

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 03.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 2-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02.04.2025, is available at the NLDC website.

धन्यवाद, Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 03-Apr-2025

10:41

18:33

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	54452	65303	52893	26278	3017	201943
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1153	1582	1399	583	59	4776
Hydro Gen (MU)	134	34	88	24	11	291
Wind Gen (MU)	10	87	35	-	-	133
Solar Gen (MU)*	215.64	136.17	127.19	3.44	0.99	483
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.27	0.27
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	57361	71322	66598	26591	3219	213902

B. Frequency Profile (%)

D. Frequency Frome	(70)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.031	0.00	0.17	6.01	6.18	78 85	14 98

15:59

11:42

19:24

00:11

C. Power Supply Position in States

Time Of Maximum Demand Met

	osition in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	7582	0	154.7	64.5	0.9	565	0.00
	Haryana	7126	0	145.8	90.1	-0.2	206	0.00
	Rajasthan	13024	0	261.6	54.3	-4.8	333	0.00
	Delhi	3963	0	81.4	75.1	-0.8	222	0.00
NR	UP	20547	0	374.4	75.0	0.5	403	0.00
1111	Uttarakhand	2031	0	39.8	26.6	-0.1	87	0.00
	НР	1726	0	33.3	18.9	-0.1	795	0.00
	J&K(UT) & Ladakh(UT)	2720	0	54.0	46.1	-1.5	521	0.00
	Chandigarh	207	0	3.8	3.8	0.0	14	0.00
	Railways_NR ISTS	209	0	4.1	3.9	0.3	54	0.00
	Chhattisgarh	6410	0	148.5	93.8	0.9	411	0.00
	Gujarat	22794	0	456.2	189.8	-0.3	674	0.00
	MP	13630	0	272.5	157.5	-4.9	698	0.00
WR	Maharashtra	28216	0	627.0	240.4	-5.5	521	0.00
****	Goa	800	0	16.7	16.5	-0.1	99	0.00
	DNHDDPDCL	1250	0	28.5	29.1	-0.6	30	0.00
	AMNSIL	855	0	19.0	9.0	0.2	267	0.00
	BALCO	534	0	12.7	12.7	0.0	49	0.00
	RIL JAMNAGAR	104	0	1.0	1.0	0.0	0	0.00
	Andhra Pradesh	12435	0	245.4	73.1	0.9	816	0.00
	Telangana	14580	0	299.5	156.4	-1.1	996	0.00
SR	Karnataka	17330	0	337.2	137.7	-0.5	647	0.00
SK.	Kerala	4699	0	96.0	80.3	-0.7	328	0.00
	Tamil Nadu	19160	0	410.2	275.1	-0.2	763	0.00
	Puducherry	468	0	10.4	9.9	-0.1	38	0.00
	Bihar	5789	0	118.3	108.7	-0.7	159	0.00
	DVC	3287	0	69.6	-43.1	-0.8	343	0.00
	Jharkhand	2096	0	42.7	32.9	-0.5	255	0.00
ER	Odisha	5813	0	119.1	42.3	-3.3	347	0.00
LK	West Bengal	10652	0	231.8	86.8	-2.6	191	0.00
	Sikkim	92	0	1.6	1.2	0.4	49	0.00
	Railways_ER ISTS	21	0	0.2	0.2	0.1	4	0.00
	Arunachal Pradesh	169	0	2.9	2.8	0.1	28	0.00
	Assam	1865	0	36.8	30.4	0.1	162	0.00
	Manipur	194	0	2.7	2.0	0.7	68	0.00
NER	Meghalaya	334	0	5.8	3.7	0.7	108	0.00
HER	Mizoram	132	0	2.0	1.8	-0.1	37	0.00
	Nagaland	151	0	2.5	2.6	0.0	23	0.00
	Tripura	319	0	6.1	4.6	0.4	<u> </u>	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-3.8	-13.4	-22.5	-26.7
Day Peak (MW)	-386.0	-894.0	-959.0	-1366.7

