

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

\_\_\_\_\_\_

दिनांक: 11.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.04.2025.

महोदय/Sir.

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 10-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10.04.2025, is available at the NLDC website.

धन्यवाद, Thanks

## ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day

A. Power Supply Position at All India and Regional level

Date of Reporting: 11-Apr-2025

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	56740	69375	50543	19789	2569	199016
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1264	1704	1307	525	54	4854
Hydro Gen (MU)	181	35	58	18	9	302
Wind Gen (MU)	31	156	113	-	-	299
Solar Gen (MU)*	207.59	142.30	129.91	3.78	0.84	484
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.11	0.11
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	59814	75096	63324	27706	2752	212311
Time Of Maximum Demand Met	00:01	15:49	14:54	00:01	18:51	00:00

FVI 0.046 < 49.7 0.00 49.7 - 49.8 0.00 49.9 - 50.05 71.30 49.8 - 49.9 < 49.9 > 50.05

C. Power Supp	olv Positi	on in	States
---------------	------------	-------	--------

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9343	0	185.5	90.2	-1.0	587	0.00
	Haryana	8612	0	170.9	125.9	-2.6	528	0.00
	Rajasthan	13934	0	289.1	68.9	-6.7	579	0.00
	Delhi	5203	0	108.2	96.9	-2.3	217	0.00
NR	UP	20462	0	372.1	128.7	-2.8	631	0.00
	Uttarakhand	2125	0	38.3	28.4	-1.8	165	0.00
	HP	1664	0	33.8	16.1	0.3	526	0.00
	J&K(UT) & Ladakh(UT)	2686	0	56.7	42.3	-0.7	240	0.00
	Chandigarh	259	0	5.2	5.0	0.1	20	0.00
	Railways_NR ISTS	194	0	4.1	3.9	0.2	37	0.00
	Chhattisgarh	6379	0	143.8	83.2	-1.9	315	0.00
	Gujarat	25095	0	504.5	185.9	-4.5	678	0.00
	MP	13928	0	294.9	172.9	-5.7	602	0.00
WR	Maharashtra	29442	0	678.0	249.8	0.7	630	0.00
	Goa	803	0	17.3	16.9	-0.2	39	0.00
	DNHDDPDCL	1346	0	30.6	31.0	-0.4	54	0.00
	AMNSIL	819	0	17.6	7.8	0.6	306	0.00
	BALCO	534	0	12.5	12.7	-0.2	53	0.00
	RIL JAMNAGAR	197	0	4.7	4.7	0.0	0	0.00
	Andhra Pradesh	12016	0	236.1	75.4	-2,2	412	0.00
	Telangana	12956	0	256.6	137.3	-2.3	446	0.00
SR	Karnataka	15055	0	305.4	112.8	-1.4	1013	0.00
	Kerala	4725	0	95.6	78.3	0.9	412	0.00
	Tamil Nadu	18799	0	402.2	240.7	-4.2	927	0.00
	Puducherry	510	0	11.2	10.4	0.3	52	0.00
	Bihar	6117	0	85.5	81.4	-2.2	304	0.00
	DVC	3161	0	67.0	-33.0	-0.1	632	0.00
	Jharkhand	2053	0	37.3	34.1	-6.1	70	0.00
ER	Odisha	5849	0	120.1	40.2	-2.5	332	0.00
	West Bengal	10629	0	213.7	85.3	-4.8	344	0.00
	Sikkim	99	0	1.7	1.5	0.1	49	0.00
	Railways_ER ISTS	15	0	0.2	0.2	0.0	4	0.00
·	Arunachal Pradesh	136	0	2.8	2.8	-0.1	50	0.00
	Assam	1648	0	32.1	26.0	0.1	125	0.00
	Manipur	207	0	3.0	2.7	0.2	45	0.11
NER	Meghalaya	339	0	5.8	4.2	-0.4	52	0.00
	Mizoram	131	0	1.9	1.8	-0.2	22	0.00
	Nagaland	149	0	2.4	2.5	-0.1	23	0.00
	Tripura	273	0	6.0	4.8	0.4	68	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)								
	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh				
Actual (MU)	-4.3	-8.6	-23.3	-18.0				
Day Peak (MW)	-410 0	-582 7	-998 0	-766.2				

