

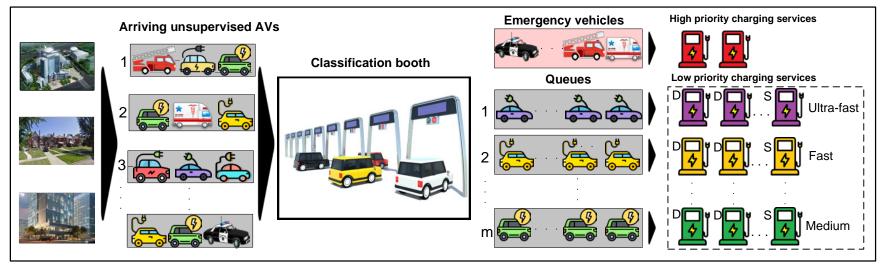
# Analytical Framework for Autonomous Charging Station Enabling Electrification of Transportation System

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Charlotte 2019

### **Proposed Autonomous Charging Station**

### Servicing Flow



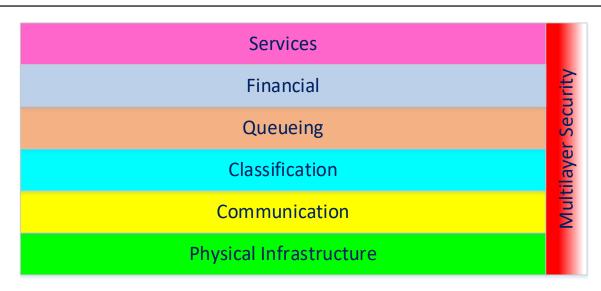
Tier of	Speed	Charging	Time to full	Application
charge	Орсса	rate, kW	charge*, hours	Application
1	Slow	3	6 – 8	Overnight at home
2	Medium	6	3 – 4	Commercial and public on-street
3	Fast	120	0.25 – 0.6	Commercial and public on-street
4	Ultra-fast	450	0.5 - 0.75	Deployment stage

<sup>\*</sup>Time to full charge is defined based on an average battery size for a given tier of charge



### **Proposed Autonomous Charging Station**

Functional Architecture



<u>Physical Infrastructure</u>: power generators, their control and monitoring gear; electric chargers or fuel pumps; security cameras; wireless and/or wired networking equipment; computer servers; and associated hardware;

<u>Communication</u>: information exchange between the AVs and the charging station processing servers;

<u>Classification</u>: matching the needs of the AVs with the capabilities of the charging station;

**Queueing:** flexible queueing system, where incoming classified AVs are paired with the most suitable charging pumps;

**<u>Financial</u>**: vehicles' authorization and payment transactions;

**Services**: will charge/fuel AVs based on information exchanged

between the lower layers.



### Theoretical background and Methodology

### High level

Choice of the total number of pumps in each tier



Initialized through statistical analysis



### **Medium level**

Choice of the number of sharable pumps in each tier



Demonstrated in developed analytical platform



### Low level

Operational level scheduling



Demonstrated in online scheduling procedure



### Theoretical background and Methodology

- Discrete-event simulation
  - scalable for high complexity systems;
  - verification of analytical approach;
- ➤ Multiple charging rates → multi-server queueing system;
- Pooled queueing system
  - o queue discipline "first come first serve" (priorities for featured services);
  - priority line for emergency vehicles and services;
- Classification based on pump sharing priority rule:
  - Same tier designated;
  - 2. Same tier sharable;
  - 3. Next highest tier sharable;
  - 4. Opportunistic charging and reject & referral;
- Any existing dynamic pricing model can be adapted.



### Theoretical background and Methodology

- Flexibility of vehicles' arrivals due to their autonomous nature → homogeneous arrival rates over 24 hours;
- Charging requests are described by Poisson Process with hourly arrival rate:

$$\lambda_a = \frac{f_a N_a}{24 \times 7}$$

 $N_a$  and  $f_a$  - number of AVs of tier a in the region and the average weekly frequency of their visits per week;

- Inter-arrival time is described by expon. distribution:  $IA_a(t) = \lambda_a \cdot e^{-\lambda_a t}$ ;
- Probability of a single arrival during short time period  $h: \lambda_a h$ .

