

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 12.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 11-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11.04.2025, is available at the NLDC website.

धन्यवाद,

Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day

A. Power Supply Position at All India and Regional level

Date of Reporting: 12-Apr-2025

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	45961	69400	50356	25453	2906	194076
20:00 hrs; from RLDCs)	45901	09400	50350	25453	2906	1940/6
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1174	1689	1276	496	53	4688
Hydro Gen (MU)	173	42	68	29	10	322
Wind Gen (MU)	34	197	108	-	-	339
Solar Gen (MU)*	196.62	140.59	138.35	2.99	0.61	479
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.11	0.11
Maximum Demand Met During the Day (MW)	54(50	72520	(1120	24257	2120	207270
(From NLDC SCADA)	54658	73520	61130	24357	3120	207279
Time Of Maximum Demand Met	00:00	16:00	15:29	19:04	18:32	15:28

B. Frequency Profile (%) Region All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 0.076 0.00 0.32 4.17 69.08 26.76

C. Power Supply Position in States

Tower Supply I		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	7896	0	160.8	77.5	-2.9	496	0.00
	Haryana	8057	0	141.5	110.0	-10.6	656	0.00
	Rajasthan	13755	0	278.7	67.9	-7.2	729	0.00
	Delhi	5045	0	100.2	92.3	-3.6	222	0.00
NR	UP	17656	0	356.8	109.7	-2.5	743	0.00
	Uttarakhand	2219	0	38.2	26.3	-0.3	195	0.00
	HP	1663	0	32.9	16.3	-0.2	496	0.00
	J&K(UT) & Ladakh(UT)	2740	0	56.5	43.8	-1.1	493	0.00
	Chandigarh	243	0	5.0	5.2	-0.2	15	0.00
	Railways_NR ISTS	200	0	4.0	3.8	0.2	32	0.00
	Chhattisgarh	6454	0	146.9	91.3	1.2	400	0.00
	Gujarat	24395	0	496.1	184.3	-4.7	412	0.00
	MP	14168	0	291.5	165.5	-3.9	411	0.00
WR	Maharashtra	29004	0	670.4	251.5	-1.0	1328	0.00
	Goa	813	0	17.7	17.0	0.1	47	0.00
	DNHDDPDCL	1323	0	30.7	30.8	-0.1	44	0.00
	AMNSIL	891	0	18.4	8.3	0.4	287	0.00
	BALCO	531	0	12.7	12.7	0.0	49	0.00
	RIL JAMNAGAR	197	0	4.3	4.2	0.1	0	0.00
	Andhra Pradesh	11660	0	229.0	66.8	-0.9	1003	0.00
	Telangana	12463	0	247.5	138.7	0.9	673	0.00
SR	Karnataka	15359	0	305.3	116.3	0.5	840	0.00
	Kerala	4896	0	95.8	80.2	-0.8	600	0.00
	Tamil Nadu	17936	0	387.4	227.3	-6.9	921	0.00
	Puducherry	474	0	10.7	10.4	-0.2	27	0.00
	Bihar	5528	0	90.4	82.0	1.0	456	0.00
	DVC	3156	0	66.4	-33.9	-0.6	319	0.00
	Jharkhand	2015	0	36.4	26.5	-1.7	134	0.00
$\mathbf{E}\mathbf{R}$	Odisha	5693	0	113.6	25.0	-0.5	478	0.00
	West Bengal	9560	0	188.0	72.8	-1.7	192	0.00
	Sikkim	95	0	1.6	1.6	0.0	38	0.00
	Railways_ER ISTS	21	0	0.2	0.1	0.1	4	0.00
<u> </u>	Arunachal Pradesh	162	0	3.0	3.0	-0.1	49	0.00
	Assam	1837	0	31.6	26.0	0.2	172	0.00
	Manipur	215	0	2.9	2.6	0.3	47	0.11
NER	Meghalaya	358	0	5.9	4.4	-0.1	49	0.00
	Mizoram	129	0	1.9	1.9	-0.3	33	0.00
	Nagaland	156	0	2.5	2.5	0.0	20	0.00
	Tripura	277	0	5.1	4.8	-0.6	38	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-0.5	-9.3	-22.9	-14.4
Dav Peak (MW)	-264.0	-862.8	-973.0	-764.7

