

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

\_\_\_\_\_

दिनांक: 22.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 21-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21.04.2025, is available at the NLDC website.

धन्यवाद, Thanks



Date of Reporting:

Report for previous day

A. Power Supply Position at All India and Re	A. Power Supply Position at All India and Regional level								
	NR	WR	SR	ER	NER	TOTAL			
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	63223	68926	53068	28220	3067	216504			
Peak Shortage (MW)	295	2247	130	97	0	2769			
Energy Met (MU)	1431	1704	1258	621	56	5070			
Hydro Gen (MU)	201	54	85	33	12	386			
Wind Gen (MU)	16	74	44	-	-	134			
Solar Gen (MU)*	222.34	151.45	131.61	4.10	0.98	510			
Energy Shortage (MU)	3.34	14.87	1.21	2.14	0.00	21.56			
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	64886	78503	60790	28898	3139	227118			
Time Of Maximum Demand Met	22:07	15:50	15:27	23:29	18:40	15:45			

B. Frequency Profile	(%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.196	7.02	6.21	11.23	24.46	66.13	9.41

Region	States	Max.Demand Met during the day	Shortage during maximum Demand	Energy Met	Drawal Schedule	OD(+)/UD(-)	Max OD	Energy Shortage (MI
region		(MW)	(MW)	(MU)	(MU)	(MU)	(MW)	onor tage (iii
	Punjab	8807	0	174.3	74.6	-1.1	440	0.00
	Haryana	9235	90	189.7	131.8	-0.1	802	1.91
	Rajasthan	14742	0	308.9	92.2	-3.7	431	0.00
	Delhi	5688	0	118.5	106.1	-2.8	274	0.00
NR	UP	23741	0	496.5	168.0	-3.9	313	0.00
	Uttarakhand	2184	205	46.6	31.3	0.3	156	1.43
	HP	1650	0	32.4	12.5	-0.4	453	0.00
	J&K(UT) &	2583	0	53.4	33.7	-1.1	215	0.00
	Chandigarh	308	0	6.0	5.9	0.1	30	0.00
	Railways NR ISTS	205	0	4.1	3.7	0.4	81	0.00
	Chhattisgarh	6662	0	146.3	88.3	3.8	798	7.64
	Gujarat	25319	0	500.0	199.1	-1.0	1046	0.49
	MP	14070	0	305.8	172.7	-1.0	1113	3.69
WR	Maharashtra	29830	1197	671.1	249.9	0.7	765	3.03
	Goa	797	0	17.3	16.6	0.2	130	0.02
	DNHDDPDCL	1267	0	29.2	29.3	-0.1	109	0.00
	AMNSIL	917	0	19.5	8.9	0.2	382	0.00
	BALCO	534	0	12.7	12.7	0.0	13	0.00
	RIL JAMNAGAR	159	0	2,3	2.4	-0.1	0	0.00
	Andhra Pradesh	12142	0	236.4	68.8	0.5	584	0.00
	Telangana	11572	0	231.2	92.3	-0.7	587	0.00
SR	Karnataka	13809	0	269.9	88.9	-3.5	749	0.00
	Kerala	4992	150	100.6	74.3	0.9	487	1.03
	Tamil Nadu	19274	0	408.6	247.1	2.0	724	0.00
	Puducherry	508	30	11.0	10.7	0.2	65	0.18
	Bihar	7215	353	140.0	138.3	-4.6	407	1.98
	DVC	3263	0	71.3	-43.2	0.0	665	0.00
	Jharkhand	2174	0	45.7	37.3	0.1	103	0.00
ER	Odisha	6299	0	130.5	36.6	0.7	454	0.00
	West Bengal	11028	0	232.1	104.3	2.5	1448	0.16
	Sikkim	83	0	1.4	1.3	0.1	44	0.00
	Railways ER ISTS	18	0	0.2	0.2	0.0	0	0.00
	Arunachal Pradesh	168	0	3.1	3.0	0.0	29	0.00
	Assam	1956	0	35.7	28.9	0.0	225	0.00
	Manipur	212	0	2.9	2.8	0.2	46	0.00
NER	Meghalaya	324	0	5.5	3.6	-0.3	73	0.00
	Mizoram	143	0	2.0	1.8	-0.1	18	0.00
	Nagaland	154	0	2.8	2.7	0.1	20	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)									
	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh					
Actual (MU)	0.4	-13.5	-23.6	-30.7					
Day Peak (MW)	-183.0	-830.0	-1023.0	-1384.0					

