

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 19.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 18-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18.04.2025, is available at the NLDC website.

धन्यवाद, Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day Date of Reporting: 19-Apr-2025

Α.	Power	Supply	Position at	All India	and	Regional	level

NR	WR	SR	ER	NER	TOTAL
60281	69749	49802	23316	2852	206000
0	0	0	0	0	0
1379	1717	1268	502	54	4920
237	48	66	22	12	385
58	165	68	-	-	291
195.65	145.79	135.66	3.03	1.17	481
0.00	0.00	0.00	0.00	0.00	0.00
65515	77119	59929	24071	3054	213872
00:00	15:48	11:56	19:31	18:36	10:53
	60281 0 1379 237 58 195.65 0.00 65515	60281 69749 0 0 1379 1717 237 48 58 165 195.65 145.79 0.00 0.00 65515 77119	60281 69749 49802 0 0 0 1379 1717 1268 237 48 66 58 165 68 195.65 145.79 135.66 0.00 0.00 0.00 65515 77119 59929	60281 69749 49802 23316 0 0 0 0 1379 1717 1268 502 237 48 66 22 58 165 68 - 195.65 145.79 135.66 3.03 0.00 0.00 0.00 0.00 65515 77119 59929 24071	60281 69749 49802 23316 2852 0 0 0 0 0 1379 1717 1268 502 54 237 48 66 22 12 58 165 68 - - 195.65 145.79 135.66 3.03 1.17 0.00 0.00 0.00 0.00 0.00 65515 77119 59929 24071 3054

B. Frequency Profile (%)
Region
All India FVI 0.023 < 49.7 0.00 49.7 - 49.8 0.03 49.9 - 50.05 87.29 > 50.05 9.12 49.8 - 49.9 < 49.9 3.59

C. Power Supply Position in States

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9430	0	180.7	83.9	-2.2	764	0.00
	Harvana	9618	0	180.6	134.1	-3.4	671	0.00
	Rajasthan	14700	0	307.3	85.3	-5.1	940	0.00
	Delhi	5509	0	114.2	105.0	-2.6	228	0.00
NR	UP	23988	0	454.0	163.6	-1.5	914	0.00
	Uttarakhand	2318	0	45.6	30.2	-1.0	105	0.00
	HP	1602	0	32.7	9.8	-0.5	85	0.00
	J&K(UT) & Ladakh(UT)	2678	0	54.3	36.5	-1.0	173	0.00
	Chandigarh	255	0	5.0	5.0	0.1	38	0.00
	Railways NR ISTS	196	0	4.2	3.9	0.3	29	0.00
	Chhattisgarh	6501	0	145.4	87.9	-1.0	368	0.00
	Gujarat	25729	0	507.3	205.0	-3.3	634	0.00
	MP	13942	0	306.6	174.6	-4.5	649	0.00
WR	Maharashtra	29678	0	677.6	240.1	-0.1	1110	0.00
	Goa	795	0	16.8	16.3	-0.2	79	0.00
	DNHDDPDCL	1310	0	30.3	30.4	-0.1	54	0.00
	AMNSIL	799	0	17.8	8.1	0.4	300	0.00
	BALCO	534	0	12.7	12.7	0.0	21	0.00
	RIL JAMNAGAR	160	0	2.9	3.0	-0.1	0	0.00
	Andhra Pradesh	11442	0	234.5	85.5	-0.2	987	0.00
	Telangana	11467	0	234.6	117.1	-1.2	642	0.00
SR	Karnataka	15590	0	294.8	107.2	-1.7	1674	0.00
	Kerala	4639	0	92.1	74.7	-0.4	551	0.00
	Tamil Nadu	18415	0	400.5	245.5	-2.0	538	0.00
	Puducherry	536	0	11.2	11.0	0.1	47	0.00
	Bihar	5742	0	106.2	95.2	0.9	309	0.00
	DVC	3274	0	69.4	-38.3	-0.4	332	0.00
	Jharkhand	1927	0	39.6	33.1	-1.3	176	0.00
ER	Odisha	5346	0	108.7	27.2	-3.8	390	0.00
	West Bengal	8379	0	176.3	56.9	-3.5	131	0.00
	Sikkim	91	0	1.4	1.4	0.0	31	0.00
	Railways ER ISTS	17	0	0.2	0.2	0.0	2	0.00
·	Arunachal Pradesh	178	0	3.0	3.0	0.0	26	0.00
	Assam	1907	0	34.0	26.0	0.5	93	0.00
	Manipur	202	0	2.9	2.9	0.0	42	0.00
NER	Meghalaya	312	0	5.8	3.9	-0.3	70	0.00
	Mizoram	106	0	1.7	1.8	-0.4	0	0.00
	Nagaland	149	0	2.6	2.6	0.0	16	0.00
	Tripura	231	0	4.4	3.6	0.4	52	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-4.5	-5.4	-23.6	-20.3
Day Peak (MW)	-225.0	-248.3	-1018.0	-982.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	126.8	-259.6	240.3	-116.6	9.1	0.0
Actual(MU)	110.4	-220.6	226.0	-128.6	8.1	-4.6
O/D/U/D(MU)	-16.4	39.0	-14.2	-11.9	-1.0	-4.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3944	8026	4928	3298	361	20557	49
State Sector	6499	7811	5356	1712	139	21516	51
Total	10443	15836	10284	5010	500	42073	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	793	1599	687	695	14	3789	71
Lignite	20	16	46	0	0	82	2
Hydro	237	48	66	22	12	385	7
Nuclear	30	65	69	0	0	164	3
Gas, Naptha & Diesel	14	30	8	0	24	77	1
RES (Wind, Solar, Biomass & Others)	265	315	231	5	1	816	15
Total	1359	2074	1106	722	51	5312	100
Share of RES in total generation (%)	19.51	15.17	20.85	0.66	2.32	15.37]
Share of Non-fossil fuel (Hydro,Nuclear and RES) in	39.10	20.63	33.05	3.73	25.96	25.69	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.073		Max Demand Met(MW)
Based on State Max Demands	1.120	Solar hr	213872
			212207

