

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 30.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 29-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29.04.2025, is available at the NLDC website.

धन्यवाद, Thanks



Report for previous day Date of Reporting: 30-Apr-2025

	Dorron	Cumple	Docition	of A11	India	and	Dogional	lovol
A	rower	Supply	Position	at An	maia	anu	Regional	ievei

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	67931	67937	52602	24968	2774	216212
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1486	1695	1301	523	50	5055
Hydro Gen (MU)	237	47	76	24	13	396
Wind Gen (MU)	12	177	36	-	-	225
Solar Gen (MU)*	206.80	146.83	133.94	3.81	0.53	492
Energy Shortage (MU)	1.39	0.00	0.00	0.00	0.00	1.39
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	69985	75208	62571	25697	2853	222992
Time Of Maximum Demand Met	22:45	15:23	15:20	19:07	18:29	15:23

B. Frequency Profile (%)

Difficulty Frome	(70)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.028	0.00	0.00	0.68	0.68	78 15	21 17

C. Power Supply Position in States

ower Suppry 1	osition in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
D	64.4			Ellergy Met		OD(+)/OD(-)	Max OD	
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (M
	Punjab	10526	0	209.4	98.2	-2.0	319	0.00
	Harvana	9683	0	207.3	161.0	-0.8	336	1.36
	Rajasthan	15701	0	327.2	120.4	-0.7	634	0.00
	Delhi	5756	0	119.5	104.2	-3.1	201	0.00
NR	UP	24805	0	471.2	152.4	0.7	490	0.03
	Uttarakhand	2384	0	49.1	29.3	0.1	167	0.00
	HP	1778	0	36.9	10.4	-0.5	382	0.00
	J&K(UT) & Ladakh(UT)	2665	0	55.5	35.6	-1.6	140	0.00
	Chandigarh	292	0	6.0	6.1	-0.1	15	0.00
	Railways NR ISTS	212	0	4.2	3.9	0.2	44	0.00
	Chhattisgarh	5510	0	120.3	67.5	0.0	494	0.00
	Gujarat	26106	0	519.1	166.1	-9.4	726	0.00
	MP	13737	0	291.9	173.6	-4.3	526	0.00
WR	Maharashtra	29791	0	680.8	256.8	-1.2	785	0.00
	Goa	815	0	17.7	17.4	0.0	37	0.00
	DNHDDPDCL	1357	0	31.6	31.7	-0.1	51	0.00
	AMNSIL	847	0	18.6	8.9	0.2	251	0.00
	BALCO	529	0	12.6	12.7	-0.1	51	0.00
	RIL JAMNAGAR	160	0	1.9	1.9	0.0	0	0.00
	Andhra Pradesh	12646	0	244.7	80.7	-0.3	440	0.00
	Telangana	11558	0	227.7	100.0	-1.2	524	0.00
SR	Karnataka	14776	0	295.6	115.4	-1.0	1424	0.00
	Kerala	4725	0	94.3	73.1	0.1	237	0.00
	Tamil Nadu	19660	0	427.5	289.0	0.3	680	0.00
	Puducherry	537	0	11.0	11.3	-0.4	25	0.00
	Bihar	5850	0	115.0	104.4	0.0	305	0.00
	DVC	3271	0	68.8	-29.0	-0.3	318	0.00
	Jharkhand	2114	0	41.7	33.6	-1.3	109	0.00
ER	Odisha	5824	0	113.6	33.5	-2.0	515	0.00
	West Bengal	9168	0	182.2	57.6	-5.2	495	0.00
	Sikkim	104	0	2.0	1.4	0.5	47	0.00
	Railways ER ISTS	13	0	0.2	0.2	0.0	0	0.00
	Arunachal Pradesh	174	0	3.2	3.0	0.0	36	0.00
	Assam	1634	0	30.2	23.8	0.3	169	0.00
	Manipur	209	0	2.5	3.0	-0.4	30	0.00
NER	Meghalaya	327	0	5.3	2.9	-0.1	78	0.00
	Mizoram	131	0	1.7	1.9	-0.5	20	0.00
	Nagaland	135	0	2.3	2.3	0.0	11	0.00
	Tagaianu	105	0	4.7	2.0	0.0	20	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	1.2	-11.6	-22.3	-25.5
Day Peak (MW)	255.0	-775.4	-988.0	-1581.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	190.3	-314.4	237.1	-118.2	5.3	0.0
Actual(MU)	175.0	-308.0	238.9	-118.7	4.3	-8.5
O/D/U/D(MU)	-15.3	6.4	1.8	-0.5	-0.9	-8.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	2213	7520	3012	2760	351	15856	45
State Sector	5894	5983	5056	2044	169	19146	55
Total	8107	13503	8068	4804	520	35002	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	843	1611	723	703	14	3895	71
Lignite	25	15	44	0	0	84	2
Hydro	237	47	76	24	13	396	7
Nuclear	33	65	71	0	0	170	3
Gas, Naptha & Diesel	44	72	13	0	23	152	3
RES (Wind, Solar, Biomass & Others)	229	325	198	5	1	758	14
Total	1412	2134	1125	732	50	5454	100
Share of RES in total generation (%)	16.22	15.22	17.60	0.72	1.09	13.89	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	35.37	20.46	30.64	3.99	26.17	24.26	