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	134.6	-240.7	156.6	-60.8	10.2	0.0
Actual(MU)	113.2	-218.0	139.7	-52.4	9.1	-8.4
O/D/U/D(MU)	-21.4	22.7	-16.9	8.4	-1.2	-8.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3667	8404	4218	3823	361	20473	47
State Sector	5384	9964	4256	3072	119	22795	53
Total	9051	18368	8474	6895	480	43268	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	885	1638	759	731	15	4029	74
Lignite	21	15	46	0	0	82	2
Hydro	201	54	85	33	12	386	7
Nuclear	33	65	71	0	0	170	3
Gas, Naptha & Diesel	26	56	8	0	24	114	2
RES (Wind, Solar, Biomass & Others)	250	229	205	6	1	691	13
Total	1417	2057	1174	770	53	5471	100
Share of RES in total generation (%)	17.65	11.14	17.48	0.76	1.88	12.63	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	34.18	16.93	30.81	5.07	24.50	22.78	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.040	
Based on State Max Demands	1.075	Solar b
•		N C.

I. All India Peak Dem	I. All India Peak Demand and shortage at Solar and Non-Solar Hour									
	Max Demand Met(MW)	Time	Shortage(MW)							
Solar hr	227118	15:45	0							
Non-Solar hr	217585	22:20	4141							

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

\*\*Note: All generation MU figures are gross

\*\*Godda (Jharkhand) - Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours - 80-600 to 18:0001rs and rest are Non-Solar Hours

