

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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दिनांक: 17.04.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016

3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093

4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya

5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.04.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 16-अप्रैल-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16.04.2025, is available at the NLDC website.

धन्यवाद, Thanks

### ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 17-Apr-2025

#### Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	65684	70778	50996	26348	2706	216512
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1375	1718	1257	569	54	4972
Hydro Gen (MU)	206	66	76	26	10	383
Wind Gen (MU)	16	134	54	-	-	204
Solar Gen (MU)*	200.60	144.34	142.93	4.43	0.84	493
Energy Shortage (MU)	0.14	1.18	0.00	0.20	0.00	1.52
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	66805	77826	58556	26895	2886	219879
Time Of Maximum Demand Met	19:33	15:32	15:23	19:40	18:33	19:29

B. Frequency Profile (	%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.035	0.00	1.01	3.07	4.07	76.13	19.80

C. Power Supply Position in States

10 wer supply 1		Max.Demand	Shortage during	<b>Energy Met</b>	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	9442	0	181.2	84.6	-3.6	311	0.00
	Haryana	9538	0	184.1	132.8	-0.9	396	0.00
	Rajasthan	14485	0	309.1	98.3	-1.2	817	0.00
	Delhi	5358	0	110.7	100.4	-2.3	135	0.00
NR	UP	23958	0	453.0	154.1	-0.3	489	0.00
	Uttarakhand	2296	0	44.4	33.1	-0.3	211	0.14
	HP	1664	0	32.4	11.8	-0.9	421	0.00
	J&K(UT) & Ladakh(UT)	2592	0	50.9	36.7	-6.9	751	0.00
	Chandigarh	265	0	5.3	5.3	0.0	13	0.00
	Railways_NR ISTS	194	0	4.1	3.9	0.2	37	0.00
	Chhattisgarh	6522	0	143.9	87.5	-0.7	390	0.00
	Gujarat	24972	0	498.2	200.8	-3.4	551	0.00
	MP	14094	0	309.1	180.7	1.2	838	1.18
WR	Maharashtra	30115	0	684.5	227.2	2.3	709	0.00
	Goa	799	0	17.5	16.8	0.1	43	0.00
	DNHDDPDCL	1323	0	30.6	30.8	-0.2	43	0.00
	AMNSIL	784	0	17.5	8.0	0.1	269	0.00
	BALCO	532	0	12.7	12.7	0.0	12	0.00
	RIL JAMNAGAR	160	0	3.5	3.5	0.0	0	0.00
	Andhra Pradesh	10939	0	220.6	69.0	-0.3	1080	0.00
	Telangana	11838	0	239.6	101.6	1.5	870	0.00
$\mathbf{SR}$	Karnataka	15592	0	302.5	109.3	-1.1	870	0.00
	Kerala	5043	0	98.4	77.2	1.7	357	0.00
	Tamil Nadu	17685	0	385.6	242.3	-5.2	425	0.00
	Puducherry	522	0	10.8	10.8	-0.1	51	0.00
	Bihar	6450	0	124.3	113.0	0.0	553	0.00
	DVC	3219	0	69.4	-41.4	-1.8	334	0.00
	Jharkhand	2042	0	40.3	28.7	1.0	287	0.20
$\mathbf{E}\mathbf{R}$	Odisha	5636	0	118.2	25.4	-1.3	366	0.00
	West Bengal	10200	0	215.2	70.1	-1.7	229	0.00
	Sikkim	96	0	1.4	1.5	-0.1	48	0.00
	Railways_ER ISTS	1	0	0.2	0.3	-0.1	0	0.00
	<b>Arunachal Pradesh</b>	165	0	2.7	2.8	-0.1	23	0.00
	Assam	1750	0	33.2	26.4	0.7	89	0.00
	Manipur	197	0	2.9	2.8	0.2	23	0.00
NER	Meghalaya	342	0	5.7	3.6	-0.3	64	0.00
	Mizoram	129	0	1.9	1.8	-0.2	16	0.00
	Nagaland	159	0	2.5	2.5	0.0	10	0.00
	Tripura	246	0	4.8	4.0	-0.2	29	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-5.7	-6.6	-22.5	-29.4
Day Peak (MW)	-521.0	-347.5	-956.0	-1377.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