H. All India Demand Diversity Factor

11. 111 India Demand Diversity Lactor	
Based on Regional Max Demands	1.059
Based on State Max Demands	1.102

I. All India Peak	Demand and shortage at Solar and	Non-Solar Hour	
	May Domand Mat(MW)	T:	CI

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	222992	15:23	2
Non-Solar hr	219663	22:44	377

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 60.600 to 18:001rs and rest are Non-Solar Hours ->

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

							Date of Reporting:	=(-ve) for NET (MU) 30-Apr-2025
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	rt/Export of ER (110 of Circuit	Mara Import (MT//)	Maa Export (MTTT)	import (iiic)	*****	ner (ne)
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2	HVDC	PUSAULI B/B	2	0	47	0.0	2.6 3.1	-2.6
3	765 kV 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	1	1043 358	883 457	0.0	3.0	-3.1 -3.0
5	765 kV 400 kV	GAYA-BALIA	1	172 0	607 155	0.0	7.6 2.0	-7.6 -2.0
7	400 kV 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	63	74	0.0	0.5	-2.0 -0.5
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	657	549	0.0	1.0	-1.0
9 10	400 kV 400 kV	PATNA-BALIA NAUBATPUR-BALIA	2 2	401 293	821 264	0.0	7.7	-7.7 -2.0
11	400 kV	BIHARSHARIFF-BALIA	2	558	223	2.8	0.0	2.8
12 13	400 kV 400 kV	MOTIHARI-GORAKHPUR BIHARSARIFF-SAHUPURI	2 2	258 184	432 161	0.0	3.6 1.2	-3.6 -1.2
14	220 kV	SAHUPURI-KARAMNASA	1	1	52	0.0	0.0	0.0
15 16	132 kV 132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	30	0	0.0	0.0	0.0
17	132 kV	KARMANASA-SAHUPURI	i	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ED ND	0.0	0.0	0.0
Imnor	rt/Export of ER (With WD			ER-NR	2.8	34.2	-31.3
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	800	1006	0.0	5.4	-5.4
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	639	753	0.0	2.7	-2.7
3	765 kV 400 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2 4	0	1118 653	0.0	20.3 8.7	-20.3 -8.7
- 5	400 kV	RANCHI-SIPAT	2	166	260	0.0	3.6	-3.6
7	220 kV 220 kV	BUDHIPADAR-RAIGARH	1 2	20 103	137 106	0.0	1.6 0.0	-1.6 0.2
	220 KV	BUDHIPADAR-KORBA	2	103	ER-WR	0.2	42.3	-42.1
Impor	rt/Export of ER (With SR)				012		1212
1	HVDC	JEYPORE-GAZUWAKA B/B	2	499	115	5.2	0.0	5.2
3	HVDC 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	2301 3192	0.0	48.1 53.2	-48.1 -53.2
4	400 kV	TALCHER-I/C	2	0	963	0.0	7.3	-7.3
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	0.0 5.2	0.0 101.3	0.0 -96.1
Impor	rt/Export of ER (With NER)			ER-3R	3.4	101.3	-90.1
1	400 kV	BINAGURI-BONGAIGAON	2	359	105	3.0	0.6	2.4
2	400 kV	ALIPURDUAR-BONGAIGAON	2	541	169	4.1	0.0 0.0	4.1
3	220 kV	ALIPURDUAR-SALAKATI	2	113	ER-NER	1.1 8.2	0.6	1.1 7.6
Impor	rt/Export of NER	(With NR)			DAT TER	0.2		7.0
