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                                              Proj:
                                              By   : VD
Chkd/Apvd: /
Date: 27-01-2023
CASE 1 NORMAL                                GENERAL
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FILE NAME : D:\08 Linked In\02 DWSim\00 Plan Personal\31 Orifice Sizing\31 Orifice Sizing.kdf

DEFAULTS : Fitting method = Crane  
fT based on steel = Yes  
Compressible = Isothermal  
Two phase flow = Homogeneous  
Acceleration = Homogeneous  
Elevation den = Flanigan  
Dukler hold-up = Hughmark  
Smooth pipe f = No  
Sonic velocity = HEMOmega  
Two phase orifice = Homogeneous  
Two phase valve = Homogeneous  
Atmospheric pres = 101.325 kPa abs

VIEW/PRINT SETTINGS:

Font = Courier, Size 7-8  
Orientation = Landscape  
Margins = 1-2 cm.

RUN MESSAGE: Case 1 Hydraulic solution reached after 2 iterations.

NOTES:

- 1) Close this report before running/viewing next results.
- 2) Report is not automatically saved or printed.  
Save the report as rtf file from the Korf menu (Hydraulics | Results | Save Report) or editor menu (File | Save As for MS Word).  
After the final run, print the saved report with an editor (MS Word, etc.) for quality assurance purposes.

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CASE 1 NORMAL

PRESSURE PROFILE REPORT

Circuit Feed 1

Number	Description	Flow kg/h	Density kg/m3	Visc cP	Dia in	Sch	Length m	dP/L kPa/100m	Velocity m/s	Elev m	dPElev kPa	dPin-out kPa	Pin kPag	Pout kPag
F1	Feed									0	0	0	400.0	400.0
L1	Pipe	100,000	995	0.765	6	40	5.0	12.3	1.5		0	0.614	400.0	399.4
O1	Orifice									0		33.1	399.4	366.2
L2	Pipe	100,000	995	0.764	6	40	5.0	12.3	1.5		0	0.614	366.2	365.6
TK1	Product									0	0	0	365.6	365.6

NOTES - (1) dPElev and dPin-out represent DRAWING Inlet - Outlet.  
(2) dPin-out = dPElev + dPfrictional + dPaccel  
(3) Vessel/Tank dPElev represent effect of fluid levels inside vessel.  
(4) Elev represent equipment or nozzle (vessel/tank) elevation.

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CASE 1 NORMAL

## PIPE LINE REPORT

Line number		L1			L2			
Line name		Pipe			Pipe			
PROCESS DATA								
Temperature	C	32.0	32.0	32.0	32.0	32.0	32.0	32.0
Pressure	kPag	399.7	400.0	399.4	365.9	366.2	365.6	
Liq Fraction	wt	1.0	1.0	1.0	1.0	1.0	1.0	
Total-Flow	kg/h	100,000			100,000			
Dens-NS	kg/m3	995	995	995	995	995	995	
Elev	kg/m3	995			995			
Visc-NS	cP	0.765			0.764			
Vapor-Flow	kg/h	0			0			
Density	kg/m3	0	0	0	0	0	0	
Visc	cP	0	0	0	0	0	0	
Mol wt		0	0	0	0	0	0	
Z		0	0	0	0	0	0	
Cp/Cv		0	0	0	0	0	0	
Liquid-Flow (wt)	kg/h	100,000			100,000			
Flow (vol)	m3/h	100.5			100.5			
Density	kg/m3	995	995	995	995	995	995	
Visc	cP	0.765	0.765	0.765	0.764	0.764	0.764	
PIPE DATA								
Material		Steel			Steel			
Size	in	6			6			
Length	m	5.0			5.0			
Schedule		40			40			
ID Flow/Hydr	m	0.154	/ 0.154		0.154	/ 0.154		
Roughness (E-3)	m	0.0457			0.0457			
Safety factor		1.0			1.0			
Sum of elev's	m	0			0			
VELOCITY								
Velocity	m/s	1.5	1.5	1.5	1.5	1.5	1.5	
Sonic (Vap)	m/s	1,397			1,397			
PRESSURE DROP (In-Out)								
Overall	kPa	0.6138			0.6138			
Friction	kPa	0.6138			0.6138			
Accel'n	kPa	0			0			
Static	kPa	0			0			
dP/Length	kPa/100m	12.3			12.3			
LINE SIZING								
dP/Length	kPa/100m	22.6			22.6			
Velocity	m/s	100	0.30		100	0.30		
VelCoef	m/s	3.8	0.317		3.8	0.317		
Size-Larger/Small	in	8	4		8	4		
dP/Length	kPa/100m	3.12	97.9		3.12	97.9		
Velocity	m/s	0.865	3.4		0.865	3.4		