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	122.7	-265.7	217.9	-91.2	16.4	0.0
Actual(MU)	106.2	-237.5	207.1	-99.2	16.6	-6.8
O/D/U/D(MU)	-16.5	28.2	-10.8	-8.0	0.2	-6.8

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5459	7366	3268	3128	611	19832	47
State Sector	7889	7100	6286	1177	139	22590	53
Total	13348	14465	9554	4305	750	42422	100

G.	Sourcewise	generation	(Gross)	(MU

	NR	WR	SR	ER	NER	All India	% Share
Coal	743	1615	679	694	9	3740	72
Lignite	27	12	47	0	0	87	2
Hydro	181	35	58	18	9	302	6
Nuclear	26	65	71	0	0	161	3
Gas, Naptha & Diesel	14	42	10	0	23	90	2
RES (Wind, Solar, Biomass & Others)	253	300	284	5	1	843	16
Total	1245	2069	1149	718	42	5223	100
Share of RES in total generation (%)	20.35	14.49	24.72	0.73	2.04	16.15	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	36.99	19.31	35.91	3.30	23.84	25.01	

H. All India Demand Diversity Factor	
Based on Regional Max Demands	1.077
Based on State Max Demands	1.120

	Max Demand Met(MW)	Time	Shortag
Solar hr	211336	15:30	10
Non-Solar hr	212311	0:00	0

Diversity factor = Sum of regional or state maximum demands /All India maximum demand

\*\*Note: All generation MU figures are gross

\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 0.600 to 18:00018 and rest are Non-Solar Hours

