# BCG Gamma Technical Challenge PowerCo\_v5

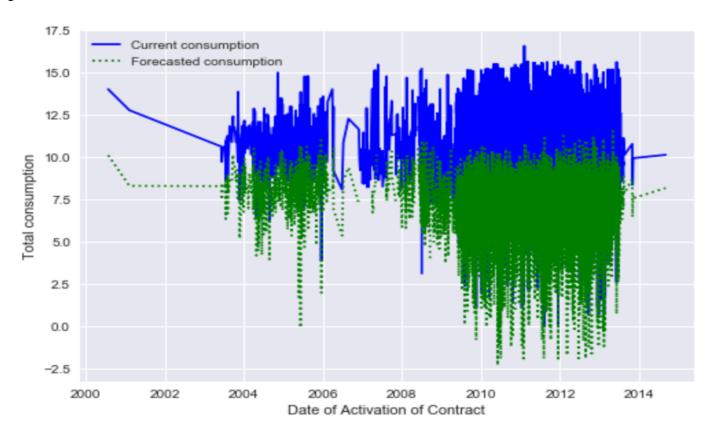
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### Agenda

- 1. Scenario
- 2. Approach
- 3. Findings
- 4. Future implications
- 5. Appendix

#### Scenario - Decreasing forecasted consumption

With actual consumption following a similar trend to forecasted consumption, a churn issue proves to be bad news for PowerCo



So how do we find customers most likely to churn and prevent them from defecting to competitors?

### Approach – Develop an algorithmic model that can predict customers most likely to churn

Model	Decision Tree	Logistic Regression	Bagging Classifier	Random Forest	Adaptive Boosting
Reason	Easy to implement; sets a good benchmark	Gives a smooth fit when working with continuous data	Averages out variances and biases of estimators	Many randomized decision trees implemented together	Adds higher weights to better performers and gets weighted final
Time efficiency	1.34 s	4.60 s	1.38 s	5.91 s	9.93 s
Accuracy on training data (RoC)	0.63	0.59	0.93	0.96	1.00
				Υ	

Voting Classifier

Combines all 3 to give the majority classification

## Margins and date of activation are the top 3 important factors in our model

#### Feature importance:

	Feature	Importance
16	margin_net_pow_ele	0.195327
15	margin_gross_pow_ele	0.129410
3	date_activ	0.088858
35	origin_up_lxidpiddsbxsbosboudacockeimpuepw	0.072867
2	cons_last_month	0.068439
6	date_renewal	0.065548
10	<pre>forecast_meter_rent_12m</pre>	0.064408
24	channel_sales_foosdfpfkusacimwkcsosbicdxkicaua	0.039183
18	net_margin	0.036204
0	cons_12m	0.034778

- High price elasticity product, due to high importance to net margin and gross margin. Follows SME head's view of customer defects to competitors
- Contracts activated towards the end of the dataset timeline are more likely to result in customers churning.
   Maybe due to changes in market landscape such as increase in competition due to liberalization of European energy market
- The electricity campaign represented by lxidpiddsbxsbosboudacockeimpuepw has not performed well. Issues related to transparency of campaign details, lack of engagement
- Last month's consumption is also highly weighted with low consumption more likely to result in customers defecting. This implies that customers are gradually decreasing consumption before defecting

