

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 28.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 27-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27.04.2025, is available at the NLDC website.

धन्यवाद, Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 28-Apr-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	63139	64771	46355	24792	2974	202031
Peak Shortage (MW)	0				0	0
Energy Met (MU)	1425	1627	1228	574	51	4905
Hydro Gen (MU)	200	32	72	30	11	345
Wind Gen (MU)	6	110	49	-	-	164
Solar Gen (MU)*	211.30	143.87	128.88	1.90	1.09	487
Energy Shortage (MU)	0.00	0.00	0.00	0.23	0.00	0.23
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	66451	72459	57430	26709	2979	218771
Time Of Maximum Demand Met	00:01	15:50	14:48	00:10	18:54	00:00

B. Frequency Profile (%)
Region
All India 49.7 - 49.8 49.8 - 49.9 0.00 6.06 < 49.9 49.9 - 50.05 6.06 73.13

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage (MU
		day (MW)	Demand (MW)	(1120)	(MU)	,	(21211)	
	Punjab	10360	0	188.7	82.3	-0.9	809	0.00
	Haryana	9704	0	188.9	132.6	0.1	526	0.00
	Rajasthan	14189	0	311.5	105.7	-1.6	572	0.00
	Delhi	5618	0	112.9	98.1	-2.7	184	0.00
NR	UP	23648	0	477.2	151.9	-0.3	715	0.00
	Uttarakhand	2108	0	45.6	27.0	0.0	260	0.00
	HP	1594	0	34.4	11.6	-0.5	340	0.00
	J&K(UT) & Ladakh(UT)	2760	0	56.5	39.9	-0.7	235	0.00
	Chandigarh	271	0	5.3	5.3	0.0	16	0.00
	Railways_NR ISTS	200	0	4.3	3.9	0.4	50	0.00
	Chhattisgarh	6239	0	132.4	78.0	-2.7	372	0.00
	Gujarat	24777	0	499.0	174.4	-0.4	752	0.00
	MP	12903	0	277.7	169.7	-4.4	858	0.00
WR	Maharashtra	28028	0	638.0	240.0	0.4	779	0.00
	Goa	771	0	16.0	15.8	0.0	64	0.00
	DNHDDPDCL	1318	0	29.4	29.7	-0.3	56	0.00
	AMNSIL	895	0	20.1	9.4	0.2	264	0.00
	BALCO	531	0	12.6	12.7	-0.1	118	0.00
	RIL JAMNAGAR	159	0	1.7	1.7	0.0	0	0.00
	Andhra Pradesh	12375	0	242.9	78.0	-1.5	964	0.00
	Telangana	10310	0	212.8	82.5	0.0	653	0.00
SR	Karnataka	14070	0	274.2	98.6	-1.0	760	0.00
	Kerala	4785	0	90.8	73.4	-0.8	240	0.00
	Tamil Nadu	17951	0	396.5	263.5	-2.2	610	0.00
	Puducherry	513	0	10.8	11.2	-0.4	22	0.00
	Bihar	7140	0	131.7	121.6	0.1	675	0.23
	DVC	3544	0	71.2	-35.7	-0.7	565	0.00
	Jharkhand	1922	0	43.0	39.5	-3.8	122	0.00
ER	Odisha	5757	0	118.4	39.1	-2.2	504	0.00
	West Bengal	10424	0	208.0	83.8	-2.1	456	0.00
	Sikkim	89	0	1.5	1.2	0.3	32	0.00
	Railways ER ISTS	18	0	0.3	0.2	0.1	1	0.00
	Arunachal Pradesh	165	0	2.8	2.8	-0.2	108	0.00
	Assam	1797	0	31.0	24.5	-0.1	187	0.00
	Manipur	228	0	2.8	2.8	0.0	51	0.00
NER	Meghalaya	285	0	4.3	1.6	-0.3	111	0.00
	Mizoram	114	0	2.0	1.8	-0.1	21	0.00
	Nagaland	176	0	2.5	2.5	-0.1	27	0.00
	Tripura	315	0	5.7	4.8	0.1	84	0.00

