

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 08.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 7-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07.04.2025, is available at the NLDC website.

धन्यवाद, Thanks



Report for previous day Date of Reporting: 08-Apr-2025

A. Power Supply Position at All India and Regional	level
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	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	60096	70031	51628	27672	3057	212484
Peak Shortage (MW)	127	793	0	0	0	920
Energy Met (MU)	1256	1674	1274	610	55	4870
Hydro Gen (MU)	156	48	77	22	10	312
Wind Gen (MU)	27	151	40	-	-	218
Solar Gen (MU)*	201.31	152.92	147.09	3.79	0.98	506
Energy Shortage (MU)	0.72	3.09	0.00	0.42	0.06	4.29
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	61133	76299	60414	29180	3269	216332
Time Of Maximum Demand Met	19:15	16:36	15:23	19:24	18:25	19:22

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.034	0.00	0.03	6.03	6.06	75.47	18.47

C. Power Supply Position in States

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage (M
		day (MW)	Demand (MW)	(MU)	(MU)	(MU)	(NIVV)	
	Punjab	7734	0	163.0	65.7	1.4	789	0.00
	Haryana	8659	0	160.0	108.1	0.6	553	0.01
	Rajasthan	13844	0	283.5	63.5	-2.7	700	0.00
	Delhi	4663	0	96.3	88.3	-1.3	121	0.00
NR	UP	22580	79	418.8	123.0	0.1	509	0.71
	Uttarakhand	2203	0	40.0	29.7	0.0	207	0.00
	HP	1692	0	32.3	16.2	-0.9	748	0.00
	J&K(UT) & Ladakh(UT)	2771	0	53.6	43.1	-2.6	279	0.00
	Chandigarh	231	0	4.5	4.4	0.1	25	0.00
	Railways_NR ISTS	198	0	4.1	3.8	0.3	48	0.00
	Chhattisgarh	6374	0	147.1	89.3	1.1	1180	1.77
	Gujarat	25283	0	490.5	170.3	-5.2	728	0.00
	MP	14226	0	291.8	162.9	-2.8	523	0.00
WR	Maharashtra	29713	634	662.8	236.3	1.8	1126	1.32
	Goa	778	0	17.0	16.2	0.2	97	0.00
	DNHDDPDCL	1313	0	29.8	29.8	0.0	63	0.00
	AMNSIL	827	0	18.0	8.0	0.6	330	0.00
	BALCO	534	0	12.7	12.7	0.0	0	0.00
	RIL JAMNAGAR	197	0	4.7	4.7	0.0	0	0.00
	Andhra Pradesh	11743	0	232.4	82.1	-1.5	516	0.00
	Telangana	13578	0	272.5	132.5	0.6	792	0.00
SR	Karnataka	14882	0	300.8	121.2	-1.4	1106	0.00
	Kerala	5053	0	94.0	79.4	-1.3	248	0.00
	Tamil Nadu	17791	0	364.1	234.2	-3.7	916	0.00
	Puducherry	490	0	10.5	9.8	0.1	109	0.00
	Bihar	6479	0	130.7	120.9	-1.0	322	0.42
	DVC	3277	0	72.2	-39.3	-0.5	482	0.00
	Jharkhand	2050	0	44.9	37.1	-2.7	102	0.00
ER	Odisha	6113	0	127.0	47.8	-0.8	373	0.00
	West Bengal	10992	0	233.6	108.5	-1.5	230	0.00
	Sikkim	100	0	1.6	1.0	0.6	56	0.00
	Railways ER ISTS	16	0	0.2	0.2	0.0	3	0.00
	Arunachal Pradesh	174	0	3.0	2.9	0.0	27	0.00
	Assam	2033	0	34.0	26.9	0.7	97	0.00
	Manipur	208	0	2.8	2.7	0.2	48	0.06
NER	Meghalaya	336	Ö	5.5	4.4	-0.1	53	0.00
	Mizoram	129	0	2.0	1.8	-0.3	18	0.00
	Nagaland	160	ů	2.4	2.4	0.0	14	0.00
	Tripura	320	0	5.3	4.1	0.0	62	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-5.9	-14.6	-23.0	-26.9
Day Peak (MW)	-592.0	-927.7	-982.0	-1375.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	75.9	-292.9	221.4	-19.3	14.9	0.0
Actual(MU)	71.5	-282.2	216.0	-27.3	15.5	-6.6
O/D/U/D(MU)	-4.4	10.7	-5.3	-8.0	0.5	-6.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4006	6701	3132	3078	611	17528	42
State Sector	6954	7613	6326	2692	237	23822	58
Total	10960	14314	9458	5770	848	41350	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	812	1602	680	711	9	3813	73
Lignite	23	12	54	0	0	88	2
Hydro	156	48	77	22	10	312	6
Nuclear	31	64	71	0	0	166	3
Gas, Naptha & Diesel	13	42	11	0	24	90	2
RES (Wind, Solar, Biomass & Others)	245	306	226	5	1	784	15
Total	1280	2073	1119	738	44	5253	100
Share of RES in total generation (%)	19.14	14.77	20.21	0.74	2.23	14.92	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	33.75	20.15	33.45	3.66	24.20	24.02	