Vehicle	Average weekly frequency per vehicle					
vemere	Personal	Service				
Tesla Model S	0.6	4.72				
Tesla Model X	0.59	4.67				
Chevy Volt	0.42	3.3				
Ford Fusion Energi	0.32	2.5				
Nissan Leaf	1.64	12.9				



### **Input Parameters**

- λ = arrival rate of charging requests (veh/hour): described by Poisson Process;
- IA = inter-arrival time between requests (mins): described by exponential distribution;
- n = number of tiers;  $R_i = \text{ratio of vehicles in tier } i \in n$ : obtained from preliminary analysis;
- $E_i$  = energy acceptance rate of tier  $i \in n$  (kW);  $B_i$  = battery capacity of tier  $i \in n$  (kWh);
- *N* = number of vehicles;
- $ED_j^i = U_j[0.7...0.9] * B_i = \text{energy demand of vehicle } j \in N \text{ from tier } i \in n \text{ (kWh)};$
- $A_i = U[5 ... 30] = \text{earliest arrival time of vehicle } j \in N \text{ (mins)};$
- $D_j^i = U_j[0.9.1.1] * t_i =$  charging due date of vehicle  $j \in N$  from tier  $i \in n$  (mins) with average waiting time for this tier  $t_i$ .

### **Output Parameters**

- $\triangleright$   $N_R$ ,  $N_S$  = number of rejected and serviced vehicles (overall and per tier);  $N_R + N_S = N$ ;
- $\sum_{i=1}^{N_S} ED_i^i(t)$  = power consumption profile: amount of power consumed by ACS over time;
- $ightharpoonup Ut_{tot}$ ,  $Ut_1$ , ...,  $Ut_n$  = utilization of pumps (total and for tier  $i \in n$ );
- > Scheduling calendar: timeline of each pump utilization.

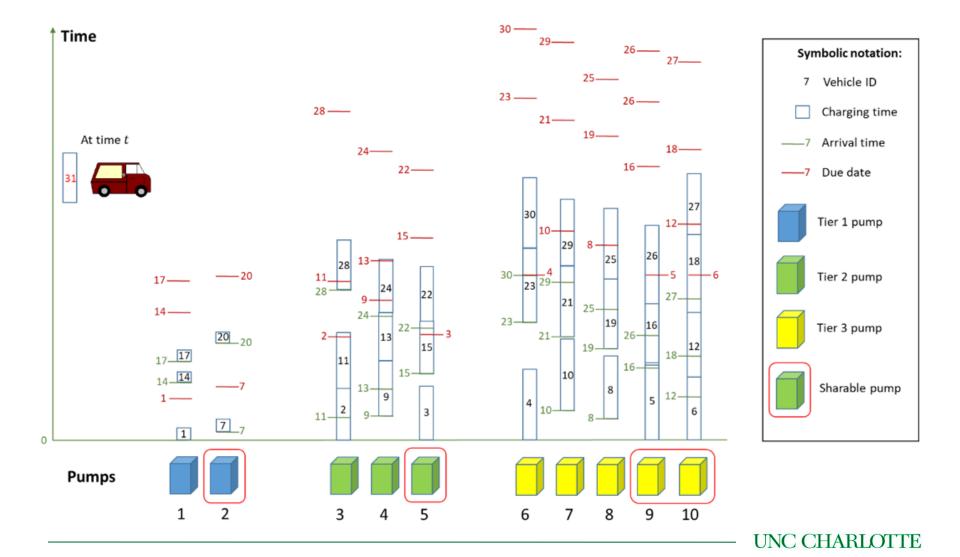


### **Assumptions**

- Focusing on classification and queueing layers and utilizing existing technologies for the other layers of functional architecture;
- Charging rate of each pump in a tier is equal to the power acceptance rate of the vehicles in the same tier;
- Real-time pricing and waiting times are provided by charging stations;
- Vehicles can't be charged at lower tier pumps;
- No queue disruption for scheduled vehicles;
- Guarding time intervals and operation failures are neglected.



# Scheduling Procedure at ACS (example)



### **Mathematical Formulation**

### Input Data:

 $N_k = \{1, 2, ..., n_k\}$  = index set of existing vehicles assigned to pump k at the time of scheduling a new vehicle N.  $N_k$  is a totally ordered set, where i < j for  $i, j \in N_k$  implies that vehicle i is charged before vehicle j.