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

						Date of Reporting:	22-Apr-2025
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER							
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 47	0.0	0.0 2.3	0.0 -2.3
3 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	1118	653	2.4	0.0 0.9	2.4
5 765 kV	GAYA-BALIA	1	442 0	385 660	0.0 0.0	7.6	-0.9 -7.6
6 400 kV 7 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0 74	164 68	0.0	2.0 0.2	-2.0 -0.2
8 400 kV 9 400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	744 454	369 668	3.7 0.0	0.0 3.7	3.7
10 400 kV	NAUBATPUR-BALIA	2 2	271	399	0.0	0.3	-3.7
11 400 kV 12 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2	677 258	71 380	6.3 0.0	0.0 1.6	6.3 -1.6
13 400 kV	BIHARSARIFF-SAHUPURI	2	0	0	0.8	0.0	0.8
14 220 kV 15 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	8	42 0	0.7 0.1	0.0	0.7 0.1
16 132 kV 17 132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	1	30 0	0	0.7 0.0	0.0	0.7 0.0
17 132 kV 18 132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
Import/Export of ER	(With WD)			ER-NR	14.8	18.7	-3.9
1 765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1047	647	0.0	3.1	-3.1
2 765 kV 3 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2 2	1599 0	58 1040	21.6 0.0	0.0 18.0	21.6 -18.0
4 400 kV	JHARSUGUDA-RAIGARH	4	0	741	0.0	12.3	-12.3
5 400 kV 6 220 kV	RANCHI-SIPAT BUDHIPADAR-RAIGARH	2	310 24	165 104	1.5 0.0	0.0 1.2	1.5 -1.2
7 220 kV	BUDHIPADAR-KORBA	2	80	115	0.0	0.6	-0.6
Import/Export of ER	(With SR)			ER-WR	23.1	35.1	-12.1
1 HVDC	JEYPORE-GAZUWAKA B/B	2	108	118	0.0	0.4	-0.4
2 HVDC 3 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1757 2977	0.0	40.6 50.1	-40.6 -50.1
4 400 kV	TALCHER-I/C	2	399	228	3.8	0.0	3.8
5 220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	0.0	0.0 91.1	0.0 -91.1
Import/Export of ER	(With NER)		•			•	
1 400 kV 2 400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	275 429	146 201	3.1 4.2	0.3	2.7 4.2
3 220 kV	ALIPURDUAR-SALAKATI	2	85 85	30	0.9	0.0	0.9
Import/Export of NEI	(With NR)			ER-NER	8.2	0.3	7.9
1 HVDC	BISWANATH CHARIALI-AGRA	2	1145	0	17.1	0.0	17.1
				NER-NR	17.1	0.0	17.1
Import/Export of WR 1 HVDC	(With NR) CHAMPA-KURUKSHETRA	2	0	1999	0.0	28.6	-28.6
2 HVDC	CHAMPA-KURUKSHETRA VINDHYACHAL B/B MUNDRA-MOHINDERGARH	- 2	98	0	2.4	0.0 27.8	-28.6 2.4 27.8
4 765 kV	GWALIOR-AGRA	2	0	1457 2337	0.0	26.6	-27.8 -26.6
5 765 kV 6 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	1006 202	1534 1183	4.8 0.0	16.6 25.2	-11.8 -25.2
7 765 kV	GWALIOR-ORAI	1	762	0	12.4	0.0	12.4
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 1443	1073 180	0.0 16.4	18.7 0.2	-18.7 16.2
10 765 kV	VINDHYACHAL-VARANASI	2	0	2923	0.0	56.5	-56.5
11 400 kV 12 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	369 255	49 34	4.0 2.8	0.1	4.0 2.7
13 400 kV	VINDHYACHAL -RIHAND	1 2	969	0	21.9	0.0	21.9
14 400 kV 15 400 kV	RAPP-SHUJALPUR NEEMUCH-Chittorgarh	2 2	554 771	356 383	4.0 5.8	2.6 2.2	1.3 3.6
16 220 kV 17 220 kV	BHANPURA-RANPUR BHANPURA-MORAK	1	0	140 30	0.0	2.8 2.3	-2.8 -2.3
18 220 kV	MEHGAON-AURAIYA	1	82	0	1.0	0.0	1.0
19 220 kV 20 132 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1	58 0	16 0	0.5	0.1 0.0	0.4
21 132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
Import/Export of WR	(With SR)			WR-NR	76.1	210.3	-134.2
1 HVDC	BHADRAWATI B/B	:	0	1011	0.0	24.0	-24.0
2 HVDC 3 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 1798	3504 758	0.0 10.2	55.0 2.5	-55.0 7.8
4 765 kV	WARDHA-NIZAMABAD WARORA-WARANGAL(NEW)	2 2	241	2122	0.2	22.6 29.8	-22.4
6 400 kV	KOLHAPUR-KUDGI	2	118 1795	2581 0	0.0 25.1	0.0	-29.8 25.1
7 220 kV 8 220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	2	0	0	0.0	0.0	0.0
9 220 kV	XELDEM-AMBEWADI	i	0	122	2.4	0.0	2.4
				WR-SR	37.9	133.8	-95.9
		TERNATIONAL EX					(+ve)/Export(-ve) Energy Exchange
State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	(MII)
	ER	ALIPURDUAR RECEIPT		379	142	266	6.39
	ER	400kV TALA-BINAGUR MALBASE - BINAGUR	I) i.e. BINAGURI	-238	79	-73	-1.76
BHUTAN	ER	RECEIPT (from TALA H 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4*8	i.e. BIRPARA RECEIPT	-230	-132	-170	-4.09
	NER	132kV GELEPHU-SALA		-21	-7	-13	-0.31
	NER	132kV MOTANGA-RAN	GIA	18	-7	9	0.21
	NR	NEPAL IMPORT (FROM	И UP)	-71	0	-57	-1.38
NEPAL	NR	132kV MAHENDRANAG	GAR-TANAKPUR(NHPC)	-71	0	-52	-1.25
	ER	NEPAL IMPORT (FROM	M BIHAR)	-200	0	-88	-2.12
	ER	400kV DHALKEBAR-MU		-630	3	-365	-8.77
	ER	BHERAMARA B/B HVD		-937	-863	-917	-22.00
BANGLADESH	ER	400kV GODDA_TPS-RA		-1384	-912	-1278	-30.66
	(Isolated from Indian Grid) NER	132kV COMILLA-SURA		-86	0	-66	-1.58
NER		102K1 COMBLEA-SURA	JAN 1814 INGAR 182	-90	U	-00	-1.36

