

A linear approximation for a stochastic optimal power flow problem based on wind energy sources

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1. Introduction
2. Mathematical models
3. Computational analysis
4. Conclusions

Introduction

Problem statement

The activities of management and planning of resources on a national scale of an electrical network involve solving several linear and nonlinear optimization problems. One of these problems is the **Optimal Power Flow** (OPF) problem.

In addition, integrating **Renewable Energy Sources** (RES) in a generation portfolio conveys several benefits, such as a reduction in greenhouse gas emissions and the country's dependency on imported energy, and it decreases spot prices. However, the generation from RES can be **variable** and **uncertain**, in contrast to conventional generation. Different OPF problems can be formulated in this stochastic setting.

Different approaches

Both **linear**¹ and **nonlinear nonconvex**² formulations can be found in the literature for the deterministic OPF problem.

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In addition, when dealing with uncertainties, both **stochastic**³ and **robust**⁴ optimization techniques are being used.

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We formulate this problem with a Stochastic Mixed Integer Programming (**SMIP**) model to solve a linear approximated formulation of a non-deterministic OPF.

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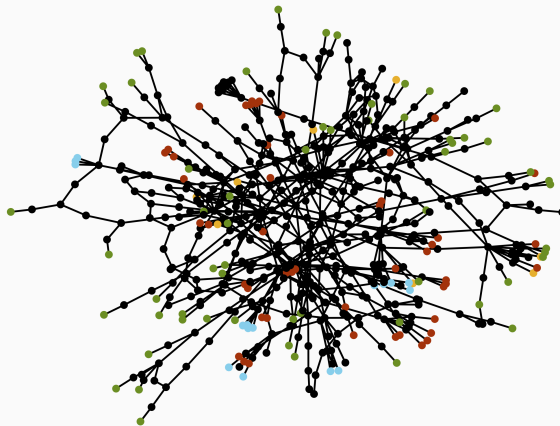
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Goals

Our goal is to study an OPF problem regarding **Sicily's** electrical network.

At the moment, we are focusing on small **subgraphs** containing coal and wind generators only.



Generators: **coal**, **solar**, **hydro**, **wind** (CESI).

Mathematical models

Indices

i, j indices of buses;

k index for auxiliary variables.

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Sets

Ω_b set of all buses.

Data and variables

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Sets

Ω_b set of all buses.

Variables

m_{ijk} auxiliary binary variables;

$x_{ijk}, y_{ijk}, \alpha_{ij}, \beta_{ij}, \gamma_{ij}$ auxiliary continuous variables;

OC operation cost (€/h);

PG_i/QG_i active/reactive power generation at bus i
(MW/MVAr);

P_{ij}/G_{ij} active/reactive power flow of line ij (MW/MVAr);

$|V_i|$ voltage magnitude at bus i (kV);

θ_{ij} voltage angle difference between bus i and bus j (rad).

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Constants

a_i, b_i, c_i cost coefficients of active power generation at bus i (€/ MW²h, €/ MWh, €/ h);

$BM1_{ij}, BM2_{ij}$ disjunctive parameters;

k_1 maximum value of k ;

n constant for polyhedral approximation;

PD_i/QD_i active/reactive power demand at bus i (MW/MVAr);

$PG_i^{min}, QG_i^{min}, |V_i|^{min}, \theta_{ij}^{min}, PG_i^{max}, QG_i^{max}, |V_i|^{max}, \theta_{ij}^{max}$ minimum and maximum values of corresponding variables;

$|S_{ij}|^{max}$ maximum magnitude of apparent power of line ij (MVAr);

Y_{ij} admittance of line ij , $Y_{ij} = G_{ij} + jB_{ij}$ (S);

θ_{ref} voltage phase angle for the slack bus ($\theta_{ref} = 0$) (rad);

$\Delta\theta_{ij}$ constant used in the linearization of the model (rad).