 $a_i$  = arrival time of vehicle (= 0 if arrived already);  $d_i$  = due date of vehicle  $i \in N_k$ 

 $c_i$  = charging time of vehicle  $i \in N_k$  at the current queue

 $w_i$  = penalty imposed on the completion time of vehicle  $i \in N_k$ 

 $a_N$  = earliest arrival time of new vehicle;  $d_N$  = due date of new vehicle

 $c_N$  = charging time of new vehicle at the current pump

 $w_N$  = penalty imposed on the completion time of new vehicle

 $y_0 = 0$  defined for the sake of simplicity of formulation



### **Mathematical Formulation**

#### **Decision Variables:**

 $x_i$  = start time of charging vehicle  $i \in N_k$ 

 $x_N = \text{start time of charging new vehicle}$ 

 $y_i$  = completion time of charging vehicle  $i \in N_k$ 

 $y_N$  = completion time of charging new vehicle

 $z_i = 1$  if new vehicle is placed right before vehicle i for  $i \in N_k$ ; 0 otherwise

 $z_L = 1$  if new vehicle is placed after vehicle  $n_k$ ; 0 otherwise



### Mathematical Formulation

### Sum of charging completion times

Minimize 
$$\sum_{i=1}^{n_k} w_i y_i + w_N y_N$$

subject to 
$$y_i = x_i + c_i$$
 for  $i \in N_k$ 

$$y_N = x_N + c_N$$
;  $x_N \ge a_N$ ;  $y_N \le d_N$ 

$$x_i \ge a_i$$

for  $i \in N_k$ 

$$y_i \le d_i$$

for  $i \in N_k$ 

$$x_i \ge y_{i-1}(1 - z_i) + y_N z_i$$

for  $i \in N_k$ 

$$x_N \ge y_{i-1}z_i$$

for  $i \in N_k$ 

$$x_N \ge y_{n_k} z_{last}; \ \sum_{i \in N_k} z_i + z_{last} = 1$$

$$x_i \ge 0, x_N \ge y_i \ge 0, y_N \ge 0; z_i, z_N \in \{0, 1\}.$$

### Optimization Objective:

minimize the sum of charging completion times of all vehicles in the queue including the newly arrived vehicle



### Overall Structure and Flowchart

#### **Divided into 3 modules:**

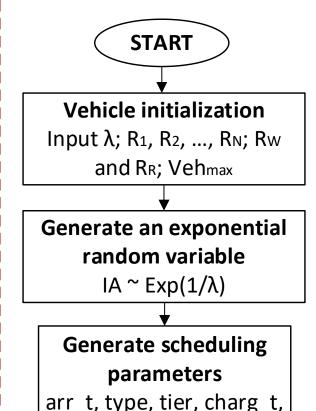
- Vehicle Data Generation
- > Pump Data Generation
- Queueing and Scheduling
- Charging requests' arrival rate: λ;
- Ratio in each tier: R<sub>1</sub>, R<sub>2</sub>, ..., R<sub>N</sub>;
- Walk-in or reservation requests' ratios: R<sub>W</sub>, R<sub>R</sub>;
- Maximum number simulated: Veh<sub>max</sub>.

```
IA = 60*exprnd(1/lambda, Veh_max-1,1);
e_arr_t=5+25*rand(Veh_max,1);
```

type: reservation or walk-in.

```
for i=1:Veh_max
    en_dem(i,1)=(0.2*rand+0.7)*Bat_cap(tier(i,1));
    deadl_t(i,1)=(0.4*rand+0.8)*Tier_Wait_Aver(tier(i,1));
    for n=1:N
        charg_t(i,n)=60*en_dem(i,1)/min(Ac_rate(n),Ac_rate(tier(i,1)));
    end
end
```

### **Vehicle Data Generation**



arr\_t, type, tier, charg\_t, e\_arr\_t, deadl\_t

### **Pump data generation**

# START in a f numar

Initialization of pumps
Initialize N, Pumptot,
Pump1, Pump2, ..., PumpN
PS1, PS2, ..., PSN,

# Define pump selection rule pr1, pr2, prshar

Read vehicle data: arr\_t, type, tier, charg\_t, e\_arr\_t, deadl\_t

# Overall Structure and Flowchart

- The number of tiers: N;
- The total number of pumps: Pump\_tot;
- Numbers of pumps per tier: Pump<sub>1</sub>, ..., Pump<sub>N</sub>;
- Numbers of sharable pumps per tier: PS<sub>1</sub>, ..., PS<sub>N</sub>;
- Defining priorities for pump selection rule:
  - pr<sub>1</sub> designated pumps of the same tier;
  - pr<sub>2</sub> sharable pumps of the same tier;
  - pr<sub>shar</sub> is used for sharable pumps of higher tier