 $\underline{E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	4.1	-225.6	274.0	-69.3	16.7	0.0
Actual(MU)	-1.2	-216.1	277.6	-85.5	17.5	-7.8
O/D/U/D(MU)	-5.3	9.5	3.5	-16.3	0.8	-7.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4992	11430	2958	3588	620	23587	49
State Sector	8069	8847	6426	1132	237	24710	51
Total	13061	20276	9384	4720	857	48298	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	794	1568	781	747	10	3900	75
Lignite	28	10	41	0	0	79	2
Hydro	134	34	88	24	11	291	6
Nuclear	31	64	71	0	0	167	3
Gas, Naptha & Diesel	14	25	10	0	23	71	1
RES (Wind, Solar, Biomass & Others)	242	226	192	5	1	665	13
Total	1243	1926	1183	776	46	5174	100
Share of RES in total generation (%)	19.46	11.71	16.21	0.66	2.21	12.86	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	32.77	16.81	29.68	3.72	27.23	21.72	

		Demand Diversity Factor	
D 1	- D	' IM D I	

H. All Ilidia Delliand Diversity Factor	
Based on Regional Max Demands	1.052
Based on State Max Demands	1.090

I. All India Peak	Demand and shortage at Solar and	Non-Solar Hour
	M D 1 M -4(N/III/)	rent.

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	213902	10:41	9
Non-Solar hr	207231	19:25	0

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

^{**}Note: All generation MU figures are gross
***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

 $[*]Source: RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

INTER-REGIONAL EXCHANGES

Max Import (MW)

Max Export (MW)

Import (MU)

No. of Circuit

Line Details

Voltage Level

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 03-Apr-2025

NET (MU)

Export (MU)