Export From India (in MU)

					T-GNA				
	GNA				COLLI	ECTIVE			Ì
Country	(ISGS/PPA)	BILATERAL		IDAM			RTM		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.40	2.00	0.00	0.00	0.00	0.00	0.00	2.40
Nepal	2.32	0.00	4.14	0.00	0.00	3.91	0.00	0.00	10.37
Bangladesh	22.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.81
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	25.13	0.40	6.14	0.00	0.00	3.91	0.00	0.00	35.58

Import by India(in MU)

			T-GNA						
	GNA				COLLI	ECTIVE			
Country	(ISGA/PPA)	BILATERAL		IDAM			RTM		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29

Net from India(in MU) -ve : Export / +ve : Import T-GNA GNA COLLECTIVE (ISGS/PPA) BILATERAL IDAM RTM TOTAL Country TOTAL IEX PXIL HPX IEX PXIL HPX 2.29 0.00 0.00 Bhutan -0.40 -2.00 0.00 0.00 0.00 -0.11 Nepal -2.32 0.00 -4.14 0.00 0.00 -3.91 0.00 0.00 -10.37 -22.81 0.00 0.00 0.00 0.00 0.00 0.00 -22.81 Bangladesh 0.00 0.00 0.00 Myanmar 0.00 0.00 0.00 0.00 0.00 0.00 0.00 -22.84 -0.40 -6.14 0.00 0.00 -3.91 0.00 0.00 -33.29 Total Net

