

38245

37711

28389

12:36

1259

03:51

271.25

249.82

-21.43

27.22

| आरईएमसी निगरानी अंतर्राज्यीय प्रो | फ़ाइल / REMC Monitored Intra State I | Profile | | | | | | | | | |
|---|--|--|--|--------------|-----------------------------------|---|--|---|------------------|--------------------|----------------|
| | | | | दिन का अधिकत | म / Day Maximum | दिन का न्यनतम / | Day Minimum | Tiberra / Schodulo | प्रकाशन (Actual | डेवियेशन/Deviation | CUF |
| ाज्य / State | ऊर्जा स्रोतों के प्रकार / Energy resources | स्थापित क्षमता (मेगावाट) / Installed Capacity(MW) | अधिकतम उपलब्ध क्षमता — (मेगावाट) / Maximum Available Capacity (MW) | मेगावाट / MW | समय (घंटा:मिनट) / Time (hh:mm) | मेगावाट / MW | समय (घंटा:मिनट) / | MU | MU MU | MU | % |
| | पवन / Wind | 4328 | 4318 | 1256 | 01:00 | 263 | 08:45 | 19.92 | 21.70 | 1.78 | 20.89 |
| राजस्थान / Rajasthan | सौर / Solar | 5844 | 5821 | 4950 | 12:45 | | | 35.53 | 37.30 | 1.77 | 26.59 |
| | Template Page Pag | 55.45 | 59.00 | 3.55 | 24.17 | | | | | | |
| | पवन / Wind | 8206 | 8241 | 3094 | 02:28 | 0 | RETTY (PETE/PRETE) MU | -8.95 | 24.15 | | |
| गुजरात / Gujarat | सौर / Solar | | | | | | • | | | -3.82 | 20.21 |
| • | कुल (पवन + सौर) / Total | | | | | 0 | 13:21 | | | -12.76 | 21.87 |
| | | | | | | 135 14:27 19:65 31:01 147 15:00 50:66 290 14:06 10:45 11:48 364 00:46 21:93 22 09:00 11:91 15:39 104 19:00 27:29 209 10:30 16:39 39:92 332 02:45 56:31 0 05:30 6:93 1 04:45 33:93 0 05:30 6:93 1 1 04:45 33:93 0 09:00 0.73 1 1 04:45 20:32 1 1 19:45 20:32 | | -8.65 | 8.70 | | |
| महाराष्ट्र / Maharashtra | | | | | | | | | | -4.74 | 23.17 |
| | कुल (पवन + सौर) / Total | 9993 | 9462 | 3909 | 13:00 | 147 | 15:00 | | | -13.38 | 15.54 |
| | | 2529 | 2416 | 790 | 23:59 | 290 | 14:06 | 10.45 | 10.40 | -0.05 | 17.13 |
| मध्य प्रदेश / Madhya Pradesh | सीर / Solar | | | | | | 1 | | | -0.42 | 22.14 |
| | कुल (पवन + सौर) / Total | | | | | 364 | 00:46 | | | -0.47 | 19.39 |
| | | | | | | | | | | -4.36 | 7.70 |
| आंध्र प्रदेश / Andhra Pradesh | | | | | | 22 | 05.00 | | | -0.87 | 18.95 |
| | कुल (पवन + सौर) / Total | | | | | 104 | 13:21 13:21 14:27 15:00 14:06 00:46 09:00 19:00 10:30 02:45 05:30 04:45 09:00 19:45 19:45 19:45 19:45 19:45 19:45 19:45 | | | -5.23 | 12.63 |
| | | | | | | | | | + | -4.22 | 9.38 |
| कर्नाटक / Karnataka | सीर / Solar | | | | | | | | | -2.50 | 24.34 |
| | कुल (पवन + सौर) / Total | | | | | 332 | 02:45 | | | -6.73 | 17.49 |
| | | 9299 | 8280 | 915 | 23:00 | 0 | 05:30 | 6.93 | 5.43 | -1.50 | 2.43 |
| तमिलनाडु / Tamil Nadu | nil Nadu सीर / Solar 8631 सूचा (पदान - सीर) / Total (Wind- Solar) 17930 पदान / Wind 128 सीर / Solar 3811 सूचा (पदान - सीर) / Total (Wind- Solar) 3939 | 6191 | 3510 | 11:45 | | | 27.00 | 25.78 | -1.22 | 12.44 | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | 17930 | 14471 | 3564 | 12:45 | 1 | 04:45 | 33.93 | 31.21 | -2.72 | 7.25 |
| | पवन / Wind | | | | | 0 | 09:00 | | | -0.12 | 19.57 |
| तेलंगाना / Telengana | | | | | | | | | | 3.19 | 24.91 |
| | (Wind+ Solar) | 3939 | 3634 | 2909 | 12:00 | 1 | 19:45 | 20.32 | 23.39 | 3.07 | 24.74 |
| s. गैर आरईएमसी क्षेत्रीय प्रोफ़ाइल / No | on REMC Regional Profile | | | | | | 1 | | | | 1 |
| | | | | दिन का अधिकत | 开 / Day Maximum | दिन का न्यनतम / | Day Minimum | मकेडग्रल / Schedule | ਪੁਰਵਾਸ਼ਕ /Actual | डेवियेशन/Deviation | CUF |
| क्षेत्र / Region | ऊर्जा स्रोतों के प्रकार / Energy resources | स्थापित क्षमता (मेगावाट) / Installed Capacity(MW) | (मेगावाट) / Maximum | | समय (घंटा:मिनट) / Time | मेगावाट / MW | (घंटा:मिनट) / | | - | MU | % |
| | | | | | (nn:mm) | | Time (hh:mm) | | | | |
| | | | 3523 | 2513 | 12:15 | | | 18 15 | 18 99 | 0.84 | 22.46 |
| उत्तर क्षेत्र / NR | कुल (पवन + सौर) / Total | | | | | | | | | 0.84 | 22.46 |
| | | | 3323 | 2313 | 11.13 | | | 10:13 | 10.55 | 0.04 | 22.40 |
| पश्चिम क्षेत्र / WR | सौर / Solar | 2529 | 2416 | 790 | 23:59 | | | 10.45 | 10.40 | -0.05 | 17.13 |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | 2529 | 2416 | 790 | 23:59 | | | 10.45 | 10.40 | -0.05 | 17.13 |
| 5.3. | पवन / Wind सौर / Solar | | | | | | | | | | |
| दक्षिण क्षेत्र / SR | कुल (पवन + सौर) / Total | 1 | | | | | | | | | |
| | (Wind+ Solar) पवन / Wind | 0 | | | | | | | | | |
| पूर्वी क्षेत्र / ER | सीर / Solar | 674 | 674 | | | श्रेता का न्यून्तम / Day Minimum स्केड्यूज / Schedule संदर्भितर / Time (hh.mm) 12:15 12:15 12:15 13:15 18:15 10:45 23:59 23:59 3.72 3.72 | 3.65 | -0.07 | 22.53 | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | 674 | 674 | | | | | 19.92 35.53 55.45 56.51 58.44 114.94 19.65 31.01 50.66 10.45 11.48 21.93 11.91 15.39 27.29 16.39 39.92 56.31 6.93 27.00 33.93 0.73 19.59 20.32 | 3.65 | -0.07 | 22.53 |
| | पवन / Wind | 0 | | | | | | | | | |
| पूर्वोत्तर क्षेत्र / NER | सौर / Solar | 226 | 226 | 147 | | | | 3:21 56.51 47.56 88 58.44 54.62 -3 58.44 54.62 -3 11.494 102.18 -1. 11.494 102.18 -1. 11.495 11.00 88 31.01 26.28 -4 3:00 50.66 37.27 -1. 3:06 10.45 10.40 -0 11.48 11.06 -0 11.48 11.06 -0 11.49 17.55 -4 15.39 14.51 -0 15.39 14.51 -0 33.92 37.42 -2 23.00 55.31 49.58 -6 3:30 6.93 5.43 -1 3:45 33.93 31.21 -2 3:45 56.31 49.58 -6 3:45 33.93 31.21 -2 3:45 33.93 33.22 33.99 3 3 3.22 33.65 -0 3.72 3.65 -0 3.72 3.65 -0 0.75 0.75 | | 13.86 | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | 226 | 226 | 147 | 12:00 | | | | 0.75 | | 13.86 |
| 6. गैर REMC के निगरानी वाले अंतरक्षेत्री | य उत्पादन /Non REMC ISTS Connecte | d Generating Station Profile | | | | | | | | | |
| | | | | दिन का अधिकत | म / Day Maximum | दिन का न्यूनतम / | Day Minimum | स्केड्यूल / Schedule | एक्चुअल /Actual | डेवियेशन/Deviation | CUF |
| क्षेत्र / Region | ऊर्जा स्रोतों के प्रकार / Energy resources | स्थापित क्षमता (मेगावाट) / Installed Capacity(MW) | अधिकतम उपलब्ध क्षमता (मेगावाट) / Maximum Available Capacity (MW) | मेगावाट / MW | समय (घंटा:मिनट) / Time (hh:mm) | मेगावाट / MW | (घंटा:मिनट) / | MU | ми | ми | % |
| | पवन / Wind | 0 | | | | | mine (minimi) | | | | |
| उत्तर क्षेत्र / NR | सीर / Solar | 0 | | | | | | | | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | 0 | | | | | | | | | |
| | पवन / Wind | 0 | | | | | | | | | |
| | | | | | | | | | | | |
| पश्चिम क्षेत्र / WR | सीर / Solar | 0 | + | | | | | | | | |
| पश्चिम क्षेत्र / WR | कुल (पवन + सौर) / Total (Wind+ Solar) | 0 | - | | | | | | | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) पवन / Wind | 0 | | | | | | | | | |
| | कुल (पवन + सीर) / Total (Wind+ Solar) पवन / Wind सीर / Solar कुल (पवन + सीर) / Total | 0 | | | | | | | | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) पवन / Wind सौर / Solar | 0 0 0 | | | | | | | | | |
| दक्षिण क्षेत्र / SR | कृत (पवन + सीर) / Total (Wind+ Solar) पवन / Wind सीर / Solar कुल (पवन + सीर) / Total (Wind+ Solar) पवन / Wind | 0 0 0 0 | 10 | | 11-40 | | | 0.04 | 0.04 | 000 | 15.0c |
| दक्षिण क्षेत्र / SR | कुत (चवन + सौर) / Total (Wind + Solar) चवन / Wind सौर / Solar कुत (चवन + सौर) / Total (Wind + Solar) चवन / Wind | 0 0 0 0 0 | 10 | 6 | 11:18 | | | 0.04 | 0.04 | 0.00 | 15.95 |
| दक्षिण क्षेत्र / SR | कुल (पदान + जीत) / total (Wind-Schar) पदान / Wind जीत / Solar कुल (पदान + जीत) / total (Wind-Schar) पदान / Wind जीत / Solar पदान / Wind जीत / Solar कुल (पदान + जीत) / total (Wind-Schar) | 0 0 0 0 0 0 10 | 10 10 | 6 | 11:18 11:18 | | | 0.04 | 0.04 | 0.00 | 15.95 15.95 |
| पश्चिम सेव / WR दक्षिण सेव / SR | স্থান্থ (প্ৰৱন + ক্ষীন্) / total (Wind-Solar) पवन / Wind चीर / Solar चून (প্ৰৱন + ক্ষীন) / Total (Wind-Solar) पवन / Wind चीर / Solar पवन - क्षीन / Total (Wind-Solar) पवन / Wind चीर / Solar पवन (প्रवन + क्षीन) / Total (Wind-Solar) | 0 0 0 0 0 0 10 10 | | | | | | | | | |
| दक्षिण क्षेत्र / SR | कुल (पदान + जीत) / total (Wind-Schar) पदान / Wind जीत / Solar कुल (पदान + जीत) / total (Wind-Schar) पदान / Wind जीत / Solar पदान / Wind (पदान + जीत) / total (Wind-Schar) | 0 0 0 0 0 0 10 | | | | | | | | | |