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 60:00 to 18:00Hrs and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

							Date of Reporting:	19-Apr-2025
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Impor	t/Export of ER (
2	HVDC HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 47	0.0	0.0 2.4	0.0 -2.4
3	765 kV 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	955 352	823 523	0.0	2.6 3.4	-2.6 -3.4
5	765 kV	GAYA-BALIA	1	192	587	0.0	6.0	-6.0
7	400 kV 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0 50	147 79	0.0	1.8 0.6	-1.8 -0.6
8	400 kV 400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	635 416	626 735	0.0	1.6 6.8	-1.6 -6.8
10	400 kV	NAUBATPUR-BALIA	2	261	484	0.0	1.5	-1.5
11 12	400 kV 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	607 461	239 488	2.7 0.0	0.0 3.6	2.7 -3.6
13 14	400 kV 220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	2	0 7	0 51	0.0	1.3 0.1	-1.3 -0.1
15	132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.1	0.0	0.1
16 17	132 kV 132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	1	30	0	0.7 0.0	0.0	0.7 0.0
18		KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
Impor	t/Export of ER (With WR)			ER-NR	3.4	31.5	-28.1
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	623	1301	0.0	9.9	-9.9
3	765 kV 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2 2	472 0	847 1137	0.0	4.2 18.5	-4.2 -18.5
5	400 kV 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	4 2	0 21	796 385	0.0	13.4 4.2	-13.4 -4.2
6	220 kV BUDHIPADAR-RAIGARH		1	0	131	0.0	2.1	-2.1
7	220 kV	BUDHIPADAR-KORBA	2	80	99 ER-WR	0.0	0.6 52.9	-0.6 -52.9
Impor	t/Export of ER (
1 2		JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	2 2	0	118 1761	0.0	2.7 42.3	-2.7 -42.3
3	765 kV	ANGUL-SRIKAKULAM	2	0	2849	0.0	56.5	-56.5
4 5	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	2	281 0	592 0	0.0	1.4 0.0	-1.4 0.0
			<u></u>		ER-SR	0.0	101.5	-101.5
Impor 1	t/Export of ER (400 kV	With NER) BINAGURI-BONGAIGAON	2	406	74	3.5	0.2	3.3
2	400 kV	ALIPURDUAR-BONGAIGAON	2 2	665	84 5	5.7	0.0	5.7
3	3 220 kV ALIPURDUAR-SALAKATI		2	120	5 ER-NER	1.3 10.6	0.0	1.3 10.4
	t/Export of NER			1			•	
1	HVDC	BISWANATH CHARIALI-AGRA	2	945	0 NER-NR	18.8 18.8	0.0	18.8 18.8
	nport/Export of WR (With NR)		•	1				
2	HVDC HVDC	CHAMPA-KURUKSHETRA VINDHYACHAL B/B	2	0 98	2007	0.0 2.4	70.0 0.0	-70.0 2.4
3	HVDC	MUNDRA-MOHINDERGARH	2	0	981	0.0	17.3 10.5	-17.3
5	765 kV 765 kV	GWALIOR-AGRA GWALIOR-PHAGI	2 2	911 1781	1272 1040	4.2 9.8	10.2	-6.3 -0.4