2. Import Systems (in the system) import (+to), 2. Import							
	NR	WR	SR	ER	NER	TOTAL	
Schedule(MU)	159.4	-250.6	207.8	-128.7	12.0	0.0	
Actual(MU)	148.2	-229.8	193.8	-133.6	11.8	-9.6	
O/D/U/D(MU)	-11.3	20.8	-14.0	-4.9	-0.2	-9.6	

F. Generation Outage(MW)

r. Generation Outage(WW)							
	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4618	7401	4878	2638	511	20045	49
State Sector	7419	8006	4746	712	139	21021	51
Total	12037	15406	9624	3350	650	41066	100

G. Sourcewise generation (Gross) (MU)

G. Sourcewise generation (Gross) (MC)							
	NR	WR	SR	ER	NER	All India	% Share
Coal	821	1594	701	766	12	3893	73
Lignite	21	16	47	0	0	84	2
Hydro	206	66	76	26	10	383	7
Nuclear	26	65	61	0	0	152	3
Gas, Naptha & Diesel	17	31	10	0	24	82	2
RES (Wind, Solar, Biomass & Others)	229	282	233	5	1	751	14
Total	1319	2054	1129	797	46	5346	100
Share of RES in total generation (%)	17.34	13.74	20.68	0.67	1.86	14.04	]
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	34.91	20.10	32.86	3.89	22.69	24.05	

H. All India Demand Diversity Factor
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11. 1111 Illiana Demana Diversity Tuctor	
Based on Regional Max Demands	1.059
Based on State Max Demands	1.097

I. All India Peak	Demand and shortage at Solar and	Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	217098	16:34	0
Non-Solar hr	219879	19:29	315

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

Diversity Jactor = Sum of regional or state maximum demands / Alt India maximum demand
\*\*\*Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 17-Apr-2025

