# MODBUS RTUThree-phase energy storage communication protocol

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#### amend record

version number	change content	Responsible	change date
V100	initial version	Liu Shengli	2020.09.16

#### 1.overview

This agreement applies to the communication protocol between our company's three-phase energy storage inverter and the host computer monitoring and DSP. Adopt MODBUS RTU communication protocol. This protocol can read the operation information of the inverter and control the operation of the inverter in real time.

#### 2.physical interface

2.1.useRS485/RS232, for asynchronous transceiver mode, master-slave mode, fixed baud rate.

- ----Baud rate:9600bps
- ----Parity bits:none
- ----Data bits:8
- ----stop bit:1

#### 2.2.Interframe Space Time Requirements

#### 3.data frame format

Slave Address	Function code	Data	CRC Check	
8-Bits	8-Bits	Nx8-Bits	16-Bits	

Slave Addressarea:It is the corresponding slave address, which must match the slave address of the

 $inverter. \ \textbf{Function code} a \textbf{rea:} Function \ code, \ currently \ only \ open 03H, 10H function \ code.$ 

Function code(Hex)	Chinese name	register address	Function
02H	Read switch input status		Read the content of the fault information register
03H	read holding register	0~59/500~2000	Read the contents of the setup register
04H	read input register		Read inverter information content
05H	write a single coil		Switch machine setting function
06H	write a single holding register		set single-byte function
10H	Write multiple holding registers	60-499	set multibyte function

**Dataarea:**Including the starting register address, data length, number of data bytes, and data content. The high byte is in front and the low byte is in the back.

**CRC Checkarea:**CRCTable look-up check method, the low byte comes first and the high byte follows.

### 4.Handling of error messages and data

# Slave reply (16base):

Slave Address	Function code	Error code	CRC C	heck
W		VV	low byte	high byte
XX xx 0x80	XX	XX	xx	

The inverter communication module detectsCRCWhen there is an error other than the code error, the information must be sent back to the host, and the highest position of the function code is1,

that is, on the basis of the function code sent by the host128.

The error code returned by the inverter communication module response:

0x01Illegal function code The server does not understand the function code

0x02Illegal data address associated with request

0x03Illegal data value associated with request

0x04Service Fault Inverter Communication Module Cannot Get Data Fault During Execution

#### 5.Detailed protocol description

0-59The register address is a readable register type, **0x03** function code. 60-499The register address is a readable and writable register type, **0x10** function code. 500-2000 The register address is a readable register type, **0x03** function code.

#### $5.1.03 Read\ the\ inherent\ attribute\ area, corresponding\ to\ the\ function\ code0x03, address\ range0\sim59$

Addr	Register meaning	R/W	data range	unit	note
		•			
	Equipment type	R			0X0200 string machineinverter
000	Device type				0X0300 Single Phase Energy Storage Machinehybrid
000					0X0400 micro inverterMI microinverter
					0X0500 Three-phase energy storage machinephase3 hybrid
001	Modbus address	R	[1,247]		
	Communication protocol version	R	'0'~'9';		The version of this protocol to which the firmware complies, such as0x 0102
002	Communication protocol		'A'~'Z'		represent1.2Version
	version				
003	SN byte 01	R	'0'~'9';		The serial number is ten ASCII characters,
003	SN byte 02		'A'~'Z'		If "AH12345678",
004	SN byte 03	R	'0'~'9';		Byte 01 is 0x41 (A), The
004	SN byte 04		'A'~'Z'		02nd byte is 0x48 (H),
	SN byte 05	R	'0'~'9';		The 90th hade in 9227 (7) and
005	SN byte 06	-	'A'~'Z'		The 09th byte is 0x37 (7), and the tenth byte is 0x38 (8).
	SN byte 07	R	'0'~'9';		the tenth byte is 6x36 (6).
006	SN byte 08	-	'A'~'Z'		
	SN byte 09	R	'0'~'9';		
007	SN byte 10		'A'~'Z'		
	power level	R	0x0000		
008	Rated Power				
	reserved word	R	0x0000		
009	undefined				
	reserved word	R			
010	undefined				
	Control board auxiliary microcontroller software	R	0XFFFF		Bit0-7starting programbootloader software
	version number				Bit8-15auxiliary programAssistant program
011	Assistant program version				

	Darkhamid Investment and a second and				
	Dashboard launcher version number bootloader software				
	version				
		R			
012	reserve undefined				
012		R			
013	reserve undefined	IX			
013		R			
	Dashboard Firmware Version - field2	IX			
01.4	Control panel firmware				
014	version-2	R			
	Control Board Firmware Version - Major Version	Ν			
015	Control panel firmware				
015	master version	R			
	Communication Board Firmware Version - Field1	ĸ			
04.6	Comm panel firmware				
016	version-1	R			
	Communication Board Firmware Version - Field2	ĸ			
047	Comm panel firmware				
017	version-2	D			
	Communication Board Firmware Version - Major Version	R			
010	Comm panel firmware				
018	master version	D			
040	Safety type	R			
019	Safety type	D		0.4144	
000	Rated power low word	R		0.1W	
020	Rated power low word	R		0.4144	
004	Rated power high word	K		0.1W	
021	Rated power high word	_	r4 03/r4 03		
	MPPTNumber of channels and phases	R	[1,8]/[1,3]		MI 0x0503: five-mppts three-phase
	MPPT number and				
022	phases	_			
	Grid-connected voltage level/Rated Grid	R	[0-3]		0: 127/220V 1: 220/380V
023	Voltage				
024					
	reserveSN byte 01				
025	reserveSN byte 02				
	reserveSN byte 03				
026	reserveSN byte 04				
	reserveSN byte 05				
027	reserveSN byte 06				
	reserveSN byte 07				
028	reserveSN byte 08				
029	reserveSN byte 09				

	reserveSN byte 10		
030			
031			
059			

#### 5.1.10Readable and writable variable attribute area, the corresponding function code is0x10.

مراجاء			rea, the corresponding fo		I
Addr	Register meaning	R/W	data range	unit	note
	Remote lock enable	R/W			0x0002 shutdownturn off
60	Remote Lock				0x0000 start upturn on
	POST time	R/W	[0,1000]	S	MI
61	self-check time				
	system time1byte	R/W	[0,255]	Year	MIby20 00Year as base value
	system time byte 01			year	Based on the year 2000
62	system time2byte	R/W	[1,12]	moon	
	system time byte 02			month	
	system time3byte	R/W	[1,31]	day	
	system time byte 03			day	
63	system time4byte	R/W	[0,23]	hour	
	system time byte 04			hours	
	system time5byte	R/W	[0,59]	pointminutes	
	system time byte 05				
64	system time6byte	R/W	[0,59]	Second	
	system time byte 06			Sec	
	cower limit of insulation resistance				
	Minimum insulation				
65	<del>impediment</del>	R/W	[ <del>100,20000]</del>	<del>0.1KΩ</del>	
	reserve				
66	Undefine				
	reserve				
67	Undefine				
	reserve				
68	Undefine				

	1	]	I	1	
69	reserve				
09	Undefine				
70	reserve				
70	Undefine			_	
	reserve				
71	Undefine				
	reserve				
72	Undefine				
	reserve				
73	Undefine				
	mailing address				
74	Communication address	R	0x0000	-	
	Communication baud rate				
	Communication baud rate				
75	MI: Zigbee or PLC	R	0x0000	-	
	reserve				
76	Undefine	R/W			
	Active power regulation				like800Indicates adjusted to80.0%
77	Active power regulation	R/W	[0,1200]	0.1%/1%	MI If 800, adjust to 80.0%
	Reactive power regulation				like800Indicates adjusted to
78	Reactive power regulation	R/W	[0,1200]	0.1%	80.0% If 800, adjust to 80.0%
	Apparent Power Adjustment				like800Indicates adjusted to
79	Apparent power regulation	R/W	[0,1200]	0.1%	80.0% If 800, adjust to 80.0%
					0: shutdown 1: bootMI 2: shutdown
	Enable switch				
80	Switch on and off enable	R/W	[0,1]	-	0: power off 1: power on
	Restore factory enable				
81	Factory reset enable	R/W	[0,1]		0: disable 1: enable
	Self-test time				
82	Self-checking time	R/W	[0,1]	-	0-360 seconds
	Island Protection Enabled				
83	Island protection enable	R/W	[0,1]		0: disable 1: enable
	MPPTroad number				
	MPPT number	R/W	[0,1]	-	0: disable 1: enable
84					
	GFDIEnable				
85	GFDI enable	R/W	[0,1]		0: disable 1: enable
86					
	RISOEnable				
87	RISO enable	R/W	[0,1]		0: disable 1: enable
					1, China
	Grid-connected standard				2, Brazil
88	Grid Standard	R/W	[0,20]		3, India