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

Evilipore, Empore by regions (in 1:20) import(), = - port('t'), 0 = (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	96.9	-236.2	240.0	-117.2	16.5	0.0
Actual(MU)	89.8	-220.1	232.2	-125.0	15.7	-7.5
O/D/U/D(MU)	-7.2	16.1	-7.8	-7.8	-0.8	-7.5

F. Generation Outage(MW)

1. Generation Outage(MIVV)							
	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4799	8576	4628	3398	611	22012	47
State Sector	8369	7612	6626	1747	139	24493	53
Total	13168	16188	11254	5145	750	46504	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	704	1528	618	686	8	3544	70
Lignite	23	11	44	0	0	78	2
Hydro	173	42	68	29	10	322	6
Nuclear	26	65	71	0	0	162	3
Gas, Naptha & Diesel	12	33	10	0	23	78	2
RES (Wind, Solar, Biomass & Others)	245	342	277	4	1	868	17
Total	1183	2020	1088	719	41	5053	100
Share of RES in total generation (%)	20.69	16.91	25.48	0.55	1.52	17.19	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	37.53	22.18	38.25	4.59	26.06	26.76	

H. All India Demand Diversity Factor	
Rased on Regional Max Demands	1 045

11. 111 maia Demana Diversity Factor			-
Based on Regional Max Demands	1.045		Ξ
Based on State Max Demands	1.105		
		-	_

H. All India Demand Diversity Factor		I. All India Pea	k Demand and shortage at Solar and	Non-Solar Hour
Based on Regional Max Demands	1.045		Max Demand Met(MW)	Time
Based on State Max Demands	1.105	Solar hr	207279	15:28
		Non-Solar hr	197659	19:25
Diversity factor = Sum of regional or state maximum demands / Al	l India maximum dem	and	•	•

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Shortage(MW) 15

^{**}Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

INTER-REGIONAL EXCHANGES

| Import=(+ve) /Export =(-ve) for NET (MU)
| Date of Reporting: 12-Apr-2025 |
| Export (MU) | NET (MU)