## A closer look at sales channels tells us something important!

```
Feature importance:
                                                      Importance
                                            Feature
16
                                 margin net pow ele
                                                        0.195327
15
                               margin gross pow ele
                                                        0.129410
3
                                         date activ
                                                        0.088858
35
        origin_up_lxidpiddsbxsbosboudacockeimpuepw
                                                        0.072867
2
                                    cons last month
                                                        0.068439
6
                                       date renewal
                                                        0.065548
10
                            forecast meter rent 12m
                                                        0.064408
24
    channel sales foosdfpfkusacimwkcsosbicdxkicaua
                                                        0.039183
18
                                                        0.036204
                                         net margin
0
                                                        0.034778
                                           cons_12m
19
                                                        0.034065
                                    num years antiq
11
                           forecast price energy pl
                                                        0.030318
                                             pow max
20
                                                        0.022780
33
        origin up kamkkxfxxuwbdslkwifmmcsiusiuosws
                                                        0.018741
14
                                           imp cons
                                                        0.018218
4
                                           date end
                                                        0.018001
5
                                    date modif prod
                                                        0.015139
7
                                  forecast cons 12m
                                                        0.013133
8
                                 forecast cons year
                                                        0.010551
12
                           forecast price energy p2
                                                        0.008491
1
                                       cons gas 12m
                                                        0.008057
17
                                        nb prod act
                                                        0.003887
25
    channel sales lmkebamcaaclubfxadlmueccxoimlema
                                                        0.002034
13
                                                        0.001564
                              forecast price pow p1
30
                                          has gas t
                                                        0.000000
36
                                  origin up unknown
                                                        0.000000
        origin up ldkssxwpmemidmecebumciepifcamkci
                                                        0.000000
34
                           forecast discount energy
                                                        0.000000
32
        origin up ewxeelcelemmiwuafmddpobolfuxioce
                                                        0.000000
31
        origin up aabpopmuoobccoxasfsksebxoxffdcxs
                                                        0.000000
27
                              channel sales unknown
                                                        0.000000
29
                                          has gas f
                                                        0.000000
    channel sales usilxuppasemubllopkaafesmlibmsdf
                                                        0.000000
    channel sales sddiedcslfslkckwlfkdpoeeailfpeds
                                                        0.000000
    channel sales fixdbufsefwooaasfcxdxadsiekoceaa
                                                        0.000000
    channel sales ewpakwlliwisiwduibdlfmalxowmwpci
                                                        0.000000
    channel sales epumfxlbckeskwekxbiuasklxalciiuu
                                                        0.000000
        origin up usapbepcfoloekilkwsdiboslwaxobdp
                                                        0.000000
```

Probability of sales channels for churned customers:

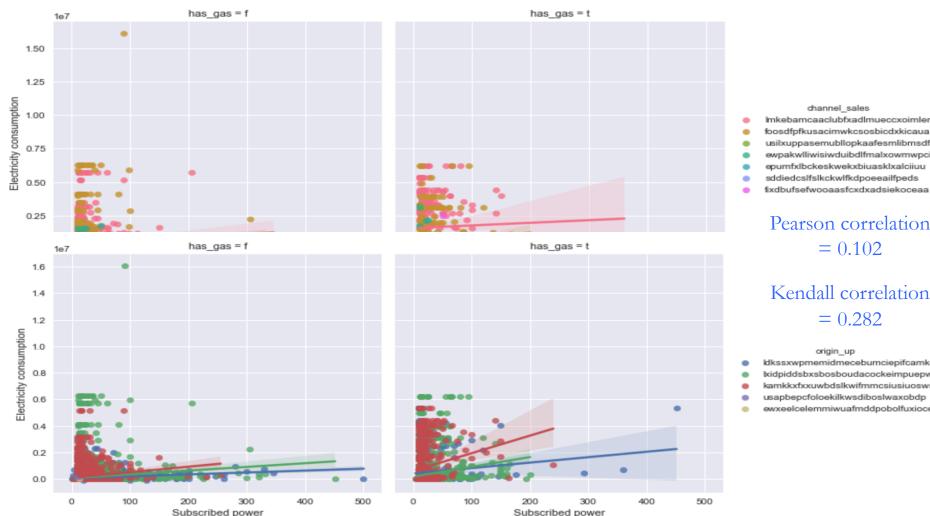
foosdfpfkusacimwkcsosbicdxkicaua 0.9 ewpakwlliwisiwduibdlfmalxowmwpci 0.1

9 out of 10 customers are consuming through this channel!

Most of the sales channels seem to not play a role in determining the churning of a customer.