Imnort/F		Line Details	No. of Circuit		Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
UUL	Export of ER (,		Ι ο		0.0	0.0	0.0
2	HVDC HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 47	0.0	2.5	0.0 -2.5
3		GAYA-VARANASI	2	1050	580	1.0	0.0	1.0
5		SASARAM-FATEHPUR GAYA-BALIA	1	359 179	412 465	0.0	3.3	-3.3 -3.9
6	400 kV	PUSAULI-VARANASI	1	0	167	0.0	2.5	-2.5
7 8	400 kV 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	74 954	37 249	0.1 5.6	0.0	0.1 5.6
9		PATNA-BALIA	2	377	649	0.0	7.5	-7.5
10	400 kV	NAUBATPUR-BALIA	2	156	346	0.0	1.8 0.0	-1.8
11 12		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	688 335	0 346	6.3 0.0	2.4	6.3 -2.4
13	400 kV	BIHARSARIFF-SAHUPURI	2	0	0	0.8	0.0	0.8
14 15	220 kV 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	5	51 0	0.0	0.6	-0.6 0.0
16		GARWAH-RIHAND	1	30	0	0.7	0.0	0.7
17		KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ER-NR	0.0 14.5	0.0 24.4	0.0 -9.9
mport/E	Export of ER (With WR)			2211121	14.0		7.2
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1491	493	15.4	0.0	15.4
3	765 kV 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	688	831 1092	0.0	1.3 19.9	-1.3 -19.9
4	400 kV	JHARSUGUDA-RAIGARH	4	0	702	0.0	11.4	-11.4
5		RANCHI-SIPAT	2	128	307	0.0	2.6	-2.6
7		BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	0 81	133 88	0.0	2.1 0.5	-2.1 -0.5
					ER-WR	15.4	37.9	-22.5
	Export of ER (
2	HVDC HVDC	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	2 2	0	522 1767	0.0	5.6 42.0	-5.6 -42.0
3	765 kV	ANGUL-SRIKAKULAM	2	0	3053	0.0	58.6	-58.6
4	400 kV	TALCHER-I/C	2	406	523	2.5	0.0	2.5
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	0.0	0.0 106.2	0.0 -106.2
mport/E	Export of ER (With NER)			ER-5K	V•V	2002	100.2
1	400 kV	BINAGURI-BONGAIGAON	2	230	182	2.4	0.7	1.6
3	400 kV 220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2 2	373 72	225 24	3.4 0.8	0.0	3.4 0.8
	ZZU N V	LEDUAR-UALARA II	<u>. 4</u>	14	ER-NER	6.6	0.7	5.8
mport/E	Export of NER							
1	HVDC	BISWANATH CHARIALI-AGRA	2	1248	0 NED ND	23.8	0.0	23.8
mport/E	Export of WR	(With NR)			NER-NR	23.8	0.0	23.8
1 1	HVDC	CHAMPA-KURUKSHETRA	2	0	1265	0.0	36.6	-36.6
2	HVDC	VINDHYACHAL B/B		0	56	0.0	1.2	-1.2
3	HVDC 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2 2	0 966	1459 1122	6.2	36.4 5.2	-36.4 0.9
5		GWALIOR-PHAGI	2	1509	1095	9.0	9.0	-0.1
6	765 kV	JABALPUR-ORAI	2	710	518	4.5	0.0	4.5
7 8		GWALIOR-ORAI SATNA-ORAI	1	690	0 877	9.8	0.0 13.8	9.8 -13.8
9	765 kV	BANASKANTHA-CHITORGARH	2	2209	0	32.8	0.0	32.8
10 11	765 kV 400 kV	VINDHYACHAL-VARANASI ZERDA-KANKROLI	2	0 477	2040 13	0.0 6.9	30.0 0.0	-30.0 6.9
12		ZERDA-BHINMAL	1	329	0	4.8	0.0	4.8
13	400 kV	VINDHYACHAL -RIHAND	1	981	0	20.6	0.0	20.6
14 15	400 kV 400 kV	RAPP-SHUJALPUR NEEMUCH-Chittorgarh	2 2	958 887	0 67	11.2 9.1	0.0 0.1	11.2 9.1
16	220 kV	BHANPURA-RANPUR	1	0	137	0.0	2.3	-2.3
17 18	220 kV 220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1	0 95	30 0	0.0 1.5	1.6 0.0	-1.6 1.5
19	220 kV	MALANPUR-AURAIYA	1	75	0	1.1	0.0	1.1
20		GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
21	132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	0.0 117.3	0.0 136.2	0.0 -18.9
Import/E	Export of WR	(With SR)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	117.0	20012	10.7
1	HVDC	BHADRAWATI B/B		0	1012	0.0	24.0	-24.0
3		RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 784	6016 1621	0.0 1.2	97.1 18.2	-97.1 -17.0
4		WARDHA-NIZAMABAD	2	0	2915	0.0		
5					2915	0.0	47.9	-47.9
7		WARORA-WARANGAL(NEW)	2	0	3051	0.0	50.8	-47.9 -50.8
8	400 kV 220 kV	KOLHAPUR-KUDGI	2 2	1406	3051 0	0.0 15.5	50.8 0.0	-47.9 -50.8 15.5
9	220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	2		3051 0 0 0	0.0 15.5 0.0 0.0	50.8 0.0 0.0 0.0	-47.9 -50.8 15.5 0.0 0.0
	220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2 2	1406 0	3051 0 0 0 122	0.0 15.5 0.0 0.0 2.1	50.8 0.0 0.0 0.0 0.0	-47.9 -50.8 15.5 0.0 0.0 2.1
	220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 1 1	1406 0 0 1	3051 0 0 0	0.0 15.5 0.0 0.0	50.8 0.0 0.0 0.0 0.0 238.0	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3
	220 kV 220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 1 1 1 TERNATIONAL EXC	1406 0 0 1 1 CHANGES	3051 0 0 0 122 WR-SR	0.0 15.5 0.0 0.0 2.1 18.7	50.8 0.0 0.0 0.0 0.0 238.0	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve)
