



National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
GRID CONTROLLER OF INDIA LIMITED
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

दिनांक: 13.04.2025

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के., 14, गोल्फ क्लब रोड, कोलकाता - 700033
Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ.क्षे.भा.प्रे.के., 18/ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- कार्यकारी निदेशक, प.क्षे.भा.प्रे.के., एफ3, एम आई डी सी क्षेत्र, अंधेरी, मुंबई - 400093
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- कार्यकारी निदेशक, ऊ.पू.क्षे.भा.प्रे.के., डोंगतेह, लोअर नोंग्रह, लापालंग, शिलोंग - 793006
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- कार्यकारी निदेशक, द.क्षे.भा.प्रे.के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.04.2025.

महोदय/Sir,

आईईजीसी-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 12-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रांभांप्रेके की वेबसाइट पर उपलब्ध है।

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12.04.2025, is available at the NLDC website.

धन्यवाद,
Thanks

Report for previous day

Date of Reporting: 13-Apr-2025

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	57407	67954	50223	24809	3104	203497
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1144	1674	1250	552	57	4677
Hydro Gen (MU)	165	32	67	25	11	299
Wind Gen (MU)	21	137	91	-	-	249
Solar Gen (MU)*	198.70	144.00	145.90	3.91	0.97	493
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.15	0.15
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	58407	73436	59848	24756	3296	207229
Time Of Maximum Demand Met	20:14	15:48	15:29	19:33	18:26	15:45

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.037	0.00	0.00	2.12	2.12	73.79	24.09

C. Power Supply Position in States

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	7946	0	159.6	67.2	0.0	553	0.00
	Haryana	8055	0	145.2	101.6	-2.2	241	0.00
	Rajasthan	12925	0	259.3	70.5	-6.7	355	0.00
	Delhi	4258	0	88.9	84.1	-3.8	78	0.00
	UP	21170	0	350.8	100.9	-1.5	855	0.00
	Uttarakhand	2080	0	42.7	29.8	0.3	150	0.00
	HP	1688	0	32.2	17.0	0.1	703	0.00
	J&K(UT) & Ladakh(UT)	2708	0	56.3	44.8	-0.9	261	0.00
	Chandigarh	208	0	4.3	4.4	-0.1	26	0.00
WR	Railways_NR ISTS	204	0	4.2	3.8	0.3	37	0.00
	Chhattisgarh	6462	0	148.1	95.0	-0.6	308	0.00
	Gujarat	24111	0	488.0	180.6	0.1	720	0.00
	MP	13486	0	292.6	170.6	-3.3	514	0.00
	Maharashtra	28253	0	661.6	241.5	0.4	729	0.00
	Goa	784	0	17.5	16.8	0.1	51	0.00
	DNHDDPDCL	1298	0	29.3	30.1	-0.8	58	0.00
	AMNSIL	862	0	19.6	9.9	-0.3	261	0.00
	BALCO	531	0	12.7	12.7	0.0	10	0.00
SR	RIL JAMNAGAR	198	0	4.2	4.2	0.0	0	0.00
	Andhra Pradesh	12097	0	230.7	69.7	-2.2	905	0.00
	Telangana	12378	0	254.6	131.4	2.2	830	0.00
	Karnataka	15004	0	290.5	114.5	0.1	957	0.00
	Kerala	4679	0	92.9	82.6	-1.2	151	0.00
	Tamil Nadu	17631	0	371.1	218.3	-1.3	789	0.00
	Puducherry	494	0	10.6	10.1	-0.1	84	0.00
ER	Bihar	6017	0	111.9	102.6	-1.2	323	0.00
	DVC	3302	0	69.8	-35.0	0.6	390	0.00
	Jharkhand	2053	0	41.4	27.8	1.8	327	0.00
	Odisha	5873	0	114.2	30.1	-2.9	543	0.00
	West Bengal	9900	0	211.6	84.4	-1.7	267	0.00
	Sikkim	96	0	2.8	1.3	1.5	37	0.00
	Railways_ER ISTS	16	0	0.2	0.1	0.1	0	0.00
NER	Arunachal Pradesh	166	0	2.6	3.0	-0.4	17	0.00
	Assam	2029	0	35.3	28.3	0.6	176	0.00
	Manipur	214	0	2.9	2.7	0.2	52	0.15
	Meghalaya	350	0	6.2	4.3	0.0	85	0.00
	Mizoram	120	0	2.0	1.9	-0.2	17	0.00
	Nagaland	166	0	2.6	2.6	0.0	17	0.00
	Tripura	313	0	5.7	4.7	0.2	52	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-1.9	-10.1	-22.9	-1.9
Day Peak (MW)	-402.2	-708.0	-980.0	-741.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	56.4	-220.1	227.1	-81.0	17.6	0.0
Actual(MU)	52.3	-194.6	212.4	-89.1	18.0	-0.9
O/D/U/D(MU)	-4.2	25.5	-14.6	-8.1	0.4	-0.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4308	9524	4128	2478	611	21048	44
State Sector	10694	7702	6616	1347	139	26498	56
Total	15002	17226	10744	3825	750	47546	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	713	1558	642	712	8	3633	72
Lignite	22	13	44	0	0	79	2
Hydro	165	32	67	25	11	299	6
Nuclear	30	65	71	0	0	166	3
Gas, Naptha & Diesel	10	35	10	0	24	78	2
RES (Wind, Solar, Biomass & Others)	233	285	266	6	1	791	16
Total	1173	1987	1099	743	44	5046	100

