EE4010

Electrical and Electronic Power Supply Systems Test:- Teaching Period 1 – 2006/2007

1. (a) Prove that the *doubling time*, t_d is inversely proportional to the *per-unit growth rate*, α , in a national electrical power system which demonstrates exponential growth.

The electrical energy consumption curve over time in a given electrical power system is such that the per-unit growth rate increases from an average of 2.5% per annum to 10% per annum. Calculate the doubling times corresponding to these growth rates and comment on the likely consequences of the higher level of growth if it is sustained over a number of years.

[10]

1. (b) Derive an expression for the electrical output power available from a pumped storage hydroelectric power generating station in terms of the overall efficiency η , the flow rate of water Q m³/s and the head of water H m.

Assume that the average head between two reservoirs in a pumped storage electrical power generating station is 300 m. The reservoirs each have an area of 1 km². Calculate the change in the water level of the reservoirs in order to produce an average output power of 200 MW over a period of 6 hours. Assume that the overall efficiency of the system is 70%.

[Density of water = 1000 kg/m^3] [10]

2. (a) Write down an expression for the theoretical maximum power available from a wind turbine in terms of the swept area of the blades, $A \text{ m}^2$, the velocity of the wind, u m/s and the density of air at standard temperature and pressure (STP), $\rho \text{ kg/m}^3$.

[4]

(b) A small wind generator has a diameter of 2 m. It operates at an efficiency of 60% of the theoretical maximum when connected to a three-phase induction generator.

What is the electrical output power at a wind velocities of (i) 4.5 ms⁻¹, (ii) 9.0 ms⁻¹ and (iii) 18.0 ms⁻¹.

What is the value in €of the energy generated over a 100 hour period at a *constant* wind velocity of 9.0 ms⁻¹?

What is the value in € of the energy generated over a 100 hour period if the average wind velocity for one third of this time is 18.0 ms⁻¹ and the average wind velocity is 4.5 ms⁻¹ for the remainder of the time?

Comment briefly on the significance of this last result compared to the calculation based on an average annual wind speed of 9.0 ms⁻¹ over the 100 hour period?

[Density of air at STP = 1.29 kg/m³] [Cost per kWh= 10 c/kWh]

[16]

EE4010 3 TP-1 Test -2006/07

Part of the distribution system in a small factory consists of a three-phase cable with an equivalent series impedance of $\overline{Z}_{line} = 1\angle 45^{\circ}$ ohms per phase. The cable feeds a balanced star-connected load with a per-phase impedance of $\overline{Z}_{Y} = 10\angle 25^{\circ}\Omega$. This star-connected load is grounded through a neutral impedance of $\overline{Z}_{N} = j0.333\,\Omega$.

A fault in the factory distribution system results in *unbalanced* phase-to-ground source voltages \overline{V}_{Ag} , \overline{V}_{Bg} , \overline{V}_{Cg} being applied to these loads. The *sequence components* of this unbalanced set of voltages are calculated to be $\overline{V}_0 = 10 \angle 60^\circ \, \mathrm{V}$, $\overline{V}_1 = 230 \angle 0^\circ \, \mathrm{V}$, and $\overline{V}_2 = 50 \angle 200^\circ \, \mathrm{V}$.

- (a) Draw the positive, negative and zero sequence equivalent circuits of this distribution system.
- (b) Calculate the current in Phase A of the cable.
- (c) Calculate the current in the neutral impedance.
- (d) Calculate the load star point to ground voltage if the neutral conductor goes on open circuit.