$$\min \quad OC = \sum_{i \in \Omega_b} a_i PG_i^2 + b_i PG_i + c_i \quad (1a)$$

$$\text{s.t.} \quad PG_i - PD_i = \sum_{j \in \Omega_b} P_{ij} \quad \forall i \in \Omega_b, \quad (1b)$$

$$QG_i - QD_i = \sum_{j \in \Omega_b} Q_{ij} \quad \forall i \in \Omega_b, \quad (1c)$$

$$P_{ij} = |V_i|^2 G_{ij} - |V_i| |V_j| (G_{ij} \cos \theta_{ij} + B_{ij} \sin \theta_{ij}) \quad \forall i, j \in \Omega_b, \quad (1d)$$

$$Q_{ij} = -|V_i|^2 B_{ij} - |V_i| |V_j| (G_{ij} \sin \theta_{ij} - B_{ij} \cos \theta_{ij}) \quad \forall i, j \in \Omega_b, \quad (1e)$$

$$PG_i^{\min} \leq PG_i \leq PG_i^{\max} \quad \forall i \in \Omega_b, \quad (1f)$$

$$QG_i^{\min} \leq QG_i \leq QG_i^{\max} \quad \forall i \in \Omega_b, \quad (1g)$$

$$(P_{ij})^2 + (Q_{ij})^2 \leq (|S_{ij}|^{\max})^2 \quad \forall i, j \in \Omega_b, \quad (1h)$$

$$|V_i|^{\min} \leq |V_i| \leq |V_i|^{\max} \quad \forall i \in \Omega_b, \quad (1i)$$

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Linearization of constraints (1d) and (1e)

Starting from (1d), for every $i, j \in \Omega_b$ we can make the following **approximation**

$$P_{ij} \approx (2|V_i| - 1)G_{ij} - (|V_i| + |V_j| - 1)(G_{ij}(1 - \theta_{ij}^2/2) + B_{ij}\theta_{ij}). \quad (2)$$

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Defining $\gamma_{ij} = |V_i| + |V_j| - 1$, $\alpha_{ij} = \gamma_{ij}\theta_{ij}$, $\beta_{ij} = \gamma_{ij}\theta_{ij}^2$ we can rewrite (2) as

$$P_{ij} \approx G_{ij}(|V_i| - |V_j| + \beta_{ij}/2) - B_{ij}\alpha_{ij}. \quad (3)$$

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Now we just need to linearize γ_{ij} , α_{ij} , β_{ij} . First of all, we approximate the continuous decision variables θ_{ij} by a set of **discrete variables** as follows:

$$\theta_{ij} = \theta_{ij}^{min} + \Delta\theta_{ij} \sum_{k=0}^{k_1} 2^k m_{ijk}, \quad (4)$$

where $\Delta\theta_{ij} = (\theta_{ij}^{max} - \theta_{ij}^{min})/2^{k_1}$.

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where $\Delta\theta_{ij} = (\theta_{ij}^{max} - \theta_{ij}^{min})/2^{k_1}$. We then multiply by γ_{ij} and obtain

$$\alpha_{ij} = \gamma_{ij}\theta_{ij}^{min} + \Delta\theta_{ij} \sum_{k=0}^{k_1} 2^k x_{ijk}, \quad (5)$$

where $x_{ijk} = \gamma_{ij}m_{ijk}$.

Linearization of constraints (1d) and (1e)

We can then linearize $x_{ijk} = \gamma_{ij}m_{ijk}$ by

$$\begin{aligned} 0 \leq \gamma_{ij} - x_{ijk} &\leq (1 - m_{ijk})BM1_{ij}, \\ 0 \leq x_{ijk} &\leq m_{ijk}BM1_{ij}. \end{aligned} \tag{6}$$