1		BISWANATH CHARIALI-AGRA	2	474	0	11.8	0.0	11.8
Imm	rt/Export of WR ((With ND)			NER-NR	11.8	0.0	11.8
111111111	HVDC	CHAMPA-KURUKSHETRA	2	1 0	3524	0.0	72.2	-72.2
2	HVDC	VINDHYACHAL B/B	-	98	0	2.4	0.0	2.4
3	HVDC 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2	0 512	1917 1859	0.0 2.1	42.3 17.0	-42.3 -15.0
5	765 kV	GWALIOR-AGRA GWALIOR-PHAGI	2	1412	1556	8.5	15.7	-7.2
6	765 kV	JABALPUR-ORAI	2	539	928	0.0	13.7 0.0	-13.7
8	765 kV 765 kV	GWALIOR-ORAI SATNA-ORAI	1	695	0 1075	10.0 0.0	16.7	10.0 -16.7
9	765 kV	BANASKANTHA-CHITORGARH	2	744	919	1.9	6.0	-4.1
10 11	765 kV 400 kV	VINDHYACHAL-VARANASI ZERDA-KANKROLI	2	0 244	2321 225	0.0 1.6	34.9 0.7	-34.9 1.0
12	400 kV	ZERDA -BHINMAL	i	168	155	1.1	0.5	0.7
13 14	400 kV 400 kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1 2	970 724	0 272	20.1 5.5	0.0 1.8	20.1 3.7
15	400 KV	NEEMUCH-Chittorgarh	2	785	237	6.1	0.8	5.7
16	220 kV	BHANPURA-RANPUR	1	0	84	0.0	1.5	-1.5
17 18	220 kV 220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1	96	30	0.0 1.7	0.0	-2.0 1.7
19	220 kV	MALANPUR-AURAIYA	1	75	0	1.2	0.0	1.2
20 21	132 kV 132 kV	GWALIOR-SAWAI MADHOPUR RAJGHAT-LALITPUR	1 2	0	0	0.0	0.0	0.0
				•	WR-NR	62.3	225.7	-163.4
	rt/Export of WR (ı	1 .			1 240	
2	HVDC HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	- 2	0	1012 6020	0.0	24.0 118.4	-24.0 -118.4
3	765 kV	SOLAPUR-RAICHUR	2	537	1506	2.9	5.7	-2.8
4 5	765 kV 765 kV	WARDHA-NIZAMABAD WARORA-WARANGAL(NEW)	2 2	0	2369 2797	0.0	28.4 36.7	-28.4 -36.7
6	400 kV	KOLHAPUR-KUDGI	2	1353	0	21.2	0.0	21.2
7	220 kV	KOLHAPUR-CHIKODI PONDA AMBEWADI	2	0	0	0.0	0.0	0.0
8	220 kV 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 132	0.0 2.5	0.0	0.0 2.5
					WR-SR	26.6	213.2	-186.6
		IN	TERNATIONAL EX	CHANGES			Import	+ve)/Export(-ve)
	State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
		ER	400kV MANGDECHHU- ALIPURDUAR RECEIP	ALIPURDUAR 1,2&3 i.e. T (from MANGDECHU	343	146	206	(MII) 4.95
		ER	HEP 4*180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (from TALA F	RI) i.e. BINAGURI HEP 6*170MW)	154	-81	-3	-0.07
	BHUTAN	ER	220kV CHÚKHA-BIRPA	RA 1&2 (& 220kV i.e. BIRPARA RECEIPT	-188	-135	-157	-3.77
		NER	132kV GELEPHU-SALA		-21	3	-7	-0.16
		NER	132kV MOTANGA-RAN	GIA	16	2	10	0.23
		NR	NEPAL IMPORT (FROM	M UP)	-73	0	-38	-0.92
	NEPAL	NR	132kV MAHENDRANAG	GAR-TANAKPUR(NHPC)	-73	0	-47	-1.14
		ER	NEPAL IMPORT (FROM	M BIHAR)	-227	0	-132	-3.16
		ER	400kV DHALKEBAR-M	UZAFFARPUR 1&2	-548	-10	-268	-6.43
		ER	BHERAMARA B/B HVE	OC (B'DESH)	-948	-752	-898	-21.55
В	ANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RA	HANPUR (B'DESH) D/C	-1581	-807	-1064	-25.53
		NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-40	0	-30	-0.72