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

						Import=(+ve) /Export Date of Reporting:	
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER		1	ı				I
1 HVDC 2 HVDC	ALIPURDUAR-AGRA	2	0	0 47	0.0	0.0 2.4	0.0 -2.4
3 765 kV	PUSAULI B/B GAYA-VARANASI	2	1055	1288	0.0	3.2	-3.2
4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	325 264	786 688	0.0	5.1 5.5	-5.1 -5.5
6 400 kV	PUSAULI-VARANASI	1	39	140	0.0	1.7	-3.3
7 400 kV 8 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	50 669	144 792	0.0 1.0	0.9	-0.9 1.0
9 400 kV	PATNA-BALIA	2	376	1137	0.0	8.9	-8.9
10 400 kV 11 400 kV	NAUBATPUR-BALIA	2 2	164 605	583	0.0 3.9	2.6 0.0	-2.6 3.9
11 400 kV 12 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2	289	184 625	0.0	3.7	-3.7
13 400 kV 14 220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	2	0 37	0 70	0.0	1.5 0.5	-1.5 -0.5
15 132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.4	0.0	0.4
16 132 kV	GARWAH-RIHAND	1	30	0	0.4	0.0	0.4
17 132 kV 18 132 kV	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
				ER-NR	5.6	35.9	-30.3
Import/Export of ER  1 765 kV	(With WR) JHARSUGUDA-DHARAMJAIGARH	1 4	2099	0	18.0	0.0	18.0
2 765 kV	NEW RANCHI-DHARAMJAIGARH	2	1236	1064	6.0	0.0	6.0
3 765 kV 4 400 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2 4	0	1049 686	0.0	16.1 8.9	-16.1 -8.9
5 400 kV	RANCHI-SIPAT	2	236	394	0.0	1.1	-1.1
6 220 kV 7 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	0 124	155 89	0.0	2.1	-2.1 0.4
7 220 KV	BUDHII ADAR-KURBA		124	ER-WR	24.4	28.1	-3.8
Import/Export of ER							
1 HVDC 2 HVDC	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	2 2	0	117 1766	0.0	2.7 48.1	-2.7 -48.1
3 765 kV	ANGUL-SRIKAKULAM	2	0	3179	0.0	55.0	-55.0
4 400 kV 5 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	2	0	989 0	0.0	8.1 0.0	-8.1 0.0
				ER-SR	0.0	105.8	-105.8
Import/Export of ER						•	
1 400 kV 2 400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	281 471	246 319	0.0	0.8	-0.8 -0.9
3 220 kV	ALIPURDUAR-SALAKATI	2	67	68	0.0	0.3	-0.3
Import/E	D (With ND)			ER-NER	0.0	1.9	-1.9
Import/Export of NE 1 HVDC	R (With NR) BISWANATH CHARIALI-AGRA	2	938	0	15.0	0.0	15.0
		• •		NER-NR	15.0	0.0	15.0
Import/Export of WI				2227		F0.5	
1 HVDC 2 HVDC	CHAMPA-KURUKSHETRA VINDHYACHAL B/B	2	0 48	2281 55	0.0	52.7 0.5	-52.7 0.2
3 HVDC	MUNDRA-MOHINDERGARH	2	0	1174	0.0	29.1	-29.1
4 765 kV 5 765 kV	GWALIOR-AGRA GWALIOR-PHAGI	2 2	805 1720	1487 1172	3.3 9.7	12.7 10.9	-9.3 -1.2
6 765 kV	JABALPUR-ORAI	2	638	808	0.0	9.4	-9.4
7 765 kV 8 765 kV	GWALIOR-ORAI SATNA-ORAI	1	805	9 1272	12.0 0.0	0.0 19.6	12.0 -19.6
9 765 kV	BANASKANTHA-CHITORGARH	2	1319	335	13.7	0.4	13.3
10 765 kV 11 400 kV	VINDHYACHAL-VARANASI ZERDA-KANKROLI	1	0 381	2872 23	0.0 4.3	39.4 0.0	-39.4 4.3
12 400 kV	ZERDA -BHINMAL	i	264	16	3.0	0.0	3.0
13 400 kV 14 400 kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1 2	961 997	0 203	20.1 8.0	0.0	20.1 7.7
15 400 kV	NEEMUCH-Chittorgarh	2	941	210	7.1	0.0	7.1
16 220 kV 17 220 kV	BHANPURA-RANPUR BHANPURA-MORAK	1	0	149 30	0.0	2.9 2.0	-2.9 -2.0
18 220 kV	MEHGAON-AURAIYA	1	87	0	1.2	0.0	1.2
19 220 kV 20 132 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1	69	0	0.8	0.0	0.8
21 132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
Y	AUAL CD			WR-NR	83.8	179.9	-96.1
Import/Export of WI	BHADRAWATI B/B	-	0	1012	0.0	24.0	-24.0
2 HVDC	RAIGARH-PUGALUR	2	0	4511	0.0	71.2	-71.2
3 765 kV 4 765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2 2	848	1266 2969	4.1 0.0	5.0 37.4	-0.9 -37.4
5 765 kV	WARORA-WARANGAL(NEW)	2	0	3056	0.0	41.3	-41.3
6 400 kV 7 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	1507	0	27.4	0.0	27.4 0.0
8 220 kV	PONDA-AMBEWADI	ĩ	0	0	0.0	0.0	0.0
9 220 kV	XELDEM-AMBEWADI	1	0	WR-SR	2.7 34.2	0.0 179.0	2.7 -144.8
	TAY	TEDNATIONAL EV	CHANCES	MC-MW	J <b>7</b> ,4	•	
64-4-		TERNATIONAL EX		M. 0.000	Mr. arm		(+ve)/Export(-ve) Energy Exchange
State	Region		Name ALIPURDUAR 1,2&3 i.e.	Max (MW)	Min (MW)	Avg (MW)	(MU)
	ER	ALIPURDUAR RECEIP HEP 4*180MW)	T (from MANGDECHU	351	-126	164	3.93
	ER	400kV TALA-BINAGUR MALBASE - BINAGUR	II) i.e. BINAGURI	-282	34	-140	-3.35
BHUTAN	ER		i.e. BIRPARA RECEIPT	-316	-68	-192	-4.61
	NER	(from CHUKHA HEP 4*) 132kV GELEPHU-SALA	84MW)		0	-10	
	NER			-23	0	-10	-0.24
	NER	132kV MOTANGA-RAN	GIA	22	-16	6	0.14
	NR	NEPAL IMPORT (FROM	M UP)	-41	0	-29	-0.70
NEPAL	NR	132kV MAHENDRANAG	GAR-TANAKPUR(NHPC)	-41	0	-4	-0.09
	ER	NEPAL IMPORT (FROM	M BIHAR)	-267	0	-169	-4.05
	ER	400kV DHALKEBAR-M	UZAFFARPUR 1&2	-357	20	-156	-3.74
	ER	BHERAMARA B/B HVD	OC (B'DESH)	-948	-889	-931	-22,35
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RA	HANPUR (B'DESH) D/C	-766	-506	-749	-17.98
	NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-50	0	-41	-0.98
		I .		l .		ı	l