D. Transnational Exchanges (WC) - Import(+VC)/E	B. Hanshattonar Exchanges (MC) - Import (TC)/Export (TC)									
	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh						
Actual (MU)	1.2	-14.3	-23.3	-32.4						
Day Peak (MW)	220.0	-909 8	-988 0	-1394.0						

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

Actual(MU) 145.4 -260.5 175.3 -76.7 9.2 -7		NR	WR	SR	ER	NER	TOTAL
	Schedule(MU)	158.0	-288.1	193.6	-73.7	10.2	0.0
ODUDANI)	Actual(MU)	145.4	-260.5	175.3	-76.7	9.2	-7.4
O/D/U/D(MU) -12.7 27.6 -18.3 -3.0 -1.0 -7	O/D/U/D(MU)			-18.3	-3.0	-1.0	-7.4

F. Generation Outage(MW)

and the state of t										
	NR	WR	SR	ER	NER	TOTAL	% Share			
Central Sector	3444	7722	3528	2983	360	18037	47			
State Sector	5399	7510	5276	1719	169	20073	53			
Total	8843	15232	8804	4702	529	38110	100			

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	856	1607	703	709	10	3886	73
Lignite	33	16	46	0	0	95	2
Hydro	200	32	72	30	11	345	7
Nuclear	33	65	71	0	0	169	3
Gas, Naptha & Diesel	26	37	10	0	23	97	2
RES (Wind, Solar, Biomass & Others)	228	257	214	3	1	703	13
Total	1376	2015	1116	742	46	5295	100
Share of RES in total generation (%)	16.55	12.77	19.14	0.45	2.37	13.29	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	33.52	17.59	31.93	3.64	26.58	22.90	

H. All India Demand Diversity Facto

n. All filula Deliland Diversity Factor	
Based on Regional Max Demands	1.033
Based on State Max Demands	1.088

I. All India Peak Demand and shortage	at Solar and Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	210801	14:55	0
Non-Solar hr	218771	0:00	0

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

**Codda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 6000 to 18:000 to a 18:000 to an drest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar, Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 28-Apr-2025