Table	Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	1 HVDC	ALIPURDUAR-AGRA	2					
1			2					
1   19   10   10   10   10   10   10	4 765 kV	SASARAM-FATEHPUR	1	312	625	0.0	5.7	-5.7
1		PUSAULI-VARANASI	1				1.2	
1								
10	9 400 kV	PATNA-BALIA	2	259	910	0.0	11.6	-11.6
December   December							0.0	
10   125		MOTIHARI-GORAKHPUR						
10   1515   15	14 220 kV	SAHUPURI-KARAMNASA	1	7	62	0.0	0.4	-0.4
Depart   D		NAGAR UNTARI-RIHAND GARWAH-RIHAND	1					
Import   Ten   With	17 132 kV	KARMANASA-SAHUPURI		0		0.0		0.0
	18 132 KV	KARMANASA-CHANDAULI	1	U				
Section   Sect								
BASEL DESCRIPTION ASSUMED   4   0   0   0   0   0   0   0   0   0								
BORNEY BANCHANGE   2   150   500   50   23   3.5								
1	5 400 kV	RANCHI-SIPAT	2	168	336	0.0	2.7	-2.7
INDICATION OF THE ENTRY DAY   Section 1.50   Sect								
	•	•	-					
THE PROPERTY PALAGRAPH AND REPORT   2			2	0	114	0.0	2.7	-2.7
1	2 HVDC	TALCHER-KOLAR BIPOLE	2	0	1764	0.0	37.3	-37.3
1   9   9   90   90   90   90   90   9		TALCHER-I/C						
ImportExport of FR NYBH NRE					0	0.0		0.0
	Import/Export of ER	With NER)			EK-SR	υ.υ	94.3	-92.5
Description of the Number   1972   1972   28	1 400 kV	BINAGURI-BONGAIGAON						
THE   INTEX   SAN   1.3   4.5					28	0.9		
BYPEC								
DESCRIPTION OF NOTICE   1973   10.0   1973   10.0   1973   10.0   1973   10.0   1974   1975			2	711	0	17.3	0.0	17.3
Timpe	•	•	-	/11				
2   STATE   VINDITACTIAL RB			1 2	0	2010	0.0	51.0	51.0
1   1770   MINDRA-MORRINDERCARPH   2   0   1172   0.0   271   254   1.0   1.	2 HVDC	VINDHYACHAL B/B		245	0	2.9	0.0	2.9
S		MUNDRA-MOHINDERGARH GWALIOR-AGRA						
7   256 M   GWALDRORM	5 765 kV	GWALIOR-PHAGI	2	1318	1449	6.3	14.0	-7.7
B   755 AV   SATA-AGRAI			2					
10	8 765 kV	SATNA-ORAI		0	1237	0.0		-20.6
13		VINDHYACHAL-VARANASI						
33   4904W   VYSDHYACHAL RIHAND   1   490   0   21.2   6.0   21.2   4.5   4.			1					
S	13 400 kV	VINDHYACHAL -RIHAND	1	969	0	21.2	0.0	21.2
1		RAPP-SHUJALPUR NEEMUCH-Chittorgarh						
18   229 b.V   MAINFUR   1   88   0   1.3   0.0   1.3	16 220 kV	BHANPURA-RANPUR		0	144	0.0	2.9	-2.9
19   229 kV   MALANTER-AURAIVA			1					
121		MALANPUR-AURAIYA	•		-			
Import/Export of WE (With SR)   .   0			•		0			
1	I	AVIAL CD			WR-NR	73.4	202.9	-129.5
A				0	1014	0.0	21.3	-21.3
4   765 kV   WARDHA-NIZAMBAD   2   0   2641   0.0   33.2   3.22								
Column   C	4 765 kV	WARDHA-NIZAMABAD	2	0	2641	0.0	32.2	-32.2
7   220 kV   NOLHAPUR-CHIKODH   2   0   0   0.0   0.0   0.0   0.0     8   220 kV   PONDA-MISEWADH   1   0   1.0   0.0   0.0   0.0   0.0     9   220 kV   PONDA-MISEWADH   1   0   1.0   0.0   0.0   0.0   0.0     9   220 kV   NELDEM-AMBEWADH   1   0   1.0   1.0   0.0   0.0   0.0   0.0								
9   220 kV   NELDEM-AMBEWADI	7 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
State   Region   Line Name   Max (MW)   Min (MW)   Avg (MW)   Encry Exchange   Max (MW)   Avg (MW)   Encry Exchange   Max (MW)   Min (MW)   Avg (MW)   Min (MW)   M			•					
State   Region							178.0	
State   Region   Line   Max (NW)   Max (NW		IN	TERNATIONAL EXC	CHANGES			Import(	
FER   ALPUPDUAR ELZES J.E.   261   -83   120   2.87	State	Region			Max (MW)	Min (MW)	Avg (MW)	
BHUTAN   ER   MALBASE - BINAGURD   Le BINAGUR   310   38   -141   -3,39     PROCEPT   Grow TAJA HEP   647   700   120   147   147     RECHT   Grow TAJA HEP   647   700   125   122   196   14,71     RER   MALBASE - BIRPARA   Re 2 (R 220 RV   14,71   14,71   14,71     NER   132 kV GELEPHU-SALAKATI   -25   0   -17   -0,40     NER   132 kV MOTANGA-RANGIA   -11   7   -1   -0,03     NR   NEPAL IMPORT (FROM UP)   -71   0   -52   -1,25     NEPAL   NR   132 kV MAHENDRANAGAR-TANAKPUR(NHPC)   -71   0   -50   -1,19     ER   NEPAL IMPORT (FROM BIHAR)   201   0   106   2,54     ER   400 kV DHALKEBAR-MUZAFFARPUR 1 & 2   -548   -17   -278   -6,66     ER   BHERAMARA B/B HVDC (B'DESH)   -918   -814   -906   -21,75     BANGLADESH   ER   (Isolated from Indian Grid)   400 kV GODDA_TPS-RAHANPUR (B'DESH) D/C   -1377   -809   -1223   -29,35		ER	ALIPURDUAR RECEIPT HEP 4*180MW)	(from MANGDECHU	261	-83	120	