Section The State The State Section								Date of Reporting:	12-Apr-2025
1 10 10 10 10 10 10 10	Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1							0.0	0.0	0.0
1	2	HVDC	PUSAULI B/B	-	0	47	0.0	2.5	0.0 -2.5
1									-6.9 -5.6
The content of the	5	765 kV	GAYA-BALIA		232	636	0.0	6.4	-6.4 -1.3
1	7	400 kV	PUSAULI -ALLAHABAD	1	59	134	0.0	1.0	-1.0
December December	9	400 kV	PATNA-BALIA	2	434	1021	0.0	8.9	2.4 -8.9
1									-2.5 3.5
1.	12	400 kV	MOTIHARI-GORAKHPUR	2	323	550	0.0	3.3	-3.3 -1.5
1. 1. 1. 1. 1. 1. 1. 1.	14	220 kV	SAHUPURI-KARAMNASA		7	62	0.0	0.6	-0.6
1 154 NAMES AND		132 kV	GARWAH-RIHAND	1					0.0
Impure Propert of FE (WH) NO NO. 2- 2- 2- 2- 2- 2- 2- 2	17	132 kV	KARMANASA-SAHUPURI						0.0
1				1	U				-34.1
1				1 4	1734	43	22.2	0.0	22.2
A	2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	577	1283	0.0	9.7	-9.7
1	4	400 kV	JHARSUGUDA-RAIGARH	4	0	752	0.0	11.3	-18.4 -11.3
Total Deptical Accordance Deptical Accordance Total Deptical Deptical Accordance Total Deptical Accordance Total Deptical Accordance Total Deptical Accordance D			RANCHI-SIPAT BUDHIPADAR-RAIGARH						-4.7 -2.5
EmportSystem of ER (With SE)						150	0.0	1.2	-1.2
A. STANEL STANEL STANEL 2 9 1798 40 40 40 40 40 40 40 4	Impor	rt/Export of ER (V	With SR)			ER-WK	22.2	47.7	-25.6
1									-2.7 48.1
Section Sect	3	765 kV	ANGUL-SRIKAKULAM	2	0	3173	0.0	55.3	-48.1 -55.3
Description of ER (With NER)						0			-8.9 0.0
1	Inne		With NED)			ER-SR	0.0	106.1	-106.1
2 Marting Programmer 2 Marting Program	1	400 kV	BINAGURI-BONGAIGAON						-2.6
DESCRIPTO SERVICE SE		400 kV	ALIPURDUAR-BONGAIGAON	2	139	386	0.0	4.0	-4.0 -0.6
		,		~					-7.2
NR-NR				2	367	0	8.9	0.0	8.9
1				-					8.9
A				2	0	2288	0.0	82.4	-82.4
A 756 LV COVALOREACIDES 2 1256 956 85 4.6 4.6 4.6 4.6 6.6	2	HVDC	VINDHYACHAL B/B		49	0	1.3	0.0	1.3 -26.7
Column	4	765 kV	GWALIOR-AGRA	2	1256	956	8.5	4.0	4.5
R 7654 V BAANSANTHA-CHITORICARI 1 131 1182 0.1 11.8.8 0.1 1.9 7654 V BAANSANTHA-CHITORICARI 2 1.123 30 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 1.18 0.0 0.									6.0 -3.4
0 766 kV				1					10.3 -15.7
11 560 kV ZERDAKANSKOLI	9	765 kV	BANASKANTHA-CHITORGARH	2	1123	0	13.8	0.0	13.8
13	11	400 kV	ZERDA-KANKROLI	1	363	0	4.5	0.0	-27.4 4.5
14 490 kV RAPPISHITALPTR 2 967 31 9.5 0.0 0.0 0.0									3.1 20.1
16 229 kV W BHANYER 1	14	400 kV	RAPP-SHUJALPUR	2	967	31	9.5	0.0	9.5
18 220 kV MIACONAURAINA 1 95 0 0.9 0.0 0.0 0.1 19 220 kV MIACONAURAINA 1 85 0 0.12 0.0 0.1 20 133 kV CWALORSAWA MADDIOTIR 1 0 0 0 0 0.0 0.0 0.0 0.0 21 133 kV RAGIGALLALITERE 2 0 WR-NR 94.5 170.4 77.	16	220 kV	BHANPURA-RANPUR		0	159	0.0	2.7	-2.7
20 1328V GWALIORSAWAI MADHOURE				1					-2.0 0.9
22 0 0 0 0 0 0 0 0 0									1.2 0.0
ImportExport of WR (With SR)						0	0.0	0.0	0.0
HVDC BHADRAWATERS - 0 1011 0.0 24.0 2.0	Impor	rt/Export of WR (With SR)			WR-NR	94.5	170.4	-75.9
3 765 kV SOLAPUR-RACHUR 2 801 1488 3.8 5.6 3.1 4 765 kV WARDHANIZAMBAD 2 0 2710 0.0 38.2 3.5 5 765 kV WARDHANIZAMBAD 2 0 2710 0.0 41.3 4.4 6 2320 kV WARDRAWARAGALNEW) 2 0 57 0 26.3 0.0 2.5 7 8 2220 kV WARDRAWARAGALNEW) 2 1577 0 2.5 3.0 0.0 2.5 8 2220 kV WARDRAWARAGALNEW 1 0 0 0.0 0.0 0.0 2.5 8 2220 kV PONDA-MBEWADI 1 0 0 0.0 0.0 0.0 0.0 9 2220 kV ELDEM-AMBEWADI 1 0 122 2.4 0.0 0.0 0.0 9 2220 kV ELDEM-AMBEWADI 1 0 122 2.4 0.0 0.0	1	HVDC	BHADRAWATI B/B						-24.0
S 765 kV WARORA-WARANGAL(NEW) 2 0 2803 0.0 41.8 4.4		765 kV	SOLAPUR-RAICHUR		801	1438	3.8	5.6	-90.9 -1.8
Color Colo									-38.2 -41.8
S	6	400 kV	KOLHAPUR-KUDGI	2	1557	0	25.3	0.0	25.3 0.0
NTERNATIONAL EXCHANGES	8	220 kV	PONDA-AMBEWADI		0	0	0.0	0.0	0.0