| (गैर आरईएमसी अंतर्राज्यीय / केंद्र शासि | ति प्रदेश प्रोफ़ाइल) / (Non REMC Intr | a States /UT Profile) | | | | | | | | | |
|---|---|----------------------------|---|--------------|-----------------------------------|------------------|--------------------------------------|----------------------|-----------------|--------------------|----------------|
| राज्य / State/UT | ऊर्जा स्रोतों के प्रकार / Energy | स्थापित क्षमता (मेगावाट) / | अधिकतम उपलब्ध क्षमता (मेगावाट) / Maximum | दिन का अधिक | तम / Day Maximum | दिन का न्यूनतम / | | स्केड्यूल / Schedule | एक्चुअल /Actual | डेवियेशन/Deviation | CUF |
| tion / Stateson | resources | Installed Capacity(MW) | Available Capacity (MW) | मेगावाट / MW | समय (घंटा:मिनट) / Time (hh:mm) | मेगावाट / MW | समय (घंटा:मिनट) / Time (hh:mm) | MU | ми | MU | % |
| | पवन / Wind सौर / Solar | 0 881 | 881 | 368 | 12:15 | | - | 2.95 | 3.99 | 1.04 | 18.87 |
| पंजाब / Punjab | कल (पवन + सौर) / Total | 881 | 881 | 368 | 12:15 | | | 2.95 | 3.99 | 1.04 | 18.87 |
| | (Wind+ Solar) पवन / Wind | 991 | 901 | 300 | 12:15 | | | 2.95 | 3.99 | 1.04 | 10.07 |
| _ | सौर / Solar | 1 | | | | | | | | | |
| हरियाणा / Haryana | कुल (पवन + सीर) / Total | | | | | | | | | | |
| | (Wind+ Solar) पवन / Wind | | | | | | | | | | |
| दिल्ली / Delhi | सौर / Solar | | | | | | | | | | |
| iqvai / Deliii | कुल (पवन + सीर) / Total (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind | 0 | | | | | | | | | |
| उत्तर प्रदेश / UP | सौर / Solar | 2642 | 2642 | 2146 | 12:15 | | | 15.20 | 15.00 | -0.20 | 23.66 |
| | कुल (पवन + सीर) / Total (Wind+ Solar) | 2642 | 2642 | 2146 | 12:15 | | | 15.20 | 15.00 | -0.20 | 23.66 |
| | पवन / Wind | | 1 | | | | | | | | 1 |
| उत्तराखंड / Uttarakhand | सौर / Solar | - | | | | | | | | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind | | | | | | | | | | |
| हिमाचल प्रदेश /HP | सौर / Solar कुल (पवन + सौर) / Total | 1 | | | | | | | | | |
| | (Wind+ Solar) | | | | | | | | | | |
| जम्मू और कश्मीर (केंद्र शासित प्रदेश) और | पवन / Wind सीर / Solar | 4 | | | | | | | | | |
| लद्दांख (केंद्र शासित प्रदेश) / J&K (UT) & Ladakh (UT) | कल (पवन + सौर) / Total | | | | | | | | | | |
| | (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind सौर / Solar | | | | | | | | | | |
| चंडीगढ़ /Chandigarh | कुल (पवन + सौर) / Total (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind | | | | | | _ | | | | |
| छतीसगढ़ / Chattisgarh | सीर / Solar कुल (पवन + सीर) / Total | 2529 | 2416 | 790 | 23:59 | | - | 10.45 | 10.40 | -0.05 | 17.13 |
| | (Wind+ Solar) | | | | | | | | | | |
| गोवा /Goa | पवन / Wind सौर / Solar | | | | | | | | | | |
| • | कुल (पवन + सीर) / Total (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind सौर / Solar | | | | | | | | | | |
| केरल / Kerala | कुल (पवन + सौर) / Total (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind | 0 | | | | | | | | | |
| बिहार / Bihar | सीर / Solar कुल (पवन + सीर) / Total | 203 | 203 | 156 156 | 12:00 12:00 | | | 1.05 | 0.98 | -0.08 -0.08 | 20.02 |
| | (Wind+ Solar) पवन / Wind | 203 | 203 | 130 | 12.00 | | | 1.03 | 0.50 | 0.00 | 20.02 |
| झारखंड / Jharkhnad | सौर / Solar कुल (पवन + सौर) / Total | | | | | | | | | | |
| | (Wind+ Solar) पवन / Wind | 0 | | | | | | | | | |
| ओडिशा / Odhisa | सौर / Solar | 461 | 461 | 317 | 11:56 | | | 2.63 | 2.63 | 0.00 | 23.78 |
| | कुल (पवन + सीर) / Total (Wind+ Solar) | 461 | 461 | 317 | 11:56 | | | 2.63 | 2.63 | 0.00 | 23.78 |
| पश्चिम बंगाल / West Bengal | पवन / Wind सीर / Solar | | | | | | | | | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | | | | | | | | | | |
| सिक्किम / Sildkim | पवन / Wind सौर / Solar | 4 | | | | | | | | | |
| Title | कुल (पवन + सौर) / Total (Wind+ Solar) | | | | | | | | | | |
| | पवन / Wind सौर / Solar | | | | | | | | | | |
| अरुणाचल प्रदेश / Arunachal Pradesh | कुल (पवन + सौर) / Total | 1 | | | | | | | | | |
| | (Wind+ Solar) पवन / Wind | 0 | | | | | | | | | |
| असम / Assam | सीर / Solar कुल (पवन + सीर) / Total | 199 199 | 199 199 | 132 | 12:00 12:00 | | - | | 0.61 | | 12.77 12.77 |
| | (Wind+ Solar) पवन / Wind | 199 | 199 | 132 | 12:00 | | | | 0.61 | | 12.77 |
| मणिपुर / Manipur | सौर / Solar कुल (पवन + सौर) / Total | | | | | | | | | | |
| | कुल (पवन + सर) / Total (Wind+ Solar) पवन / Wind | 1 | | | | | | | | | |
| मेघालय / Meghalaya | सौर / Solar | 1 | | | | | | | | | |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | | 1 | | | | | | | | |
| मिज़ोरम / Mizoram | पवन / Wind सौर / Solar | 0 22 | 22 | 19 | 10:00 | | | | 0.12 | | 21.82 |
| | कुल (पवन + सौर) / Total (Wind+ Solar) | 22 | 22 | 19 | 10:00 | | | | 0.12 | | 21.82 |
| | पवन / Wind | | ' | | | | | | | | |
| नागालैंड / Nagaland | सीर / Solar कुल (पवन + सीर) / Total | 1 | | | | | | | | | |
| | (Wind+ Solar) | 0 | | | | | | | | | |
| L | पवन / Wind | 0 | 5 | 4 | 42.00 | | | | 0.03 | | 22.51 |
| त्रिपुरा / Tripura | सौर / Solar कुल (पवन + सौर) / Total | 5 | | ** | 12:00 | | 1 | | 0.03 | | |

