

# EEE Power Systems I & II - Collected Questions

Sorted by Topic and Year

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## Part I

# Power System I (EEE 3211)

## 1 Per-Unit System & Impedance Diagrams

### 1.1 Year 2021

- Q1.** (a) What is the per-unit system and single line diagram of a power system? Prove that per-unit impedance of a transformer is the same whether computed from primary or secondary side.
- (b) Explain mathematically how an existing power system network's Y-bus matrix gets affected when transmission is added to the network.
- (c) Draw an impedance diagram for the following network showing in per-unit on a 100MVA base. Choose 20kV as the voltage base for generator. Three phase power and line-line ratings are given.

Figure 1: Network for 2021, Q.1(c).

### 1.2 Year 2020

- Q.5.(c)** Find the fault current in p.u. and amperes for the following network when a 3LG fault of zero impedance occurs at (i) point A and (ii) point B. Choose a base power of 100 MVA.

Figure 2: Network for 2020, Q.5(c).

### 1.3 Year 2019

- Q1.** (d) Draw the impedance diagram for the power system which is shown in the following figure. The ratings of the generators, motors, and transformers are given.

Figure 3: Network for 2019, Q.1(d).

- Q2.** (c) Draw the impedance diagram and find the power consumption by the load for the electric power system as shown.

Figure 4: Network for 2019, Q.3(c).

## 2 Transmission Line Parameters & Performance

### 2.1 Year 2021

- Q2.** (c) Prove that, the inductance per loop meter of a single-phase two wire line is  $L = 4 \times 10^{-7} \ln \frac{D}{r'} H/m$ .
- Q3.** (a) Calculate the capacitance of a three phase line with unsymmetrical spacing which is shown in fig. 3a.

Figure 5: Line configuration for 2021, Q.3(a).

- (b) For medium transmission lines, prove that  $A = D$  and  $AD - BC = 1$ . Where symbols have their usual meanings. Consider nominal T-method.
- (c) A 100km long, three phase, 50Hz transmission line has given constants. If the line supplies a load of 20MW, calculate by nominal  $\pi$ -method: (i) Sending end power factor, (ii) Regulation and, (iii) Transmission efficiency.

### 2.2 Year 2020

- Q2.** (c) One circuit of a 1- $\phi$  transmission line is composed of three solid 0.30 cm radius wires. The return circuit is composed of two 0.60 cm radius wires. The arrangement is shown. Find the inductance.

Figure 6: Line configuration for 2020, Q.2(c).

## 3 Load Flow Analysis

### 3.1 Year 2021

- Q2.** (a) How do we control active power flow and reactive power flow by tap changer of a transformer in a power system network?
- (b) A sample power system network is shown in fig 2b. Construct the bus admittance matrix. The per-unit reactances are presented on the same base.

Figure 7: Network for 2021, Q.2(b).

- Q4.** (c) For the following power system network... (i) Using Gauss-Seidal method, determine  $V_2$  after two iterations. (ii) If after several iterations voltage at bus 2 converges to  $V_2 = 0.90 - j0.10$ , determine  $S_1$  and real and reactive power losses in line.

Figure 8: Network for 2021, Q.4(c).

## 3.2 Year 2020

**Q.3(c)** The one-line diagram of a simple three-bus power system is shown... (i) compute the bus voltages using Newton-Raphson method with initial estimates... and (ii) compute the slack bus real and reactive power.

Figure 9: Network for 2020, Q.3(c).

**Q.4(c)** Following figure shows the single line diagram of a simple power system... (i) Using Gauss-Seidel method, determine  $v_2$  and  $v_3$ . Perform one iteration only. (ii) If bus voltages converge, determine line flows and losses.

Figure 10: Network for 2020, Q.4(c).

## 4 Symmetrical & Asymmetrical Faults

### 4.1 Year 2021

**Q5.** (c) For the network shown... using "step-by-step  $Z_{bus}$  building algorithm", determine the bus impedance matrix. Assume a 3-phase fault occurs at bus 2, find (i) Fault current and (ii) The bus voltages during the fault.

Figure 11: Network for 2021, Q.5(c).

- Q6.** (a) When fault occur at the terminal of a generator, prove that, 1LG fault is more severe than 3LG fault if  $X_n < \frac{1}{2}(X_1 - X_0)$ .
- (b) A 20MVA, 13.8kV generator has  $X_d'' = 0.25$  pu,  $X_2 = 0.35$  pu and  $X_0 = 0.10$  pu. ... Determine the subtransient currents and the line to line voltages at fault ... when a 2L fault occurs at the generator terminal.

### 4.2 Year 2020

**Q.5(b)** Draw the positive-, negative-, and zero-sequence network of the following power system.

Figure 12: Network for 2020, Q.5(b).

### 4.3 Year 2018

**Q.7(c)** Draw the zero sequence equivalent circuits for the following three phase transformer banks.

Figure 13: Transformer configurations for 2018, Q.7(c).

#### 4.4 Year 2016

**Q.5(c)** The one line diagram of a simple four-bus power system is shown... A bolted three-phase fault occurs at bus 4. Using Thevenin's theorem obtain the impedances to the point of fault and the fault current in per-unit.

Figure 14: Network for 2016, Q.5(c).

**Q.4(c)** Draw the negative and zero sequence network for the following system.

Figure 15: Network for 2016, Q.4(c).

## Part II

# Power System II (EEE 4141)

## 5 Power System Stability

### 5.1 Year 2021

- Q2. (c)** A power system is shown below... Determine (i) the power angle equation and (ii) the swing equation during fault.

Figure 16: Diagram for 2021, Q.2(c).

### 5.2 Year 2020

- Q1. (b)** The single-line diagram of a power system is shown below... Compute the power angle equation and the swing equation.

Figure 17: Diagram for 2020, Q.1(b).

- Q2. (a)** Derive an expression of the critical clearing angle for the power system as shown...

Figure 18: Diagram for 2020, Q.2(a).

### 5.3 Year 2018

- Q.7(c)** A 50 Hz synchronous generator...is connected to an infinite bus through a purely reactive circuit as shown... Determine the critical clearing angle and the critical fault clearing time.

Figure 19: Diagram for 2018, Q.7(c).

## 6 Transmission Lines (Overhead)

### 6.1 Year 2017

- Q.3(c)** Find the inductance per phase per km of double circuit 3-phase line shown in the figure.

Figure 20: Diagram for 2017, Q.3(c).

## 7 Distribution Systems (AC & DC)

### 7.1 Year 2021

**Q.7(b)** A d.c. 2-wire distributor AB is 500 m long and is fed at both ends at 240 V. The distributor is loaded as shown in given figure... Calculate the point of minimum voltage.

Figure 21: Diagram for 2021, Q.7(b).