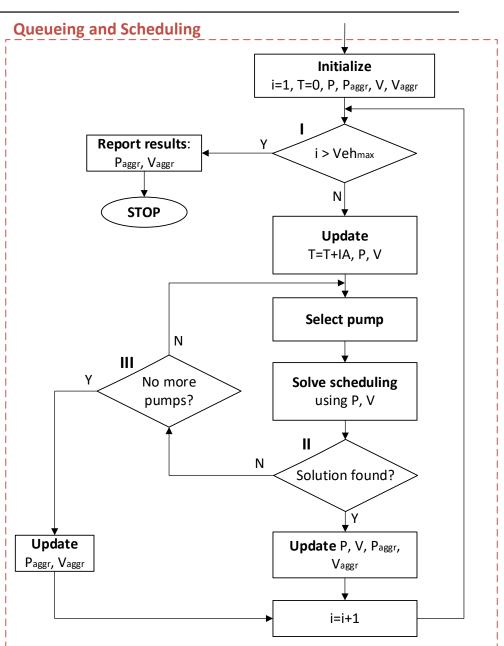
Sharab	le pumps	Pump selection rule					
Tier 1	Tier 2	Tier 1	Tier 2	Tier 3			
0	0	1, 2	3, 4,, 11	12,, 32			
1	3	2, 1	4,, 11, 3, 1	12, 32, 3, 1			

Retrieving results from vehicle data generation module



# Overall Structure and Flowchart

- Initialization and update of
  - current clock time at each iteration;
  - currently scheduled vehicle;
  - power consumption of ACS;
  - current and overall pump status matrices (P and P<sub>aggr</sub>);
  - current and overall vehicle status matrices (V and V<sub>aggr</sub>);
- Vehicles' classification by pump selection;
- Solution of charging scheduling optimization for each vehicle;
- Reporting results



# Key Data Structures

V – current state vehicles matrix showing vehicles' scheduling parameters along with their scheduling results for vehicles that are currently in the system;

							V					
ID	्रा type	tier	→ a	rr_t 🔻	e_arr_t 🔻	deadl_t 🔻	res_arr_t	charg_t	compl_t	Pump#	act_arr_t	act_compl_t 🖫
	1	1	3	0.00	25.28	466.00	0.00	228.65	3.65	12	223.18	451.83
	2	1	2	1.77	14.49	326.91	0.00	162.01	21.50	3	16.26	178.27
	3	1	3	2.45	12.98	487.73	0.00	207.75	66.41	12	15.43	223.18
	4	1	2	10.95	29.65	240.60	0.00	152.93	36.76	4	40.60	193.53
	5	1	3	23.21	22.95	561.96	0.00	218.02	18.23	13	226.09	444.11
	6	1	3	32.16	15.33	542.33	0.00	178.60	1.48	13	47.49	226.09
	7	1	2	38.46	7.47	359.66	0.00	155.18	14.65	3	178.27	333.45
	10	1	2	64.21	6.85	331.66	0.00	137.02	11.75	4	193.53	330.55
	11	1	1	67.35	8.01	101.00	0.00	34.87	9.18	1	131.07	165.95
	12	1	3	78.24	29.54	426.06	0.00	202.10	6.75	14	107.78	309.88
	13	1	2	79.30	17.42	278.44	0.00	160.83	4.92	5	96.72	257.54
	14	1	3	90.02	5.56	433.89	0.00	221.84	7.03	15	95.58	317.42
	15	1	3	94.15	6.35	420.15	0.00	222.88	4.58	16	100.50	323.38
	16	1	3	94.15	8.52	390.08	0.00	216.83	0.71	17	102.68	319.51
	17	1	1	100.36	27.34	123.21	9.18	33.55	42.73	1	165.95	199.50
	18	1	3	118.70	16.65	424.81	0.00	197.34	7.35	14	309.88	507.22
	19	1	2	127.96	19.02	257.45	0.00	156.08	19.04	6	146.98	303.06
	20	1	3	133.49	17.36	386.47	0.00	203.08	0.26	18	150.85	353.93

**P** – current state pumps matrix showing pumps' tiers, e.g., ultra-fast, fast, and medium, pumps' types: sharable or designated, and vehicles currently scheduled for these pump (i.e., currently in the system);

			P			
Pump#	tier -	type -		CHARGED	VEHICLES ID:	5
1	1	0	11	17	0	0
2	1	0	0	0	0	0
3	2	0	2	7	0	0
4	2	0	4	10	0	0
5	2	0	13	0	0	0
6	2	0	19	0	0	0
7	2	0	0	0	0	0
8	2	0	0	0	0	0
9	2	0	0	0	0	0
10	2	0	0	0	0	0
11	2	0	0	0	0	0
12	3	0	3	1	0	0
13	3	0	6	5	0	0
14	3	0	12	18	0	0
15	3	0	14	0	0	0
16	3	0	15	0	0	0
17	3	0	16	0	0	0
18	3	0	20	0	0	0



# Key Data Structures

 $V_{aggr}$  – overall vehicles matrix showing vehicles' scheduling parameters along with their scheduling results for all vehicles that have been served and currently in the system.