	220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 1 1 1 FERNATIONAL EXC	1406 0 0 1 1 CHANGES	3051 0 0 0 122	0.0 15.5 0.0 0.0 2.1	50.8 0.0 0.0 0.0 0.0 238.0	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3
	220 kV 220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 1 1 1 FERNATIONAL EX Line 400kV MANGDECHHU- ALIPURDUAR RECEIP	1406 0 0 1 1 CHANGES Name	3051 0 0 0 122 WR-SR	0.0 15.5 0.0 0.0 2.1 18.7	50.8 0.0 0.0 0.0 0.0 238.0	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange
	220 kV 220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region	2 2 2 1 1 1 FERNATIONAL EXCLINE 400kV MANGDECHHU-	1406 0 0 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. (from MANGDECHU	3051 0 0 0 122 WR-SR	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW)	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW)	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange
	220 kV 220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region	2 2 2 1 1 1 1 FERNATIONAL EXCLING Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV I) i.e. BINAGURI	3051 0 0 0 122 WR-SR	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW)	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW)	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange
	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER	2 2 2 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEP 4*180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI 1EP 6*170MW) RA 1&2 (& 220kV	3051 0 0 0 122 WR-SR Max (MW) 293	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW)	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW)	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13
	220 kV 220 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER	2 2 2 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA MALBASE - BIRPARA)	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI 1EP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT	3051 0 0 0 122 WR-SR	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW)	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW)	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13
	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER	2 2 2 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEP 4*180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI 1EP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT	3051 0 0 0 122 WR-SR Max (MW) 293	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW)	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW)	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13
	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER	2 2 2 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA MALBASE - BIRPARA)	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW)	3051 0 0 0 122 WR-SR Max (MW) 293	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW)	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW)	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13
	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER ER NER	2 2 2 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- 400kV MANGDECHHU- HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI MALBASE - BINAGURI MALBASE - BINAGURI MALBASE - BIRARAI (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49
	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER	2 2 2 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIP! HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA) MALBASE - BIRPARA); (from CHUKHA HEP 4*8	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI	3051 0 0 10 122 WR-SR Max (MW) 293 -306	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16	50.8 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11
	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER ER NER	2 2 2 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- 400kV MANGDECHHU- HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI MALBASE - BINAGURI MALBASE - BINAGURI MALBASE - BIRARAI (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI EP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49
ВІ	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER ER NER	2 2 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4*8 132kV GELEPHU-SALA) 132kV MOTANGA-RANG NEPAL IMPORT (FROM	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI EP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI	3051 0 0 122 WR-SR Max (MW) 293 -306 -230 -24	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187 -15	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36