BHUTAN   ER   MALBASE - BIRPARA) i.e. BIRPARA RECEIPT   -253   -122   -196   -4.71     NER   132kV GELEPHU-SALAKATI   -25   0   -17   -0.40     NER   132kV MOTANGA-RANGIA   -11   7   -1   -0.03     NR   NEPAL IMPORT (FROM UP)   -71   0   -52   -1.25     NR   NEPAL IMPORT (FROM UP)   -71   0   -50   -1.19     ER   NEPAL IMPORT (FROM BIHAR)   201   0   106   2.54     ER   400kV DHALKEBAR-MUZAFFARPUR 1&2   -548   -17   -278   -6.66     ER   BHERAMARA B/B HVDC (B'DESH)   -918   -814   -906   -21.75     BANGLADESH   ER   (Isolated from Indian Grid)   400kV GODDA_TPS-RAHANPUR (B'DESH) D/C   -1377   -809   -1223   -29.35		ER	MALBASE - BINAGURI	) i.e. BINAGURI	-310	38	-141	-3.39
NER 132kV MOTANGA-RANGIA -11 7 -1 -0.03  NR NEPAL IMPORT (FROM UP) -71 0 -52 -1.25  NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -71 0 -50 -1.19  ER NEPAL IMPORT (FROM BIHAR) 201 0 106 2.54  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -548 -17 -278 -6.66  ER BHERAMARA B/B HVDC (B'DESH) -918 -814 -906 -21.75  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1377 -809 -1223 -29.35	BHUTAN	ER	MALBASE - BIRPARA) i	.e. BIRPARA RECEIPT	-253	-122	-196	-4.71
NEPAL NR NEPAL IMPORT (FROM UP) -71 0 -52 -1.25  NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -71 0 -50 -1.19  ER NEPAL IMPORT (FROM BIHAR) 201 0 106 2.54  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -548 -17 -278 -6.66  ER BHERAMARA B/B HVDC (B'DESH) -918 -814 -906 -21.75  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1377 -809 -1223 -29.35		NER	132kV GELEPHU-SALAI	KATI	-25	0	-17	-0.40
NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -71 0 -50 -1.19  ER NEPAL IMPORT (FROM BIHAR) 201 0 106 2.54  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -548 -17 -278 -6.66  ER BHERAMARA B/B HVDC (B'DESH) -918 -814 -906 -21.75  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1377 -809 -1223 -29.35		NER	132kV MOTANGA-RANG	GIA	-11	7	-1	-0.03
ER NEPAL IMPORT (FROM BIHAR) 201 0 106 2.54  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -548 -17 -278 -6.66  ER BHERAMARA B/B HVDC (B'DESH) -918 -814 -906 -21.75  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1377 -809 -1223 -29.35		NR	NEPAL IMPORT (FROM	I UP)	-71	0	-52	-1.25
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .548 .17 .278 .6.66  ER BHERAMARA B/B HVDC (B'DESH) .918 .814 .906 .21.75  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .1377 .809 .1223 .29.35	NEPAL	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-71	0	-50	-1.19
ER BHERAMARA B/B HVDC (B'DESH) -918 -814 -906 -21.75  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1377 -809 -1223 -29.35		ER	NEPAL IMPORT (FROM	I BIHAR)	201	0	106	2.54
BANGLADESH  ER (Isolated from Indian Grid)  400kV GODDA_TPS-RAHANPUR (B'DESH) D/C  -1377  -809  -1223  -29.35		ER	400kV DHALKEBAR-MU	UZAFFARPUR 1&2	-548	-17	-278	-6.66
BANGLADESH (Isolated from Indian Grid) 400KV GODDA_TPS-RAHANPUR (B'DESH) D/C -1377 -809 -1223 -29.35		ER	BHERAMARA B/B HVD	C (B'DESH)	-918	-814	-906	-21.75
NER 132kV COMILLA-SURAJMANI NAGAR 1&2 -38 0 -29 -0.70	BANGLADESH		400kV GODDA_TPS-RAH	HANPUR (B'DESH) D/C	-1377	-809	-1223	-29.35
		NER	132kV COMILLA-SURA	IMANI NAGAR 1&2	-38	0	-29	-0.70

#### CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 17-Apr-2025

Export From India (in MU)

	T-GNA									
	GNA		COLLECTIVE							
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.00	0.39	3.24	0.00	0.00	3.18	0.00	0.00	6.81	
Nepal	2.37	0.00	4.05	0.00	0.00	2.75	0.00	0.00	9.17	
Bangladesh	22.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.64	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Export	25.01	0.39	7.29	0.00	0.00	5.93	0.00	0.00	38.62	

Import by India(in MU)

		T-GNA							
	GNA								
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69

Net from India(in MU) -ve : Export / +ve : I									mport
	T-GNA								
	GNA		COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM	RTM	RTM			
		TOTAL	IEX PXIL		HPX	IEX	PXIL	HPX	
Bhutan	0.69	-0.39	-3.24	0.00	0.00	-3.18	0.00	0.00	-6.12
Nepal	-2.37	0.00	-4.05	0.00	0.00	-2.75	0.00	0.00	-9.17
Bangladesh	-22.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-22.64
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Net	-24.32	-0.39	-7.29	0.00	0.00	-5.93	0.00	0.00	-37.93

			_								e of Reporting:	17-Apr-2025
		15 Min	(INSTANTA	NEOUS) A	LL INDIA (	GRID FREQ	UENCY, GE	NERATION	N & DEMA		CADA DATA)	NET TRANSNATIONAL
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATIO N (MW)	EXCHANGE (MW) (+ve) Import, (-ve) Export
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A- (C+D))	(J=B+C+D+E +F+G+H)	(K)
0:00	50.03	208189	5817	10179	392	18976	3898	169721	1895	197618	210878	-1465
0:15 0:30	49.98 50.03	207579 206486	5802 5819	10206 10093	382 341	17835 17925	3748 3720	170672 169278	1911 1946	196991 196052	210556 209122	-1610 -1634
0:45	49.98	204671	5817	9841	349	17095	3614	168545	1910	194481	207171	-1649
1:00	50.03 49.98	202165 200870	5802 5838	9798 9644	319 338	16993 16190	3588 3210	166788 166180	1913 1891	192048 190888	205201 203291	-1671 -1665
1:30	50.03	199329	5874	9486	348	15507	3102	165563	1895	189495	201775	-1635
1:45 2:00	50.03	198176 197520	5831 5894	9245 9074	339 343	15555 15464	2966 2926	165139 164760	1949 1923	188592 188103	201024 200384	-1639 -1629
2:15	49.93	196037	5894	8737	320	15027	2914	164284	1932	186980	199108	-1656
2:30	49.93 49.98	194179 192430	5867 5869	8312 8100	309 295	14078 13839	2917 2910	163827 162749	1888 1859	185558 184035	197198 195621	-1665 -1652
3:00	49.98	191474	5908	8088	280	13402	2903	162260	1868	183106	194709	-1633
3:15	49.98 49.98	191112 190101	5900 5902	8139 8129	279 246	13132 12954	2866 2875	162186 161451	1878 1905	182694 181726	194380 193462	-1709 -1685
3:45	49.98	189634	5886	8015	239	13277	2881	160892	1933	181380	193123	-1721
4:00 4:15	49.98 49.98	189469 190079	5901 5893	7775 7575	228 225	13117 13559	2889 2883	160855 160858	1911 1925	181466 182279	192676 192918	-1448 -1290
4:30	49.88	190857	5871	7359	203	13582	2925	161483	1917	183295	193340	-1059
4:45 5:00	49.93 50.03	192542 193381	5881 5931	7159 7060	225 223	13424 13251	2964 2957	163097 164205	1953 1922	185158 186098	194703 195549	-1076 -1089
5:15	49.93	194931	5857	6957	232	13375	2953	165852	1934	187742	197160	-1065
5:30	49.93 49.93	196640 197862	5882 5906	6814 6688	226 230	13947 14859	2953 2966	167346 168315	1950 1984	189600 190944	199118 200948	-1093