| ## 1 min | | | | | | | | | | | _ |
|--|--------------------|--------------------------------------|------------------------------------|---|-------------------|--|---|-------------------|---|--|---|
| ## CF / March 19 Mar | TT / Porion | ऊर्जा स्रोतों के प्रकार / Energy | | बाधित नवीकरणीय (पवन + सौर) ऊर्जा (MU) /VRE Curtailment(MU) | | अधिकतम बाधित नवीकरणीय (पवन + सौर) ऊर्जा (मेंगावाट) /Max VRE Curtailment (MW) | | | | | |
| ###################################### | বৰ / Region | resources | | पवन ऊर्जा / WIND | सौर ऊर्जा / SOLAR | पवन ऊर्जा / WIND | | सौर ऊर्जा / SOLAR | | The second secon | |
| ### Part Property Of Company | | | | 0 | 0 | 0 | (| | Į | = | |
| ## PROPERTY OF THE PROPERTY OF | | नवीकरणीय ऊजो राज्य / RE State | | | | | | | | - | |
| ## APPLICATION NOT ALTERNATION | | | | | | | | | | - | |
| ## 1/14 Part France Fra | | | | 0.371 | | | | | | NOC has been revised due to transmission constraint | |
| ## MET March Subset Subs | : क्षेत्र / NR | | | | | | | | | NOC has been revised due to transmission constraint | |
| ### 17 January 10,000 0 0 0 0 0 0 0 0 | | ISTS नवीकरणीय ऊर्जा स्टेशन / ISTS RE | | | 0 | 0 | | 0 | | = | |
| # 69 7 79 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | Station | भादला 2 / Bhadla2 | 0.926 | 0 | 0 | | 231.72 | | | |
| ### Property of the control of the c | | | फलेहगढ़ 3 / Fatehgarh 3 | 0.3 | 0 | 0 | | 65 | | NOC has been revised due to transmission constraint | |
| ### ### ### ### ### ### ### ### ### ## | | | बीकानेर 2 / Bikaner 2 | 1.7 | 0 | 0 | | 436 | | NOC has been revised due to transmission constraint | |
| New Por / Man | | | गुजरात / Gujarat | 0 | 0 | 0 | | 0 | | - | |
| ### Of a company of the company of t | | नवीकरणीय ऊर्जा राज्य / REState | महाराष्ट्र / Maharashtra | 0 | 0 | 0 | | 0 | | - | |
| ### REF / SAN STATE OF A STATE OF | | | मध्य प्रदेश / Madhya Pradesh | 0 | 0 | 0 | | 0 | | = | |
| ### REF / SAN STATE OF A STATE OF | term alter / w/n | | | | | | 1 | | | | |
| ## 전략 / AL *********************************** | चम क्षत्र / WR | | | 0 | 0 | 0 | | 0 | | - | |
| ## PATA STANDER STAND | | | श्रज /Bhuj | | 0 | | | | | | |
| ### Part of the Control of the Contr | | | भज 2 / Bhuj 2 | 0 | 0 | 0 | | 0 | | - | |
| ### 155 ### 1676 ### 1576 ### | | | जामखंभातिया / Jamkhambhalia | 0 | 0 | 0 | | 0 | | - | |
| ## (\$4) ABAR ## (| | | इंदौर/Indore | 0 | 0 | 0 | | 0 | | - | |
| Sasion Sas | | was after the same transfer | रीवा / Rewa | | | | | | | - | |
| ### (ASSEMBLE ASSEMBLE ASSEMB | | | | | | | | | | - | |
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| # 대한국 / RE State # 대한국 | | | | | | | | | | | |
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| ### / MER ### ### ### ### ### ### ### ### ### # | | | | | | | | | | | |
| स्ति विशेष | | | | | | | | | | | |
| होता हिस्सुवार क्रिक्ट क्षिण होता हुए क्षेत्र क्षेत्र क्षेत्र क्षेत्र होता हुए क्षेत्र क्षेत्र होता हुए हिस्सूत हुए क्षेत्र होता हुए हिस्सूत हुए क्षेत्र होता हुए हिस्सूत हुए क्षेत्र हुए | | अवाकरणाय अजा राज्य / RE State | | | | | | | | | |
| स्त होन / SR 15 कि स्वीवरणीय उस्ते रहेवत / (STS मार्टी) 15 | | | | | | | | | | | |
| ### 1/58 ##### 1/58 ##### 1/58 ##### 1/58 ##### 1/58 ##### 1/58 ##### 1/58 ###### 1/58 ###### 1/58 #################################### | | | | | | | | | | | |
| Total Curtalment - 1515 # #8 Feeth # 5515 # 1515 | | | | | | | | | | | |
| Standardia sui etari / Ista Ration | नेण क्षेत्र / SR | | | | | | 1 | 0 | | - | |
| Station State of Market State (1855 KE Station State of Market State of Marke | | | | | | | | | | - | |
| Station STE, RGDM FSP 0 0 0 0 0 | | ।दाद नवीकरणीय कर्जा स्टेशन / ।दाद वह | Pugalur/ पगलर Nichaur / विधियार | 0 | 0 | | + | 0 | | - | - |
| # NTP_(SMMARDI, SSP 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | NTPC RGDM FSP | | | | 1 | | | | + |
| स्वित () किया / 165 प्रवित के किया / 165 प्रवित | | | | | | | | | | - | |
| #REF (Gades) #REF (Gades) #REF (Gades) #REF (Gades) #REF (False) #REF | | | | - | - | | 1 | | | - | |
| स्ति देशे / ER मेर्किटपोप इर्जा रहेशा / STS EE Station STS मेरिकटपोप इर्जा रहेशा / STS EE STS मेरिकटपोप इर्जा रहेशा / STS EE Station STS मेरिकटपोप इर्जा रहेशा / STS EE STS मेरिकटपोप इर्जा रहे | | | | | | | | | | | |
| Feet / IRA | | | | | | | | | | - | |
| STEAT STEA | | नवीकरणीय ऊर्जा राज्य / RF State | बिहार / Bihar | | | | | 0 | | - | |
| Station 3 বিদা / Assam 0 0 0 0 - | क्षेत्र / ER | | आर्रिशा / Odisha | 0 | 0 | 0 | 1 | 0 | | - | |
| अपन (Assam 0 0 0 0 | | | | 0 | 0 | | | | | | |
| | | Station | असम / Assam | 0 | 0 | 0 | | 0 | | - | |
| Text / MER | वॉतर क्षेत्र / NER | नवीकरणीय ऊर्जा राज्य / RE State | मिज़ोरम / Mizoram | 0 | 0 | 0 | | 0 | | - | |
| STS अनीकरणीय अजी स्टेशन / ISTS RE | | | | | | | | | | _ | |
| Total Curtailment 3.628 0 | | | | | | | 1 | | - | | |
| हत्वपूर्ण जानकारी / Significant information: | | | · | 3.628 | 0 | | | | | | |
| वहत्वपूर्ण जानकारी / Significant information: | | | | | | | · | | | 1 | |
| | | | ı | | | | | | | | |