H. All India Demand Diversity Factor

11. 111 mula Demand Diversity Factor	
Based on Regional Max Demands	1.064
Based on State Max Demands	1.108

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

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	Max Demand Met(MW)	Time	Shortage(MW)					
Solar hr	215884	16:36	144					
Non-Solar hr	216332	19:22	1187					

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 60.600 to 18:001rs and rest are Non-Solar Hours ->

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

							Date of Reporting:	08-Apr-2025
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	rt/Export of ER (1 ^	1 ^	^	0.0		
2	HVDC HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 47	0.0 0.0	0.0 2.5	0.0 -2.5
3	765 kV 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	1215 421	500 356	5.6 0.0	0.0 1.3	5.6 -1.3
5	765 kV	GAYA-BALIA	1	180	460	0.0	5.8	-5.8
7	400 kV 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0 82	172 32	0.0 0.1	2.6 0.0	-2.6 0.1
8	400 kV 400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	1054 513	185 644	7.3 0.0	0.0 6.2	7.3 -6.2
10	400 kV	NAUBATPUR-BALIA	2	237	289	0.0	2.1	-2.1
11 12	400 kV 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	790 418	0 300	7.8 0.0	0.0 1.0	7.8 -1.0
13	400 kV	BIHARSARIFF-SAHUPURI	2	0	0	2.1	0.0	2.1
14 15	220 kV 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	34 0	55 0	0.5 0.1	0.0	0.5 0.1
16 17	132 kV 132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	1	30	0	0.6 0.0	0.0	0.6 0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
Impor	rt/Export of ER (With WR)			ER-NR	24.1	21.4	2.7
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1565	0	21.5	0.0	21.5
3	765 kV 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2 2	1519 0	158 861	17.6 0.0	0.0 13.6	17.6 -13.6
4	400 kV	JHARSUGUDA-RAIGARH	4	10	634	0.0	9.3	-9.3
5 6	400 kV 220 kV	RANCHI-SIPAT BUDHIPADAR-RAIGARH	2	361 0	111 101	2.3 0.0	0.0 1.0	2.3 -1.0
7	220 kV	BUDHIPADAR-KORBA	2	69	141 ER-WR	0.0	0.3 24.2	-0.3
Impor	rt/Export of ER (With SR)			EK-WK	41.4	24.2	17.2
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	264	0.0	5.2	-5.2
3	HVDC 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1765 2814	0.0 0.0	43.5 48.0	-43.5 -48.0
4 5	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	2	247 0	623 0	0.0 0.0	1.1 0.0	-1.1 0.0
			1		ER-SR	0.0	96.7	-96.7
	rt/Export of ER (With NER)						
2	400 kV 400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	264 445	203 187	2.0 3.0	1.0 0.0	1.0 3.0
3	220 kV	ALIPURDUAR-SALAKATI	2	66	42 ER-NER	0.4	0.0	0.4
Impor	rt/Export of NER	(With NR)			EK-NEK	5.4	1.0	4.4
1	HVDC	BISWANATH CHARIALI-AGRA	2	1423	0	20.2	0.0	20.2
Impor	rt/Export of WR	(With NR)			NER-NR	20.2	0.0	20.2
1	HVDC	CHAMPA-KURUKSHETRA	2	0	1507 55	0.0	38.2	-38.2