ВІ	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER NER NER NER	2 2 2 1 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- 400kV MANGDECHHU- HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI MA	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI GIA 4 UP)	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230 -24 11	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187 -15 2 -48 -45	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36 0.05
ВІ	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER NER NER	2 2 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4*8 132kV GELEPHU-SALA) 132kV MOTANGA-RANG NEPAL IMPORT (FROM	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI GIA 4 UP)	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230 -24 11	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) -187 -15 2 -48	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36 0.05
ВІ	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER NER NER NER	2 2 2 1 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- 400kV MANGDECHHU- HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI MA	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI GIA 4 UP) GAR-TANAKPUR(NHPC) 4 BIHAR)	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230 -24 11 -69	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0 0	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187 -15 2 -48 -45	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36 0.05 -1.16
ВІ	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER NER NER NER NER NR NR	2 2 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIP! HEP 4*1800MW) MALBASE - BINAGUR MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPAA) MALBASE - BIRPARA) if(from CHUKHA HEP 4*8 132kV GELEPHU-SALAI 132kV MOTANGA-RANG NEPAL IMPORT (FROM	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. F (from MANGDECHU 11,2,4 (& 400kV I) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI GIA 4 UP) GAR-TANAKPUR(NHPC) 4 BIHAR) UZAFFARPUR 1&2	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230 -24 11 -69 -69	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0 0 0	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187 -15 2 -48 -45 -133	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36 0.05 -1.16 -1.09
ВІ	220 kV 220 kV 220 kV State HUTAN	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER NER NER NER NER ER ER ER	2 2 2 1 1 1 1 FERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI MALBASE - BINAGURI MALBASE - BIRPARA) ifrom CHUKHA-BIRPA MALBASE - BIRPARA) ifrom CHUKHA HEP 4*8 132kV GELEPHU-SALAI 132kV MOTANGA-RANG NEPAL IMPORT (FROM 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MU BHERAMARA B/B HVD	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU 11,2,4 (& 400kV 1) i.e. BINAGURI EP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI GIA 4 UP) GAR-TANAKPUR(NHPC) 4 BIHAR) UZAFFARPUR 1&2 C (B'DESH)	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230 -24 11 -69 -69 -69 -289 -605 -931	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0 0 0 -21 -871	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187 -15 2 -48 -45 -133 -334 -912	-47.9 -50.8 15.5 0.0 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36 0.05 -1.16 -1.09 -3.19 -8.01 -21.90
BI	220 kV 220 kV 220 kV State	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN' Region ER ER NER NER NER NER ER ER ER	2 2 2 1 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHHU- ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGUR RECEIPT (from TALA H 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI 132kV MOTANGA-RANG NEPAL IMPORT (FROM 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MU	1406 0 0 1 1 CHANGES Name ALIPURDUAR 1,2&3 i.e. Γ (from MANGDECHU Γ1,2,4 (& 400kV I) i.e. BINAGURI IEP 6*170MW) RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 34MW) KATI GIA 4 UP) GAR-TANAKPUR(NHPC) 4 BIHAR) UZAFFARPUR 1&2 C (B'DESH) HANPUR (B'DESH) D/C	3051 0 0 0 122 WR-SR Max (MW) 293 -306 -230 -24 11 -69 -69 -69 -289 -605	0.0 15.5 0.0 0.0 2.1 18.7 Min (MW) 16 4 -149 0 0 0 -21	50.8 0.0 0.0 0.0 0.0 238.0 Import(Avg (MW) 172 -130 -187 -15 2 -48 -45 -133 -334	-47.9 -50.8 15.5 0.0 0.0 2.1 -219.3 +ve)/Export(-ve) Energy Exchange (MU) 4.13 -3.11 -4.49 -0.36 0.05 -1.16 -1.09 -3.19 -8.01