Share of RES in total generation (%)	19.91	14.35	24.20	0.76	2.27	15.68
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	36.49	19.21	36.75	4.18	26.68	24.90

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.060
Based on State Max Demands	1.110

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	207229	15:45	20
Non-Solar hr	205394	19:26	0

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Executive Director-NLDC

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

Date of Reporting: 13-Apr-2025

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR)								
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2	HVDC	PUSAULI B/B	-	0	47	0.0	2.3	-2.3
3	765 kV	GAYA-VARANASI	2	885	807	0.0	2.8	-2.8
4	765 kV	SASARAM-FATEHPUR	1	342	471	0.0	3.0	-3.0
5	765 kV	GAYA-BALIA	1	136	697	0.0	5.7	-5.7
6	400 kV	PUSAULI-VARANASI	1	0	129	0.0	1.5	-1.5
7	400 kV	PUSAULI -ALLAHABAD	1	34	88	0.0	0.7	-0.7
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	804	382	4.5	0.0	4.5
9	400 kV	PATNA-BALIA	2	404	790	0.0	6.8	-6.8
10	400 kV	NAUBATPUR-BALIA	2	176	251	0.0	1.6	-1.6
11	400 kV	BIHARSHARIFF-BALIA	2	439	55	6.1	0.0	6.1
12	400 kV	MOTIHARI-GORAKHPUR	2	290	417	0.0	2.3	-2.3
13	400 kV	BIHARSARIFF-SAHUPURI	2	0	0	0.0	2.1	-2.1
14	220 kV	SAHUPURI-KARAMNASA	1	9	64	0.0	0.2	-0.2
15	132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.1	0.0	0.1
16	132 kV	GARWAH-RIHAND	1	30	0	0.5	0.0	0.5
17	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
ER-NR						11.2	29.0	-17.8
Import/Export of ER (With WR)								
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1709	1010	20.4	0.0	20.4
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	1144	807	2.4	0.0	2.4
3	765 kV	JHARSUGUDA-DURG	2	0	930	0.0	13.5	-13.5
4	400 kV	JHARSUGUDA-RAIGARH	4	0	737	0.0	11.2	-11.2
5	400 kV	RANCHI-SIPAT	2	207	342	0.0	2.9	-2.9
6	220 kV	BUDHIPADAR-RAIGARH	1	0	153	0.0	2.2	-2.2
7	220 kV	BUDHIPADAR-KORBA	2	75	145	0.0	1.0	-1.0
ER-WR						22.8	30.9	-8.0
Import/Export of ER (With SR)								
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	114	0.0	2.7	-2.7
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	1762	0.0	48.1	-48.1
3	765 kV	ANGUL-SRIKAKULAM	2	0	2959	0.0	52.5	-52.5
4	400 kV	TALCHER-I/C	2	0	982	0.0	7.7	-7.7
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
ER-SR						0.0	103.3	-103.3
Import/Export of ER (With NER)								
1	400 kV	BINAGURI-BONGAIGAON	2	237	240	0.9	1.9	-1.0
2	400 kV	ALIPURDUAR-BONGAIGAON	2	392	349	0.0	1.9	-1.9
3	220 kV	ALIPURDUAR-SALAKATI	2	75	44	0.1	0.0	0.1
ER-NER						1.0	3.8	-2.8
Import/Export of NER (With NR)								
1	HVDC	BISWANATH CHARIALI-AGRA	2	949	0	16.0	0.0	16.0
NER-NR						16.0	0.0	16.0
Import/Export of WR (With NR)								
1	HVDC	CHAMPA-KURUKSHETRA	2	0	1759	0.0	26.7	-26.7
2	HVDC	VINDHYACHAL B/B	-	49	0	1.3	0.0	1.3
3	HVDC	MUNDRA-MOHINDERGARH	2	0	1455	0.0	27.5	-27.5
4	765 kV	GWALIOR-AGRA	2	553	1596	3.0	9.6	-6.6
5	765 kV	GWALIOR-PHAGI	2	1567	1068	8.7	9.7	-1.0
6	765 kV	JABALPUR-ORAI	2	484	809	0.0	3.3	-3.3
7	765 kV	GWALIOR-ORAI	1	829	0	12.9	0.0	12.9
8	765 kV	SATNA-ORAI	1	0	1207	0.0	17.8	-17.8
9	765 kV	BANASKANTHA-CHITORGARH	2	1186	243	14.9	0.2	14.8
10	765 kV	VINDHYACHAL-VARANASI	2	0	2345	0.0	34.6	-34.6
11	400 kV	ZERDA-KANKROLI	1	324	41	4.5	0.0	4.4
12	400 kV	ZERDA -BHINMAL	1	224	29	3.1	0.0	3.1
13	400 kV	VINDHYACHAL -RIHAND	1	962	0	20.2	0.0	20.2
14	400 kV	RAPP-SHUJALPUR	2	835	211	8.4	0.7	7.7
15	400 kV	NEEMUCH-Chittorgarh	2	776	259	7.9	0.9	7.0
16	220 kV	BHANPURA-RANPUR	1	0	143	0.0	2.8	-2.8
17	220 kV	BHANPURA-MORAK	1	0	30	0.0	2.1	-2.1
18	220 kV	MEHGAON-AURAIYA	1	87	0	1.4	0.0	1.4
19	220 kV	MALANPUR-AURAIYA	1	71	0	1.1	0.0	1.1
20	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
21	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
WR-NR						87.2	135.8	-48.6
Import/Export of WR (With SR)								
1	HVDC	BHADRAWATI B/B	-	0	1012	0.0	24.0	-24.0
2	HVDC	RAIGARH-PUGALUR	2	0	5010	0.0	94.4	-94.4
3	765 kV	SOLAPUR-RAICHUR	2	1477	1070	9.2	4.6	4.7
4	765 kV	WARDHA-NIZAMABAD	2	0	2565	0.0	32.2	-32.2
5	765 kV	WARORA-WARANGAL(NEW)	2	0	2704	0.0	35.5	-35.5
6	400 kV	KOLHAPUR-KUDGI	2	1641	0	26.7	0.0	26.7
7	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	0	114	2.4	0.0	2.4
WR-SR						38.2	190.7	-152.5