3	HVDC HVDC	CHAMPA-KURUKSHETRA VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	0	55 1175	0.0 0.0	1.3 26.0	-1.3 -26.0
4	765 kV	GWALIOR-AGRA	2	532	1619	0.9	15.8	-14.9
5 6	765 kV 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	1573 469	1011 612	9.1 0.0	7.8 8.4	1.3 -8.4
7	765 kV	GWALIOR-ORAI	1	813	0	11.4	0.0	11.4
8	765 kV 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 1156	1049 635	0.0 6.5	16.0 3.3	-16.0 3.2
10 11	765 kV	VINDHYACHAL-VARANASI	2	0	2663	0.0	46.2 0.1	-46.2
12	400 kV 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	344 233	52 36	2.6 1.8	0.1	2.5 1.7
13 14	400 kV 400 kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1 2	968 815	0 26	20.3 7.6	0.0	20.3 7.6
15	400 kV	NEEMUCH-Chittorgarh	2	664	72	5.9	0.1	5.8
16 17	220 kV 220 kV	BHANPURA-RANPUR BHANPURA-MORAK	1	0	132 30	0.0	2.5 2.3	-2.5 -2.3
18	220 kV	MEHGAON-AURAIYA	1	76	0	1.1	0.0	1.1
19 20	220 kV 132 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1 1	65 0	0	0.8 0.0	0.0	0.8 0.0
21	132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	0.0 67.9	0.0 168.0	0.0 -100.1
Impor	rt/Export of WR							
1 2	HVDC HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	2	0	1011 4006	0.0	24.0 82.0	-24.0 -82.0
3	765 kV	SOLAPUR-RAICHUR	2	840	1620	3.4	7.9	-4.5
4 5	765 kV 765 kV	WARDHA-NIZAMABAD WARORA-WARANGAL(NEW)	2 2	0	2855 2805	0.0	36.9 40.0	-36.9 -40.0
6	400 kV	KOLHAPUR-KUDGI	2 2	1353	0	20.1	0.0	20.1
7 8	220 kV 220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	2 1	0	0	0.0	0.0	0.0 0.0
9	220 kV	XELDEM-AMBEWADI	1	0	125 WR-SR	2.4 25.9	0.0 190.7	2.4
_		TA	TERNATIONAL EV	CHANGES	WK-5K	43.7		-164.8
	State		TERNATIONAL EX	Name	Morr (MITT)	Min (MW)	Avg (MW)	+ve)/Export(-ve) Energy Exchange
	State	Region		Name ALIPURDUAR 1,2&3 i.e.	Max (MW)	Min (MW)	Avg (MW)	(MII)
		ER	ALIPURDUAR RECEIP		290	-138	102	2.45
			HEP 4*180MW) 400kV TALA-BINAGUR				 	
		ER	MALBASE - BINAGUR	I) i.e. BINAGURI	-311	-16	-158	-3.79
			RECEIPT (from TALA H 220kV CHUKHA-BIRPA				 	
	BHUTAN	ER	MALBASE - BIRPARA) (from CHUKHA HEP 4*8	i.e. BIRPARA RECEIPT	-255	-104	-181	-4.35
		NER	132kV GELEPHU-SALA	KATI	-21	-7	-13	-0.30
		NEW	IM V MOTANCA BANCY:		~		2	0.05
		NER	132kV MOTANGA-RANGIA		7	0	3	0.07
		NR	NEPAL IMPORT (FROM UP)		-73	0	-43	-1.04
NEPAL NR		TELAL INFORT (FROM	101)	-/3	U	-43	-1.04	
		132kV MAHENDRANAG	GAR-TANAKPUR(NHPC)	-73	0	-45	-1.09	
		132kV MAHENDRANAGAR-TANAKPUR(NHPC)		.5		-	-107	
		ER	NEPAL IMPORT (FROM BIHAR)		-310	0	-149	-3.59
							-	
		ER	400kV DHALKEBAR-MUZAFFARPUR 1&2		-618	-14	-371	-8.90
							+	
		ER	BHERAMARA B/B HVD	C (B'DESH)	-938	-882	-923	-22.15
		ER					1	
В	BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RA	HANPUR (B'DESH) D/C	-1375	-806	-1120	-26.88
			1201 V GOT TO T	TATABLE CO. T				
i		NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-44	0	-33	-0.80