		Date of Reporting: 22-Apr-2025										
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONA EXCHANGE (MW)
0:00	50.00	(A) 210833	(B) 6305	(C) 11042	(D) 61	(E) 19209	(F) 3206	(G) 171916	(H) 1870	(I=A-(C+D)) 199730	(J=B+C+D+E+F+G+H) 213609	(K) -1350
0:15	49.90	209597	6291	10801	62	18092	3240	172567	1920	198734	212973	-1358
0:30	50.00	208717	6313	10590	42	17682	3228	172452	1893	198085	212200	-1374
0:45	50.00	207877	6315	10428	32	17444	3207	172014	1893	197417	211333	-1372
1:00	50.05 50.05	206123 205218	6321	10260	26 27	17328 16741	3197 3194	170864 170407	1888 1938	195837 194948	209884 208871	-1365 -1349
1:15	50.00	203218	6321 6328	10243 10276	34	15786	3201	169785	1938	193506	207329	-1349
1:45	50.00	201809	6322	10216	29	13990	3204	169660	1899	191564	205320	-1382
2:00	50.00	200441	6338	9893	23	13391	3172	169193	1928	190525	203938	-1365
2:15	50.00	199620	6317	9523	34	13474	3136	168893	1905	190063	203282	-1434
2:30	50.00	198319 197015	6334	9190	49	13379 13178	3047 3040	168093	1916	189080	202008	-1495
2:45 3:00	50.05 50.00	196506	6339 6336	8884 8602	52 32	13002	2950	167431 167364	1883 1874	188079 187872	200807 200160	-1485 -1499
3:15	50.00	195789	6339	8228	-3	12753	2890	167394	1913	187564	199514	-1447
3:30	49.95	194622	6332	7774	4	12896	2847	166453	1859	186844	198165	-1485
3:45	50.00	194037	6344	7623	7	12762	2821	166368	1899	186407	197824	-1460
4:00	50.05 49.95	193456	6352	7649 7485	10	12848	2823	165652	1902	185797	197236	-1486
4:15 4:30	49.90	193137 193763	6350 6331	7485	13 9	12746 12525	2831 2825	165547 166187	1907 1942	185639 186330	196879 197243	-1488 -1479
4:45	49.85	194155	6346	7419	29	12188	2842	167140	1880	186707	197844	-1350
5:00	49.95	194105	6354	6977	22	12290	2813	167355	1919	187106	197730	-1232
5:15	49.80	195282	6347	6638	8	12569	2819	168650	1919	188636	198950	-1156
5:30	49.80	197041	6335	6293	7	12713	2826	170498	1895	190741	200567	-1114
5:45	49.96	198388	6346	6124	13	13482	2869	171102	1982	192251	201918	-1074
6:00 6:15	50.01 49.91	198957 200498	6327 6344	5765 5327	30 474	14298 15347	2937 2999	171290 171934	1905 1965	193162 194697	202552 204390	-1092 -1378
6:30	50.01	202324	6343	5096	1554	15704	3059	172463	1993	195674	206212	-1413
6:45	50.06	201878	6344	4813	3684	15329	3034	171019	1944	193381	206167	-1833
7:00	50.11	201318	6372	4504	6689	14288	2976	168535	1920	190125	205284	-1709
7:15	50.06	200358	6367	4151	10659	12966	2848	164726	2068	185548	203785	-1673
7:30	50.06	199497	6354	3774	15402	12748	2943	159713	2009	180321	202943	-1679 -1679
7:45 8:00	50.06 50.06	199334 198878	6356 6345	3362 2831	20652 26172	12073 11626	2897 2867	155540 150462	2031 2056	175320 169875	202911 202359	-1679 -1773
8:15	49.96	200878	6333	2482	31393	11307	2842	148196	2056	167003	204621	-1773
8:30	49.91	202930	6321	2169	36295	11417	2838	145575	2068	164466	206683	-1759
8:45	49.90	205140	6332	2024	40690	11277	2832	143471	2029	162426	208655	-1644
9:00	50.00	207836	6309	1876	44881	10823	2828	142738	2035	161079	211490	-1664
9:15	49.90	210738	6311	1755	48556	9871	2829	142999	2120	160427	214441	-1779
9:30 9:45	49.95 49.95	212725 215792	6314 6288	1707 1656	51740 54950	9961 10095	2834 2822	141991 141629	2082 2099	159278 159186	216629 219539	-1798 -1861
10:00	50.00	216600	6290	1591	57545	10134	2821	139734	2108	157464	220223	-1876
10:15	50.00	217138	6292	1607	60021	9823	2836	138047	2111	155510	220737	-1840
10:30	50.00	217991	6292	1775	61837	9889	2838	136957	2116	154379	221704	-1863
10:45	50.00	218855	6285	1499	62427	9845	2857	137313	2118	154929	222344	-1872
11:00 11:15	50.05 50.00	218719 218490	6273 6302	1394 1288	63545 64123	9716 8985	2845 2859	136473 136280	2131 2140	153780 153079	222377 221977	-1866 -1845
11:30	50.00	218656	6301	1188	64650	9227	2951	136127	2107	152818	222551	-1883
11:45	50.00	219476	6281	1158	65205	9697	3045	135451	2152	153113	222989	-1858
12:00	50.00	219079	6254	1172	65258	9856	3038	135088	2122	152649	222788	-1866
12:15	50.00	218185	6283	1194	65297	9702	3059	134053	2121	151694	221709	-1875