Date of Reporting: 11-Apr-2025

Export From In	dia (in MU)										
			T-GNA								
	GNA		COLLECTIVE								
Country	(ISGS/PPA)	BILATERAL	L IDAM RTM						TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	0.00	0.39	6.68	0.00	0.00	0.00	0.00	0.00	7.07		
Nepal	4.38	0.00	4.80	0.00	0.00	0.90	0.00	0.00	10.08		
Bangladesh	23.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.09		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Export	27.47	0.39	11.48	0.00	0.00	0.90	0.00	0.00	40.24		

CROSS BORDER EXCHANGE SCHEDULE

Import by India(in MU)

		T-GNA							
	GNA					1			
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	2.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.57
Nepal	0.00	0.00	0.00	0.00	0.00	2.09	0.00	0.00	2.09
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	2.57	0.00	0.00	0.00	0.00	2.09	0.00	0.00	4.66

Net from India(in MU) -ve : Export / +ve :										
		T-GNA								
	GNA		COLLECTIVE							
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	2.57	-0.39	-6.68	0.00	0.00	0.00	0.00	0.00	-4.50	
Nepal	-4.38	0.00	-4.80	0.00	0.00	1.19	0.00	0.00	-7.99	
Bangladesh	-23.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-23.09	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Net	-24.90	-0.39	-11.48	0.00	0.00	1.19	0.00	0.00	-35.58	