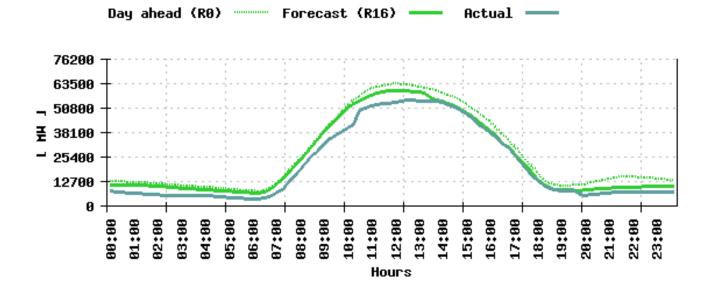
POWER SYSTEM OPERATION CORPORATION LIMITED NATIONAL LOAD DESPATCH CENTRE

Previous day Error Details and Anticipated Generation for Next day (Based on NLDC REMC SCADA)

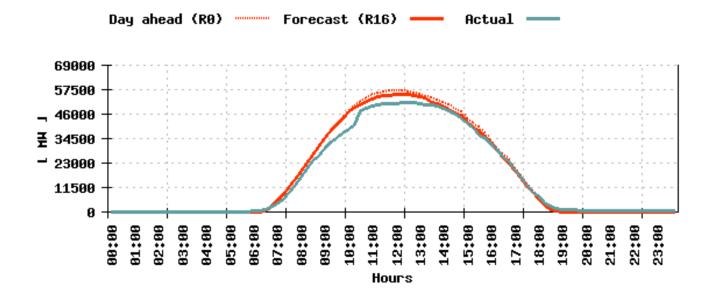
| | All In | dia & Regional | Error Sumn | nary for previ | ous day (09-04- | 2025 (Wedne | sday)) | | |
|----------------------|---------------------------|----------------------|------------|----------------|------------------------------|--------------|---------------|------------------------------|--|
| | | | | R0 Forecast | | R16 Forecast | | | |
| Name of control area | State/ ISTS RE station | Type of Resources | MAPE | NRMSE (MW) | Peak To Peak Error(MW) | MAPE | NRMSE (MW) | Peak To Peak Error(MW) | |
| | Gross | COMBINED | 5.6 | 6.42 | 8462 | 3.26 | 4.2 | 4982 | |
| | Total(State+I | SOLAR | 2.94 | 5.75 | 5481 | 2.28 | 4.72 | 3839 | |
| | STS) | WIND | 9.41 | 10.07 | 7709 | 5.28 | 5.96 | 3544 | |
| | | COMBINED | 5.7 | 6.99 | 4098 | 4.04 | 5.48 | 3434 | |
| All India | RE STATE | SOLAR | 3.99 | 10.58 | 3515 | 3.37 | 9.65 | 2847 | |
| | | WIND | 6.88 | 8.54 | 5466 | 4.74 | 5.82 | 2875 | |
| | | COMBINED | 5.65 | 6.25 | 4338 | 2.16 | 2.66 | 2011 | |
| | RE ISTS | SOLAR | 1.85 | 2.94 | 1966 | 1.29 | 1.82 | 992 | |
| | | WIND | 19.77 | 19.23 | 1672 | 8.18 | 8.7 | 626 | |
| | | COMBINED | 3.25 | 3.99 | 2034.49 | 1.56 | 1.91 | 497.49 | |
| | Gross Total (State+ISTS) | SOLAR | 1.58 | 2.6 | 1173.97 | 0.82 | 1.37 | 479.97 | |
| | (State (1515) | WIND | 12.11 | 13.67 | 452.11 | 5.83 | 7.5 | 276.11 | |
| | | COMBINED | 1.9 | 2.21 | 352 | 0 | 0 | 0 | |
| NR | RE STATE | SOLAR | 1.92 | 2.76 | -193.88 | 1.84 | 2.6 | -205.88 | |
| | | WIND | 8.44 | 10.16 | 423.6 | 5.03 | 6.71 | 265.6 | |
| | | COMBINED | 3.68 | 5.15 | 1771.73 | 1.64 | 2.2 | 586.73 | |
| | RE ISTS | SOLAR | 2.43 | 4.18 | 1340 | 1.38 | 2.32 | 653 | |
| | | WIND | 75.84 | 33.43 | 26 | 20.91 | 14.19 | -7 | |
| | | COMBINED | 11.08 | 15.06 | 4971 | 7.76 | 11.67 | 3661 | |
| WR | Gross Total (State+ISTS) | SOLAR | 7.31 | 27.19 | 3231 | 6.4 | 24.81 | 2746 | |
| | (State (1515) | WIND | 14.4 | 15.06 | 3158 | 9.74 | 10.62 | 1520 | |
| | | COMBINED | 11.46 | 17.96 | 2970 | 9.82 | 16.42 | 2833 | |
| | RE STATE | SOLAR | 11.4 | 112.26 | 2762 | 9.93 | 103.46 | 2441 | |
| | | WIND | 10.21 | 12.29 | 1729 | 8.8 | 10.82 | 1201 | |
| | | COMBINED | 11.25 | 12.42 | 1948 | 4.95 | 5.95 | 1110 | |
| | RE ISTS | SOLAR | 4.07 | 5.09 | 422 | 3.89 | 5.06 | 281 | |
| | | WIND | 27.62 | 28.8 | 1535 | 13.87 | 15.45 | 746 | |