12:30	49.95 49.95	218308 218739	6261	1324 1401	64734	9616 9605	3053	134802 135382	2141 2105	152250	221931	-1894
12:45 13:00	50.00	216964	6249 6244	1612	64529 63558	9510	3085 3104	134442	2105	152809 151794	222356 220659	-1858 -1817
13:15	49.95	214998	6254	1908	62883	9318	3093	132955	2116	150207	218527	-1891
13:30	50.05	215853	6247	2234	62344	9253	3133	134158	2105	151275	219474	-1857
13:45	50.00	218274	6238	2514	61570	9196	3192	136882	2152	154190	221744	-1868
14:00	50.05	219722	6250	2778	61098	8924	3255	139035	2104	155846	223444	-1898
14:15 14:30	50.00 50.00	221463 223767	6259 6260	3011 3547	59838 58268	9003 10182	3248 3262	141812 144428	2082 2061	158614 161952	225253 228008	-1893 -1856
14:45	49.95	224941	6261	3828	57288	10597	3296	145971	2057	163825	229298	-1949
15:00	50.00	226397	6268	4118	55068	11376	3321	148159	2028	167211	230338	-1931
15:15	50.00	226332	6251	4307	52956	11476	3287	149831	2000	169069	230108	-1984
15:30	50.00	226998 227118	6266	4740 4879	50025	11836	3425	152825	1997	172233	231114	-1943 -1966
15:45 16:00	50.00 50.06	227118 226365	6271 6270	4879 5171	47198 43589	12058 13017	3566 3690	155235 156809	1927 1890	175041 177605	231134 230436	-1966 -1968
16:15	50.06	225111	6271	5296	40442	13269	3906	157809	1942	179373	228935	-1942
16:30	50.01	224050	6280	5628	36680	13678	4166	159453	1815	181742	227700	-1934
16:45	50.01	222898	6296	5928	32393	14262	4499	161294	1828	184577	226500	-1790
17:00 17:15	50.06 50.01	220981 218424	6310 6364	6464 6504	27818 23299	14509 14756	4933 5347	162537 163053	1742	186699	224313	-1658 -1088
17:15	50.01	218424	6381	5488	19032	16130	5347	164470	1816 1758	188621 191473	221139 218929	-1088 -1096
17:45	49.96	213508	6426	4980	14468	17162	6012	165889	1780	194060	216717	-1108
18:00	50.01	211093	6490	4951	9702	18533	6223	166740	1724	196440	214363	-1101
18:15	49.91	209210	6550	4976	6039	19558	6529	167093	1831	198195	212576	-1065
18:30	49.66	210763	6386	5118	3420	22779	6884	167708	1809	202225	214104	-995 -1070
18:45 19:00	49.55 49.56	212463 215051	6396 6403	5115 5233	1872 831	24408 25964	7371 7778	168882 170214	1774 1780	205476 208987	215818 218203	-1070 -1034
19:15	49.50	216087	6378	5059	507	26844	7887	170716	1883	210521	219274	-970
19:30	49.86	216240	6378	5292	471	26823	7984	170527	1871	210477	219346	-1069
19:45	49.96	215746	6381	5443	324	26653	8052	170079	1862	209979	218794	-1063
20:00	49.91	215673	6382	5430	337	26387	8064	170142	1922	209906	218664	-1182
20:15	49.91	215909	6414	5828	111	25768	8219 8462	170437	1909	209970	218686	-1201 -1196
20:30	49.86 49.91	215357 214861	6420 6376	5853 5937	109 107	25091 23975	8463 8573	170283 170545	1924 1936	209395 208817	218143 217449	-1186 -1134
21:00	49.91	214744	6376	6074	111	23632	8643	170635	1893	208559	217364	-1134
21:15	49.81	214965	6403	6284	109	23378	8556	170968	1909	208572	217607	-1204
21:30	49.76	215943	6338	6512	79	24065	8547	171022	1915	209352	218478	-1190
21:45	49.86	216685	6360	6741	68	24306	8554	171363	1940	209876	219332	-1119
22:00	49.91	216674	6352	6947	67	24161	8568	171425	1949	209660	219469	-1124
22:15	49.60	217197	6328	7067	68	23959	8580 8657	171765	1953	210062	219720	-1127
22:30 22:45	49.61 49.76	217099 216712	6321 6354	7065 7122	77 70	23912 22885	8657 8792	171830 172350	1988 1971	209957 209520	219850 219544	-1101 -1090
23:00	49.66	216712	6361	6981	76	22777	8792 8769	172090	1971	209319	219001	-1103
23:15	49.81	215736	6350	6866	77	22160	8594	172445	1965	208793	218457	-1078
				6906	72	21864	8648	172301	1961	208495	218137	-1091
23:30	49.66	215473	6385	0900	12	21004	0040	172301	1301	200433	210137	1031

<sup>49:31 9089 49:31 9089</sup> 

Disclaimer:

1. The information provided is for general informational purposes only.

2. The data is provided "as is "without any guarantees or warranties.

3. All Data is operational SCDAG data telemetered and peopring at NLDC through RLDC/SLDC.

4. Data is subject to error, due to telemetry loss/freeze/garhage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-NDIA shall not be responsible for any errors or omissions.