	1				4,EN50438
					4,EN30438 5,other
89					5,0thei
			+		
	Low voltage ride through enable Low voltage across enable				0: disable 1: enable
	control panelEEPROMinitial use				
	able				0:normal workwork normal 1:
	MCU-EEPROM initial				Initialize the control boardEEPROM init mcu
91	enabled	R/W	[0,2]	-	eeprom
	communication boardEEPROMinitial use				
	able				0:normalwork normal
ı	Comm-EEPROM initial				1: Initialize the communication boardEEPROM init comm
92	enabled	R/W			eeprom
					Bit0 Open test enable (enabling the latter is only valid)
					Test enable=1 if use later bit
í	Control board test control command				Bit1 Turn on all fans of the inverteropen all
					Bit4 fans turn onGensignal relay open Gen
93	Factory only				signal relay
					Bit0 Open test enable (enabling the latter is only valid)
					Test enable=1 if use later bit
					Bit2 flash board allled, honey device, back
					light, showing red, yellow and blue
					Flash display board for all LEDs, honey
					maker, backlight, display red, yellow and
					blue
					Bit3 Start lithium battery interface test
					Open lithium battery interface test
94	Communication board test control command	R/W	ro 21		Bit5 Restart the LCD program
95	Factory only	IX/ V V	[0,3]		Restart lcd
					100 mean 1
[	power generation correction factor  Power WH Factor	R/W		-0.01	111 mean 1.11
	SolarEnter asSPU	10 **		0.01	Trincan IIII
	TEST MODE				
	battery charge type	R/W	_	-	0x0000 Lead-Battery, four-stage charging
	Control Mode				method
98					0x0001 Lithium battery
	Equalization V	R/W	[3800,6100]	0.01V	1480 means 14.8v
100	Absorption V	R/W	[3800,6100]	0.01V	1440 means 14.4v
-	Float V	R/W	[3800,6100]	0.01V	1440 means 14.4v
	battery capacity	R/W	[0,2000]	1 Ah	200 means 200AH
· ·	buttery cupacity				
	Batt Capacity				

	Minimum limit active power	R/W			
104	Zero Export power				
	Perform a balance charge every few days	R/W	[0 90]	day	
105	Equalization day cycle				
	Balanced charge execution time	R/W	[0 20]	0.5Hour	resolution0.5Hour
	Equalization time				Resolution 0.5 h
					[0-20]correspond0-10hour
106					but hairMCUyes[0-100]
	temperature compensation value	R/W	[0,50]	1mV/°C	with positive and negativeinttypeSigned int
107	ТЕМРСО				
	Battery maximum charging current	R/W	[0,185]	1A	0-185A
108	Max A Charge				
	Battery maximum discharge current	R/W	[0,185]	1A	0-185A
109	Max A discharge				
	reserve	R/W			
110	undefined				
	Battery work depends on voltage or capacity	R/W			According to voltageAccording to the voltage
	quantity				According to capacityAccording to the capacity 2
	battery operates according to				no batteryno battery
111	voltage or capacity				
	Lithium battery wake-up flag	R/W			0 enabled
	Lithium battery wake up				1 Disable
112	sign bit				
	Battery internal resistance	R/W	[0,6000]	mΩ	
113	battery resistance value				
	Battery Charging Efficiency	R/W	[0-100]	0.1%	983express98.3%
114	Battery charging efficiency	5.047		10/	983 is 98.3%
445	battery capacityShut Down	R/W	[0,100]	1%	low volume cutoff
115	battery capacity ShutDown	5.047		10/	Low capacity cutoff point
116	battery capacityRestart	R/W	[0,100]	1%	protect recovery point
116	battery capacity Restart	D // A /		4.07	Protection recovery point
447	battery capacityLowBatt	R/W	[0,100]	1%	
117	battery capacityLowBatt	D // A /	12000 64667	0.0417	4417
110	battery voltageShut Down	R/W	[3800,6100]	0.01V	low protection pointcut off 41V
	battery voltageShutDown	D // A /	[2000 6466]	0.04) (	Low protection point cutoff 41V
	battery voltageRestart	R/W	[3800,6100]	0.01V	Reboot /recover 52V
119	battery voltage Restart	D // //	[2000 6400]	0.04)/	ACV Dis 1
120	battery voltageLowBatt	R/W	[3800,6100]	0.01V	depth of discharge 46V Discharge
120	battery voltageLowBatt			0.4.1	depth 46V
	Generator maximum running time			0.1 hours	120express12Hour
	Maximum operating time of				120 is 12 hours
121	generator			0.1	420
122	Generator Cooling Time			0.1 nours	120 express12Hour
122	Generator cooling time				120 is 12 hours

		R/W	[0000 6300]	0.01V	
		IX/ V V	[0000 6300]	0.017	The battery voltage is lower than this value and the generator starts charging
	Generator charging Starting				The battery voltage is less than this value
123	voltage point	D //A/	10000 6000	10/	
		R/W	[0000 6300]	1%	The battery capacity is less than this value and the generator starts charging
	Generator charging starting				The battery capacity is less than this value
124	capacity point				
	, , , , , , , , , , , , , , , , , , , ,	R/W	[0000 185]	1A	Generator charging current to battery
	Generator charges the	<b>†</b>			The generator charges the battery
125	battery current				
	Mains charging start voltage point	R/W	[0000 6300]	0.01v	
	Grid charging Start voltage				
126	point o				
	Mains charging starting capacity point	R/W	[0000 6300]	1%	
	grid charging start				
127	capacity point				
	Mains charging current to battery	R/W	[0000 185]	1A	Mains charging current to battery
	Grid charge the battery				Grid charge the battery current
128	current				
	Generator charging enable	R/W			
	Generator is charged to				
	enable				
	Mains charging enabled	R/W			
130	Grid is charged to enable				
131	AC couplefrequency cap setting	R/W	5000-6500		5000-6500
	Forcibly turn on the generator as a load	R/W			The premise is235number register is enabled1
	Function				The premise is that register 234 has enabled 1
	Force on generator as load				
	function				0not mandatoryDo not force 1
132					mandatory force
	Generator input as load output	R/W			00nly as generator inputonly Gen use 1Smart
	Enable				load outputonly smart load output 2Enable as
	generator input is enabled as				inverter inputonly micro inverter input
	the load output				
	•	R/W	[3800 6300]	0.01V	
	SmartLoad OFF bat		[ ]		
	Voltage				
		R/W	[0000 100]	1%	
135	SmartLoad OFF batt		[5555 , 50]	',	
		R/W	[3800 6300]	0.01V	
	SmartLoad ON batt		[2222 2200]		
	Voltage				
150	1	R/W	[0000 100]	1%	
137	generator loadONelectricity SmartLoad ON batt	V V V	ניטטט וטטן	1 70	
400		R/W			0 express220V means 220V
138	Output voltage level setting	r\/ VV			0 express220V means 220V

	Output voltage level setting				1 express230V means 230V
	,				2 express240V means 240V
					3 express120V means 120V
					4 133VAC
	Minimum to start the generatorsolarachievement	R/W	[0,8000]	1W	1 1554/10
	Rate		[0,0000]	1. * *	
	minimum solar power				
139	required to start a generator				
133					
140	Generator grid connection signal Gen_Grid_Signal On				
140	energy management mode				Bit0-1 10battery priority modebattery first
	Energy management				mode
	model				
					11load priority modeload first mode Indicates the  Bit2-3 passive grid-connected power balance function
					Represents passive grid-connected power
					balance function
					10not opencolse
					11turn onopen
					5::4.5
					BIt4-5 Indicates active grid-connected power balance function  Represents active grid-connection power
					balance function
141					10not openclose
141		R/W		0/1	11turn onopen
	limitcontrol function	IX/ VV		0/1	0x00Enable selling electricity
	limit control function				sell electricity enabled  0x01enable built-in built-in enabled
					0x02enable external
142					extraposition enabled
142		R/W	[0,8000]	1W	
	Limit grid-connected maximum power output  Limit the maximum	IX/ VV	[0,8000]	IVV	Represents the total power
	power output of the grid				Represents total power
143	connection				
143		R/W	[vv 001	1W	[11][12]
	Direction of external current sensor  External current sensor	\ \ \ \ \ \ \ \ \ \ \ \	[xx,00]	" " "	[11][12]
144	clamp phase				
144		D /\A/			
145	Photovoltaic electricity sales	R/W			0x00PV does not sell electricitysolar Don't sell 0x01Photovoltaic
145	Solar sell	D /\A/			electricity salessolar sell
	Advanced peak shaving and valley filling function enabled	R/W			Bit0 0 disable
	Time of Use Selling				1 enable
	enabled				Bit1 monday
4.46					0-disable 1-enable
146					Bit2 Tuesday