7	765 kV 765 kV	JABALPUR-ORAI GWALIOR-ORAI	2	749 888	768 0	0.0 13.5	8.7 0.0	-8.7 13.5
8	765 kV	SATNA-ORAI	î	0	1150	0.0	18.8	-18.8
9 10	765 kV 765 kV	BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2 2	1162 0	422 2618	6.4 0.0	1.2 40.8	5.2 -40.8
11 12	400 kV 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	318 219	29 20	3.1 1.9	0.0	3.0 1.9
13	400 kV	VINDHYACHAL -RIHAND	î	970	0	20.8	0.0	20.8
14 15	400 kV 400 kV	RAPP-SHUJALPUR NEEMUCH-Chittorgarh	2 2	810 992	173 136	5.8 8.2	0.7 0.2	5.1 8.0
16	220 kV	BHANPURA-RANPUR	1	0	152	0.0	3.0	-3.0
17 18	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1	85	30	0.0 1.4	0.0	-2.4 1.4
19 20	220 kV 132 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1	62	0	1.0 0.0	0.0	1.0
21	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
Impor	t/Export of WR	(With SR)			WR-NR	78.5	183.6	-105.1
1	HVDC	BHADRAWATI B/B	:	0	1011	0.0	24.0	-24.0
3	HVDC 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 788	6016 706	0.0 3.6	95.1 3.7	-95.1 -0.1
4	765 kV	WARDHA-NIZAMABAD WARORA-WARANGAL(NEW)	2 2	0	2390 2479	0.0	36.2 38.3	-36.2
6	765 kV 400 kV	KOLHAPUR-KUDGI	2	1335	0	0.0 23.3	0.0	-38.3 23.3
7 8	220 kV 220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	2	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	Ī	0	119	2.2	0.0	2.2
<u> </u>			TEDNIA TRANSPORT	VOILANGEG	WR-SR	29.1	197.3	-168.2
-	Ctata		TERNATIONAL E		M 0 5000	M- 0000		+ve)/Export(-ve) Energy Exchange
<u> </u>	State	Region		ne Name U-ALIPURDUAR 1,2&3 i.e.	Max (MW)	Min (MW)	Avg (MW)	(MU)
Ī		ER	ALIPURDUAR RECEI	PT (from MANGDECHU	381	36	157	3.76
Ī			HEP 4*180MW) 400kV TALA-BINAGU	RI 1,2,4 (& 400kV				
		ER	MALBASE - BINAGU	JRI) i.e. BINAGURI	-271	23	-133	-3.19
			RECEIPT (from TALA 220kV CHUKHA-BIRE	PARA 1&2 (& 220kV				
	BHUTAN	ER	MALBASE - BIRPARA (from CHUKHA HEP 4	i.e. BIRPARA RECEIPT	-272	-151	-202	-4.84
		NER	132kV GELEPHU-SAL	AKATI	19	-35	-14	-0.34
		NER	132kV MOTANGA-RA	NGIA	19	0	4	0.00
		NEK	152KV WIUTANGA-KA	noia	19	-9	4	0.09
1		NR	NEPAL IMPORT (FRO	OM UP)	-71	0	-42	-1.00
Ī			>*** (****	- *		,		1100
Ī	NEPAL	NR	132kV MAHENDRANA	AGAR-TANAKPUR(NHPC)	-71	0	-46	-1.10
			1	-				
		ER	NEPAL IMPORT (FRO	OM BIHAR)	231	0	127	3.04
			+					
		ER	400kV DHALKEBAR-	MUZAFFARPUR 1&2	-479	6	-266	-6.38
		ER	BHERAMARA B/B HV	/DC (B'DESH)	-940	-886	-928	-22.27
_	ANCT APPORT	ER	400LU CODD :	ATTANDUR OUR CONTROL			044	
BA	ANGLADESH	(Isolated from Indian Grid)	400kV GODDA_TPS-R	AHANPUR (B'DESH) D/C	-982	-802	-846	-20.31
		NED	132kV COMILI A.CUB	AJMANI NAGAR 1&2	_70	Δ.	-56	-1 24
1		NER	152KV COMILLA-SUK	AND MANUAL INCOME.	-78	0	-50	-1.34