5:45 6:00	50.03	198566	5923	6467	241	15001	2981	169226	1925	191858	200948	-1263 -1246
6:15	49.73	199097	5926	6273	1083	15201	2989	169590	1928	191741	202990	-1462
6:30 6:45	49.93 49.98	201031 200985	5931 5948	6018 5607	1856 3319	16183 15918	2972 2995	170112 168923	1963 1971	193157 192059	205035 204681	-1576 -1631
7:00	50.08	200275	5955	5423	6069	15356	2998	166108	1962	188783	203871	-1639
7:15 7:30	49.98 50.03	199467 198976	5916 5951	5022 4614	9491 13632	15168 14448	3005 2994	162464 158800	1992 2007	184954 180730	203058 202446	-1383 -1525
7:45	50.03	198604	5950	4221	18420	14048	3005	154589	2029	175963	202262	-1686
8:00 8:15	50.08 49.98	196560 198240	5974 5940	3757 3344	23397 28715	13060 12836	2982 2986	148733 145827	2086 2054	169406 166181	199989 201702	-1700 -1848
8:30	50.03	200619	5958	3283	33398	12847	2973	143508	2011	163938	201702	-1852
8:45	50.03	202340	5918	3492	37903	12571	2961	141002	2028	160945	205875	-1869
9:00 9:15	50.03 49.98	204601 208414	5899 5896	3402 3817	42048 45770	12198 12221	2966 2939	139442 138891	2030 2021	159151 158827	207985 211555	-1857 -1882
9:30	49.98	210410	5894	3883	49099	12128	2939	137345	2013	157428	213301	-1890
9:45 10:00	49.98 50.03	212162 212468	5928 5908	3636 3569	51989 54743	12267 12202	2937 2926	136358 134153	2086 2085	156537 154156	215201 215586	-1877 -1924
10:15	50.03	212313	5865	3395	56761	11838	2903	132628	2088	152157	215478	-1931
10:30 10:45	50.03 49.98	212835 213256	5889 5835	3391 3478	58754 59833	11737 11900	2927 2933	131062 130291	2101 2095	150690 149945	215861 216365	-1944 -1934
11:00	50.03	211738	5841	3515	61155	11949	2915	127631	2103	147068	215109	-1932
11:15 11:30	49.98 49.98	210335 209342	5885 5831	3596 3515	62140 62600	11126 11033	2911 2911	125740 124520	2121 2094	144599 143227	213519 212504	-1948 -1938
11:45	49.98	209944	5871	3819	63126	11289	2923	124284	2068	142999	213380	-1994
12:00 12:15	49.98 49.98	208516 207649	5865 5850	3719 3772	63353 63596	11021 10648	2923 2926	122773 122068	2063 2127	141444 140281	211717 210987	-1960 -2051
12:30	49.98	208049	5884	3894	63943	10760	2938	122039	2092	140212	211550	-2059
12:45	49.93	207974	5823	4052	63353	10635	2931	122377	2118	140569	211289	-2105 -2086
13:00 13:15	50.03 50.03	206781 204382	5844 5853	4340 4693	63592 62929	10200 9976	2924 2918	121538 119621	2113 2083	138849 136760	210551 208073	-2086
13:30	50.03	205524	5822	5011	62099	10044	2915	119839	2046	138414	207776	-2193
13:45 14:00	49.98 50.08	207150 207561	5807 5793	5330 5677	61276 59547	10421 10725	2924 2936	121841 124251	2049 2001	140544 142337	209648 210930	-2222 -2224
14:15	49.93	209360	5821	5891	57631	10176	2925	128236	1932	145838	212612	-2242
14:30 14:45	50.03 49.97	211804 213309	5806 5790	6102 6330	56827 54539	11017 11337	2914 2930	130754 134103	1965 1895	148875 152440	215385 216924	-2261 -2247
15:00	50.02	214973	5800	7034	53046	11484	2994	136670	2017	154893	219045	-2159
15:15 15:30	50.02 49.97	215831 216443	5843 5811	6991 7438	50549 47457	11835 12499	3017 3025	138963 142078	1975 2003	158291 161548	219173 220311	-2184 -2173
15:45	49.97	216654	5850	7749	44057	13091	3085	144514	1957	164848	220303	-2116
