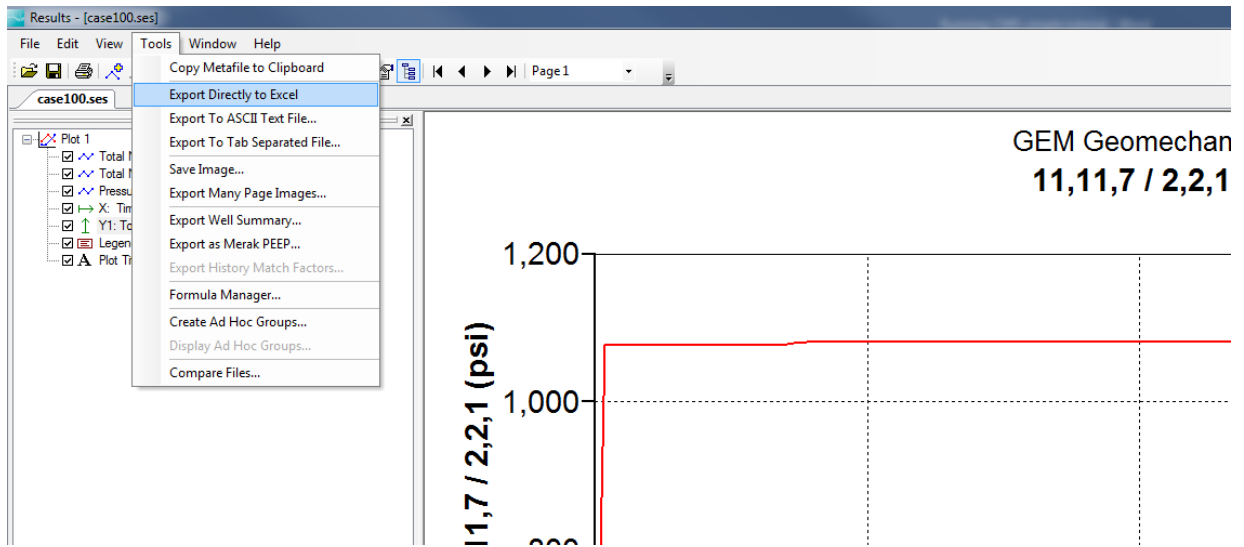
5) You need to plot it

GEM Geomechanics Coupling
undergraduate geomechanics cmg2.irf



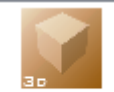
This is not the exact simulation that I gave you. It will be similar or not.

6) To export the data to Excel, click “Tool” -> “Export Directly to Excel”



7) Now you have pore pressure, min. horizontal stress, and vertical stress

3. Visualizing the simulation results

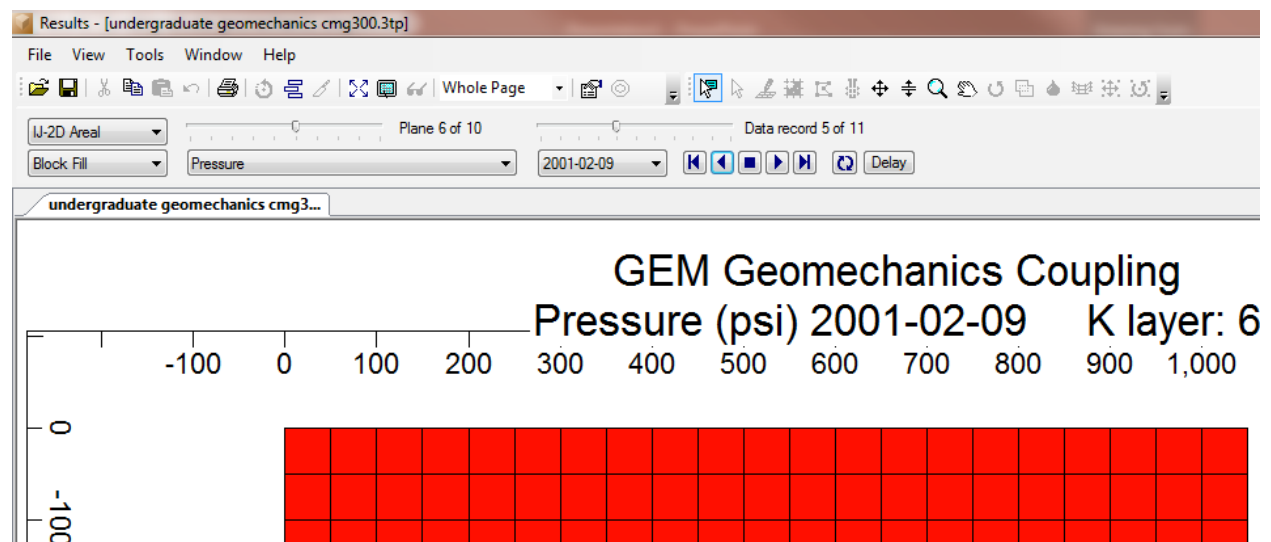


Results 3D
2015.10

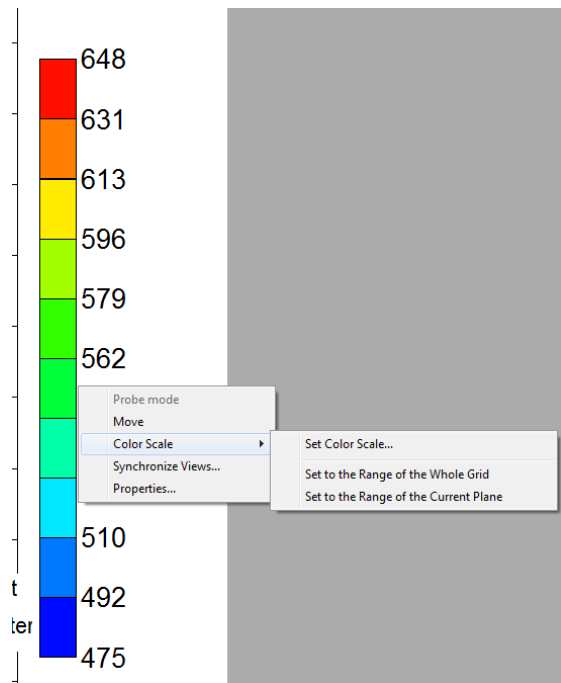
1) you need to drag XXX.irf file to “Results 3D”



2) Click “Pressure” or “Total Normal Stress” and change the Plane. Plane 1 is the top, and Plane 6, 7, and 8 are where the well is perforated.



3) Adjust color scale, right click on the color scale bar, and then click the “Set to the Range of the Current Plane” or “Set Color Scale”



4) You will see the result looks like this.