100 No per		1		1	1		Date of Reporting:	28-Apr-2025
1			No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1			,		Δ.	0.0	0.0	0.0
1	2 HVDC	PUSAULI B/B		0	47	0.0	2.5	-2.5
1			1					
1	5 765 kV	GAYA-BALIA	1	113				
MARCH MARC	7 400 kV	PUSAULI -ALLAHABAD	1	82	90	0.0	0.6	-0.6
Description of the content of the			2 2				6.9	
10 10 10 10 10 10 10 10	10 400 kV	NAUBATPUR-BALIA	2		248		1.5	
10 1951	12 400 kV	MOTIHARI-GORAKHPUR	2	355	432	0.0	3.0	-3.0
1	13 400 kV 14 220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	2					
10 15 15 15 15 15 15 15	15 132 kV	NAGAR UNTARI-RIHAND		0	0	0.0	0.0	0.0
The profit Part The Part Th	16 132 kV 17 132 kV	KARMANASA-SAHUPURI	1				0.0	
	18 132 kV	KARMANASA-CHANDAULI	1	0				
1 100	Import/Export of ER (ERTIN	8.9		-17.1
1			4 2	891 1322	375 232			
BOOK STATES STA	3 765 kV	JHARSUGUDA-DURG	2	0	992	0.0	17.2	-17.2
1 1945 18100F1000 18100F1000 1 1915 1	4 400 kV 5 400 kV		2					
The property of the North No	6 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KOPRA	1 2					-1.1
BUTCHE_DEPTOPE_CASTOWNAN_BBS_ 2 468	7 220 KV	DEDINI ADAR-KORDA		120				
STATE TALETER SACRES BETTE				405		42	0.0	42
BANK PALIFICACY 2 20 20 20 25 25 25 25		TALCHER-KOLAR BIPOLE	2 2				46.2	
PART		ANGUL-SRIKAKULAM TALCHER-I/C	2 2					
			ĩ		0	0.0	0.0	0.0
BORNEY BINAMESTER STATEMENT 2 565 267 2.5 6.6 2.6 2.6 2.5	Import/Export of FR	With NER)			ER-SR	4.2	100.0	-95.9
1 20 12 12 12 12 12 12	1 400 kV	BINAGURI-BONGAIGAON	2					
DEPOTE SPACE S. 0.6 7.3 1.5 1.			2 2		48		0.0	
				-				
Import Pagner of WR (With Date 127 0.5 1.7 1			2	701	0	16.7	0.0	16.7
B NYEC CRAMPA ACCRESSIFTEA 2 0 2518 0.5 9.95 -			-					
1 1970			2	0	2518	0.0	59.9	-59.9
PARTY COMMINISTRATES 2 481 393 1.6 31.5 1.93 1.93 1.95 1.	2 HVDC	VINDHYACHAL B/B		98	0	2.4	0.0	2.4
1		MUNDRA-MOHINDERGARH GWALIOR-AGRA					21.5	
79.543		GWALIOR-PHAGI	2					
79 25 18 BANSKANTHA-GHITORGASH 2 1198 798 8.2 2.9 5.3	7 765 kV	GWALIOR-ORAI	1	917	3	11.8	0.0	11.8
10 76 12 12 13 14 14 14 14 15 15 15 14 15 15			1 2				2.9	
12		VINDHYACHAL-VARANASI	2					
14 4991V REPSHICALEFUR	12 400 kV	ZERDA -BHINMAL	1	232	92	2.2	0.2	1.9
15 4904 NERMICH-Indistrageth 2 837 309 6.8 1.8 5.0 15 2304 2304 2304 240 241 242 240 242 240 242 240 242 10 2204 2304 2304 2404 2404 2404 2404 2404 242 240 242 242 242 240 242 240 242 242 242 242 242 242 242		RAPP-SHUJALPUR	1 2					
17 2204 BIANTER-MORAK		NEEMUCH-Chittorgarh RHANDURA-RANDUR	2				1.8	
19 2294Y MALANTIKA-AURIPA	17 220 kV	BHANPURA-MORAK	•	0	30	0.0	2.0	-2.0
1314		MEHGAON-AURAIYA MALANPUR-AURAIYA	1				0.0	
HITCH HYDE HADREMATTER	20 132 kV	GWALIOR-SAWAI MADHOPUR	•	0	0	0.0	0.0	0.0
Import(Export of WR (With SR)								
A	Import/Export of WR	(With SR)			1011		9.5	
1	2 HVDC	RAIGARH-PUGALUR	2	0	5009	0.0	75.9	-75.9
\$\frac{5}{6} \$406 \text{ \$406 \qq \text{ \$406 \qq \qq \qq \qq \qq \qq \qq \qq \qq \q			2 2					
7 220 kV ROBLAPUR-CHIRODI 2 0 0 0.0 0.0 0.0 0.0 8 220 kV ROBA-AMBEWADI 1 0 0 0 0.0 0.0 0.0 0.0 9 220 kV ROBA-AMBEWADI 1 0 0 0 0 0.0 0.0 0.0 0.0 9 220 kV ROBA-AMBEWADI 1 0 0 0 0 0.0 0.0 0.0 0.0 111 22 0.0 2.2	5 765 kV	WARORA-WARANGAL(NEW)	2	0	2646	0.0	36.4	-36.4
