

# *Operational research for urban solar development*

*“PV failure detection based on operational time series”*

10/12/2024

Alexandre Mathieu



# Curriculum Plan

Day	Time	Duration	Content
<b>Wednesday</b> <b>13/11/2024</b>	11h15-12h45 14h15-15h45	1h30 + 1h30	50% Lecture / 50 % Hands-on
<b>Tuesday</b> <b>26/11/2024</b>	9h45-13h00	1h30 + 1h30	25% Lecture / 75 % Hands-on
<b>Monday</b> <b>02/12/2024</b>	13h15-16h15	3h	15% Lecture / 85 % Hands-on
<b>Monday</b> <b>09/12/2024</b>	8h-11h 13h15-16h15	6h	10% Lecture / 90 % Hands-on/Project
<b>Tuesday</b> <b>10/12/2024</b>	8h-11h	3h	10% Lecture / 90 % Project
<b>Monday</b> <b>16/12/2024</b>	8-11h	3h	10% Lecture / 90 % Project
<b>Thursday</b> <b>19/12/2024</b>	9h45-12h45	3h	10% Lecture / 90 % Project
<b>Monday</b> <b>06/01/2025</b>	13h15-14h45	1h30	100% Project
<b>Monday</b> <b>13/01/2025</b>	9h45-11h45	1h30	100% Project
<b>Total</b>		<b>27h</b>	

# Agenda



**Review from yesterday**

**Introduction to the project**

# Agenda

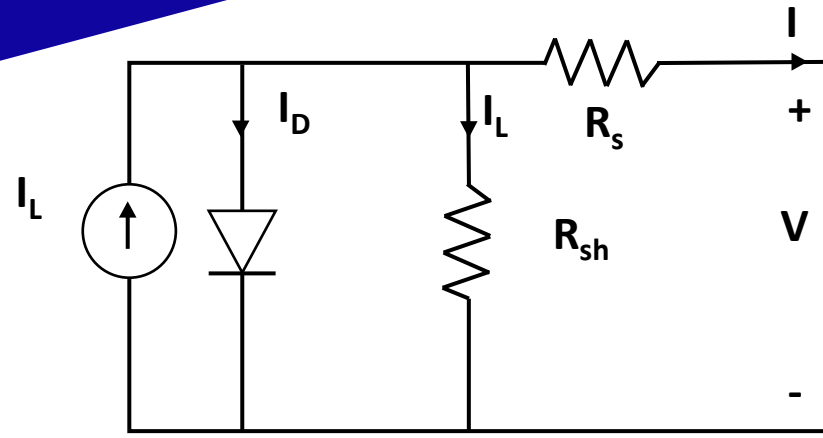


**Review from yesterday**

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## Modeling steps

### 5. Module and String IV Curve



$$I = I_L - I_0 \cdot \left( \exp\left(\frac{V + I \cdot R_s}{a}\right) - 1 \right) + \frac{V + I \cdot R_s}{R_{sh}}$$

The 5 parameters  $I_{L,STC}$ ,  $I_{0,STC}$ ,  $R_{s,STC}$ ,  $a_{STC}$ ,  $R_{sh,STC}$  are the 5-parameters at conditions STC ( $G_{STC} = 1000 \frac{W}{m^2}$  et  $T_{STC} = 25^\circ C$ ).

Then, the parameters at environmental conditions ( $G$ : POA irradiance,  $T_c$ : Cell temperature) vary according to the following relationships

**It expects temperatures in Kelvin !**

- i. The photocurrent [A]  $I_L = \frac{G}{G_{STC}} \cdot (I_{L,STC} + \alpha_{sc} \cdot (T_c - T_{STC}))$
- ii. The reverse saturation current [A]  $I_0 = I_{0,STC} \cdot \left(\frac{T_c}{T_{STC}}\right)^3 \exp\left(-\frac{1}{k} \left(\frac{E_g(T_c)}{T_c} - \frac{E_g(T_{STC})}{T_{STC}}\right)\right)$
- iii. The series resistance [ $\Omega$ ]  $R_s = R_{s,STC}$
- iv. The product of the diode ideality factor, number of cells and cell thermal voltage [V]:  $a(T) = \frac{T_c}{T_{STC}} a_{STC}$
- v. The shunt resistance [ $\Omega$ ]  $R_{sh} = R_{sh,STC} \cdot \frac{G_{STC}}{G}$  Corrected on the 10/12/2024
- vi. The silicon energy band in [eV]  $E_g(T_c) = 1,121 \cdot (1 - 0.000267 (T_c - T_{STC}))$

**k, Boltzmann constant:  $8,617 \times 10^{-5}$  [eV/K]**

# Review notebook

## Notebook recap 09/12/2024

Google collab link: <https://colab.research.google.com/drive/1nADZ1DH7rbXfohQS8HPEDMRc8VrOuh-1?usp=sharing>

Correction: [https://github.com/AlexandreHugoMathieu/pvfault\\_detection\\_solar\\_academy/blob/master/notebooks/iv\\_curve\\_modeling.ipynb](https://github.com/AlexandreHugoMathieu/pvfault_detection_solar_academy/blob/master/notebooks/iv_curve_modeling.ipynb)

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Review notebook yesterday

**Introduction to the project**

## Project Instructions

# Individual Project

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Google collab link: [https://colab.research.google.com/drive/1-7Z8UrosG\\_E6Ke3P5\\_nMpW2-8Ox5SqGv?usp=sharing](https://colab.research.google.com/drive/1-7Z8UrosG_E6Ke3P5_nMpW2-8Ox5SqGv?usp=sharing)

Instructions:

[https://github.com/AlexandreHugoMathieu/pvfault\\_detection\\_solar\\_academy/blob/master/slides/2024/project\\_instructions.pdf](https://github.com/AlexandreHugoMathieu/pvfault_detection_solar_academy/blob/master/slides/2024/project_instructions.pdf)



*That's it*