							Vaggr					
ID	្ <sub>រ</sub> type	tier	→ a	rr_t 🕝 🤄	e_arr_t 🐷	deadl_t 🔻	res_arr_t	charg_t 🐷	compl_t 🔽	Pump# 🗔	act_arr_t 🐷	act_compl_t 🗔
	1	1	3	0.00	25.28	466.00	0.00	228.65	3.65	12	223.18	451.83
	2	1	2	1.77	14.49	326.91	0.00	162.01	21.50	3	16.26	178.27
	3	1	3	2.45	12.98	487.73	0.00	207.75	66.41	12	15.43	223.18
	4	1	2	10.95	29.65	240.60	0.00	152.93	36.76	4	40.60	193.53
	5	1	3	23.21	22.95	561.96	0.00	218.02	18.23	13	226.09	444.11
	6	1	3	32.16	15.33	542.33	0.00	178.60	1.48	13	47.49	226.09
	7	1	2	38.46	7.47	359.66	0.00	155.18	14.65	3	178.27	333.45
	8	1	1	45.94	23.36	140.14	0.00	30.19	3.12	1	100.88	131.07
	9	1	1	46.40	20.93	101.06	0.00	33.55	6.73	1	67.33	100.88
	10	1	2	64.21	6.85	331.66	0.00	137.02	11.75	4	193.53	330.55
	11	1	1	67.35	8.01	101.00	0.00	34.87	9.18	1	131.07	165.95
	12	1	3	78.24	29.54	426.06	0.00	202.10	6.75	14	107.78	309.88
	13	1	2	79.30	17.42	278.44	0.00	160.83	4.92	5	96.72	257.54
	14	1	3	90.02	5.56	433.89	0.00	221.84	7.03	15	95.58	317.42
	15	1	3	94.15	6.35	420.15	0.00	222.88	4.58	16	100.50	323.38
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	17	1	1	100.36	27.34	123.21	9.18	33.55	42.73	1	165.95	199.50
	18	1	3	118.70	16.65	424.81	0.00	197.34	7.35	14	309.88	507.22
	19	1	2	127.96	19.02	257.45	0.00	156.08	19.04	6	146.98	303.06
	20	1	3	133.49	17.36	386.47	0.00	203.08	0.26	18	150.85	353.93

 $P_{aggr}$  – overall pumps matrix showing parameters their tier and type (in a manner similar to matrix P), and all vehicles that have been served and currently in the system.

Paggr										
Pump#	tier	type .		CHARGED	VEHICLES IDS	i				
1	1	0	9	8	11	17				
2	1	0	0	0	0	0				
3	2	0	2	7	0	0				
4	2	0	4	10	0	0				
5	2	0	13	0	0	0				
6	2	0	19	0	0	0				
7	2	0	0	0	0	0				
8	2	0	0	0	0	0				
9	2	0	0	0	0	0				
10	2	0	0	0	0	0				
11	2	0	0	0	0	0				
12	3	0	3	1	0	0				
13	3	0	6	5	0	0				
14	3	0	12	18	0	0				
15	3	0	14	0	0	0				
16	3	0	15	0	0	0				
17	3	0	16	0	0	0				
18	3	0	20	0	0	0				



### Key Coding Blocks: Solve Scheduling

Objective: Minimize  $w^T y + w_N y_N$ 

```
%% 1. Creating row-vector f (coef of objective function)
f = zeros(1,5*nk+3); f(nk+2:2*nk+2) = 1;
%% 2. Creating matrix A (coef of constraints)
A = A matr(nk);
%% 3. Creating column-vector b (rhs constants)
b = b vect(nk, Char time, E arr time, Due date);
%% 4. Creating column-vector 1b (low bound)
lb = zeros(1, size(f, 2));
%% 5. Creating row-vector Vtype (var type: continuous or binary)
Vtype(1:5*nk+3) = 'C';
Vtype(2*nk+3:3*nk+3) = 'B';
%% 6. Creating row-vector sense ('>,<,=' signs for constraints)
sense = sense vect(nk);
```