	1	I	T		
					<del></del>
					Bit7 sunday
					0 0 130 340
147	three phaseABCGrid phase sequence setting	R/W			0 0 120 240
	Grid Phase				1 0 240 120
	Time point of electricity selling mode1	R/W	[0000 2359]		2359Indicate timetwenty three:
148	Sell mode time point 1				59 2359 means time 23:59
	Time point of electricity selling mode2	R/W	[0000 2359]		Time
	Sell mode time point 2				
4.40	Sell mode time point 2				
149		D 0 · ·			
150	Time point of electricity selling mode3	R/W	[0000 2359]		
150	Sell mode time point 3	D // 4 /			
454	Time point of electricity selling mode4	R/W	[0000 2359]		
151	Sell mode time point 4				
	Time point of electricity selling mode5	R/W	[0000 2359]		
152	Sell mode time point5				
	Time point of electricity selling mode6	R/W	[0000 2359]		
153	Sell mode time point6				
	Time point of electricity selling mode1power	R/W	[0000 8000]	1W	Affected by the maximum discharge power of the battery
154	Sell mode time point 1				Affected by the maximum discharge power of the battery
1.54		R/W	[0008 0000]	1W	power
155	Time point of electricity selling mode2power  Sell mode time point 2	W V V	[0000 8000]	V V	power
		R/W	[0008 0000]	1W	
156	Sell mode time point 3		[5555 5555]		
	•	R/W	[0008 0000]	1W	
157	Sell mode time point 4		[		
	•	R/W	[0008 0000]	1W	
158	Sell mode time point 5				
		R/W	[0000 8000]	1W	
159	Sell mode time point 6				
	Time point of electricity selling mode1Voltage	R/W	[0000 6300]	0.01V	Affected by battery voltage
160	Sell mode time point 1				<u>Is affected by the battery voltage</u>
	Time point of electricity selling mode2Voltage	R/W	[0000 6300]	0.01V	Voltage
161	Sell mode time point 2				
	Time point of electricity selling mode3Voltage	R/W	[0000 6300]	0.01V	
162	Sell mode time point 3				

	Time point of electricity selling mode4Voltage	R/W	[0000 6300]	0.01V	
163	Sell mode time point 4				
	Time point of electricity selling mode5Voltage	R/W	[0000 6300]	0.01V	
164	Sell mode time point 5				
	Time point of electricity selling mode6Voltage	R/W	[0000 6300]	0.01V	
165	Sell mode time point 6				
	1capacity1 capacity	R/W	[0,100]	1%	soc
166					
167	2capacity2 capacity	R/W	[0,100]	1%	
168	3capacity3 capacity	R/W	[0,100]	1%	
169	4capacity4 capacity	R/W	[0,100]	1%	
170	5capacity5 capacity	R/W	[0,100]	1%	
171	6capacity6 capacity	R/W	[0,100]	1%	
	point in time1Charging enable	R/W	[0,1]		Bit0 Indicates that grid charging is enabledgrid charging
	Time point 1 charge enable				enable
					Bit1 Indicates that the generator charging is enabledgen charging
172					enable
	point in time2Charging enable	R/W	[0,1]		ditto
	Time point 2 charge enable				
172					
173		D 04/			1
	point in time3Charging enable	R/W	[0,1]		ditto
174	Time point 3 charge enable				
	point in time4Charging enable	R/W	[0,1]		ditto
175	Time point 4 charge enable				
	point in time5Charging enable	R/W	[0,1]		ditto
176	Time point 5 charge enable				
		R/W	[0,1]		ditto
177	Time point 6 charge enable				

	Control Board Special Function Bits1	R/W	[0,1]	AII .	need to be changed to two-position controlneed two bits
	Microinverter export to grid		[-,1]		ntrol
	cutoff				0 no action-01 no action-10 disable-11 enable
	Cuton				and and a second distance in chaste
				00	Nowork-01Nowork-10Disable-11Enable
				Bit	t0-1 10: Disable
					11: enable
				Bit	t2-3 10:Gen peak-shaving disable
					11:Gen peak-shaving enable
				Bit	:4- 5: 10:Grid peak-shaving disable
					11:Grid peak-shaving enable 10:On Grid
				Bit	t6-7 always on disable 11:On Grid always on
					enable 10:external relay disable
				Bit	t8-9 11:external relay disable Bit10-11 10:
					Lithium battery lost report failure
				dis	able Loss of lithium battery report fault disable
					11:Lithium battery lost report failureenable
178				Lo	ss of lithium battery report fault enable
176		R/W	[0,1]	Did	t0-1 10: ExternalCTAutomatic detection of
	Control Board Special Function Bits2	IC/ VV	[0,1]	DII	
	1,externalCTAutomatic detection of orientation				orientationdisable Externl ct direction check
	2,forced offline				able 11:enable
					2-3 10: Forced to work off-griddisable
					orced off-grid work disable 11:enable
					Trenable
179					

		D 04/	F		
	Restore grid connection time	R/W	[10 300]		
	Restore connection time				
180					
100	Solar Arc Faultmode on	R/W	[0 1]		0x00closureClose
	Solar Arc Fault Mode	\ \ \ \ \ \ \	[0 1]		
181	Solar Arc Fault Mode				0x01turn onopen
	Grid-connected standard	R/W	[0 1 ]		0=common standardgeneral
	Grid Mode				standard 1=UL1741&IEE1547
					2 = CPUC RULE21
					3 = SRD-UL1741
182					
	Grid frequency setting	R/W	[0 1]		0x00 50HZ
183	Grid Frequency				0x01 60hz
	Grid type setting	R/W	[0 3 ]		0x00single phase default220V
	Grid Type				Single-phase 240v / 230v / 220v 0x01
	Now it is three-phase, invalid				Indicates two-phase120V/240V
	Now it is three-phase, invalid				·
					Stands for two-phase 120V/240V 0x02Indicates a
					three-phase system208V 120Spend120V Represents
					the three-phase system 208V 120 degrees 120V
184					0X03 120V Single Phase
	Grid high voltage protection point	R/W	[1800 2700]	0.1V	
185	Grid Vol High				
	Grid low voltage protection point	R/W	[1800 2700]	0.1V	
186	Grid Vol Low				
	Power grid frequency high protection point	R/W	[4500 6500]	0.01Hz	
187	Grid Hz High				
	Grid frequency low protection point	R/W	[4500 6500]	0.01Hz	
188	Grid Hz Low				
		R/W	[1 0]		0 disable
	The generator is connected to		_		1 enabled
189	the grid input				
190	GEN peak shaving Power	R/W	[0 16000]	1w	
			-		
191	GRID peak shaving Power	R/W	[0 16000]	1w	
192	Smart Load Open Delay	R/W	[1 120]	1Minute	
	outputPFvalue setting (active power regulation	R/W	[800 1200]		800Indicates adjusted to80% 1200logo adjusted to
	Output PF value Settings				120% 800 for 80%, 1200 for 120%
193					
	external relay bit	R/W	[0 0xFFFF]		Bit0-8correspond8relay bits Bit0-8
194	External relay bit				correspond to 8 relay bits
	ARC_facTory_Bhigh position	R/W	[0,65535]	1	The combination of high position and status can be displayed in numerical value
195	ARC_facTory_B high word		[5,5555]		High and status combination, with numerical
. , , ,	r inc_iderory_b ingit word	<u> </u>			ingh and states combination, with numerical