9 220 KV NEIDEM-AMBEWADI			2					
NTERNATIONAL EXCHANGES		PONDA-AMBEWADI XELDEM-AMBEWADI	1 1			0.0		0.0
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange Author Name Auth	##U B 1	The state of the s	•	•	WR-SR	30.9	153.1	
STATE STAT		IN	TERNATIONAL EX	CHANGES	· · · · · · · · · · · · · · · · · · ·			
ER ALPURDUAR RECEIPT (from MANOBECHU 355 56 263 6.32 1.28	State	Region			Max (MW)	Min (MW)	Avg (MW)	
BHUTAN ER MALBASE - BINGA(IRI) i.e. BINAG(IR)		ER	ALIPURDUAR RECEIPT HEP 4*180MW)	Γ (from MANGDECHU	355	56	263	
BHUTAN ER MALBASE - BIFPARA) i.e. BIFPARA RECEIPT 1-197 1-135 1-164 3-3.94		ER	400kV TALA-BINAGURI MALBASE - BINAGUR	I) i.e. BINAGURI	-140	27	-53	-1.28
NER 132kV GELEPHU-SALAKATI -31 3 -8 -0.20 NER 132kV MOTANGA-RANGIA 38 -8 13 0.30 NR NEPAL IMPORT (FROM UP) -74 0 -45 -1.07 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -74 0 -52 -1.26 ER NEPAL IMPORT (FROM BIHAR) -286 -18 -157 -3.78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -6.24 12 -340 -8.17 BANGLADESH ER GISOLAGE (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32.39	BHUTAN	ER	220kV CHUKHA-BIRPA MALBASE - BIRPARA) i	RA 1&2 (& 220kV i.e. BIRPARA RECEIPT	-197	-135	-164	-3.94
NER 132kV MOTANGA-RANGIA 38 -8 13 0.30			(from CHUKHA HEP 4*8	34MW)				
NR NEPAL IMPORT (FROM UP) -74 0 -45 -1.07 NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -74 0 -52 -1.26 ER NEPAL IMPORT (FROM BIHAR) -286 -18 -157 -3.78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -624 12 -340 -8.17 ER BHERAMARA B/B HVDC (B'DESH) -942 -893 -932 -22.36 (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32.39								
NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -74 0 -52 -1.26 ER NEPAL IMPORT (FROM BIHAR) -286 -18 -157 -3.78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -624 12 -340 -8.17 ER BHERAMARA B/B HVDC (B'DESH) -942 -893 -932 -22.36 ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32.39								
ER NEPAL IMPORT (FROM BIHAR) -286 -118 -157 -3.78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -624 12 -340 -8.17 ER BHERAMARA B/B HVDC (B'DESH) -942 -893 -932 -22.36 BANGLADESH (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32.39								
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -624 12 -340 -8.17 ER BHERAMARA B/B HVDC (B'DESH) -942 -893 -932 -22.36 ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32.39	NEPAL	NR			-74	0	-52	-1.26
ER BHERAMARA B/B HVDC (B'DESH) -942 -893 -932 -22.36 BANGLADESH (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32.39		ER	NEPAL IMPORT (FROM BIHAR)		-286	-18	-157	-3.78
BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1394 -1245 -1349 -32_39		ER	400kV DHALKEBAR-MU	UZAFFARPUR 1&2	-624	12	-340	-8.17
BANGLADESH (Isolated from Indian Grid) 400KV GODDA_ITS-RAHANYUK (B DESH) D/C -1394 -1245 -1349 -32,39		ER	BHERAMARA B/B HVD	C (B'DESH)	-942	-893	-932	-22.36
NER 132kV COMILLA-SURAJMANI NAGAR 1 & 2 -46 0 -39 -0.94	BANGLADESH		400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-1394	-1245	-1349	-32.39
		NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-46	0	-39	-0.94