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Motive Name Energy Max (Bernard Name Max (MW) Min (MW) Avg (MW) Energy Min (MW) Min (MW) Avg (MW) Av	9	220 kV	XELDEM-AMBEWADI	1	0				2.4 -169.0
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy F (MW)			IN	TERNATIONAL EX	CHANGES			 	
BHUTAN ER ALIPURDUAR RECEIPT (FROM MARGECHU 374 35 210 5.		State				Max (MW)	Min (MW)		Energy Exchange
HEP 49 180MW A00kV TALA BINAGURI 1,2.4 (& 400kV ER			-		,			210	
ER MALBASE BINAGURI 1,24 (& 400kV 13 95 95 95 95 95 95 95 9			ER	HEP 4*180MW)		374	35	210	5.05
RECEIPT (from TALA HEF 6*)70MW) 2296V CHUKHA-BIRPARA 182 (8*2296V 2296V CHUKHA-BIRPARA 182 (8*2296V 2296V 2296V CHUKHA-BIRPARA 182 (8*2296V 2296V 2296V			ER	400kV TALA-BINAGUR		-286	13	-95	-2.27
BHUTAN ER MALBASE - BIRPARA 16. BIRPARA RECEIPT -209 0 -133 -3.									
NER 132kV GELEPHU-SALAKATI -14 7 -5 -40. NER 132kV MOTANGA-RANGIA -34 20 0 0 -40. NR NEPAL IMPORT (FROM UP) -66 0 -41 -40. NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -66 0 -35 -40. ER NEPAL IMPORT (FROM BIHAR) -339 0 -129 -3. ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -222 BANGLADESH (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -144		BHUTAN	ER	MALBASE - BIRPARA)	i.e. BIRPARA RECEIPT	-209	0	-133	-3.19
NER 132kV MOTANGA-RANGIA -34 20 0 -40				(from CHUKHA HEP 4*	84MW)				
NEPAL NR NEPAL IMPORT (FROM UP) -66 0 -41 -0. NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -66 0 -35 -40. ER NEPAL IMPORT (FROM BIHAR) -339 0 -129 -3. ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -144			NER	132kV GELEPHU-SALA	KATI	-14	7	-5	-0.12
NEPAL NR NEPAL IMPORT (FROM UP) -66 0 -41 -0. NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -66 0 -35 -40. ER NEPAL IMPORT (FROM BIHAR) -339 0 -129 -3. ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -144			NED	122LV MOTANCA BAN	CIA	24	20		0.01
NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -66 0 -35 -0. ER NEPAL IMPORT (FROM BIHAR) -339 0 -129 -3. ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14			NER	152KV MUTANGA-KAN	GIA	-34	20	U	-0.01
NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -66 0 -35 -0. ER NEPAL IMPORT (FROM BIHAR) -339 0 -129 -3. ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14			NR	NEPAL IMPORT (FROM	4 UP)	-66	0	-41	-0.99
ER NEPAL IMPORT (FROM BIHAR) -339 0 -129 -3, ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4, ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14				- , ,			-		
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14		NEPAL	NR	132kV MAHENDRANAG	GAR-TANAKPUR(NHPC)	-66	0	-35	-0.83
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -524 0 -183 -4. ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14									
ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14			ER	NEPAL IMPORT (FROM	M BIHAR)	-339	0	-129	-3.10
ER BHERAMARA B/B HVDC (B'DESH) -929 -870 -917 -22 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14			ED	400kV DHALKEDAD M	IZAFFADDIID 18-2	.524	0	-183	-4.39
BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14			EK	TOUR T DITAL REBAK-M	CERTARI UR 182	-524	U	-103	-4.39
BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14			ER	BHERAMARA B/B HVD	C (B'DESH)	-929	-870	-917	-22.01
BANGLADESH (Isolated from Indian Grid) 400kV GODDA_IPS-RAHANPUR (B'DESH) D/C -765 -410 -602 -14					· · · · · · · · · · · · · · · · · · ·				
	В	ANGLADESH		400kV GODDA_TPS-RA	HANPUR (B'DESH) D/C	-765	-410	-602	-14.44
NED 1120LV COMILLA SUDATMANI NACAD 182									
NEK 152KV COMILLA-SUKAJMANI NAGAK 182 -44 () -5/ -0,			NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-44	0	-37	-0.88