					display can be
	low	R/W	[0,65535]		
196	low word		[5,5555]		
	ARC_facTory_I high bi	R/W	[0,65535]		
197	ARC_facTory_I high word		[0,03333]		
	low	R/W	[0,65535]		
198	low word		[0,03333]		
130	ARC_facTory_Fhigh position	R/W	[0,65535]		
199	ARC_facTory_F high word		[0,03333]		
	low	R/W	[0,65535]		
200	low word		[0,03333]		
	ARC_facTory_Dhigh position	R/W	[0,65535]		
201	ARC_facTory_D high word		[5,5555]		
	low	R/W	[0,65535]		
202	low word		.,		
	ARC_facTory_Thigh position	R/W	[0,65535]		
203	ARC_facTory_T high word				
	low	R/W	[0,65535]		
204	low word				
	ARC_facTory_Chigh position	R/W	[0,65535]		
205	ARC_facTory_C high word				
	low	R/W	[0,65535]		
206	low word				
	ARC_facTory_Frzhigh position	R/W	[0,65535]		
	ARC_facTory_Frz hig	h			
207	word				
	low	R/W	[0,65535]		
208	low word				
	Ups_delay time	R/W		1S	0 as default
209					1 1S
	Charging voltage	R/W		0.01V	
210	charging voltage				
	discharge voltage	R/W		0.01V	
211	discharge voltage				
	Charge current limit	R/W		1A	
212	charging current limiting				
	discharge current limit	R/W		1A	
213	Discharge current limiting				
	current capacity	R/W		1%	
214	real time capacity				
	current voltage	R/W		0.01V	
215	real time voltage				
216	current current	R/W		1A	

	real time current				
		R/W		0.1C	1000correspond0Spend1200express20.0Spend800express
	current Temperature real time temp			0.10	- 20.0C
	real time temp				
					1000 corresponds to 0 degrees
247					1200 means 20.0 degrees 800
217					means -20.0C
	Off-grid charging current limiting maximum value	R/W		1A	
	Maximum charge current				
218	limit				
	Off-grid discharge current limit maximum	R/W			
	Maximum discharge current				
219	limiting				
	Lithium battery warning bit	R/W			0x0001
	Lithium battery alarm				
220	position				
	'	R/W	[0,65535]		
	Lithium battery fault				
	location				
		R/W	[0,65535]		Bit0 vacancyVacancy
222	Lithium battery symbol 2		[5,65555]		Bit1 Strong punch signStrong impact marks
		R/W			0x0000 ZTE Pyrene Dronergy Lithium
	Lithium battery type				PYLON SOLAX
	Litilatii battery type				
					universalCANprotocol
					0x0001 TianbangdaRS485modbusprotocol
					0x0002 KOKprotocol
					0x0003 keith
					0X0004 TopPay agreement
					0X0005 Paine485protocol
					0X0006 Jellis485protocol
					0X0007 Xinwangda485protocol
					0X0008 Xin Ruineng485protocol
					0X0009 Tianbangda485protocol
					0X000A Shenggao Electriccanprotocol
223					
	lithium batterySOH				
224	Lithium battery SOH				
225					
226					
227	Upgrade LCD test	R/W	[0,1]		
		R/W			Bit0-1 time school
	Comm board setting				
	function				Bit2-3 beep
228					Bit4-5 AM/PM
220	l	Ì		Ì	DICT 3 / ((VI) IVI

			1	buc 7
				Bit6-7 Auto-dim
				- 00no actionno work
				- 01no actionno work
				- 10Disabilitydisable
				- 11Enableenable
229				
230				
231				
232				
233				
234				
235				
236				
237				
238				
239				
240	Enter the initial test program in the factory	R/W		=12345 enter
241				
242				
243				
244				
245				
246				
247				
248				
249				
250				
251				
252				
253				
254				
255				
256				
257				
258				
259				
260				
261				
262				
263				
264				
265				
266				
	1		1	

267			
268			
	Crid1 I		
	Grid1_I		
	Grid2_I		
	Grid3_I		
	Grid_V_L1		
	Grid_V_L2		
	Grid_V_L3		
	Limit1_I		
	Limit2_I		
	Limit3_I		
	PV1_V		
	PV1_I		
	PV2_V		
	PV2_I		
	INV_A_I		
	INV_B_I		
284	INV_C_I		
285	INV_A_V		
286	INV_B_V		
287	INV_C_V		
288	BAT_I		
289	BAT_V		
290			
291			
292			
293			
294			
295			
296			
297			
298			
299			
300			
301			
302			
303			
304			
305			
306			
307			
308			
309			
309			

	SolarDoWindinput enable	R/W	[0,1]		Bit0 Solar1
	Solar makes Wind input				Bit1 Solar2
310	enable				
311	Voltage 1	R/W	[500,5000]	0.1V	
312	Voltage 2	R/W		0.1V	
313	Voltage 3	R/W		0.1V	
314	Voltage 4	R/W		0.1V	
315	Voltage 5	R/W		0.1V	
316	Voltage 6	R/W		0.1V	
317	Voltage 7	R/W		0.1V	
318	Voltage 8	R/W		0.1V	
319	Voltage 9	R/W		0.1V	
320	Voltage 10	R/W		0.1V	
321	Voltage 11	R/W		0.1V	
322	Voltage 12	R/W		0.1V	
323	Current 1	R/W	[0-200]	0.1A	
324	Current 2	R/W		0.1A	
325	Current 3	R/W		0.1A	
326	Current 4	R/W		0.1A	
327	Current 5	R/W		0.1A	
328	Current 6	R/W		0.1A	
329	Current 7	R/W		0.1A	
330	Current 8	R/W		0.1A	
331	Current 9	R/W		0.1A	
332	Current 10	R/W		0.1A	
333	Current 11	R/W		0.1A	
334	Current 12	R/W		0.1A	
	reserve				
335	Undefine				
	in parallel1				
336	Parallel-1				
	in parallel2				
337	Parallel-2				
	reserve				
338	Undefine				
	reserve				
339	Undefine			416	
	Photovoltaic maximum selling power		R/W	1W	
340	Max Solar Sell Power				
244	reserve				
341	Undefine				
242	reserve				
342	Undefine				

	reserve				
	Undefine				
		R/W			BIT00:
	Grid check from Meter or CT	IV VV			0:CT
					1:Meter
344					BIT01: -BIT15: undefine
345					
346					
347	CT ratio	R/W		30<> 30:1	U16
348		R/W		30<>	U16
349	Meter CT ratio			30:1	
		D /\A/	TO FOOT	W	
250	chargeThe input slope control of the loop	R/ VV	[0-500]	VV	Cycle-by-cycle power variation  Cycle by cycle power variation
	A positive number	D/M/	10 1001	W	
251	chargeThe input slope control of the loop	K/VV	[0-500]	VV	Cycle by cycle power variation
331	negative number				Cycle by cycle power variation
	The off-grid overload voltage is less than 180V				
	duration				
360					
	California low pressure and high pressure ride through	R/W	[0,1]		0: disable 1: enable
	CA_LHVRTEnable				
380	California low pressure high				
	pressure through				
	CA_LHVRT enable				
381	CA_HV2	R/W	[1000,3000]		
382	CA_HV1	R/W			
383	CA_LV1	R/W			
384	CA_LV2	R/W			
385	CA_LV3	R/W			
386	CA_HV2_Time	R/W	[0,300]		0 is 0.16S
387	CA_HV1_Time	R/W			
388	CA_LV1_Time	R/W			
389	CA_LV2_Time	R/W			
390	CA_LV3_Time	R/W			
	California low frequency high frequency crossing	R/W			
	CA_LHFRTEnable				
391	California low frequency				
	high frequency traverses				
	CA_LHFRT enable				
-			<b>+</b>		

393	CA_HF1	R/W			
394	CA_LF1	R/W			
395	CA_LF2	R/W			
396	CA_HF2_Time	R/W	[0,300]		
397	CA_HF1_Time	R/W			
398	CA_LF1_Time				
399	CA_LF2_Time				
	californiaCA_QVEnable				
400	California CA_QV enable				
401	CA_QV_V1		[1000,3000]		
402	CA_QV_V2				
403	CA_QV_V3				
404	CA_QV_V4		[-44,+44]	0.01	
405	CA_QV_Q1				
406	CA_QV_Q2				
407	CA_QV_Q3				
408	CA_QV_Q4				
409	californiaCA_FWEnable				
409	California CA_FW enable				
410	CA_Fstart				
411	CA_Fstop				
	californiaCA_VWEnable				
412	California CA_VW				
	enable				
413	CA_Vstart				
414	CA_Vstop				
415	normal rising slope	R/W	[1 100]	1%	
713	Normal upward slope				
416	Soft start rate of rise	R/W	[1 100]	1%	
	Soft start rise rate				
417	QV Response time	R/W	[0,90]	S	
418	VW Response time	R/W	[0,60]	S	
419	FW Response time				