INTERNATIONAL EXCHANGES					Import(+ve)/Export(-ve)		
State	Region	Line Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)	
BHUTAN	ER	400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from MANGDECHHU HEP 4*180MW)	308	21	232	5.56	
	ER	400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP 6*170MW)	-296	-3	-124	-2.99	
	ER	220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW)	-245	-150	-184	-4.41	
	NER	132kV GELEPHU-SALAKATI	19	-6	8	0.19	
	NER	132kV MOTANGA-RANGIA	-19	-3	-9	-0.22	
NEPAL	NR	NEPAL IMPORT (FROM UP)	-67	0	-42	-1.01	
	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)	-67	0	-38	-0.91	
	ER	NEPAL IMPORT (FROM BIHAR)	-281	0	-125	-3.00	
	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2	-427	0	-215	-5.17	
BANGLADESH	ER	BHERAMARA B/B HVDC (B'DESH)	-926	-874	-917	-22.02	
	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAHANPUR (B'DESH) D/C	-741	52	-78	-1.86	
	NER	132kV COMILLA-SURAJMANI NAGAR 1&2	-54	0	-39	-0.93	

Export From India (in MU)

Country	GNA (ISGS/PPA)	T-GNA							TOTAL	
		BILATERAL TOTAL	COLLECTIVE							
			IDAM			RTM				
			IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.00	0.39	5.38	0.00	0.00	0.00	0.00	0.00	5.77	
Nepal	2.94	0.00	3.00	0.00	0.00	0.00	2.61	0.00	0.00	8.55
Bangladesh	22.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.81
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	25.75	0.39	8.38	0.00	0.00	0.00	2.61	0.00	0.00	37.13

Import by India(in MU)

Country	GNA (ISGA/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	2.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.97
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	2.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.97

Net from India(in MU)