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CASE 1 NORMAL

## PIPE LINE REPORT

Line number	L1	L2
Line name	Pipe	Pipe
LIQUID HOLDUP		
Liquid Fraction (vol)	1.0	1.0
Liquid Holdup(dP) (vol)	1.0	1.0
2-PHASE METHOD	Homogeneous	Homogeneous
FLOW REGIME		
Horizontal (Mandane)	-	-
Horizontal (Dukler)	-	-
Vertical Up (Fair)	-	-
Vertical Up (Dukler)	-	-
Vertical Down (Golan)	-	-
HOMOGENEOUS/DUKLER/BEGGS		
Reynolds No	300,312	300,357
Friction factor	0.01695	0.01695
Friction factor (turb)	0.01489	0.01489
ftp/fns	0	0
Dentp/Denns	0	0
LOCKHART-M/CHENOWETH-M		
Liquid-Re	0	0
f	0	0
Psi/Psi^2	0	0
Vapor-Re	0	0
f	0	0
Psi^2	0	0
X factor	0	0
FITTINGS	TYPE No L/D K	TYPE No L/D K
	Entrance 0 0 0.50	Entrance 0 0 0.50
	Exit 0 0 1.0	Exit 0 0 1.0
	Gate valve 0 8.0 0	Gate valve 0 8.0 0
	Globe valv 0 340 0	Globe valv 0 340 0
	Check 0 50.0 0	Check 0 50.0 0
	Stop-check 0 400 0	Stop-check 0 400 0
	Elbow 0 20.0 0	Elbow 0 20.0 0
	180 Bend 0 50.0 0	180 Bend 0 50.0 0
	T-Straight 0 20.0 0	T-Straight 0 20.0 0
	T-Branch 0 60.0 0	T-Branch 0 60.0 0
	Other 1 0 0	Other 1 0 0
Fitting K	0	0
Fitting L/D	0	0
Total Eq Length m	5.00	5.00

NOTES - (1) dPoverall = dPfrictional + dPaccl + dPstatic  
(2) NS = No slip or homogenous

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## FEED SUMMARY

NOTES - (1) dP Inlet for Feed, Products and Vessels represent pressure to velocity conversion only, not friction.

Number	Description	Elevation m	Density kg/m3	Level m	Rel Elev m	dP loss kPa	dP level kPa	dP inlet kPa	dP total kPa	Pres kPag
TK1	Product	0	995	0	0	0	0	0	0	366

NOTES - (1) dP Inlet for Feed, Products and Vessels represent pressure to velocity conversion only, not friction.

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CASE 1 NORMAL                                ORIFICE SUMMARY
                                              Date: 27-01-2023
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Number	Description	Type	No Holes	Bore m	Beta	Y	C	dPflgtap kPa	dPpipetap kPa	PresIn kPag	PresOut kPag
01	Orifice	Orifice	1	0.077	0.5	1.0	0.6072	45.4	33.1	399	366

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CASE 1 NORMAL                WARNINGS & ERRORS
                               Date: 27-01-2023
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