# 5.2.03Read-only real-time attribute area, the corresponding function code is0x03.

Addr	Register meaning	R/W	data range	unit	note
					0000 standbystandby
	Operating status run state		[0,5]		0001 self-testself check
500		R		_	0002 normalnormal
					0003 alarmalarm
					0004 Faultfault

	Active power generation on the grid side of the inverter on the s	ame day			
	quantity				
	active power generation of				
501	today	R	[-32768,32767]	0.1kWh	
	Reactive power generation on the grid side of the inverter for th	t day			
	quantity				
	reactive power generation of				
502	today	R	[-32768,32767]	0.1kVarh	
	On-grid time of the day				
503	Grid connection time of today	R	[0,65535]	S	
	The total active power generated by the grid side of the inverter				
	low word				
	active power generation of				
		R			
30.	,		[0,0xFFFFFFF]	0.1kWh	
	The total active power generated by the grid side of the inverter				
	high character				
	active power generation of	D			
505	total high byte	R			
	Total reactive power generation on the grid side of the inverter				
	low word				
	reactive power generation of				
506	total low byte				
	Total reactive power generation on the grid side of the inverter				
	high character				
	reactive power generation of				
507	total high byte				
					Debug onlyFor debugging, meaningless
					Bit0:Internal fan presence bit;1have 0none
508	Inverter Status Bits1	R			Bit1:External fan presence bit;1have 0none
509		R			Debug onlyFor debugging, meaningless
510					
511					
512					
513					
	Battery charge of the day				
514	Today charge of the battery			0.1kwh	
	Battery discharge capacity of the day				
	Today discharge of the				
515	battery			0.1kwh	
	Battery accumulative charge low word				
	Total charge of the battery				
516	low byte			0.1kwh	
	Battery accumulative charge high word				
517	Total charge of the battery			0.1kwh	
		<u> </u>	<u> </u>	1	

	high byte			
	Battery cumulative discharge low word			
	Total discharge of the battery			
518	low byte			0.1kwh
3.0	Battery cumulative discharge high word			C.T.WIII
	Total discharge of the battery			
519				0.1kwh
319	high byte			U. IKWII
F20	Grid electricity purchase on the day			
520	Day_GridBuy_Power Wh			0.1kwh
F24	Electricity sold by the grid on the day			
521	Day_GridSell_Power Wh			0.1kwh
	Power grid accumulative power purchase low word			
	Total_GridBuy_Power			
522	Wh_low word			0.1kwh
	Power grid accumulative power purchase high word			
	Total_GridBuy_Power			
523	Wh_high word			0.1kwh
	Grid accumulative electricity sales low word			
	Total_GridSell_Power			
524	Wh_low word			0.1kwh
	The cumulative electricity sold by the power grid is high			
	Total_GridSell_Power			
525	Wh_high word			0.1kwh
	electricity consumption of the day			
526	Day_Load_Power Wh			0.1kwh
	Cumulative power consumption low word			
	Total_Load_Power Wh_low			
527	word			0.1kwh
	Cumulative power consumption high word			
	Total_Load_Power			
528	Wh_high word			0.1kwh
	Total of the dayPVpower generation			
529	Day_PV_Power Wh	R	[0,65535]	0.1kWh
	that dayPV-1 power generation		. , ,	
530	Day_PV-1_Power Wh			0.1kWh
	that dayPV-2power generation			
531	Day_PV-2_Power Wh			0.1kWh
	-			F
532	that dayPV-3power generation  Day_PV-3_Power Wh			0.1kWh
JJ2				
533	that dayPV-4power generation  Day_PV-4_Power Wh			0.1kWh
223	-			V. IKVVII
	historyPVPower Generation Low Word			
F24	Total PV_power Wh_low			0.4134/5
534	word	R		0.1kWh

	Lister DVD				
	historyPVPower generation high word  Total PV_power Wh_high				
535	word	R		0.1kWh	
536	Word			O. IKVVII	
537					
538					
	Generator working hours				
	Generator working hours per				
539	day			0.1h	
540	DC transformer temperature (DCTransformer temperature)	R	[0,3000]	0.1°C	offset1000
541	heat sink temperature Heat sink temperature		[0,3000]	0.1°C	
542	reserve temperature 1 undefined		[0,3000]	0.1°C	
543	reserve temperature 2 undefined	R	[0,3000]	0.1°C	
544	reserve temperature 3	R	[0,3000]	0.1°C	
545	undefined		[0,5000]	0.1 C	
546					
547					
	Fault status of the communication board				Bit0 Flash chip error
F 40	Failure status of	_			Bit1 time error
548	communication board	R	[0,0xFFFF]		Bit2 EEPROM error Bit0 Arc pull communication sign Arc pull
					BitO Arc pull communication sign Arc pull communication sign
	MCU test flag				Bit1 Parallel CAN communication Parallel CAN
549	MCU test flag				communication
					Bit8 Lithium battery interface RS485 Lithium electric interface RS485
					Bit9 Lithium electric interface CAN Lithium electric
					interface CAN
					Bit10 key1234 key1234
	LCDtest flag				Bit10 key1234 key1234 Bit11 LCD interrupt status lcd interrupt
550	LCD test flag	R	0x0000		status
551	Switch state	R			Low4The bit represents the switch signal
	Turn off/on status				0000shutdown power off
					0001start up power on
552	AC side relay status	R			0 off
	AC realy status				1 on
					Bit0 INVrelayINV relay Load relay
					Bit1 reservedundefined
					Bit2 Grid relaygrid relay
					Bit3 generator relaygen relay
					Bit4 Mains Powered Relaysgrid give
					power to relay

					Bit5 dry contactdry contact
553	Alarm information No.1Character Warning message word 1	R	[0,65535]		Bit0: reserved Bit1: Fan failure FAN_WARN Bit2: grid phase error grid phase wrong Bit3:
554	Alarm information No.2Character  Warning message word 2	R	[0,65535]		
- 33 .	Fault information No.1Character	. `	[0,03333]		
555	Fault information word 1	R	[0,65535]		
556	Fault information No.2Character Fault information word 2	R	[0,65535]		
	Fault information No.3Character	D	ro ceroei		
557	Fault information word 3  Fault information No.4Character	R	[0,65535]		
558		R	[0,65535]		See fault information code table
559	reserve		-		See radic mormation code table
560	reserve				
	debug data				
561	Debug Data				
	561-583 totaltwenty threeindividual t	one			
	test data debug data				
583		R	0x0000		
	reserve				
584	undefined				
	reserve				
585	undefined	<b>D</b>			
586	battery temperature		[0,3000]	0.1°C	
587	battery voltage battery voltage	R		0.01V	
588	battery power battery capacity	R	[0,100]	1%	
		R			
589	undefined				
		R		1W	S16
590	Battery output power	<b>D</b>			cas
591	battery output current Battery output current	R		0.01A	S16
	The corrected capacity of the battery				
592	Corrected_AH		[0,3000]	1AH	100 is 100AH
593					
594				<u> </u>	

595				
596				
597				
598	Grid side phase voltageA Grid phase voltage A	R	0.1V	
599	Grid side phase voltageB Grid phase voltage B	R	0.1V	
600	Grid side phase voltageC Grid phase voltage C	R	0.1V	
601	Grid side line voltageAB Grid line voltage AB	R	0.1V	reserve
602	Grid side line voltageBC Grid line voltage BC	R	0.1V	
603	Grid side line voltageCA Grid line voltage CA	R	0.1V	
604	Grid side insideAPhase power A phase power on the inner side of the grid	R	1W	S16
605	Grid side insideBPhase power B phase power on the inner side of the grid	R	1W	S16
606	Grid side insideCPhase power C phase power on the inner side of the grid	R	1W	S16
607	Grid side-inner total active power Total active power from side to side of the grid	R	1W	
608	Grid side-inner total apparent power Grid side - inside total apparent power	R	1W	reserve
609	Grid side frequency Grid-side frequency			
610	Grid side inner currentA grid side inner current A	R	0.01A	S16
611	Grid side inner currentB grid side inner current B	R	0.01A	S16
612	Grid side inner currentC grid side inner current C	R	0.01A	S16
613	Grid External - CurrentA Out-of-grid - current A	R	0.01A	S16
614	Grid External - CurrentB Out-of-grid - current B	R	0.01A	S16
615	Grid External - CurrentC Out-of-grid - current C	R	0.01A	S16
616	Grid External - PowerA Out-of-grid-power A	R	1W	S16
617	Grid External - PowerB Out-of-grid-power B	R	1W	S16
618	Grid External - PowerC Out-of-grid-power C	R	1W	S16
619	Grid external - total active power Out-of-grid – total power	R	1W	S16
620	Grid External - Total Apparent Power	R	1VA	S16