	15 Min (INSTANTANEOUS) ALL INDIA GRID FREQUENCY, GENERATION & DEMAND MET (SCADA DATA)											
		DEMAND				HYDRO*		THERMA		NET	TOTAL	NET TRANSNATIONAL
TIME	FREQUENCY (Hz)	MET	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)		GAS (MW)	L	OTHERS* (MW)	DEMAND MET	GENERATIO N	EXCHANGE (MW)
	(112)	(MW)	(10100)	(10100)	(10100)	(MW)	(10100)	(MW)	(10100)	(MW)	(MW)	(+ve) Import, (-ve)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-	(J=B+C+D+E	(K)
0:00	50.02	212311	6187	9985	361	18925	4909	172121	2067	(C+D)) 201965	+F+G+H) 214555	-1041
0:15	50.02	211599	6198	10370	321	17236	5033	172513	2052	200908	213723	-1076
0:30	50.02	209960	6223	10496	311	16027	4786	172141	2033	199153	212017	-1112
0:45	50.02	207922	6217	10590	364	15294	4593	170987	2041	196968	210086	-1114
1:00	50.07 50.02	206911	6256 6263	10613 10679	389 388	15213 13839	4393 4295	170193 169505	2030 2071	195909 193750	209087	-1116 -1166
1:30	50.07	203421	6250	10842	371	13314	4249	169092	2037	192208	206155	-1148
1:45	50.07	201784	6246	10576	341	13127	4112	168018	2032	190867	204452	-1159
2:00	50.07	199061	6262	10125	351	12096	3984	166651	2032	188585	201501	-1243
2:15	50.07	197475	6291 6255	10051	335 305	10890 10254	3859	166469	2078 2028	187089	199973 198659	-1197 -1218
2:30	50.07 50.07	195967 194401	6266	10353	317	9786	3701 3551	165763 164667	2028	185309 183729	196979	-1218
3:00	50.07	193232	6264	10824	311	9537	3381	163400	2134	182097	195851	-1179
3:15	49.97	192048	6264	11118	307	9330	3311	162341	2057	180623	194728	-1226
3:30	50.02	191041	6241	11332	323	9441	3150	161231	2053	179386	193771	-1208
3:45 4:00	50.02 50.02	190344 189474	6272 6244	11580 11248	323 309	9429 9244	3154 3086	160294 159829	2033 2059	178441 177917	193085 192019	-1029 -1004
4:15	50.02	189452	6271	11154	314	9205	3156	159859	2031	177984	191990	-963
4:30	50.07	190125	6261	11022	329	9311	3113	160300	2056	178774	192392	-834
4:45	50.02	190616	6279	10734	338	9560	3163	160885	2003	179544	192962	-926
5:00 5:15	50.02 50.07	190525 192476	6256 6241	10389	326 321	9954 10677	3167 3193	160669 162445	2026 2027	179810 181947	192787 195112	-922 -906
5:30	50.07	193822	6253	10208	339	11242	3322	162994	2027	183443	195112	-974
5:45	50.07	195291	6257	9885	316	12734	3420	163106	2022	185090	197740	-968
6:00	50.07	195591	6271	9513	349	13102	3490	163236	2040	185729	198001	-923
6:15	49.97	197007	6249 6294	9191	564 1103	13422	3443	164858	2080	187252 188888	199807	-1215 -1217
6:30 6:45	50.02 50.02	198910 199856	6309	8919 8866	1103 2521	14743 14916	3419 3411	165183 164564	2038	188888	201699 202651	-1217 -1318
7:00	49.97	199138	6316	8657	4769	14297	3395	162327	2115	185712	201876	-1391
7:15	50.02	199596	6283	8317	8276	13593	3094	160447	2176	183003	202186	-1513
7:30	49.97	199449	6299	8113	12305	12449	2958	157407	2195	179031	201726	-1513
7:45 8:00	50.02 50.02	198341 198077	6275 6246	7585 7190	16933 22304	11776 11304	2905 2916	153389 148228	2217 2250	173823 168583	201080 200438	-1841 -1803
8:15	49.97	199538	6266	6609	27611	11094	2918	144749	2242	165318	201489	-1795
8:30	50.02	201475	6241	5966	32619	11111	2993	142235	2186	162890	203351	-1780
8:45	50.07	202638	6219	5884	36903	10952	2913	139294	2228	159851	204393	-1754
9:00	50.07	203734	6253	5748 5681	41158 44763	10692	2989 2895	136914	2166 2245	156828	205920	-1810 -1871
9:15 9:30	50.02 50.13	206807	6219 6212	5877	48621	10208 9984	2889	136931 135615	2207	156363 154643	208942 211405	-1845
9:45	50.02	210695	6174	6089	51478	10254	2976	133810	2248	153128	213029	-1763
10:00	50.02	211091	6153	6510	54373	9985	2978	131829	2196	150208	214024	-1776
10:15	49.97	210626	6152	6933	56827	9292	2971	128857	2221	146866	213253	-1790
10:30	49.97 49.97	210466 210559	6143 6126	7241 7678	58443 59159	9170 8893	2972 2972	126639 126198	2205 2232	144782 143722	212813 213258	-1483 -1724
11:00	50.08	210977	6151	8064	60733	8727	2973	125137	2237	142180	214022	-1824
11:15	49.97	209825	6136	8629	61200	7491	2956	124083	2213	139996	212708	-1852
11:30	50.03	208871	6106	9045	61745	7312	3005	122479	2244	138081	211936	-1839
11:45 12:00	50.03 50.23	209243	6108 6086	9628 9911	62163 63062	7392 7020	2984 2982	121500 120061	2205 2253	137452 135657	211980 211375	-1748 -1750
12:15	50.08	207744	6072	10309	63253	6641	3037	117950	2218	134182	209480	-1608
12:30	50.08	207517	6032	10686	63449	6648	2997	117463	2287	133382	209562	-1597
12:45	50.03	206720	6055	11277	62843	6652	2995	116622	2231	132600	208675	-1619