Export From India (in MU)

		T-GNA								
	GNA	COLLECTIVE								
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.00	0.33	5.50	0.00	0.00	1.34	0.00	0.00	7.17	
Nepal	3.59	0.00	4.78	0.00	0.00	3.04	0.00	0.00	11.41	
Bangladesh	22.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.92	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Export	26.51	0.33	10.28	0.00	0.00	4.38	0.00	0.00	41.50	

Import by India(in MU)

		T-GNA							
	GNA				Ī				
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60

Net from India(in MU) -ve : Export / +ve : Import T-GNA GNA COLLECTIVE (ISGS/PPA) BILATERAL IDAM RTM TOTAL Country TOTAL IEX PXIL HPX IEX PXIL HPX -1.34 -0.33 0.00 Bhutan 0.60 -5.50 0.00 0.00 0.00 -6.57 Nepal -3.59 0.00 -4.78 0.00 0.00 -3.04 0.00 0.00 -11.41 -22.92 0.00 -22.92 0.00 0.00 0.00 0.00 0.00 Bangladesh 0.00 0.00 Myanmar 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 -25.91 -0.33 -10.28 0.00 0.00 -4.38 0.00 0.00 -40.90 Total Net

		15 Min (INSTANTA	NEOUS) A	II INDIA (SRID FREOI	IFNCY GE	NEDATIO	N & DFMA		te of Reporting:	08-Apr-2025	
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS*	NET DEMAND MET	TOTAL GENERATIO N	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve)	
										(MW)	(MW) (J=B+C+D+E	Export	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(C+D))	+F+G+H)	(K)	
0:00	50.09 50.08	194032 193974	6462 6459	14131 14876	86 82	11289 10447	2840 2997	159379 159872	2065 2082	179815 179016	196252 196815	-1438 -1435	
0:30	50.08 50.03	192915 191446	6451 6464	15073 14918	83 92	10422 10588	2931 2928	158480 157029	2109 2065	177759 176436	195549 194084	-1467 -1457	
1:00	50.03	189784	6457	15026	87	10324	2850	155353	2057	174671	192154	-1408	
1:15	50.03 49.98	188361 186884	6461 6453	15571 15841	92 95	9699 9116	2824 2820	154170 153111	2068 2057	172698 170948	190885 189493	-1452 -1436	
1:45	49.98	185417	6467	15444	111	8654	2812	152500	2041	169862	188029	-1427	
2:00	50.03 49.98	184233 183397	6461 6451	15295 14976	113 106	8338 7944	2745 2728	151655 151690	2059 2031	168825 168315	186666 185926	-1401 -1386	
2:30	49.98 49.93	182427 181642	6474 6458	14733 14615	102 96	7824 8079	2724 2716	151059 150390	2036 2057	167592 166931	184952 184411	-1313 -1340	
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1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is cogerational SCAD data telemetered and reporting at NLDC through RLDC/SLDC.

4. Data is subject or error due to telemetery loss/frees/gen/page value erc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-HDMA shall not be responsible for any errors or omissions.