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 12-Apr-2025

Export From India (in MII)

			T-GNA								
	GNA		COLLECTIVE								
Country	(ISGS/PPA)	BILATERAL		IDAM			RTM				
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	0.00	0.39	6.47	0.00	0.00	0.00	0.00	0.00	6.86		
Nepal	3.34	0.00	1.37	0.00	0.00	3.89	0.00	0.00	8.60		
Bangladesh	22.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.80		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Export	26.14	0.39	7.84	0.00	0.00	3.89	0.00	0.00	38.26		

Import by India(in MU)

			T-GNA									
	GNA				COLLE	ECTIVE						
Country	(ISGA/PPA)	BILATERAL		IDAM		RTM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX				
Bhutan	4.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.96			
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Total Import	4.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.96			

Net from India(in MU)	-ve : Export / +ve : I	ve : Export / +ve : Import		
	T-GNA			

Tice II om Imaia	(111 1110)						10.	Export / I ve . 1	mport	
		T-GNA								
Country	GNA (ISGS/PPA)		COLLECTIVE							
		BILATERAL TOTAL		IDAM		RTM			TOTAL	
			IEX	PXIL	HPX	IEX	PXIL	HPX	1	
Bhutan	4.96	-0.39	-6.47	0.00	0.00	0.00	0.00	0.00	-1.90	
Nepal	-3.34	0.00	-1.37	0.00	0.00	-3.89	0.00	0.00	-8.60	
Bangladesh	-22.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-22.80	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Net	-21.18	-0.39	-7.84	0.00	0.00	-3.89	0.00	0.00	-33.30	