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 28-Apr-2025

Export From India (in MU)

					T-GNA				
	GNA				COLLE	ECTIVE			
Country	(ISGS/PPA)	BILATERAL		IDAM			RTM		TOTAL
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.40	0.00	0.00	0.00	0.17	0.00	0.00	0.57
Nepal	3.36	0.00	3.36	0.00	0.00	4.51	0.00	0.00	11.23
Bangladesh	23.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.20
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	26.56	0.40	3.36	0.00	0.00	4.68	0.00	0.00	35.00

Import by India(in MU)

					T-GNA				
	GNA				COLLE	ECTIVE			
Country	(ISGA/PPA)	BILATERAL		IDAM			RTM		TOTAL
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47

Net from India(in MU) -ve : Export / +ve : Import

-ve : Export/ +ve : import									impor t
	T-GNA								
	GNA (ISGS/PPA)	COLLECTIVE							
Country		BILATERAL		IDAM		RTM			TOTAL
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	1.47	-0.40	0.00	0.00	0.00	-0.17	0.00	0.00	0.90
Nepal	-3.36	0.00	-3.36	0.00	0.00	-4.51	0.00	0.00	-11.23
Bangladesh	-23.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-23.20
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Net	-25.09	-0.40	-3.36	0.00	0.00	-4.68	0.00	0.00	-33.53