13:00 13:15	50.28 50.28	204769	6056 6053	11978 12099	62717 62319	6510 6201	2991 2989	114768 113598	2225 2221	130074 128206	207245 205480	-1668 -1605
13:30	50.13	203377	6053	12285	61743	6264	2871	114673	2228	129349	206117	-1645
13:45	49.98	204703	6060	12452	61011	6813	2901	116001	2210	131240	207448	-1628
14:00	50.03	206005	6038	12607	60544	7072	2905	117548	2207	132854	208921	-1595
14:15 14:30	49.92 49.92	207578	6086 6086	12741 13269	58753 56932	7182 7627	2992 2994	120806 123595	2197 2166	136084 139346	210757 212669	-1558 -1564
14:45	49.98	210321	6059	13313	55949	8027	3013	125381	2111	141059	213853	-1598
15:00	49.98	210773	6014	13519	53273	8686	3049	128011	2207	143981	214759	-1578
15:15	50.03	211104	6062	13730	50562	8976	3108	130502	2140	146812	215080	-1545
15:30 15:45	50.08 50.03	211336 210478	6041 6045	13870 13820	47465 44178	9337 9420	3102 3139	133477 135704	2101 2120	150001 152480	215393 214426	-1579 -1491
16:00	50.08	209234	6084	13967	40984	9967	3121	136581	2082	154283	212786	-1526
16:15	50.08	207572	6123	14367	37652	9338	3267	138457	2085	155553	211289	-1478
16:30	50.08	206847	6120	14734	33800	10216	3320	140225	2063	158313	210478	-1550
16:45 17:00	49.97 50.03	204437	6127 6112	14881 15343	29805 25538	10707 10673	3397 3614	140592 140798	2012 2041	159751 160440	207521 204119	-1585 -1547
17:15	49.98	197414	6126	15446	21244	11688	3730	140742	1955	160724	200931	-1641
17:30	49.93	195691	6084	15633	16867	12190	3913	142890	1991	163191	199568	-1612
17:45	49.87	193775	6127	15700	12736	12703	4152	144210	2026	165339	197654	-1666 -1062
18:00 18:15	50.08 50.01	191369 190452	6173 6178	15759 15921	9029 5965	13485 14203	4350 4538	144474	2016 1938	166581 168566	195286 194351	-1062 -959
18:30	50.06	192461	6217	15794	3403	16941	4724	147494	1968	173264	196541	-1031
18:45	50.01	195160	6232	15550	2016	18529	4886	149639	1975	177594	198827	-946
19:00	50.01	197088	6245	14849	1155	19131	4941	152765	1994	181084	201080 202556	-940 -976
19:15 19:30	49.96 49.91	199082 199875	6249 6242	14466	984 952	19793 20061	4955 4964	154069 154993	2040 2026	183632 184693	202556	-876 -890
19:45	49.96	199510	6276	14045	1016	19607	4967	155084	2015	184449	203010	-883
20:00	50.01	197292	6266	14333	929	19120	4842	153286	2037	182030	200813	-889
20:15	50.01	196617	6272	14666	761	18815	4765	152610	2043	181190	199932	-966
20:30	50.06 50.01	195323 195321	6267 6265	14807 14521	809 823	18218 17721	4801 4717	151659 153449	2030 2054	179707 179977	198591 199550	-929 -949
21:00	50.01	195321	6279	14521	849	16983	4689	153449	2054	178977	199550	-949
21:15	50.06	194072	6266	14373	840	16384	4688	153080	2071	178859	197702	-947
21:30	50.06	193869	6220	14912	442	16549	4636	152791	1991	178515	197541	-928
21:45 22:00	50.01 50.01	194265 193754	6239 6207	15519 15427	395 392	17179 17051	4599 4468	151965 151911	2078 2036	178351 177935	197974 197492	-929 -922
22:00	49.96	193754	6197	15427	392	18001	4468	151911	2036	181100	197492	-922 -917
22:30	50.01	197832	6260	15799	417	18099	4397	153679	2112	181616	200763	-781
22:45	50.01	198046	6218	15983	396	17198	4382	154332	2021	181667	200530	-711
23:00	50.01	197090	6221	16267	400	17984	4373	152344	2029	180423	199618	-723 -722
23:15 23:30	50.01 50.01	196001 194743	6263 6241	16013 16363	401 413	17652 16637	4482 4469	152119 151888	2043 2013	179587 177967	198973 198024	-732 -698
23:45	50.01	193715	6261	16355	385	15494	4447	151901	2057	176975	196900	-750
											in Odisha(manu	

| 2001 | 179712 | 0201 | 10305 | 385 | 15494 | 4447 | 151901 | 2057 | 176975 | 196900 | -7 
\*\*Others include (i) Biomas from Punjab (ii) Some of the state sector IPP & non-conventional generation in SR (small capacity) (iii) Solar generation in Odisha(manually punched).
\*\*\*Hydro generation is excluding Bihutan Hydro.
\*\*\*Bihutan Hydro is accounted for in net transnational exchange.

- Disclaimer:

  1. The information provided is for general informational purposes only.

  2. The data is provided "as is "without any guarantees or warranties.

  3. All Data is operational SCRAD data telemetered and reporting at NLDC through RLDC/SLDC.

  4. Data is subject to errors due to telemetry loss/freeze/garhage value etc.

  5. Demand met and RE generation data is incident or transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

  5. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, CRID-NDIA shall not be responsible for any errors or omissions.