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 03-Apr-2025

Export From India (in MU)

		T-GNA								
	GNA			COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.00	0.33	3.96	0.00	0.00	0.45	0.00	0.00	4.74	
Nepal	3.29	0.00	5.96	0.00	0.00	2.29	0.00	0.00	11.54	
Bangladesh	22.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.67	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Export	25.96	0.33	9.92	0.00	0.00	2.74	0.00	0.00	38.95	

Import by India(in MU)

		T-GNA								
	GNA			COLLECTIVE						
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Import	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	

Net from India(in MU) -ve : Export / +ve : Import T-GNA **GNA** COLLECTIVE **IDAM** RTM (ISGS/PPA) BILATERAL **TOTAL Country PXIL** HPX HPX **TOTAL IEX IEX PXIL** 0.00 0.67 -0.45 0.00-4.07 Bhutan -0.33 -3.96 0.00 0.00-3.29 -2.29 0.000.000.00Nepal 0.00-5.96 0.00-11.54 Bangladesh -22.67 0.00 0.00 0.000.00 0.00 0.000.00-22.67 Myanmar 0.000.00 0.00 0.00 0.000.000.000.000.00 -2.74 **Total Net** -25.29 -0.33 -9.92 0.000.00 0.00 0.00-38.28

	15 Min (INSTANTANEOUS) ALL INDIA GRID FREQUENCY, GENERATION & DEMAND MET (SCADA DATA)											
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve) Export
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00 0:15	50.05 50.05	191210 191978	6470 6483	7781 7768	203 205	11551 11337	3221 3238	162799 163752	1981 1970	183226 184005	194006 194753	-1444 -1463
0:30	50.05	190861	6479	7658	206	11175	3323	163752	1996	182997	194733	-1458
0:45	50.05	190175	6483	7664	210	10954	3246	162525	1975	182301	193057	-1432
1:00 1:15	50.05 50.00	187833 186592	6480 6509	7644 7632	213 213	10210 9446	3060 2915	161220 160500	1948 1970	179976 178747	190775 189185	-1451 -1461
1:30	50.00	185574	6468	7497	218	9098	2823	160318	1936	177859	188358	-1457
1:45 2:00	50.00 50.00	184284 182626	6468 6502	7456 7429	220 222	8720 8050	2829 2717	159724 158674	1944 1992	176608 174975	187361 185586	-1479 -1446
2:15	50.00	182293	6476	7443	224	7833	2635	158235	1908	174626	184754	-1240
2:30 2:45	49.95 50.00	181093 180109	6459 6511	7526 7482	224 223	7940 8148	2717 2710	157194 156049	1986 1939	173343 172404	184046 183062	-1242 -1233
3:00	50.00	178977	6485	7437	216	7968	2634	155131	1921	171324	181792	-1230
3:15 3:30	50.00 50.05	179598 178517	6509 6515	7481 7521	208 202	7651 7617	2721 2723	155846 154867	1974 1919	171909 170794	182390 181364	-1206 -1253
3:45	50.05	178517	6509	7677	202	7617	2687	154526	1919	170160	180751	-1253
4:00	50.05	177572	6546	7521	200	7340	2582	153929	1999	169851	180117	-1183
4:15 4:30	50.05 50.05	179240 180321	6510 6515	7295 7077	199 198	7651 8285	2662 2670	155218 156208	1948 1928	171746 173046	181483 182881	-997 -994
4:45	50.05	181954	6525	6972	203	8896	2684	157113	1989	174779	184382	-1020
5:00 5:15	50.05 50.00	182328 184036	6539 6516	6829 6792	197 191	9214 9613	2709 2590	157727 159183	1934 1922	175302 177053	185149 186807	-1048 -1055
5:30	50.05	186126	6565	6713	188	10191	2740	160969	1988	179225	189354	-1091
5:45	49.95	188213	6537	6613 6557	184	10930	2574	162248	1965	181416	191051	-1112
6:00 6:15	50.00 49.80	189800 192145	6547 6539	6622	178 662	11460 11716	2732 2638	163485 165538	1942 1941	183065 184861	192901 195656	-1074 -1512
6:30	49.95	195791	6512	6668	967	14319	2744	166109	1935	188156	199254	-1629
6:45 7:00	49.95 50.00	197246 198287	6593 6586	6752 6772	2048 3836	14859 14842	2801 2857	165786 164973	1979 1991	188446 187679	200818 201857	-1718 -1717
7:15	50.05	198545	6609	6814	6600	14036	3076	162918	2018	185131	202071	-1693
7:30 7:45	50.05 50.05	198441 198504	6631 6623	6714 6747	10121 14306	12204 10845	2939 2933	160822 157624	2041 2140	181606 177451	201472 201218	-1708 -1688
8:00	50.05	198855	6604	6831	19230	11033	2926	152723	2115	172794	201462	-1700
8:15 8:30	50.00 50.00	201560 203417	6592 6617	6770 6741	24502 28849	11077 10324	3050 2976	150039 148779	2109 2117	170288 167827	204139 206403	-1905 -1968
8:45	50.00	204878	6586	6344	33325	9771	2896	147194	2093	165209	208209	-1954
9:00	50.05	205810	6588	5981	37147	9534	2799	144802	2142	162682	208993	-1954
9:15 9:30	50.00 50.05	209043 210074	6557 6557	5578 5083	40700 44676	9295 8744	2695 2600	145181 143600	2126 2090	162765 160315	212132 213350	-2013 -1993
9:45	50.00	211976	6561	4705	47984	8491	2607	142481	2100	159287	214929	-2021
10:00 10:15	50.05 49.95	213473 213557	6542 6551	4239 4145	52613 55007	8065 7781	3541 2653	140684 138759	2143 2132	156621 154405	217827 217028	-2012 -2109
10:30	49.95	213498	6554	3905	57659	7329	2631	137232	2112	151934	217422	-2151