Linearization of bilinear terms

Creating linear constraints: A \* x = b

Creating bound constraints:  $x \ge lb$ 

Defining variable types: continuous (C) or binary (B)



### Key Coding Blocks: MILP model setup for Nk=2

X1	X2	XN	Y1	Y2	YN	Z1	Z2	ZL	VN1	V12	VN2	V2L	Description	sense	b vect
-1	0	0	1	0	0	0	0	0	0	0	0	0	Y1-X1	=	charg_t
0	-1	0	0	1	0	0	0	0	0	0	0	0	Y2-X2	=	charg_t
0	0	-1	0	0	1	0	0	0	0	0	0	0	YN-XN	=	charg_t
0	1	0	0	0	0	0	0	0	0	0	0	0	X2	>	arr_t
0	0	1	0	0	0	0	0	0	0	0	0	0	XN	>	arr_t
0	0	0	1	0	0	0	0	0	0	0	0	0	Y1	<	deadl_t
0	0	0	0	1	0	0	0	0	0	0	0	0	Y2	<	deadl_t
0	0	0	0	0	1	0	0	0	0	0	0	0	YN	<	deadl_t
1	0	0	0	0	0	0	0	0	-1	0	0	0	X1-VN1	>	0
0	0	0	0	0	-1	-10000	0	0	1	0	0	0	VN1-YN-10000*Z1	>	-10000
0	0	0	0	0	-1	0	0	0	1	0	0	0	VN1-YN	<	0
0	0	0	0	0	0	-10000	0	0	1	0	0	0	VN1-10000*Z1	<	0
0	1	0	-1	0	0	0	0	0	0	1	-1	0	X2-Y1+V12-VN2	>	0
0	0	0	-1	0	0	0	-10000	0	0	1	0	0	V12-Y1-10000*Z2	>	-10000
0	0	0	-1	0	0	0	0	0	0	1	0	0	V12-Y1	<	0
0	0	0	0	0	0	0	-10000	0	0	1	0	0	V12-10000*Z2	<	0
0	0	0	0	0	-1	0	-10000	0	0	0	1	0	VN2-YN-10000*Z2	>	-10000
0	0	0	0	0	-1	0	0	0	0	0	1	0	VN2-YN	<	0
0	0	0	0	0	0	0	-10000	0	0	0	1	0	VN2-10000*Z2	<	0
0	0	1	0	0	0	0	0	0	0	-1	0	0	XN-V12	>	0
0	0	1	0	0	0	0	0	0	0	0	0	-1	XN-V2L	>	0
0	0	0	0	-1	0	0	0	-10000	0	0	0	1	V1L-Y1-10000*ZL	>	-10000
0	0	0	0	-1	0	0	0	0	0	0	0	1	V1L-Y1	<	0
0	0	0	0	0	0	0	0	-10000	0	0	0	1	V1L-10000*ZL	<	0
0	0	0	0	0	0	1	1	1	0	0	0	0	Z1+Z2+ZL	=	1
1	0	0	0	0	0	0	0	0	0	0	0	0	X1	>	arr_t



### Key Coding Blocks: Solve Scheduling

```
%% Running optimization routine
  model.obj = f;
  model.A = sparse(A);
  model.rhs = b;
  model.lb = lb;
  model.sense = sense;
  model.vtype = Vtype;
   result = qurobi (model);
if strcmp(result.status, 'INFEASIBLE')
   display(result.status);
   run=1; pr curr(m)=0; %zeroing occupied pump in pr curr list
   if sum(pr curr) == 0; % condition for all available pumps
       V aggr = V rej (V aggr, veh num, V read);
    end
else
   x = result.x % Recording results
   fval = result.objval; % optimal value of objective function
   V aggr = V a sch(V aggr, veh num, V read, x);
   V = V sch(V, veh num, V read, x);
   P aggr = P a sch(P aggr, veh num, x);
   P = P sch(P, veh num, x);
end
```

Using mixed-integer linear programming (MILP) solver from Gurobi

Checking result status and updating Vaggr, V, Paggr, P based on it



# **Testing Scenarios**

### **Initialization of Pumps**

Tier	Battery size, kWh	Power acceptance rate, kW			
1	81	120			
2	20	6.6			
3	14	3.3			

Tier	Balanced	Lower first tier	Higher first tier		
1	0.2	0.1	0.3		
2	0.3	0.4	0.2		
3	0.5	0.5	0.5		