			15 Min (INS	TANTANEO	JS) ALL INDIA	GRID FREQU	JENCY, GENE	RATION & DEN	MAND MET (S		Date of Reporting:	28-Apr-2025
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+ G+H)	(K)
0:00	50.04 50.04	218771 218332	6230 6211	8885 9037	47 46	19801 19592	9562 8564	174678 175511	1976 1888	209839 209249	221179 220849	-1199 -1220
0:15	50.04	217616	6205	9141	41	19592	8253	174958	1932	209249	220080	-1208
0:45	50.04	215913	6214	9233	29	19540	7455	173885	1911	206651	218267	-1217
1:00	50.04 50.04	214065 212194	6260 6228	9200 8938	22 33	19163 18051	6701 6315	172878 172934	1901 1915	204843 203223	216125 214414	-1247 -1244
1:30	50.04	210502	6238	8835	51	17799	6129	171907	1877	201616	212836	-1298
1:45	49.99	210376	6209	8824	50	17562	5796	172331	1905	201502	212677	-1356
2:00	50.04 50.04	208465	6251 6241	8910 8906	53 53	16427 15166	5519 5091	171686 171977	1937 1921	199502 198086	210783 209355	-1438 -1457
2:30	49.99	205830	6257	8751	53	14366	4568	172289	1939	197026	208223	-1454
2:45	49.94 49.89	204847	6251 6270	8578	52 52	13734	4332 4273	172192 171648	1956 1898	196217 195473	207095 206004	-1464 -1401
3:00 3:15	49.89	203421	6253	8335 8138	48	13528 13412	4035	171584	1912	195475	205382	-1376
3:30	49.94	202602	6220	7797	50	13815	3786	171096	1939	194755	204703	-1369
3:45 4:00	49.99 50.04	202010	6280 6259	7570 7048	40 26	13487 14271	3707 3662	170928 170321	1966 1923	194400 194473	203978	-1389 -1449
4:15	49.99	201929	6280	6646	10	13849	3754	171243	1920	195273	203702	-1253
4:30	49.99 49.99	201996	6279 6277	6420 6256	3	13571	3755 3717	171750 172692	1931 1987	195573 196762	203709	-1242 -1127
4:45 5:00	50.04	203020	6330	5951	3	13813 13542	3685	172707	1987	196762	204744	-1127
5:15	49.84	202790	6267	5621	-1	13789	3724	173547	1948	197170	204895	-1183
5:30 5:45	49.89 49.94	203599 203536	6288 6283	5332 5138	-5 0	14286 14690	3722 3719	174006 173774	1930 1926	198272 198398	205559 205530	-1216 -1288
6:00	50.04	203536	6283	4905	9	15087	3719	173774	1926	198398	205354	-1288 -1364
6:15	49.99	202822	6301	4567	431	14912	3710	173126	1917	197824	204964	-1368
6:30 6:45	50.04 50.04	202954 202169	6322 6338	4390 4160	1543 3415	14853 14342	3725 3687	172311 170359	1959 1902	197021 194594	205103 204203	-1435 -1483
7:00	50.09	200522	6363	4008	6213	13415	3608	167150	1906	190301	202663	-1472
7:15	49.99	199272	6344	3752	9798	12583	3489	163127	1969	185722	201062 199951	-1438
7:30 7:45	49.99 50.04	198444 199045	6395 6347	3576 3103	13970 18781	12213 11980	3364 3284	158492 154888	1941 1959	180898 177161	199951 200342	-1495 -1487
8:00	50.09	196804	6353	2679	24014	11769	3262	148145	2002	170111	198224	-1486
8:15 8:30	49.99 49.99	196896 197373	6332 6312	2421 2278	28620 32794	11534 11177	3134 3149	144169 140973	1973 2076	165855 162301	198183 198759	-1508 -1522
8:45	50.04	197948	6309	2188	37037	11135	3134	136949	1972	158723	198724	-1521
9:00	50.09	198871	6366	2139	40444	10653	3143	135073	1971	156288	199789	-1631
9:15 9:30	50.04 50.04	200555	6327 6334	2149	43475 48585	10056 9394	3143 3086	134124 132883	2038 1955	154931 152732	201312 204274	-1704 -1722
9:45	49.99	202052	6327	2082	51334	9053	2987	130258	1989	148636	204030	-1755
10:00 10:15	50.04 49.99	202451	6308 6310	2143 2229	53768 55957	8906 8936	2988 2981	128365 126052	2075	146540 144248	204553 204465	-1730 -1730
10:15	49.99 50.04	202434	6310	2229	55957 57529	8936 9179	2981 2974	126052 124531	2000	144248	204465	-1730 -1698
10:45	49.99	203232	6298	2367	58537	8975	3167	123890	2006	142328	205240	-1749
11:00 11:15	49.99 49.99	204198 204072	6315 6301	2467 2553	59441 60563	9185 8126	2969 2965	123588 123365	1984 2062	142290 140956	205949 205935	-1775 -1787
11:15	49.99	205150	6312	2673	61199	8385	2964	123365	2062	141278	205935	-1756
11:45	50.04 49.99	205095	6318	2766	61511	8439	3162	122707	2010	140818	206913	-1761
12:00 12:15	49.99	205192 204846	6298 6332	2809 2915	61682 61963	8449 8091	3147 3164	122726 122891	1999 1986	140701 139968	207110 207342	-1751 -1756
12:30	49.99	205176	6297	3034	61061	7809	3160	123994	1966	141081	207321	-1776