		15 N	vin (INSTA	NTANEOU	S) ALL INC	IA GRID FF	REQUENCY	, GENERA	TION & DE	MAND MET (S	CADA DATA)	
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS*	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATION EXCHANGE (MW) (+ve) Import, (-ve) Export
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00	50.06	192338	6232	16383	348	15094	4306	151179	2008	175607	195550	-725
0:15	50.01	191494	6257	16318	360	13828	4440	151535	2013	174816	194751	-1010
0:30	50.06	190335	6251	16618	385	13805	4423	149896	2057	173332	193435	-1068
0:45 1:00	49.96 50.01	188613 187517	6257 6273	16602 16414	396 404	13762 13674	4439 4414	148525 148044	2044 2042	171615 170699	192025 191265	-1032 -1073
1:15	49.91	186277	6212	16414	404	13674	4363	147371	2042	169411	191265	-1073
1:30	49.96	184991	6232	16049	367	13546	4333	146721	2027	168575	189275	-1050
1:45	50.01	184666	6232	15792	370	13540	4301	146641	2088	168504	188964	-1041
2:00	50.01 49.96	183056 182462	6217 6211	15637 15254	364 379	12920 12415	4196 3988	146283 147028	2036 2016	167055 166829	187653 187291	-1044 -976
2:30	49.96	181552	6254	14695	351	12142	3838	147094	2063	166506	186437	-1039
2:45	49.96	180489	6247	14479	340	11823	3761	147053	2009	165670	185712	-1002
3:00	50.01	179158	6219	14170	328	11638	3683	146236	2069	164660	184343	-1031
3:15 3:30	49.91 49.96	178559 178298	6262 6236	14079 14341	354 340	10837 10838	3424 3198	146569 146189	1984 2026	164126 163617	183509 183168	-932 -942
3:45	49.96	178014	6250	14838	331	10588	3076	146339	2008	162845	183430	-945
4:00	50.01	177267	6270	15257	326	10414	3074	145540	2002	161684	182883	-953
4:15	50.01	176806 178048	6270	15558	363	10302	3064	144939	2026	160885	182522	-819
4:30 4:45	50.01 50.01	179072	6251 6263	15805 15989	362 364	10317 9840	3044 3009	145654 147083	2128 2030	161881 162719	183561 184578	-870 -865
5:00	50.06	179411	6233	16134	378	9760	3036	147372	2062	162899	184975	-902
5:15	50.01	181454	6222	16290	378	9754	3077	148878	2059	164786	186658	-906
5:30 5:45	50.06 50.01	183693 186026	6271 6270	16258 16353	421 396	10405 11276	3078 3213	149815 150924	2067 1993	167014 169277	188315 190425	-932 -901
6:00	50.01	187393	6290	16333	396	11276	3213	150924	2023	170667	190425	-901
6:15	49.86	189763	6287	16352	823	12361	3321	152959	2014	172588	194117	-976
6:30	50.01	192213	6304	16015	1397	13654	3336	153662	2043	174801	196411	-994 1053
6:45 7:00	50.06 50.11	192039 191337	6279 6309	15562 15392	2741 4963	14142 13846	3313 3193	151947 149555	2046 2069	173736 170982	196030 195327	-1053 -1073
7:15	50.11	190945	6305	15025	8016	13382	3082	147339	2153	167904	195302	-1073
7:30	50.06	190864	6314	14171	11822	12783	2990	145077	2157	164871	195314	-1267
7:45	50.06	189979	6277	13570	16304	12373	2923	140706	2248	160105	194401	-1220
8:00 8:15	50.06 50.06	189783 190205	6269 6283	12439 12547	21443 26559	12282 12040	2924 2918	136486 132828	2288 2197	155901 151099	194131 195372	-1161 -1463
8:30	50.11	192051	6257	12745	31648	11188	2922	129975	2169	147658	196904	-1439
8:45	50.06	193392	6243	12803	36099	9946	2920	128443	2151	144490	198605	-1426
9:00 9:15	50.26 50.06	195184 198394	6236 6199	12468 12368	40616 44738	9574 9536	2922 2911	124771 124049	2180 2246	142100 141288	198767 202047	-1487 -1499
9:30	50.00	200554	6212	11917	47243	9940	2906	123683	2172	141394	204073	-1538
9:45	50.01	201801	6197	11310	48825	10247	2908	123658	2221	141666	205366	-1746
10:00	50.01	202379	6178	10981	51326	10038	2910	122869	2259	140072	206561	-1793
10:15 10:30	50.01 50.01	202322	6160 6145	10730 10454	53716 56860	10069 10061	2915 2905	120773 118607	1987 1963	137876 136433	206350 206995	-1520 -1760
10:45	49.96	202668	6142	10402	57740	10001	2904	119243	1972	134526	208425	-1702
11:00	50.01	203145	6152	10260	58448	9807	2782	116339	2297	134437	206085	-1638
11:15	50.11	202517	6164	10212	60327	9207	2772	114725	2237	131978	205644	-1752
11:30 11:45	50.01 50.01	201472 202159	6095 6112	10027 9861	60013 61080	9391 9230	2897 2902	114400 114857	2241 2264	131432 131218	205064 206306	-1775 -1849
12:00	50.06	201525	6062	9629	61207	9317	2819	114081	2311	130689	205426	-1883
12:15	50.06	201246	6057	9682	61233	9235	2711	113560	2334	130331	204812	-1866