However, the channel represented by <u>foosdfpfkusacimwkcsosbicdxkicaua</u> is significantly important in resulting in the customer defecting

### Why higher power subscription incentives will not necessarily translate into higher consumption?



#### channel sales

Imkebamcaaclubfxadlmueccxoimlema foosdfpfkusacimwkcsosbicdxkicaua usilxuppasemubllopkaafesmlibmsdf ewpakwlliwisiwduibdlfmalxowmwpci epumfxlbckeskwekxbiuasklxalciiuu sddiedcslfslkckwlfkdpoeeailfpeds

Pearson correlation = 0.102

Kendall correlation = 0.282

#### origin\_up

ldkssxwpmemidmecebumciepifcamkci kidpiddsbxsbosboudacockeimpuepw kamkkxfxxuwbdslkwifmmcsiusiuosws usapbepcfoloekilkwsdiboslwaxobdp ewxeelcelemmiwuafmddpobolfuxioce

## Does the 20% discount that keeps customers from defecting help PowerCo overall?

```
12 month consumption:
                                             Profit loss from churning customers:
40
       342593
                                              $ 105100.70968491897
256
        54072
1471
       154251
1628
        86232
                                             Profit recovered from churning customers with 20% discount:
1973
        53819
                                             $ 84080.56774793519
2206
        48667
2673
        86232
        54072
3449
3490
       154251
3964
       154251
Name: cons 12m, dtype: int64
                                                                 The model suggests that the
Forecasted 12 month consumption by power company itself:
                                                                20% discount definitely makes
40
       1169.39
256
        326.69
       1333.69
1471
                                                                 sense for the forecasted time
1628
        302.46
1973
        251.04
2206
        273.93
                                                                               period!
2673
        317.18
        292.13
3449
3490
       1160.26
          0.00
3964
Name: forecast_cons_12m, dtype: float64
Percentage difference:
40
       -99.658665
256
       -99.395824
                                                                      However, what are its
1471
       -99.135377
1628
       -99.649249
1973
       -99.533548
                                                                  implications for the future?
2206
       -99.437134
2673
       -99.632178
3449
       -99,459739
3490
       -99.247810
```

3964

-100.000000

Name: percentage\_diff, dtype: float64

## What other analysis can be done to give PowerCo a concrete justified suggestion?

Realistically, PowerCo will not be able to go back to the original price after offering the 20% discount to the churned customers. Moreover, through word-of-mouth the customers that are not churning would threaten to defect if their prices were not discounted. Hence, we would have to recalculate the profits if the 20% discount was offered to all customers.

I would also look at the average time between date of activation and renewal of contracts for both churned and non-churned customers. Through this, we can infer the timeline before trying to engage with customers.

We can assess which time periods the churning customers seem to be consuming their electricity in and apply a price discount for those periods only. Unlike a 20% discount on all prices, this method allows PowerCo to retain the churners and offer a 20% discount on that time period to other customers as well.

I would use more classifiers in an attempt to get a better accuracy on the training data, and potentially develop a neural network to provide more efficient and accurate results.

### **Appendix**

#### **Assumptions**

We cannot make inferences from columns that have a lot of empty cells/ missing values but we can generalize results from columns that do have a low proportion of empty cells

For columns, we do not know whether an empty cell implies missing value or nothing worth mentioning. Hence, we will fill them with "unknown" in the case of categorical data such as sales channel, and the mean value in the case of numerical data such as net margin.

We have no prior knowledge of which feature (factor) is more likely to affect the probability of a customer churning

We will assume that the training data is a good representation of the testing data, and therefore split our training data into random groups of training and testing data to test the accuracy of our model on at least the training data.

For the pricing data, we will assume that empty cells are the same as 0, and that a 0 means that there was no consumption in that time period. Further, we will assume that time periods are three, 8 hour periods with period 1 representing the period of maximum consumption for each customer and not any one particular period. We will also assume that the prices are in cents and are monthly prices, with the prices for power being variable prices, and prices for energy being fixed prices.

We will then average the average monthly variable price to get the average annual variable price and sum the sum of monthly fixed prices to get the total fixed price.

Revenue = Annual var price \* Consumption for 12 months + Total fixed price