	Out-of-grid – total apparent				
621	Grid-connected power factorPF Grid-connected power factor PF	R	R/W	[0,1000]	actual value*1000
021	grid sideAPhase power			[0,1000]	
	Grid side A-phase power			1W	The following three registers change according to the built-in and external settings  The following three registers vary according to
622					the built-in and external Settings
623	grid sideBPhase power Grid side B-phase power			1W	
624	grid sideCPhase power Grid side C-phase power			1W	
625	Grid side - total active power			1W	
625	Grid side total power				
626					
627	Inverter output phase voltageA Inverter output phase voltage A	R		0.1V	
	Inverter output phase voltageB				
	Inverter output phase	R		0.1V	
628	voltage B				
629	Inverter output phase voltageC Inverter output phase voltage C	R		0.1V	
	Inverter output phase currentA				S16
	Inverter output phase			0.01A	
630	current A				
	Inverter output phase currentB				S16
	Inverter output phase			0.01A	
631	current B				
	Inverter output phase currentC Inverter output phase			0.01A	S16
632	current C  Inverter output phase powerA	D			C16
	Inverter output phase powerA  Inverter output phase	R		1W	S16
633	power A				
	Inverter output phase powerB	Г.		114/	S16
634	Inverter output phase power B	R		1W	
33 7	Inverter output phase powerC				S16
60-	Inverter output phase			1W	
635	power C				516
	Inverter output total active power Inverter output total	R		1W	S16
636	power				
	Inverter output total apparent power			4147	S16
637	Inverter output total apparent power			1W	
057	apparent power				No 28total nages/17

inverter frequency Inverter frequency  639  upsLoad side phase power A UPS load-side phase power A  1W  U16	
upsLoad side phase power A U16 UPS load-side phase power A 1W	
upsLoad side phase power A U16 UPS load-side phase power A 1W	
UPS load-side phase power A 1W	
upsLoad side phase powerB U16	
UPS load-side phase power B 1W	
641	
upsLoad side phase powerC U16	
UPS load-side phase power C 1W	
642	
upsTotal power on load sideC UPS load-side total power  UPS load-side total power	I
Lad phase veltages	
644 Load phase voltage A R 0.1V U16	I
Land where we have D	
645 Load phase voltage B R 0.1V	
load phase voltageC 0.1V U16	<del>-</del>
646 Load phase voltage C	
Load current measurementAinvalid R 0.01A S16	
647 Load phase current A no use	
Load current measurementBinvalid R 0.01A S16	I
648 Load phase current B no use	
Load current measurementCinvalid R U.oad phase current C no use	I
649 Load phase current C no use	
Load side phase power A R Load phase power A S16	I
Ludid du numana	
651 Load phase power B R 1W 516	
Load side phase powerC P 1W S16	<del>-</del>
652 Load phase power C	
Total active power on load side R 1W S16	I
653 Load total power	
Total apparent power reserve on the load side R S16	I
Load phase apparent power 1W 1W 654 undefine	I
I I 0.01Hz I	I
	-
656	
657	
658	
659	
660	<del>-</del>
Conflhere voltere of the porth	
661 Phase voltage of Gen port A 0.1V	
GenPhase voltage of the portB 0.1V	
662 Phase voltage of Gen port B	
GenPhase voltage of the portC	I
663 Phase voltage of Gen port C	
Genport powerA R 1W	<del>-</del>
664 Phase power of Gen port A	

	Genport powerB				
665	Phase power of Gen port B			1W	
	Genport powerC			4147	
666	Phase power of Gen port C			1W	
	GenThe total power of the port			1W	
667	total power of Gen port				
668					
669					
670					
671					
	PV1input power	R		4347	
672	PV1 input power			1W	
	PV2input power	R			
673	PV2 input power			1W	
0.0	PV3input power	R			
674	PV3 input power			1W	
0/4	PV4input power	R			
675	PV4 input power	'`		1W	
0/3	DC voltage1				
676	Dc voltage 1	R	[0,65535]	0.1V	
676	DC1	1	[0,03333]	0.10	
677		D	10 (5525)	0.14	
677	Dc current 1	R	[0,65535]	0.1A	
	DC voltage2			0.417	
678	Dc voltage 2	R	[0,65535]	0.1V	
	DC2	_			
679	Dc current 2	R	[0,65535]	0.1A	
	DC voltage3				
680	Dc voltage 3	R	[0,65535]	0.1V	
	DC3				
681	Dc current 3	R	[0,65535]	0.1A	
	DC voltage4				
682	Dc voltage 4	R	[0,65535]	0.1V	
	DC4				
683	Dc current 4	R	[0,65535]	0.1A	
	reserve				
	reserve				
	reserve				
1000	Power grid information monitoring method	R			BIT00:
	Grid power check mode				0:CT
					1:Meter
					BIT01-BIT15: undefine

	1		
		-	
		<u></u>	
-			
		<u></u>	

# 5.3.03battery read only area

Addr	Register meaning		R/W	data range	unit	note			
2000-299	2000-2999 for lithium battery register								
	battery ID								
	Sacred Sun Battery								
500	1 number 1 byte		R	'0'- '9' 'A'-		ASCII characters			
300	1 number 2 bytes			'Z'					
501	No. 1 3 bytes		R						
301	No. 1 4 bytes								
502	No. 1 5 bytes								
302	No. 1 6 bytes								
503	No. 1 7 bytes								
303	No. 1 8 bytes								
504	No. 1 9 bytes								
304	No. 1 10 bytes								
505	No. 1 11 bytes								
303	No. 1 12 bytes								
506	No. 2 1 byte		R	'0'- '9' 'A'-		ASCII characters			
300	No. 2 2 bytes			'Z'					
507	No. 2 3 bytes		R						
307	No. 2 4 bytes								
508	No. 2 5 bytes								
308	No. 2 6 bytes								

	No. 2 7 bytes			
509	No. 2 8 bytes			
	No. 2 9 bytes			
510				
	No. 2 10 bytes			
511	No. 2 11 bytes	1		
	No. 2 12 bytes			
512	No. 3 1 byte	R	'0'- '9' 'A'- 'Z'	ASCII characters
	No. 3 2 bytes	Б		
513	No. 3 3 bytes	R		
	No. 3 4 bytes			
514	No. 3 5 bytes	_		
	No. 3 6 bytes			
515	No. 3 7 bytes	_		
	No. 3 8 bytes			
516	No. 3 9 bytes			
	No. 3 10 bytes			
517	No. 3 11 bytes			
317	No. 3 12 bytes			
518	No. 41 byte	R	'0'- '9' 'A'-	ASCII characters
310	No. 4 2 bytes		'Z'	
519	No. 4 3 bytes	R		
319	No. 4 4 bytes			
520	4th 5 bytes			
320	No. 4 6 bytes			
521	No. 4 7 bytes			
321	No. 4 8 bytes			
522	No. 4 9 bytes			
522	No. 4 10 bytes			
F22	No. 4 11 bytes			
523	No. 4 12 bytes	]		
F24	No. 5 1 byte	R	'0'- '9' 'A'-	ASCII characters
524	No. 5 2 bytes	]	'Z'	
F2F	No. 5 3 bytes	R		
525	No. 5 4 bytes			
F36	No. 5 5 bytes			
526	No. 5 6 bytes			
F27	No. 5 7 bytes			
527	No. 5 8 bytes			
F22	No. 5 9 bytes			
528	No. 5 10 bytes			
F30	No. 5 11 bytes			
529	No. 5 12 bytes			
530	No. 6 1 byte	R	'0'- '9' 'A'-	ASCII characters
	1		ı	•