| | | COMBINED | 2.92 | 3.95 | 824 | 1.36 | 1.72 | 501 |
|----|--------------------------|----------|------|-------|------|------|------|-----|
| | Gross Total (State+ISTS) | SOLAR | 1.47 | 2.54 | 1050 | 1.08 | 1.8 | 633 |
| | (State 11515) | WIND | 4.79 | 7.03 | 2922 | 2.19 | 2.88 | 355 |
| | | COMBINED | 2.72 | 3.73 | 683 | 1.21 | 1.55 | 496 |
| SR | RE STATE | SOLAR | 1.4 | 2.56 | 936 | 1.08 | 1.83 | 613 |
| | | WIND | 4.48 | 6.4 | 2425 | 2 | 2.63 | 538 |
| | | COMBINED | 3.96 | 5.02 | 132 | 2.41 | 2.85 | -4 |
| | RE ISTS | SOLAR | 2.16 | 3.43 | 69 | 1.98 | 3.14 | -25 |
| | | WIND | 7.11 | 10.43 | 511 | 3.41 | 4.6 | -74 |

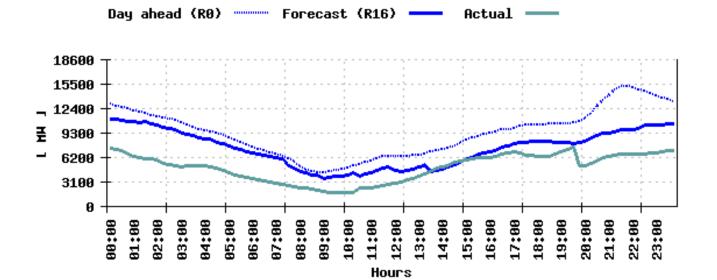
| Name of control area | State/ ISTS RE station | Type of Resources | Max(MW) | Min(MW) | Average(MW) |
|----------------------|-----------------------------|-------------------|---------|---------|-------------|
| | | COMBINED | 63280 | 12862 | 30140 |
| | Gross Total(State+ISTS) | SOLAR | 53293 | 0 | 16473 |
| | 10tai(State +1515) | WIND | 18224 | 9984 | 13667 |
| | | COMBINED | 35758 | 9487 | 18516 |
| All India | RE STATE | SOLAR | 28523 | 0 | 8639 |
| | | WIND | 13184 | 7216 | 9878 |
| | | COMBINED | 27868 | 3261 | 11624 |
| | RE ISTS | SOLAR | 25057 | 0 | 7834 |
| | | WIND | 5344 | 2707 | 3789 |
| | | COMBINED | 21222 | 658 | 7717 |
| | Gross Total (State+ISTS) | SOLAR | 20032 | 0 | 6190 |
| | (State+1313) | WIND | 2304 | 657 | 1527 |
| | | COMBINED | 3942 | 563 | 1887 |
| NR | RE STATE | SOLAR | 3329 | 0 | 978 |
| | | WIND | 1474 | 563 | 909 |
| | | COMBINED | 17289 | 92 | 5830 |
| | RE ISTS | SOLAR | 16705 | 0 | 5212 |
| | | WIND | 840 | 83 | 617 |
| | Gross Total (State+ISTS) | COMBINED | 23665 | 4056 | 10532 |
| | | SOLAR | 18214 | 0 | 5684 |
| | | WIND | 6387 | 3318 | 4849 |
| | RE STATE | COMBINED | 17066 | 1790 | 6986 |
| WR | | SOLAR | 13447 | 0 | 4190 |
| | | WIND | 4285 | 1672 | 2797 |
| | | COMBINED | 6608 | 1669 | 3546 |
| | RE ISTS | SOLAR | 4778 | 0 | 1494 |
| | | WIND | 2896 | 1443 | 2052 |
| SR | | COMBINED | 19757 | 6989 | 11891 |
| | Gross Total (State+ISTS) | SOLAR | 15551 | 0 | 4599 |
| | (State (1515) | WIND | 12291 | 3535 | 7292 |
| | | COMBINED | 15456 | 5876 | 9643 |
| | RE STATE | SOLAR | 11805 | 0 | 3471 |
| | | WIND | 10400 | 3173 | 6172 |
| | | COMBINED | 4301 | 989 | 2248 |
| | RE ISTS | SOLAR | 3747 | 0 | 1128 |
| | | WIND | 2002 | 291 | 1120 |

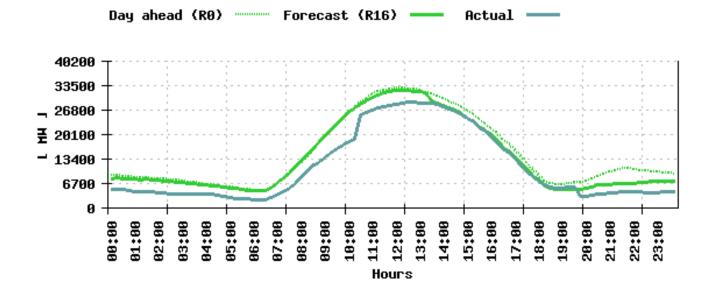


All India - Gross Solar Generation (MAPE - 2.28, NRMSE - 4.72)

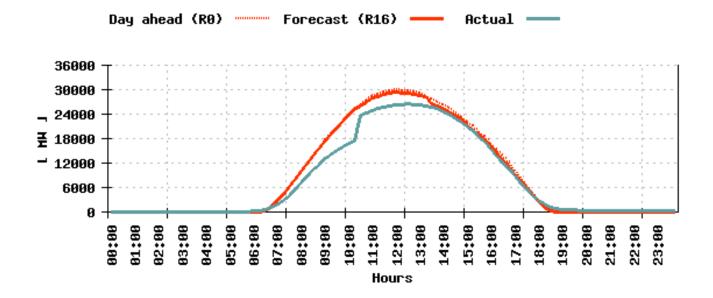


All India - Gross Wind Generation (MAPE - 5.28, NRMSE - 5.96)