10:45 11:00	49.95 49.95	213786 212421	6544 6502	3653 3442	58480 59707	7417 7542	2528 2587	136488 134704	2161 2137	151653 149272	217271 216621	-2142 -2114
11:15	49.95	210307	6502	3212	59856	7017	2585	133240	2096	147239	214508	-2136
11:30 11:45	50.00 49.95	210154 209988	6517 6502	3009 2877	60495 60409	6784 7473	2470 2454	132515 131715	2135 2141	146650 146702	213925 213571	-2134 -2097
12:00	49.90	208646	6511	2626	60268	7595	2453	130682	2170	145752	212305	-2075
12:15	49.90	207162	6508	2576	60274	7302	2487	129311	2222	144312	210680	-2082
12:30 12:45	49.95 49.95	207098 206303	6499 6459	2570 2453	60227 60502	7294 7619	2491 2459	129621 128200	2234 2239	144301 143348	210936 209931	-2051 -2024
13:00	50.05	203684	6479	2399	60531	7551	2470	125803	2237	140754	207470	-2076
13:15 13:30	49.95 50.00	200685 200917	6477 6450	2303 2201	59690 58855	6884 6976	2450 2473	124276 125340	2158 2177	138692 139861	204238 204472	-2066 -2055
13:45	49.95	202154	6500	2298	58753	7194	2353	126564	2154	141103	205816	-2068
14:00 14:15	50.00 49.95	202278 203590	6472 6475	2336 2347	57998 56921	7185 6766	2264 2281	127796 130658	2143 2143	141944 144322	206194 207591	-2095 -2105
14:30	49.95	205383	6458	2386	55890	6978	2389	133262	2106	147107	209469	-2135
14:45 15:00	50.05 49.96	207085 208892	6452 6445	2599 2703	55052 52481	6984 7976	2390 2327	135207 138782	2130 2120	149434 153708	210814 212834	-2058 -2085
15:15	50.01	209372	6485	2854	49914	8771	2394	140755	2116	156604	213289	-2049
15:30 15:45	50.06 50.01	210160 209662	6423 6463	3117 3201	47843 44673	9925 9974	2395 2428	142345 144815	2071 2091	159200 161788	214119 213645	-2069 -2165
16:00	50.01	209721	6443	3303	41332	10374	2444	148103	1998	165086	213997	-2160
16:15	49.96 50.06	208008 208844	6513 6513	3569 4179	37768 33777	9844 11068	2531	149954	2019 1975	166671 170888	212198 212944	-2146 -2141
16:30 16:45	49.96	208844	6484	4179 4239	29846	11068	2635 2642	152797 155747	1975	170888 174180	212944	-2141 -1980
17:00	50.01	207051	6459	4244	25677	12071	2689	157910	1940	177130	210990	-1889
17:15 17:30	50.01 49.96	204280 202415	6463 6447	4515 4539	21499 16664	12459 12726	2801 2829	158124 160712	1955 1969	178266 181212	207816 205886	-1498 -1392
17:45	49.91	200739	6426	4648	12364	11215	2969	150455	1946	183727	190023	-1259
18:00 18:15	49.96 49.91	198654 196530	6423 6429	4714 4682	8188 4914	15055 16799	3068 3189	162586 161305	1911 1930	185752 186934	201945 199248	-1124 -918
18:30	49.86	199157	6433	4671	2593	19778	3247	163456	1944	191893	202122	-940
18:45 19:00	49.91 49.81	203147 205657	6462 6447	4727 4560	1045 340	22526 24662	3338 3371	166186 167255	1936 1925	197375 200757	206220 208560	-938 -900
19:00	49.86	207133	6440	4611	230	24769	3262	167255	1971	202292	209759	-815
19:30	49.91	207055	6444	4651	214	24609	3285	168818	1893	202190	209914	-907
19:45 20:00	49.96 50.01	206387 204559	6479 6479	4733 4979	210 211	24704 23227	3295 3318	167804 167082	1913 1934	201444 199369	209138 207230	-890 -909
20:15	50.01	202554	6505	5321	224	22056	3306	165938	2007	197009	205357	-869
20:30 20:45	50.06 50.01	201058 199869	6484 6501	5665 5738	225 190	21099 19271	3298 3305	164860 165250	1951 1961	195168 193941	203582 202216	-1033 -1047
21:00	50.06	198159	6528	5808	189	18207	3308	164726	1981	192162	200747	-1140
21:15 21:30	50.06 50.06	197603 197198	6527 6497	5822 5790	189 155	17836 17779	3302 3258	164442 164464	1958 1986	191592 191253	200076 199929	-1182 -1073
21:45	50.01	197144	6508	5810	152	17567	3229	164505	2024	191182	199795	-1060
22:00 22:15	50.06 50.01	195895 198865	6489 6479	5863 6099	153 160	17100 17787	3205 3251	163721 165482	1947 1965	189879 192606	198478 201223	-1010 -1037
22:15	50.01	198865 199198	6479	6099 6540	160	17787	3251 3269	165482 165540	2003	192606 192496	201223	-1037
22:45	50.06	198141	6465	6658	160	16071	3305	165788	1966	191323	200413	-997 1067
23:00 23:15	50.06 50.01	196915 196009	6457 6471	6497 6303	159 157	15082 14400	3287 3270	165921 166123	2012 1959	190259 189549	199415 198683	-1067 -1344
23:30	50.01	194723	6455	6285	157	13776	3272	165621	1986	188281	197552	-1379
23:45	50.06	194181	6500	6436	153 n SR (small canacity) (iii	13181	3208 disha(manually punche	165482 d).	1985	187592	196945	-1415

^{***}Bhutan hydro is accounted for in net transnational exchange.

Disclaimer:

1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational SCADA data telemetered and reporting at NLDC through RLDC/SLDC.

4. Data is subject to errors due to telemetry loss/freeze/garbage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-INDIA shall not be responsible for any errors or omissions.