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Basins. These wells include a carry of thirty percent for the national oil company

and will test at least 3 K meters of vertical section. In return, the client will be permitted

to drill ten wells in the productive Putumayo province, earning a sixty % interest with a fifty

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