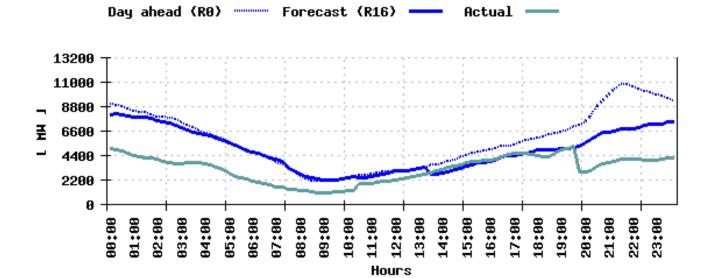


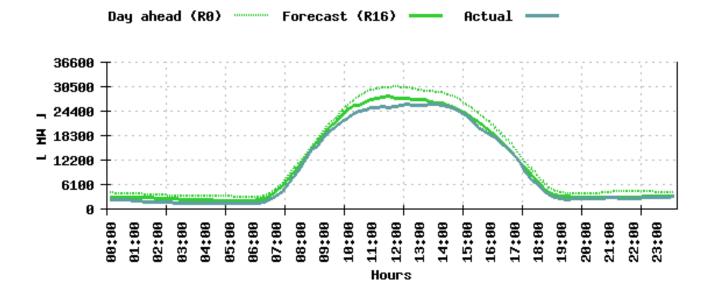


All India - STATE Solar Generation (MAPE - 3.37, NRMSE - 9.65)

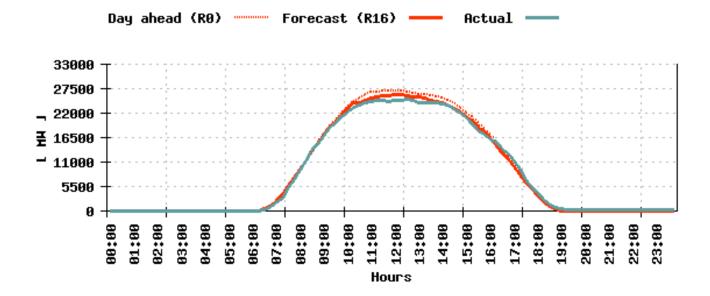


All India - STATE Wind Generation (MAPE - 4.74, NRMSE - 5.82)

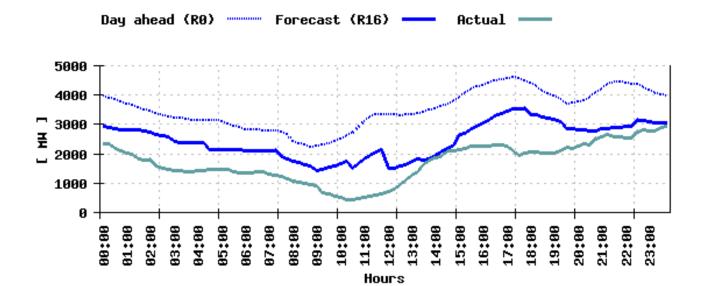


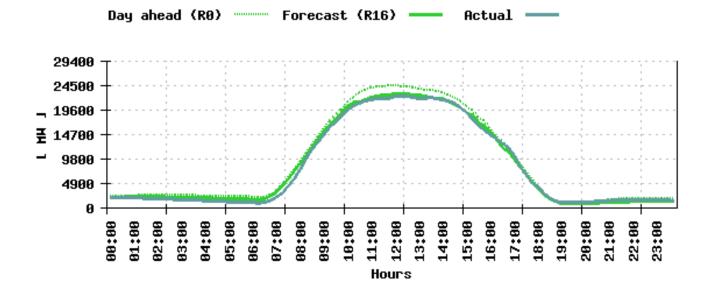


All India - ISTS Solar Generation (MAPE - 1.29, NRMSE - 1.82)

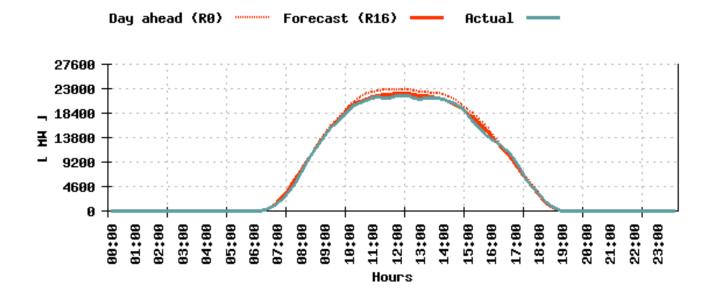


All India - ISTS Wind Generation (MAPE - 8.18, NRMSE - 8.7)

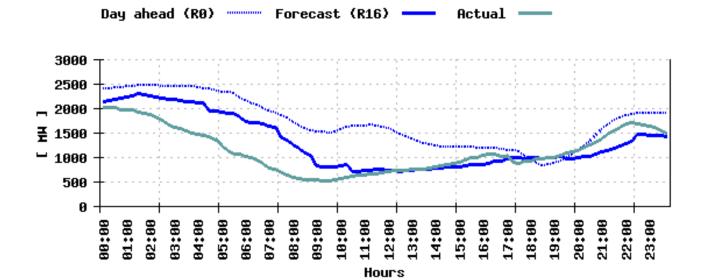


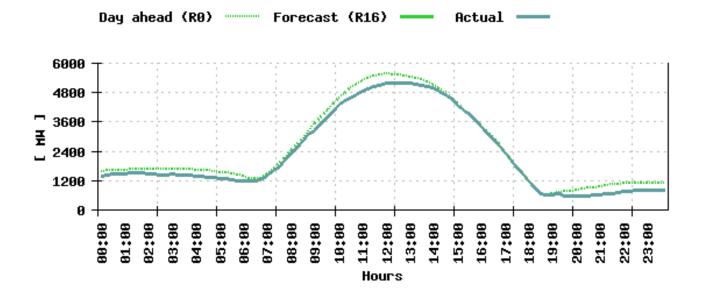


NR - Gross Solar Generation (MAPE - 0.82, NRMSE - 1.37)

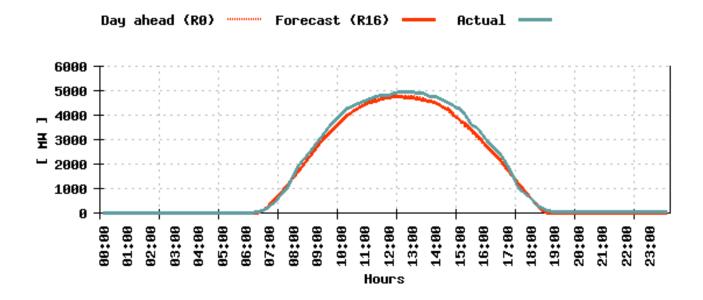


NR - Gross Wind Generation (MAPE - 5.83, NRMSE - 7.5)

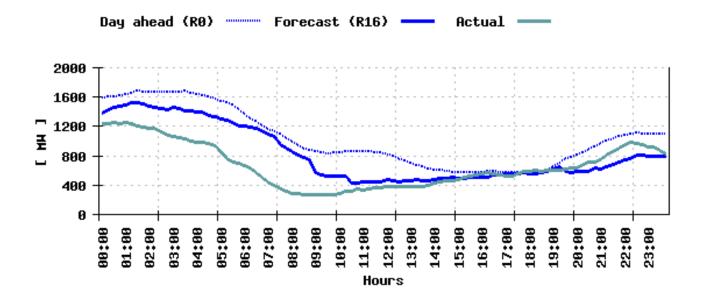


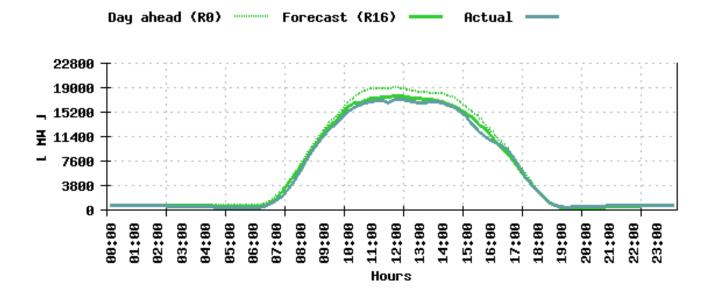


NR - STATE Solar Generation (MAPE - 1.84, NRMSE - 2.6)