Export From India (in MU)

		T-GNA								
	GNA (ISGS/PPA)		COLLECTIVE							
Country		BILATERAL		IDAM		RTM			TOTAL	
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.00	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.40	
Nepal	2.91	0.00	4.52	0.00	0.00	2.60	0.00	0.00	10.03	
Bangladesh	22.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.35	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Export	25.26	0.40	4.52	0.00	0.00	2.60	0.00	0.00	32.78	

Import by India(in MU)

		T-GNA							
	GNA		COLLECTIVE						
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99

Net from India(in MU) -ve : Export / +ve : Import T-GNA GNA COLLECTIVE (ISGS/PPA) BILATERAL IDAM RTM TOTAL Country TOTAL IEX PXIL HPX IEX PXIL HPX Bhutan 0.00 0.00 0.59 0.99 -0.40 0.000.00 0.00 0.00 Nepal -2.91 0.00 -4.52 0.00 0.00 -2.60 0.00 0.00 -10.03 -22.35 0.00 0.00 -22.35 0.00 0.00 0.00 0.00 Bangladesh 0.00 0.00 0.00 Myanmar 0.00 0.00 0.00 0.00 0.00 0.00 0.00 -24.27 -0.40 -4.52 0.00 0.00 -2.60 0.00 0.00 -31.79 Total Net

	15 Min (INSTANTANEOUS) ALL INDIA GRID FREQUENCY, GENERATION & DEMAND MET (SCADA DATA)									Date of Reporting	: 30-Apr-2025	
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONA L EXCHANGE (MW)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00	50.04 50.04	214788 213200	6297 6284	9657 9566	277 249	20196 18867	7068 7051	172575 172670	1761 1758	204854 203385	217831 216445	-1084 -1055
0:30	49.99	211308	6308	9645	248	17748	6858	172202	1725	201415	214734	-1215
0:45 1:00	49.99 50.04	209854 207612	6322 6308	9742 9745	249 262	17355 16324	6640 6622	170991 170153	1781 1727	199863 197605	213080 211141	-1248 -1247
1:15	49.99	206848	6293	9848	249	15552	6459	169869	1752	196751	210022	-1255
1:30	49.99	205496	6299	10020	241	15200	6644	168664	1707	195235	208775	-1254
1:45 2:00	49.99 50.04	204173 202715	6313 6283	10351 10505	238 239	14925 14772	6298 6314	167634 166235	1690 1675	193584 191971	207449 206023	-1250 -1232
2:15	49.99	201729	6290	10606	238	14542	6029	165676	1749	190885	205130	-1247
2:30	49.99 49.99	200934 199465	6284 6302	10614 10367	235 229	14368 13715	5938 5891	164909 164374	1747 1870	190085 188869	204095 202748	-1270 -1281
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17:45	50.04	209406	6279	10889	12883	16481	6627	157790	1753	185634	212702	-1119
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18:45	50.05	211314	6285	9663	1797	23235	7102	164195	1805	199854	214082	-1044
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1. The information provided is for general informational purposes only.

2. The data is provided "as is "without any guarantees or warranties.

3. All Data is operational SCAOA data telemetered and peopring at NLDC through RLDC/SLDC.

4. Data is subject to error, due to telemetry loss/freeze/garhage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-NDIA shall not be responsible for any errors or omissions.