-ve : Export / +ve : Import

Country	GNA (ISGS/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	2.97	-0.39	-5.38	0.00	0.00	0.00	0.00	0.00	-2.80
Nepal	-2.94	0.00	-3.00	0.00	0.00	-2.61	0.00	0.00	-8.55
Bangladesh	-22.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-22.81
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Net	-22.78	-0.39	-8.38	0.00	0.00	-2.61	0.00	0.00	-34.16

15 Min (INSTANTANEOUS) ALL INDIA GRID FREQUENCY, GENERATION & DEMAND MET (SCADA DATA)												
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATIO N (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A- (C+D))	(J=B+C+D+E +F+G+H)	(K)
0:00	50.01	186893	6255	14188	263	16021	3583	148199	2070	172442	190579	-1413
0:15	49.96	186236	6235	13944	241	13817	3222	150335	2059	172051	189853	-1396
0:30	50.02	185175	6236	13644	200	12821	3340	150933	2089	171331	189263	-1421
0:45	49.97	184311	6230	13336	178	12319	3322	150833	2075	170797	188293	-1419
1:00	49.97	183503	6222	12913	238	12110	3284	150441	2079	170352	187287	-1381
1:15	49.92	182755	6244	12330	264	11710	3290	150613	2135	170161	186586	-1385
1:30	49.97	181762	6223	11831	283	11618	3310	150352	2075	169648	185692	-1352
1:45	50.02	181414	6265	11421	285	10700	3280	151117	2088	169708	185156	-1386
2:00	50.02	179940	6248	11279	246	10447	3231	149939	2154	168415	183544	-1289
2:15	50.02	178333	6240	11075	255	10435	3222	148864	2093	167003	182184	-1288
2:30	50.02	177492	6240	10922	227	9916	3224	148954	2071	166343	181554	-1280
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3:00	50.02	176119	6360	10514	149	9953	3124	147768	2064	165456	179932	-1287
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3:30	50.02	175223	6404	10550	168	9555	3046	147441	2064	164505	179228	-1261
3:45	50.02	174347	6379	10440	184	9965	2937	146107	2049	163723	178061	-1247
4:00	50.02	173879	6421	10570	188	9901	2886	145488	2057	163121	177511	-1252
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4:30	50.02	175072	6409	10705	202	10350	2910	146032	2092	164165	178700	-983
4:45	49.97	176551	6454	10671	238	10332	2916	147338	2096	165642	180045	-1004
5:00	50.07	176493	6461	10660	248	10178	2953	147717	2085	165585	180302	-999
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5:30	50.02	180253	6500	10771	199	10257	3116	151266	2080	169283	184189	-978
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6:00	50.08	183225	6466	10646	346	10901	3268	153204	2077	172233	186908	-1006
6:15	50.08	185434	6472	10363	706	11131	3352	155106	2090	174365	189220	-1443
6:30	50.08	187436	6489	10317	1186	11498	3380	156161	2105	175933	191136	-1392
6:45	50.08	187698	6494	9980	2721	11819	3324	154800	2098	174997	191236	-1473
7:00	50.08	187477	6478	9732	5207	11372	3359	152894	2171	172538	191213	-1445
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8:15	49.98	187846	6432	7870	27077	8697	2895	136158	2281	152899	191410	-1927
8:30	50.03	188604	6420	7379	31592	9042	2837	132824	2255	149633	192349	-1874
8:45	49.98	190748	6397	7176	36658	9024	2854	130859	2212	146914	195180	-1885
9:00	49.98	191802	6438	6955	40571	8524	2845	128272	2270	144276	195875	-1819
9:15	49.98	193516	6368	6850	44366	8376	2844	126797	2241	142300	197842	-1931
9:30	50.03	195561	6344	6585	47871	8342	2843	125980	2241	141105	200206	-1948
9:45	50.03	196466	6335	6437	50731	8529	2841	124238	2243	139298	201354	-1945
10:00	50.03	197243	6323	6326	53688	8503	2816	121974	2232	137229	201862	-1900
10:15	50.03	196613	6330	6221	56565	8106	2829	119961	2278	133827	202290	-1861
10:30	50.08	197278	6335	6302	57636	8327	2823	118551	2274	133340	202248	-1935
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11:00	50.13	198904	6409	6352	60596	7911	2779	117064	2265	131956	203376	-1756
11:15	50.03	197687	6375	6368	61640	7287	2805	115637	2278	129679	202390	-1778
11:30	50.08	197638	6380	6443	62486	7282	2800	115693	2295	128709	203379	-1719
11:45	50.13	197734	6356	6582	63078	7206	2843	115087	2261	128074	203413	-1635
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12:15	50.08	197203	6365	6805	64197	6538	2871	113852	2310	126201	202938	-1677
12:30	50.08	197578	6323	6742	64344	7010	2904	112623	2271	126492	202217	-1694
12:45	50.03	197441	6343	6744	64167	6929	2899	112550	2292	126530	201924	-1587
13:00	50.13	197049	6324	6709	63999	7007	2908	112175	2265	126341	201387	-1609
13:15	50.03	195287	6351	6955	63063	6769	3046	111435	2249	125269	199868	-1610
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14:00	50.03	199434	6334	7479	60336	8376	3128	116055	2224	131619	203932	-1542
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14:30	50.03	203111	6355	7965	57916	9494	3133	119506	2303	137230	206672	-1538
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15:30	50.03	206852	6393	8458	49239	10443	3107	130435	2190	149155	210265	-1523
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16:00	50.08	206833	6436	9042	42839	11134	3080	135533	2131	154952	210195	-1616
16:15	50.03	202156	6416	8918	36585	10024	2833	138552	1972	156653	205300	-1553
16:30	49.98	202662	6428	9169	32849	10563	2835	142059	1968	160644	205871	-1531
16:45	49.98	201829	6446	9276	29214	10888	2838	143929	1876	163339	204467	-1421
17:00	50.03	200452	6452	9727	25047	11301	2926	145757	1879	165678	203089	-1374
17:15	50.03	199364	6457	10512	22013	11741	3052	145551	2017	166839	201343	-1120
17:30	50.03	198546	6426	10988	17631	12167	3090	147963	2046	169927	200311	-1171
17:45	50.08	196527	6458	11381	13403	12618	3134	149398	2077	171743	198469	-1158