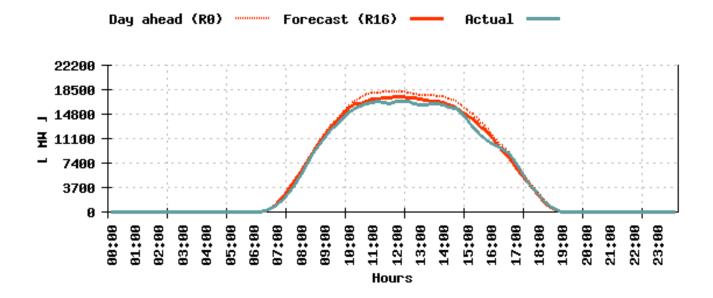


NR - STATE Wind Generation (MAPE - 5.03, NRMSE - 6.71)

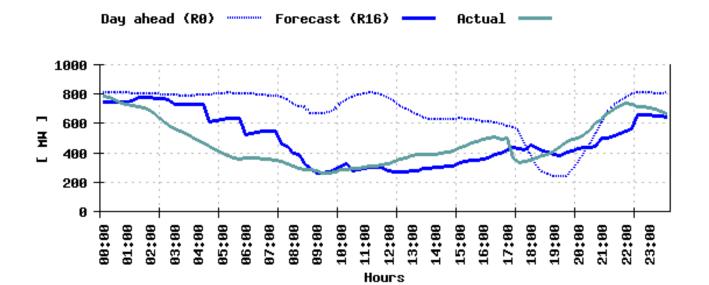


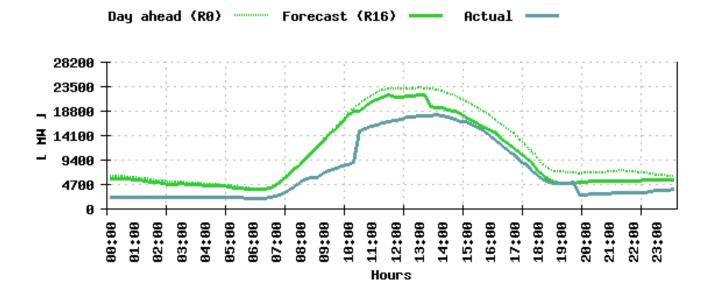


NR - ISTS Solar Generation (MAPE - 1.38, NRMSE - 2.32)

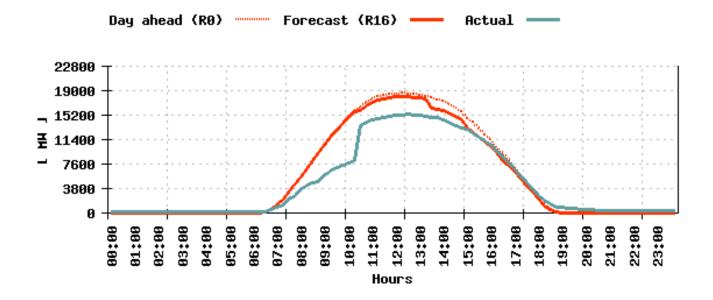


NR - ISTS Wind Generation (MAPE - 20.91, NRMSE - 14.19)

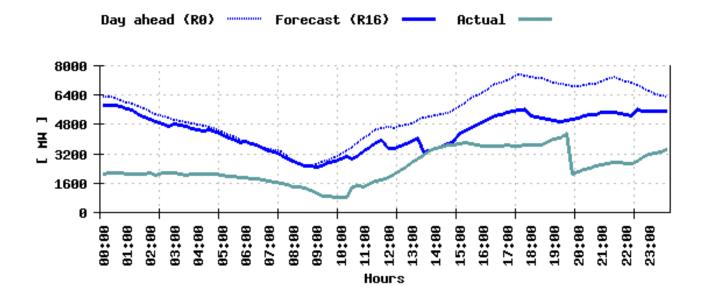


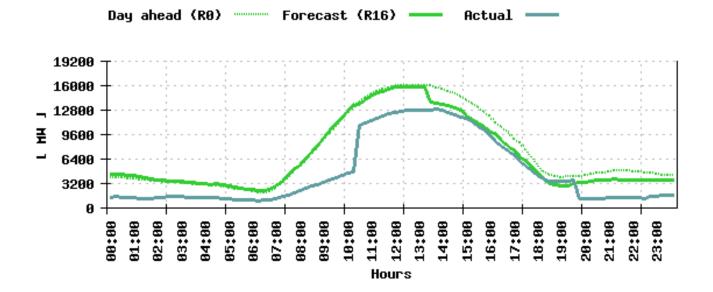


WR - Gross Solar Generation (MAPE - 6.4, NRMSE - 24.81)

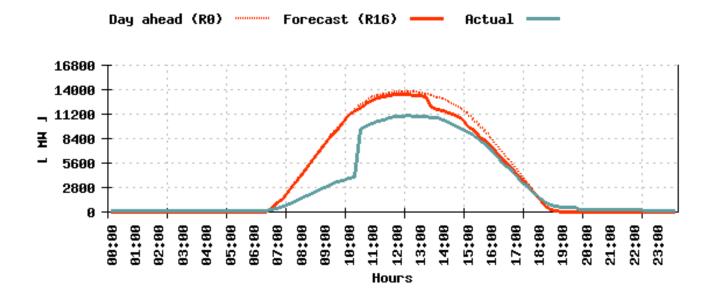


WR - Gross Wind Generation (MAPE - 9.74, NRMSE - 10.62)

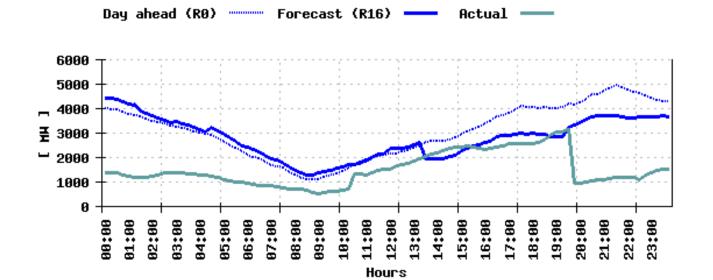


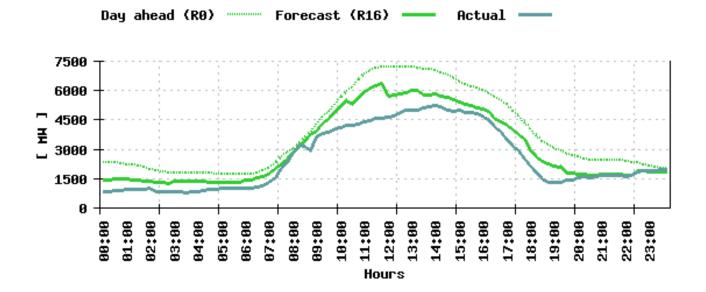


WR - STATE Solar Generation (MAPE - 9.93, NRMSE - 103.46)