12:30 12:45	50.06 50.01	201079 201165	6057 6002	9470 9541	61771 61811	9396 9718	2712 2724	113331 112731	2258 2267	129838 129813	204995 204794	-1888 -1858
13:00	50.01	199341	6019	9493	61500	9649	2713	111531	2268	128348	203173	-1953
13:15	50.31	197777	6043	9465	61041	9012	2708	111001	2216	127271	201486	-1950
13:30	50.26	198007	6048	9680	61460	8826	2716	110869	2226	126867	201825	-1935
13:45 14:00	50.06 50.06	199604 199665	6028 5996	9857 10175	60967 59489	10214 10780	2740 2804	111364 111999	2177 2240	128780 130001	203347 203483	-1924 -1976
14:15	49.96	201349	6050	10202	58621	10340	2803	114805	2196	132526	205017	-1952
14:30	50.01	203514	6036	10176	57089	10967	2840	118131	2042	136249	207281	-1928
14:45	49.96	204310	6026	10238	55276	11147	2741	120508	2029	138796	207965	-1949
15:00 15:15	49.96 49.96	206124 205374	6014 6036	10743 11019	53494 50697	11820 11960	2954 2964	122709 124743	2076 2000	141887 143658	209810 209419	-1917 -1914
15:30	49.96	207063	6034	11376	47965	12716	2977	127890	1987	147722	210945	-1886
15:45	49.96	206451	6048	11599	44209	13204	2672	130648	2021	150643	210401	-1909
16:00 16:15	49.91 49.91	206332 204272	6033 6055	11984 12141	40845 36808	13640 13622	2659 2742	133201 135133	1928 1897	153503 155323	210290 208398	-1876 -1886
16:30	49.91	204272	6041	12141	33151	13622	2742	135133	1897	155323	208398	-1886
16:45	49.86	202800	6063	12593	29229	14136	2823	140662	1840	160978	207346	-1740
17:00	50.01	201656	6083	12539	24644	14485	2914	143019	1896	164473	205580	-1644 -1515
17:15 17:30	50.06 50.01	198754 197119	6092 6121	13048 13245	20974 16316	14880 14505	2959 3009	142925 145945	1822 2015	164732 167558	202700 201156	-1515 -1529
17:45	50.01	195881	6163	13418	12378	14753	3100	147636	2013	170085	199529	-1493
18:00	50.11	194326	6153	13659	8689	15592	3234	147276	2030	171978	196633	-1398
18:15 18:30	50.11 50.26	193209 193816	6220 6208	13870 13698	5820 3516	16276 17575	3381 3506	147535 149487	2088 2112	173519 176602	195190 196102	-953 -957
18:30	50.26	193816	6208	13698	1979	19465	3704	151596	2081	180436	198262	-95 <i>7</i> -949
19:00	50.11	196597	6212	13084	1144	20087	3679	152211	2097	182369	198514	-968
19:15	50.01	197177	6214	13818	952	20551	3706	151592	2083	182407	198916	-920
19:30 19:45	50.06 50.06	197459 196480	6210 6266	14096 13944	926 925	20761 20273	3710 3714	151565 151393	2021 2039	182437 181611	199289 198554	-888 -894
20:00	50.06	196480	6243	14102	925	19622	3688	149378	2039	179321	198554	-894
20:15	50.01	192176	6245	14097	690	18656	3775	148171	2024	177389	193658	-945
20:30	50.01	191203	6216	13711	696	19299	3595	147368	2072	176796	192957	-919
20:45 21:00	50.06 50.01	189209 188788	6214 6256	13960 14528	696 699	18600 17803	3606 3572	147225 146862	1781 1768	174553 173561	192082 191488	-948 -931
21:00	50.01	188171	6261	14528	689	17165	3572	146862	2044	173561	191488	-1004
21:30	50.01	187761	6239	14747	656	17971	3596	146236	1774	172358	191219	-996
21:45	49.96	188036	6209	14968	664	18664	3594	146378	1797	172404	192274	-988
22:00	50.06	189583	6200	15430	649	18603 18636	3587 3601	146154	2085	173504 175645	192708	-963 -969
22:15 22:30	49.86 49.86	191970 192511	6222 6214	15686 15419	639 300	18636 18853	3601 3583	148190 149154	2068 2111	175645 176792	195042 195634	-969 -1020
22:45	50.01	193010	6226	15376	310	18525	3585	149134	2064	177324	196016	-960
23:00	50.01	192190	6208	15243	300	18745	3562	149261	2070	176647	195389	-1047
23:15	50.01 50.01	191539 190070	6252	14922	283	18272	3643 3652	149811	2123	176334	195306	-1379
23:30		TA00\0	6248	14686	296	17191	3052	149384	2086	175088	193543	-1343

^{***}Bhutan hydro is accounted for in net transnational exchange.

- Disclaimer:

 1. The information provided is for general informational purposes only.

 2. The data is provided "as is" without any guarantees or warranties.

 3. All Data is operational SCADA data telemetered and reporting at NLDC through RLDC/SLDC.

 4. Data is subject to errors due to telemetry loss/freeze/garbage value etc.

 5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

 6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-INDIA shall not be responsible for any errors or omissions.