Date of Reporting: 19-Apr-2025

CROSS BORDER EXCHANGE SCHEDULE

Export From India (in MU)

					T-GNA				
	GNA				COLLE	ECTIVE			
Country	(ISGS/PPA)	BILATERAL		IDAM			RTM		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.40	5.09	0.00	0.00	1.05	0.00	0.00	6.54
Nepal	3.27	0.00	2.92	0.00	0.00	4.19	0.00	0.00	10.38
Bangladesh	23.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.07
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	26.34	0.40	8.01	0.00	0.00	5.24	0.00	0.00	39.99

Import by India(in MU)

					T-GNA				
	GNA				COLLE	ECTIVE			
Country	(ISGA/PPA)	BILATERAL		IDAM			RTM		TOTAL
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.49
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.49

Net from India(in MU)							-ve : Export / +v	e : Import		
					T-GNA						
	GNA		COLLECTIVE								
Country	(ISGS/PPA)	BILATERAL		IDAM			RTM				
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	1.49	-0.40	-5.09	0.00	0.00	-1.05	0.00	0.00	-5.05		
Nepal	-3.27	0.00	-2.92	0.00	0.00	-4.19	0.00	0.00	-10.38		
Bangladesh	-23.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-23.07		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Net	-24.85	-0.40	-8.01	0.00	0.00	-5.24	0.00	0.00	-38.50		

			15 Min (INST	NTANFO	OUS) ALL IN	DIA GRID FRI	EQUENC	Y. GENFRATIO	N & DEMAN	D MET (SCADA DAT	Date of Reporting:	19-Apr-2025
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS*		TOTAL GENERATION (MW)	NET TRANSNATIONA EXCHANGE (MW) (+ve) Import, (-ve)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00	50.07	213306	5931	12438	37	21042	3754	171499	1892	200831	216593	-1409
0:15	50.02 50.07	212807 211213	5963 5977	12399 12384	65 63	19582 19331	3895 3787	171991 170912	1938 1893	200343 198766	215833 214347	-1263 -1365
0:45	50.02	209196	5998	12226	57	18115	3733	170517	1955	196913	212601	-1635
1:00	50.02	207853	6006	12134	57	17446	3663	169970	1922	195662	211198	-1711
1:15	50.02 50.07	206259 204411	6040 6050	12259 12406	59 56	16919 16678	3556 3390	169153 167330	1934 1939	193941 191949	209920 207849	-1746 -1712
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1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational SO4DA data telemetered and reporting at NLDC through RLDC/SLDC.

4. Data is subject to errors do to telemetry loss/freezégásbage value etc.

5. Demand met au diff. generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

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