12:45 13:00	49.94 49.99	205201 204740	6277 6229	3235 3378	60617 60034	7795 7906	3138 3132	124489 124106	2013 1956	141349 141328	207564 206741	-1752 -1727
13:15	49.94	203975	6252	3751	59497	7777	3131	123060	1950	140727	205418	-1751
13:30 13:45	49.99 50.04	205537 206647	6249 6291	4060 4408	58785 57726	7889 7734	3146 3152	124967 127035	1997 1987	142692 144513	207093 208333	-1763 -1775
14:00	50.04	205647	6251	4726	55873	7803	2949	127035	2006	144513	208333	-17/5
14:15	49.99	207796	6284	4926	55191	7445	3143	131000	2057	147679	210046	-1714
14:30	49.99 50.09	209397	6273	4822	54096	7363 7715	3133 3138	132757	2021 1999	150479	210465	-1709 1607
14:45 15:00	50.04	209970 210471	6300 6266	5144 5536	52806 50835	7848	3169	134098 135859	1983	152020 154100	211200 211496	-1697 -1706
15:15	50.04	208881	6314	5904	48281	7564	3109	136818	1986	154696	209976	-1726
15:30 15:45	50.04 50.04	209281	6298 6320	6286 6515	45671 42965	8031 8510	3284 3106	138755 140710	1977 1892	157324 159494	210302 210018	-1479 -1659
16:00	50.09	207449	6285	7052	39732	9015	3134	141678	1885	160665	208781	-1787
16:15 16:30	49.99 50.04	205288	6291 6286	7672 8039	36159 32844	9251 10028	3113 3120	142051 143630	1977 1888	161457	206514	-1616 -1652
16:45	49.99	203363	6309	8779	29480	10630	3291	144403	1928	165104	204820	-1624
17:00	50.04	200740	6254	9341	25337	11049	3152	144792	1873	166062	201798 198548	-1547
17:15 17:30	49.99 50.04	197633 194976	6327 6281	9696 9856	21491 17363	11834 12669	3213 3242	144126 144269	1861 1881	166446 167757	198548 195561	-1097 -1115
17:45	49.99	193664	6293	10206	13425	13446	3523	145677	1901	170033	194471	-1124
18:00 18:15	50.04 49.99	191849 190233	6242 6298	10504 10305	9573 6505	14194 15071	3331 3467	146783 147157	1824 1865	171772 173423	192451 190668	-1123 -1174
18:30	50.04	190233	6309	10040	3912	17278	3531	150189	1903	178894	193162	-1015
18:45	50.09	194984	6289	10041	1627	19108	3581	153213	1842	183316	195701	-982
19:00 19:15	50.09 49.99	197486 200002	6240 6294	10572 10532	631 196	20150 20775	3580 3670	155433 157745	1804 1826	186283 189274	198410 201038	-961 -945
19:30	49.99	201766	6315	10368	140	20967	3821	159513	1890	191258	203014	-924
19:45 20:00	49.99 49.99	202702 202269	6299 6306	9830 9043	145 125	20970 21399	3700 3857	160845 161298	1853 1845	192727 193101	203642	-916 -975
20:00	49.94	202269	6285	9027	72	21412	3679	160132	1847	193101	202454	-942
20:30	49.94	203177	6289	8986	88	21044	3696	160475	1951	194103	202529	-1044
20:45	49.94 49.89	203013	6280 6303	9433 8979	66 48	20206 19937	3702 3865	161342 162454	1908 1889	193514 193812	202937 203475	-1043 -1073
21:15	49.94	203196	6330	8749	42	20015	3881	164228	1881	194405	205126	-1034
21:30	49.94 49.99	205253 205790	6301	8684	5	20866	3809	164834	1895	196564 197169	206394	-1025
21:45	49.99 50.04	205790	6295 6294	8617 8357	1	21578 21480	3854 3862	164884 165966	1848 1840	197169 198166	207080 207800	-1055 -1015
22:15	49.99	209925	6315	7994	-4	21546	3913	169430	1862	201935	211056	-1045
22:30 22:45	49.94 49.99	211160 211485	6292 6300	7516 7458	-2 10	21517 20343	3974 4160	171201 172630	1916 1881	203646 204017	212414	-1050 -1050
23:00	50.04	211332	6260	7719	27	19807	4182	172673	1835	203586	212782	-1031
23:15	50.04	211817	6303	7985	49	20390	4304	172263	1926	203783	213220	-1172
23:30 23:45	50.04 50.04	211334 210120	6300 6318	8026 8422	47 35	20472 19729	4386 4554	171497 170664	1873 1860	203261 201663	212601 211582	-1226 -1202
	lude (i) Biomass fr	om Punjab (ii) So	me of the state sec									-101

***Others include (i) Biomass from Punjab (ii) Some of the state sector IPP &

** Hydro generation is excluding Bhutan hydro.

***Bhutan hydro is accounted for in net transnational exchange.

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1. The information provided is for general informational purposes only.

2. The data provided "as is "without any guarantees or warrantes.

3. All Onta's operational SCAN data telementeed and reporting at NLOC through RLDC/SLDC.

3. All Onta's operational SCAN data telementeed and reporting at NLOC through RLDC/SLDC.

5. Commander and an Eigenventain data is unidered to a framinishing system of the state of the state