	No. C.2 huton		'Z'	
	No. 6 2 bytes	R		
531	No. 6 3 bytes	- K		
	No. 6 4 bytes			
532	No. 6 5 bytes			
	No. 6 6 bytes			
533	No. 6 7 bytes			
	No. 6 8 bytes			
534	No. 6 9 bytes			
	No. 6 10 bytes			
535	No. 6 11 bytes			
	No. 6 12 bytes			
536	No. 7 1 byte	R	'0'- '9' 'A'-	ASCII characters
	No. 7 2 bytes		'Z'	
537	No. 7 3 bytes	R		
337	No. 7 4 bytes			
538	No. 7 5 bytes			
330	No. 7 6 bytes			
539	No. 7 7 bytes			
339	No. 7 8 bytes			
540	No. 7 9 bytes			
340	No. 7 10 bytes			
541	No. 7 11 bytes			
541	No. 7 12 bytes			
542	No. 8 1 byte	R	'0'- '9' 'A'-	ASCII characters
342	No. 8 2 bytes		'Z'	
543	No. 8 3 bytes	R		
343	No. 8 4 bytes			
F 4.4	8th 5 bytes			
544	No. 8 6 bytes			
F 4 F	No. 8 7 bytes			
545	No. 8 8 bytes			
F 4.C	8th 9 bytes			
546	No. 8 10 bytes			
F 47	No. 8 11 bytes			
547	No. 8 12 bytes			
F 40	No. 9 1 byte	R	'0'- '9' 'A'-	ASCII characters
548	No. 9 2 bytes		'Z'	
F 40	9th 3 bytes	R		
549	No. 9 4 bytes	1		
FF6	9th 5 bytes			
550	No. 9 6 bytes	7		
F	9th 7 bytes			
551	9th 8 bytes	1		
	1			

	No. 9 9 bytes			
552	No. 9 10 bytes			
	No. 9 11 bytes			
553	No. 9 12 bytes			
	No. 10 1 byte	R	'0'- '9' 'A'-	ASCII characters
554	No. 10 2 bytes	┤``	'Z'	/Sen characters
	No. 10 3 bytes	R	_	
555	No. 10 4 bytes	<b></b>		
	No. 10 5 bytes			
556	No. 10 6 bytes			
	No. 10 7 bytes			
557	No. 10 8 bytes			
	No. 10 9 bytes			
558	No. 10 10 bytes			
	No. 10 11 bytes			
559	No. 10 12 bytes			
	No. 11 1 byte	R	'0'- '9' 'A'-	ASCII characters
560	No. 11 2 bytes		'Z'	
	No. 11 3 bytes	R		
561	No. 11 4 bytes			
	No. 11 5 bytes			
562	No. 11 6 bytes			
	No. 11 7 bytes			
563	No. 11 8 bytes			
- C 4	No. 11 9 bytes			
564	No. 11 10 bytes			
565	11 number 11 bytes			
565	No. 11 12 bytes			
F.C.C	No. 12 1 byte	R	'0'- '9' 'A'-	ASCII characters
566	No. 12 2 bytes		'Z'	
F.C.7	No. 12 3 bytes	R		
567	No. 12 4 bytes			
568	No. 12 5 bytes			
306	No. 12 6 bytes			
569	No. 12 7 bytes			
509	No. 12 8 bytes			
570	No. 12 9 bytes			
3/0	No. 12 10 bytes			
571	No. 12 11 bytes			
3/1	No. 12 12 bytes			
572	No. 13 1 byte	R	'0'- '9' 'A'-	ASCII characters
	No. 13 2 bytes		'Z'	
573	No. 13 3 bytes	R		

	No. 13 4 bytes					
	No. 13 5 bytes					
574	No. 13 6 bytes		<u> </u> 			
	No. 13 7 bytes					
575						
	No. 13 8 bytes					
576	No. 13 9 bytes					
	No. 13 10 byte					
577	No. 13 11 byte					
	No. 13 12 byte		R	'0'- '9' 'A'-		
578	No. 14 1 byte		K	'Z'		ASCII characters
	No. 14 2 bytes		R			
579	No. 14 3 bytes		"			
	No. 14 4 bytes					
580	No. 14 5 bytes					
	No. 14 6 bytes					
581	No. 14 7 bytes					
	No. 14 8 bytes					
582	No. 14 9 bytes					
	No. 14 10 byte					
583	No. 14 11 byte					
	No. 14 12 byte		<b>D</b>	101 101 141		
584	No. 15 1 byte		R	'0'- '9' 'A'-		ASCII characters
	No. 15 2 bytes		<b>D</b>	'Z'		
585	No. 15 3 bytes		R			
	No. 15 4 bytes					
586	No. 15 5 bytes					
	No. 15 6 bytes					
587	No. 15 7 bytes		1			
	No. 15 8 bytes					
588	No. 15 9 bytes					
	No. 15 10 byte					
589	No. 15 11 byte					
	No. 15 12 byte	S				-
					0.0411	-
600		Module			0.01V	
	-	Voltage			0.4.	<u> </u>
601		Module			0.1A	
		Current				4250 25.000
602	PACK1	Temperature				1250 mean 25.0℃
602	-	- AVE			0.4	
603	-	SOC			0.1	<u> </u>
604		Remain			0.1AH	
		Capacity				

				1	
605		Total		0.1AH	
		Capacity			
606		charge		0.01V	
		Voltage			
607		charge		0.1A	
		Current			
608		Discharge		0.1A	
		Current			
609		Max Cell V		0.01V	
610		Min Cell V		0.01V	
611		cycle		1	
011		number			
612		Warming			
613		Fault			
		Module			
614		Voltage			
		Module			
615		Current			
		Temperature			
616		- AVE			
617		SOC			
		Remain			
618		Capacity			
		Total			
619		Capacity			
	PACK2	charge			
620		Voltage			
		charge			
621		Current			
		Discharge			
622		Current			
623		Max Cell V			
624		Min Cell V			
		cycle			
625		number			
626		Warming			
627		Fault			
		Module			
628		Voltage			
		Module			
629	PACK3	Current			
		Temperature			
630		- AVE			
030	l .	/ \ \ L	l		

631		SOC		
		Remain		
632		Capacity		
		Total		
633		Capacity		
		charge		
634		Voltage		
		charge		
635		Current		
		Discharge		
636		Current		
637		Max Cell V		
638		Min Cell V		
		cycle		
639		number		
640		Warming		
641		Fault		
		Module		
642		Voltage		
		Module		
643		Current		
		Temperature		
644		- AVE		
645		SOC		
		Remain		
646		Capacity		
		Total		
647		Capacity		
	PACK4	charge		
648		Voltage		
		charge		
649		Current		
		Discharge		
650		Current		
651		Max Cell V		
652		Min Cell V		
		cycle		
653		number		
654		Warming		
655		Fault		
65.6		Module		
656	PACK5	Voltage		
657		Module		

		Current		
		Temperature		
658		- AVE		
659	-	SOC		
	=	Remain		
660		Capacity		
	-	Total		
661		Capacity		
		charge		
662		Voltage		
002	-	charge		
663		Current		
003		Discharge		
664		Current		
665	-	Max Cell V		
666		Min Cell V		
000		cycle		
667		number		
668		Warming		
669		Fault		
003		Module		
670		Voltage		
070		Module		
671		Current		
<u> </u>	-	Temperature		
672		- AVE		
673	=	SOC		
0.0		Remain		
674		Capacity		
		Total		
675		Capacity		
	PACK6	charge		
676	Tricito	Voltage		
0.0		charge		
677		Current		
	=	Discharge		
678		Current		
679	=	Max Cell V		
680	=	Min Cell V		
	-	cycle		
681		number		
682	-	Warming		
683	=	Fault		
	<u> </u>			