16.0	50.08	195301	6463	11443	9539	13874	3207	150531	2009	174319	197066	-1041
16.1	50.03	194786	6483	11521	6536	15207	3358	151413	2065	176729	196583	-989
16.3	50.08	196120	6498	11775	4062	17562	3431	152883	2087	180283	198298	-993
16.4	49.98	198080	6512	11653	2375	19310	3454	154737	2056	184052	200097	-909
15.0	49.98	200587	6485	11568	1534	20163	3442	157537	2075	187485	202804	-944
19.1	49.88	204170	6524	11349	1265	21395	3461	160159	2128	191556	206281	-890
15.3	50.03	205208	6518	11330	1261	21608	3447	160871	2100	192617	207135	-897
19.4	50.03	203972	6572	11235	1352	20971	3456	160104	2148	191385	205838	-892
20.0	49.98	203384	6525	11256	1357	20610	3450	159596	2187	190771	204981	-910
20.1	49.98	202219	6503	11008	629	19858	3429	159951	2125	190582	203503	-964
20.3	50.03	200832	6536	10984	535	18918	3342	159762	2112	189313	202189	-937
20.4	49.98	200204	6544	10776	513	17971	3357	160360	2161	188915	201682	-945
21.0	49.93	199794	6547	10945	506	17428	3347	160288	2110	188343	201171	-943
21.1	49.88	199187	6559	10798	488	17650	3364	159547	2099	187901	200505	-948
21.3	49.93	199727	6520	10854	461	18324	3340	159538	2134	188412	201171	-965
21.4	50.03	199706	6529	10859	461	18869	3330	159359	2135	188386	201542	-961
22.0	50.03	199932	6535	11144	486	18577	3314	159287	2115	188302	201458	-1029
22.1	50.08	201138	6531	11004	472	18758	3305	160321	2128	189662	202519	-1070
22.3	50.03	202961	6533	11060	440	18684	3309	162384	2109	191461	204519	-1085
22.4	50.03	203571	6528	10893	442	17631	3358	164088	2177	192236	205117	-1107
25.0	49.98	202613	6540	10920	437	17594	3370	163362	2184	191256	204407	-1207
29.1	50.03	202282	6531	10956	423	16992	3287	164003	2192	190903	204384	-1479
25.3	50.03	201402	6538	11303	417	16247	3283	163572	2117	189682	203477	-1476
29.4	50.03	200188	6535	11406	416	15868	3274	162680	2143	188366	202322	-1513

*Others include (i) Biomass from Punjab (ii) Some of the state sector IPP & non-conventional generation in SR (small capacity) (iii) Solar generation in Odisha(manually punched).

** Hydro generation is excluding Bhutan hydro.

***Bhutan hydro is accounted for in net transnational exchange.

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