16:00 16:15	50.02 50.03	216325 215511	5825 5837	8395 8833	41069 37755	13340 13266	3125 3206	146624 148469	1914 1916	166861 168923	220292 219282	-2131 -2143
16:30	50.02	217019	5860	9248	33881	14067	3258	152261	1900	173890	220475	-2118
16:45 17:00	50.07 50.07	216038 214751	5863 5860	9612 9885	30101 26840	14436 14823	3583 3759	153977 154588	1897 1849	176325 178026	219469 217604	-1953 -1577
17:15	50.02	211471	5901	10265	22951	14132	4067	155450	1759	178255	214525	-1019
17:30 17:45	50.02 50.02	210796 207885	5878 5835	10560 10959	18824 13058	14518 15082	4140 4220	157799 159638	1760 1770	181412 183868	213479 210562	-1085 -1055
18:00	50.08	207082	5769	11584	9111	16322	4260	160459	1793	186387	209298	-1031
18:15 18:30	50.07 50.07	206062 209245	5841 5822	11961 12292	6066 3733	16678 18960	4380 4566	161700 164295	1788 1800	188035 193220	208414 211468	-1017 -1023
18:45	50.07	212837	5822	12450	2319	21534	4682	164293	1791	193220	211468	-1023 -969
19:00	50.07	215317	5836	12667 12463	1547	24162	4815	167023	1853	201103	217903	-1005
19:15 19:30	49.92 50.02	218318 219800	5832 5868	12463	1301 1259	24115 24660	5177 4785	170447 171959	1921 1888	204554 206380	221256 222580	-941 -972
19:45	50.08	217949	5856	12095	1231	24652	4774	169985	1846	204623	220439	-979
20:00	50.08 50.08	216435 214891	5898 5853	12402 12493	1243 986	23716 22528	4737 4726	169375 168835	1842 1896	202790 201412	219213 217317	-1014 -1142
20:30	50.08	214488	5862	12559	991	21959	4739	169090	1860	200938	217060	-1172
20:45	50.03	213397 212384	5855 5842	12784 13055	972 975	20414 19943	4789 4775	169108 168434	1866 1891	199641 198354	215788 214915	-1194 -1132
21:15	50.03	212095	5900	13977	985	19552	4693	168009	1855	197133	214971	-1227
21:30 21:45	50.03 50.03	213118 212523	5856 5876	13621 13074	932 932	20815 21579	4708 4756	167740 166879	1902 1887	198565 198517	215574 214983	-1189 -1143
22:00	50.03	212523	5863	12606	475	21650	4834	166928	1880	198517	214983	-1143
22:15	50.03	214167 214202	5904	12312	463	22041	5203	168887	1840	201392 202130	216650	-1190
22:30 22:45	50.03 49.97	214202	5867 5847	11978 11582	94 44	22010 21595	4746 4634	169814 170320	1895 1848	202130	216404 215870	-1165 -1157
23:00	49.97	212793	5844	11583	44	21266	3747	170816	1858	201166	215158	-1233
23:15	50.02 50.07	211834 211019	5865 5918	11543 11657	18 15	20795 20917	3758 3747	170525 169488	1855 1867	200273 199347	214359 213609	-1474 -1519
23:45	50.07	209851	5878	11357	12	20342	3685	169225	1899	198482	212398	-1560 nually punched).

<sup>\*</sup>Others include (i) Biomass from Punjab (ii) Some of the state sector IPP & non-conventional generation in SR (small capacity) (iii) Solar generation in Odisha(manually punched).

\*\* Hydro generation is excluding Bhutan hydro.

\*\*\*Bhutan hydro is accounted for in net transnational exchange.

Disclaimer:

1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational SCADA data telemetered and reporting at NLDC through RLDC/SLDC.

4. Data is subject to errors due to telemetry loss/freeze/garbage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-INDIA shall not be responsible for any errors or omissions.