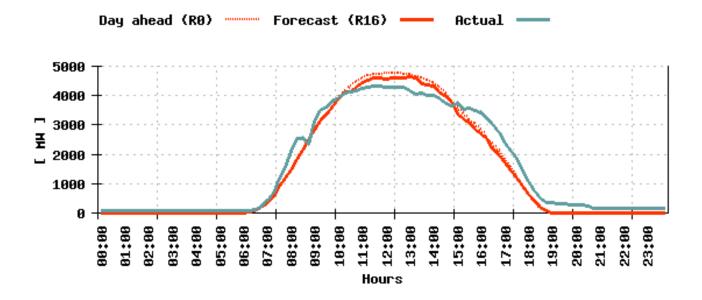


WR - STATE Wind Generation (MAPE - 8.8, NRMSE - 10.82)

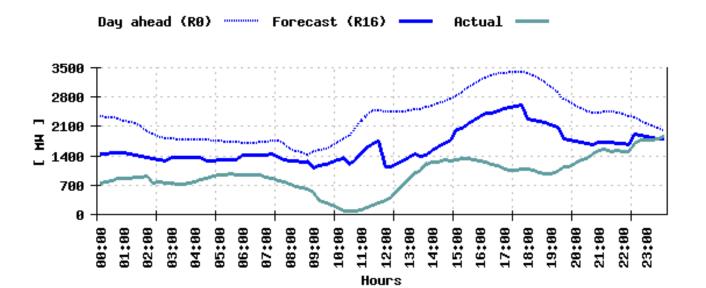


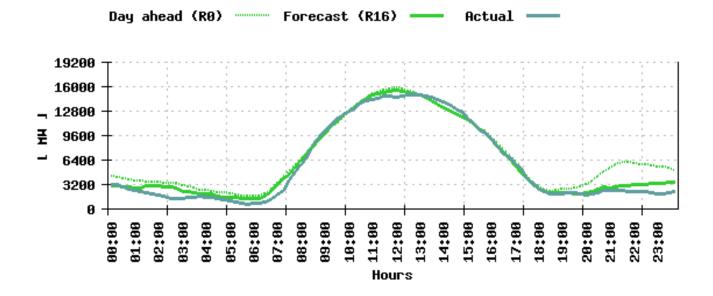


WR - ISTS Solar Generation (MAPE - 3.89, NRMSE - 5.06)

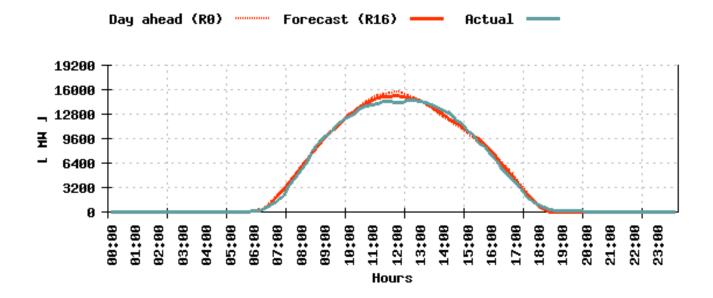


WR - ISTS Wind Generation (MAPE - 13.87, NRMSE - 15.45)

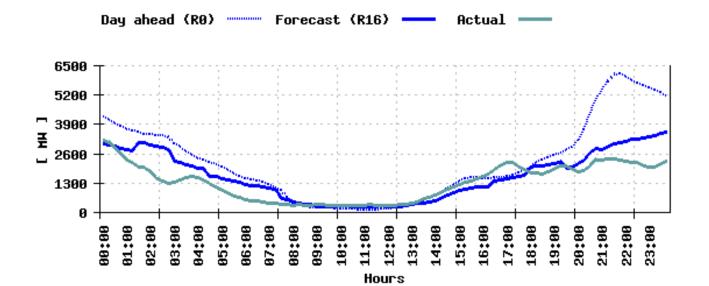


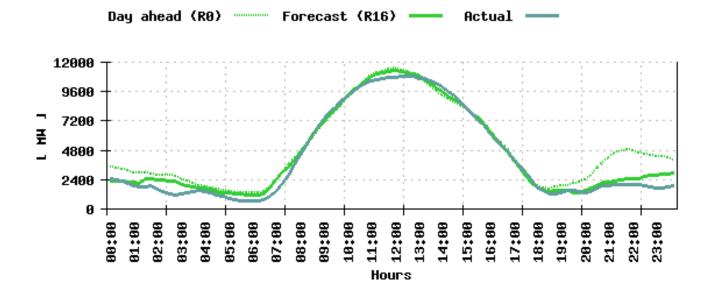


SR - Gross Solar Generation (MAPE - 1.08, NRMSE - 1.8)

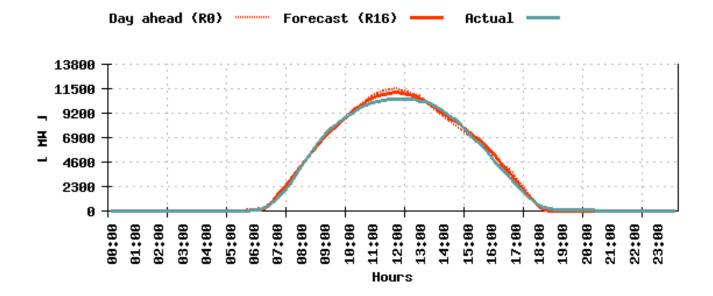


SR - Gross Wind Generation (MAPE - 2.19, NRMSE - 2.88)

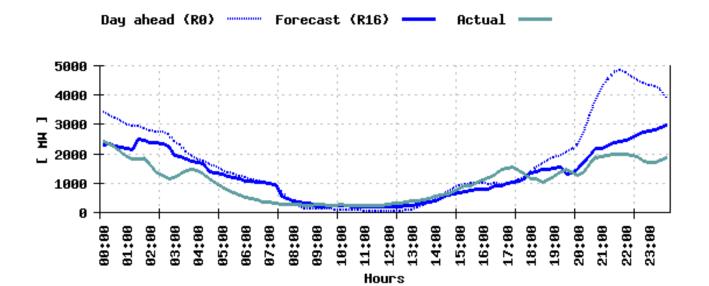


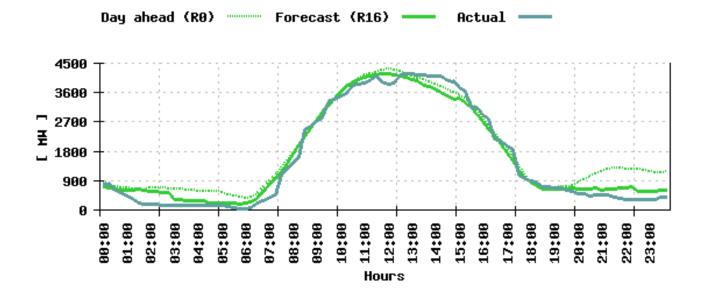


SR - STATE Solar Generation (MAPE - 1.08, NRMSE - 1.83)

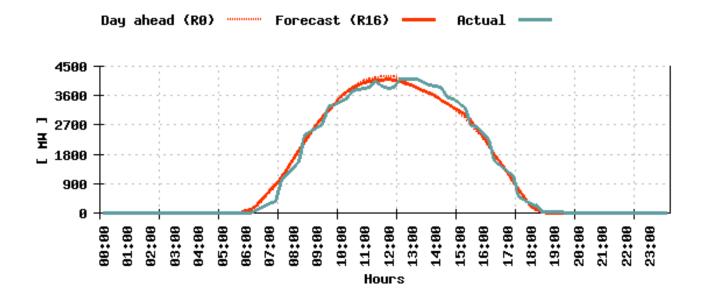


SR - STATE Wind Generation (MAPE - 2, NRMSE - 2.63)





SR - ISTS Solar Generation (MAPE - 1.98, NRMSE - 3.14)



SR - ISTS Wind Generation (MAPE - 3.41, NRMSE - 4.6)