684		Module Voltage		
004		Module		
685		Current		
003	-	Temperature		
686		- AVE		
687	-	SOC		
007		Remain		
688		Capacity		
- 000	-	Total		
689		Capacity		
	PACK7	charge		
690	T / CIC	Voltage		
	-	charge		
691		Current		
	-	Discharge		
692		Current		
693		Max Cell V		
694	-	Min Cell V		
	•	cycle		
695		number		
696	•	Warming		
697	•	Fault		
		Module		
698		Voltage		
		Module		
699		Current		
		Temperature		
700		- AVE		
701		SOC		
		Remain		
702		Capacity		
	PACK8	Total		
703	PACK8	Capacity		
		charge		
704		Voltage		
		charge		
705		Current		
		Discharge		
706		Current		
707		Max Cell V		
708		Min Cell V		
709		cycle		

		number		
710		Warming		
711		Fault		
, , , ,		Module		
712		Voltage		
712		Module		
713		Current		
/13				
714		Temperature - AVE		
715		SOC		
/13				
716		Remain		
710		Capacity		
717		Total		
717		Capacity		
718	PACK9	charge		
/10		Voltage		
719		charge		
719		Current		
720		Discharge		
		Current		
721		Max Cell V		
722		Min Cell V		
722		cycle		
723		number		
724		Warming		
725		Fault		
726		Module		
726		Voltage		
727		Module		
121		Current		
720		Temperature		
728		- AVE		
729		SOC		
720		Remain		
730	PACK10	Capacity		
724		Total		
731		Capacity		1
722		charge		
732		Voltage		1
722		charge		
733		Current		1
724		Discharge		
734		Current		

735		Max Cell V		
736	-	Min Cell V		
730		cycle		
737		number		
738		Warming		
739		Fault		
739		Module		
740				
740	-	Voltage Module		
741		Current		
741	-			
742		Temperature		
742	-	- AVE		
/43	-	SOC		
744		Remain		
/44	-	Capacity		
745		Total		
745	5.5044	Capacity		
746	PACK11	charge		
746		Voltage		
747		charge		
747		Current		
748		Discharge		
		Current		
749	-	Max Cell V		
750	-	Min Cell V		
754		cycle		
751		number		
752		Warming		
753		Fault		
75.4		Module		
754	-	Voltage		
755		Module		
755	-	Current		
75.6		Temperature		
756		- AVE		
757	PACK12	SOC		
750		Remain		
758		Capacity		
		Total		
759		Capacity		
		charge		
760		Voltage		
761		charge		

		Current		
	-	Discharge		
762		Current		
763		Max Cell V		
764		Min Cell V		
764				
765		cycle		
765		number		
766	_	Warming		
767		Fault		
		Module		
768		Voltage		
		Module		
769		Current		
		Temperature		
770	]	- AVE		
771		SOC		
		Remain		
772		Capacity		
		Total		
773		Capacity		
	PACK13	charge		
774		Voltage		
		charge		
775		Current		
		Discharge		
776		Current		
777		Max Cell V		
778		Min Cell V		
	=	cycle		
779		number		
780	1	Warming		
781	1	Fault		
		Module		
782		Voltage		
- 02	-	Module		
783		Current		
, 55	1	Temperature		
784	PACK14	- AVE		
785	I ACKI4	SOC		
, 03	-	Remain		
786				
700	1	Capacity Total		
787				
/0/	]	Capacity	]	

		charge		
788		Voltage		
	-	charge		
789		Current		
	-	Discharge		
790		Current		
791		Max Cell V		
792		Min Cell V		
		cycle		
793		number		
794		Warming		
795		Fault		
		Module		
796		Voltage		
		Module		
797		Current		
		Temperature		
798		- AVE		
799	-	SOC		
		Remain		
800	=	Capacity		
		Total		
801	-	Capacity		
	PACK15	charge		
802	-	Voltage		
		charge		
803	-	Current		
		Discharge		
804	_	Current		
805	_	Max Cell V		
806	_	Min Cell V		
		cycle		
807	_	number		
808		Warming		
809		Fault		

# 5.4.memory record table

memory record table					
Addr.	Register meaning	R/W	Range	unit	note
1000	Inverter fault information	R			The length range is500
		R			
		R			

1499	R		

# 5.5.error code

### warning code

Error code	Description /describe	Solutions/solution
W01	fan failure	
W02	phase error	

# error code:Fault Code

Error code	Description /describe	Solutions/solution
2.7.07 COGC	zescription / describe	DC/DC softstart fault
	DC/DC_Softsart_Fault	1. Check the battery fuse;
F07	DC/DC_Soft fault	Restart and check whether it is in normal;
	DC/DCSOIL Iduit	
		3. Seek help from us, if can't go back to noarmal state
		Auxiliary power supply failure 1.
F10	AuxPowerBoard_Failure	Wait for minutes then check;
	Auxiliary power failure	2. Remove wifi plug or other communicator;
		3. Seek help from us, if can't go back to noarmal state
	Working mode change	Inverter work mode changed 1.
F13	mode switch	wait for a minute and check;
		2. Seek help from us, if can't go back to normal state.
		AC side over current fault
	AC over current fault	Please check whether the backup load power and common
F18	of hardware	load power are within the range;
	Hardware AC Overcurrent	Restart and check whether it is in normal;
	nal dwale AC Overtuitelit	Seek help from us, if can not go back to normal state.
		3. Seek Help Holli as, il cull hot go back to hollial state.
		DC side over current fault
	DC over current fault of	1. Check PV module connect and battery connect;
F20	the hardware	2. Turn off the DC switch and AC switch and then wait one
	Hardware DC overcurrent	minute, then turn on the DC/AC switch again;
		3. Seek help from us, if can not go back to normal state.
	Ta Emarasstan Fault	Tz_EmergSStop_Fault
F22	Tz_EmergSStop_Fault	
	Emergency stop fault (inverter locked)	Seek help from us, This failure hardly happens.
	AC lookago current is	Leakage current fault
F22	AC leakage current is	1. Check the cable of PV module and inverter;
F23	transient over current	2. Restart inverter;
	Instantaneous Leakage Current Fault	3. Seek help from us, if can not go back to normal state.
	i contraction of the contraction	

F24	DC insulation impedance failure  Phalanx Insulation Resistance Fault	PV isolation resistance is too low  1. Check the connection of PV panels and inverter is firmly and correctly;  2. Check whether the PE cable of inverter is connected to ground;  3. Seek help from us, if can not go back to normal state.
F26	The DC busbar is unbalanced DC bus unbalance	1. Please wait for a while and check whether it is normal; 2. If still same, and turn off the DC switch and AC switch and wait for one minute and then turn on the DC/AC switch; 3. Seek help from us, if can not go back to normal state.
F29	Parallel_CANBus_Fault  Parallel communication failure	This fualt only for inverters working in parallel mode 1. Check the parallel setting according to the instructions; 2. Check the connection of the CANBus; 3. Seek help from us
F35	No AC grid  No electricity	No Utility  1. Please confirm grid is lost or not;  2. Check the grid connection is good or not;  3. Check the switch between inverter and grid is on or not;  4. Seek help from us, if can not go back to normal state.
F41	Parallel_system_Stop Shutdown failure of parallel system	In parallel system, due to other inverter faults.  1. Wait for minutes then check all inverters in this parallel system;  2. If inverter can't go back to normal state, record fault codes of all inverters, then seek help from us.
F42	AC line low voltage Low line voltage fault	Grid voltage fault  1. Check the AC voltage is in the range of standard voltage in specification;  2. Check whether grid AC cables are firmly and correctly connected;  3. Seek help from us, if can not go back to normal state.
F46/F49	Bcakup_Battery_Fault  backup battery failure	Backup battery fault.  1. Check the battery capacity;  2. Check the connection between batteries and inverters;  3. If inverter can't go back to normal after load reduction, seek help from us
F47	AC over frequency  Exchange too frequently	Grid frequency out of range  1. Check the frequency is in the range of specification or not;  2. Check whether AC cables are firmly and correctly connected;  3. Seek help from us, if can not go back to normal state.
F48	AC lower frequency  AC underfrequency	Grid frequency out of range  1. Check the frequency is in the range of specification or not;  2. Check whether AC cables are firmly and correctly connected;  3. Seek help from us, if can not go back to normal state.

F56	DC busbar voltage is too low	Battery voltage low  1. Check whether battery voltage is too low;  2. If the battery voltage is too low, using PV or grid to charge the battery;		
		3. Seek help from us, if can not go back to normal state.		
F58	BMS communication fault			
F63	ARC fault arc fault	<ol> <li>ARC fault detection is only for US market;</li> <li>Check PV module cable connection and clear the fault;</li> <li>Seek help from us, if can not go back to normal state.</li> </ol>		
F64	heat sink high temperature failure Radiator temperature is too high	Heat sink temperature is too high  1. Check whether the work environment temperature is too high;  2. Turn off the inverter for 10mins and restart;  3. Seek help from us, if can not go back to normal state.		

# 6.appendix

- 6.1.Appendix I:
- 6.2.Appendix II:
- 6.3.Appendix III:
- 6.4.Appendix IV
- 6.5.Appendix V: