

## Re: follow up on AB data

From Ida Karimfazli <ida.karimfazli@concordia.ca>

Date Thu 7/10/2025 10:13 AM Tannis Such <tsuch@ptac.org>

leah.b.davies@exxonmobil.com <leah.b.davies@exxonmobil.com>

Hi Tannis,

It's lovely to hear from you. My apologies for taking a couple of days to reply. OMAE was a wonderfully productive meeting. I flew to Amsterdam right after for another conference, so I'm still in Europe before heading to Japan for the next event!

Thank you for sharing the email from Rajan (AER) as well as your slides - both are very helpful. I'd like to take some time to go through everything carefully before we meet. Would a virtual meeting early next week work for you? I'm available on Monday between 8-10:30 am, and Tuesday or Wednesday between 8 am-1 pm (All Calgary time). Please let me know what suits you best.

Thanks again, and I'm looking forward to our discussion.

Best, lda

From: Tannis Such <tsuch@ptac.org> Sent: Wednesday, July 9, 2025 2:48 PM To: Ida Karimfazli <ida.karimfazli@concordia.ca>

Cc: leah.b.davies@exxonmobil.com <leah.b.davies@exxonmobil.com>

Subject: FW: follow up on AB data

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Hi Ida,

Hope your day is going well! Per your email and our discussion, I reached out to our contact at AER and he provided the following information. Is this what you were hoping for? Feel free to give me a call at 403-835-7824 if you would like to discuss this! Thanks. Tannis

# Tannis Such

Director, Environmental Research

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From: Rajan Varughese <Rajan.Varughese@aer.ca>

Sent: Wednesday, July 9, 2025 12:44 PM To: Tannis Such <tsuch@ptac.org>

Cc: Andrew Robinson < Andrew.Robinson@aer.ca>; leah.b.davies@exxonmobil.com

Subject: RE: follow up on AB data

Hi Tannis,

An SCVF/GM report can be downloaded for free from the AER's website. It appears Ida has already been made aware of this report.

- This report identifies all wells that have an SCVF/GM incident reported and contains all the SCVF/GM data (at the time of initial detection).
- Please be aware that the data in this report consists of information reported by the licensees.
- . Using this data to assess trends or obtain insights depends on ensuring the data is properly qualified. For example, the flow rate and pressures are reported by the regulated parties, usually at the time of detection. These readings may not be updated frequently over time, as they can fluctuate or be impacted by repair attempts made.
- The AER's Well Integrity Management directive, Directive 087, follows a risk and outcome-based model. As a result, we do not require licensees to report on all the specifics of any repair work done to address SCVF/GM incidents if the incident is successfully resolved and complies with the requirements outlined in the directive. For this reason, there is no comprehensive report that includes all the details on the repair work done to address SCVF/GM incidents.

As a friendly reminder,

• The report (csv file format) is called "Well Vent Flow/Gas Migration Report." The SCVF/GM report is available through the self-service feature that is available on the AER's Products and Services Catalogue landing page at <a href="https://www1.aer.ca/ProductCatalogue/index.html">https://www1.aer.ca/ProductCatalogue/index.html</a>.

- The Well Vent Flow/Gas Migration Report provides information regarding the SCVF and/or gas migration incident when it was initially detected (i.e., date incident was detected, initial SCVF/GM parameters, the resolution date, etc.).
  - Unfortunately, due to the DDS system's limitations, it cannot track any changes to the SCVF/GM parameters over time (or upload SCVF/GM test results, etc.)
  - As per Directive 087: Well Integrity Management, any "routine" and/or "non-routine" repair work information (including SCVF and/or gas migration test
    results) is required to be saved in the licensee's well files.
- Please Note: There is a similar report that is available for free regarding casing failure incidents reported by Industry. The report is called "Well Casing Failure Report."

In addition, there is a General Well Data Report (Tableau Report) that is available for **free** on the AER's website at <a href="https://www.aer.ca/data-and-performance-reports/activity-and-data/lists-and-activities/general-well-data">https://www.aer.ca/data-and-performance-reports/activity-and-data/lists-and-activities/general-well-data</a>.

- The report provides data reported by licensees under *Directive 059: Well Drilling and Completion Data Filing*, such as perforations and cement squeeze details, including those executed for vent flow and gas migration repair attempt(s).
- Data from both of these reports may be aggregated to provide an overview of the repairs implemented to address vent flows and gas migration, however, it may still not cover all of the specifics of the executed repair attempt(s).

To get the most detailed and specific information regarding the repair work conducted to address SCVF/GM incidents, it is recommended to reach out directly to the licensees. They can provide comprehensive reports that include all the details needed.

Another option is,

- The daily tour reports for each well can be ordered through InformationRequest@aer.ca. The information you are looking for should be available in these reports.
- Please Note: The daily tour reports typically do not provide the rationale for the intervention interval selected by the licensee, logging interpretations, the pre and post-intervention SCVF/GM test results, any assessments of the impacts of the intervention conducted, lessons learned, etc.

To inquire about the AER providing "academic access" to the daily report information, you will need to reach out to either,

- AER's Product and Services at InformationRequest@aer.ca, or
- AER's Core Research Centre at <a href="mailto:crc.servicedesk@aer.ca">crc.servicedesk@aer.ca</a>

Regards,

## Raj Varughese (he/him), P.Eng.

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