Tier	Average charging time per vehicle, hours	Service rate per pump, veh/hour	Number of pumps	Pump ID
1	0.54	1.85	2	1, 2
2	2.42	0.413	9	3, 4,, 11
3	3.39	0.295	21	12, 13,, 32

Energy requirement for each vehicle in this tier is  $0.8 \cdot 81 = 64.8 \text{ kWh}$ 

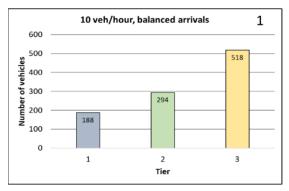
$$\lambda_1 = 0.2 \cdot 10 = 2 \text{ veh/hour} \qquad \mu_1 = \lambda_1/0.8 = 0.8 \cdot 2 = 2.5 \text{ veh/hour} \qquad (\frac{\lambda_i}{\mu_i} \sim 0.8)$$

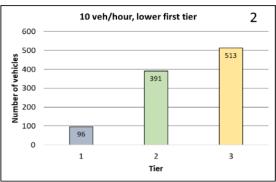
Required power delivery rate in tier 1:  $2.5 \cdot 64.8 = 162 \text{ kW} \rightarrow 2$  pumps

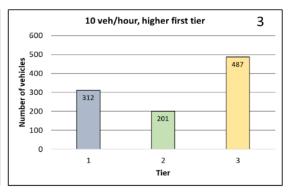


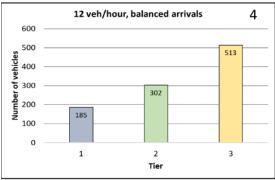
## **Testing Scenarios**

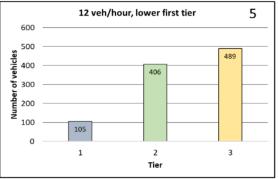
### Arrival Rates and Distribution between Tiers

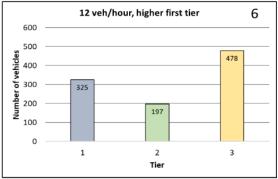


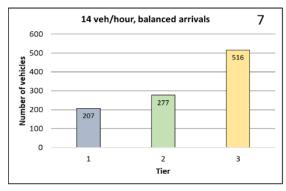


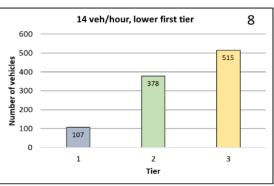


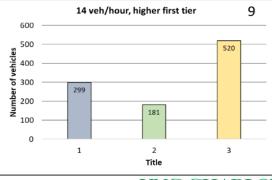










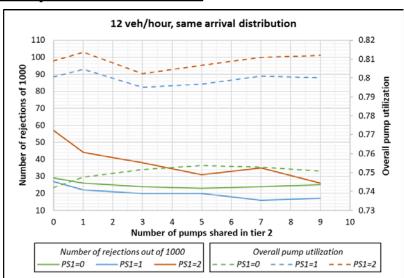


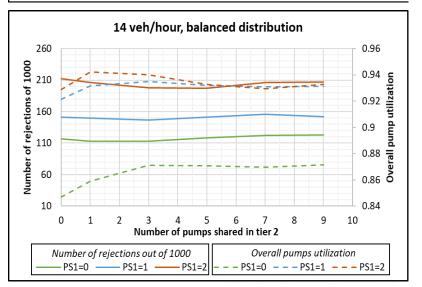
### **Testing Results and Analyses**

### Number of Rejections and Pump Utilization

- No benefit from sharing for balanced scenario;
- Sharing of tier 1 pumps has higher impact than sharing of tier 2 pumps;
- Sharing of both pumps of tier 1 results in the highest number of rejections increasing it by 8 to 25 vehicles;
- Sharing only one pump in tier 1 results in the minimum number of rejections for any level of sharing in tier 2.

- Min number of rejections is achieved when none of pumps is shared;
- Sharing of one and two pumps in tier 1 increases the number of overall rejections by about 35 and 50 vehicles from the minimum.





### **Testing Results and Analyses**

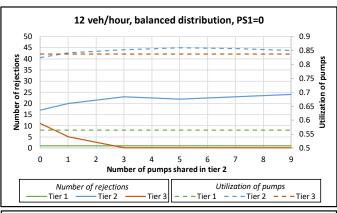
### <u>Tier-specific</u> Parameters

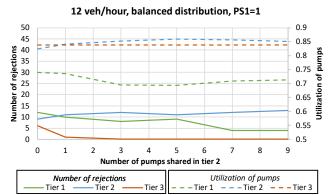
#### 12 veh/hour:

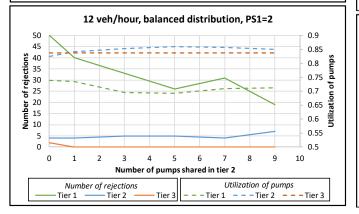
- Sharing one pump in tier 1 increases its utilization by up to 18% for 12 veh/hour;
- Sharing two pumps in tier 1 results in the highest number of rejections in this tier.

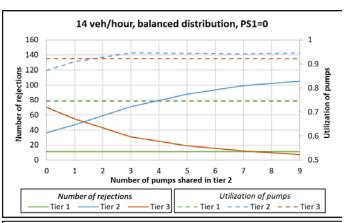
#### 14 veh/hour:

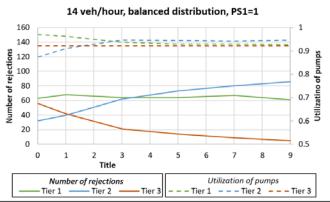
 similar trends with a significant increase in number of rejections and the corresponding growth of pumps' utilization.

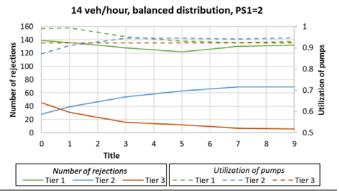






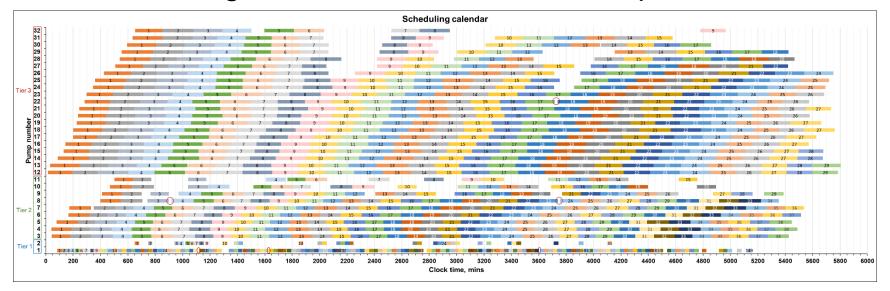


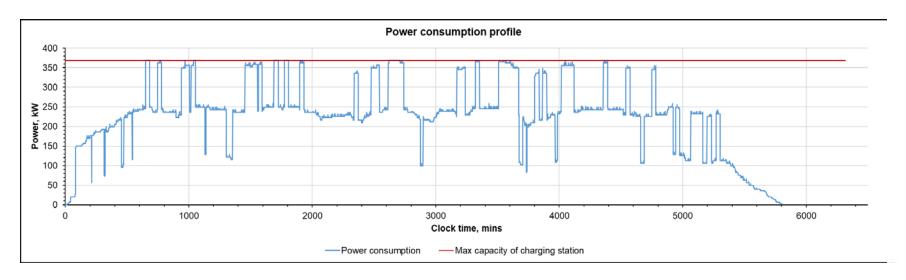




# **Testing Results and Analyses**

### Scheduling Calendar & Power Consumption Profile





# **Analytical Platform**

# Pumps' Assignment for Selection Rule

Sharing	Sharabl	e pumps	F	Pump selection rul	e
combination	Tier 1	Tier 2	Tier 1	Tier 2	Tier 3
1	0	0	1, 2	3, 4,, 11	12, 13,, 32
2	0	3	1, 2	4, 5,, 11, 3	12, 13,, 32, 3
•••	•••	•••	•••	•••	•••
6	0	3, 4,, 11	1, 2	3, 4,, 11	12, 13, 32, 3, 4,, 11
7	1	0	2, 1	3, 4,, 11, 1	12, 13, 32, 1
8	1	3	2, 1	4, 5,, 11, 3, 1	12, 13, 32, 3, 1
•••	•••	•••	•••	•••	•••
12	1	3, 4,, 11	2, 1	3, 4,, 11, 1	12, 13, 32, 3, 4,, 11, 1
13	1, 2	0	1, 2	3, 4,, 11, 1, 2	12, 13, 32, 1,
14	1, 2	3	1, 2	4, 5,, 11, 3, 1,	12, 13, 32, 3, 1, 2
•••			•••	•••	•••
18	1, 2	3, 4,, 11	1, 2	3, 4,, 11, 1, 2	12, 13, 32, 3, 4,, 11, 1, 2