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Finally, we can linearize β_{ij} with

$$\beta_{ij} = \gamma_{ij}\theta_{ij}^2 = \alpha_{ij}\theta_{ij} = \alpha_{ij}\theta_{ij}^{min} + \Delta\theta_{ij} \sum_{k=0}^{k_1} 2^k y_{ijk}, \tag{7}$$

where $y_{ijk} = \alpha_{ij} m_{ijk}$ can be linearized as

$$\begin{aligned} -(1 - m_{ijk})BM2_{ij} &\leq \alpha_{ij} - y_{ijk} \leq (1 - m_{ijk})BM2_{ij}, \\ -m_{ijk}BM2_{ij} &\leq y_{ijk} \leq m_{ijk}BM2_{ij}. \end{aligned} \tag{8}$$

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Constraint (1e) can be approximated in a similar way as

$$Q_{ij} \approx -B_{ij}(|V_i| - |V_j| + \beta_{ij}/2) - G_{ij}\alpha_{ij}. \tag{9}$$

Linearization of constraint (1h)

For every $i, j \in \Omega_b$, we start from

$$(P_{ij})^2 + (Q_{ij})^2 \leq (|S_{ij}|^{max})^2 \quad (1h)$$

and we use the following n linear approximations

$$\begin{aligned} & (\sin(2\pi l/n) - \sin(2\pi(l-1)/n))P_{ij} \\ & - (\cos(2\pi l/n) - \cos(2\pi(l-1)/n))Q_{ij} \\ & - |S_{ij}|^{max} \times \sin(2\pi/n) \leq 0 \end{aligned} \quad (10)$$

where $l = 1, \dots, n$.

Linearization of constraint (1h)

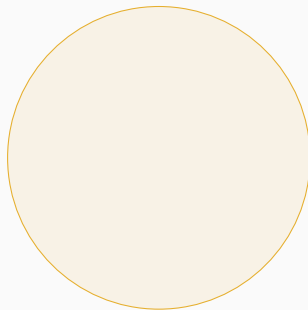
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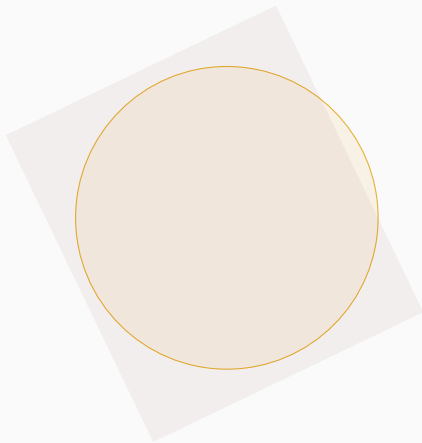
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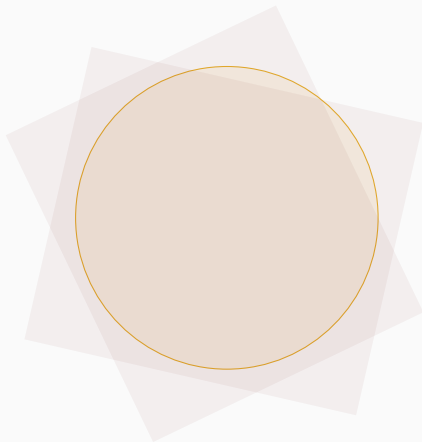
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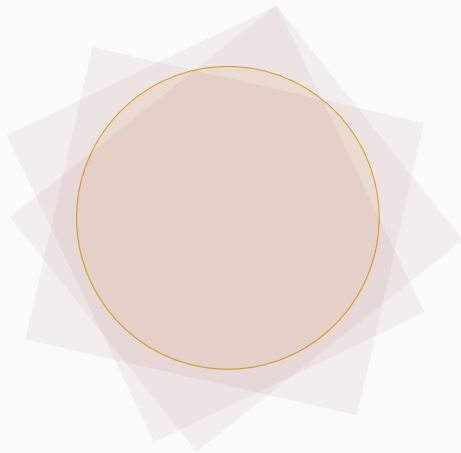
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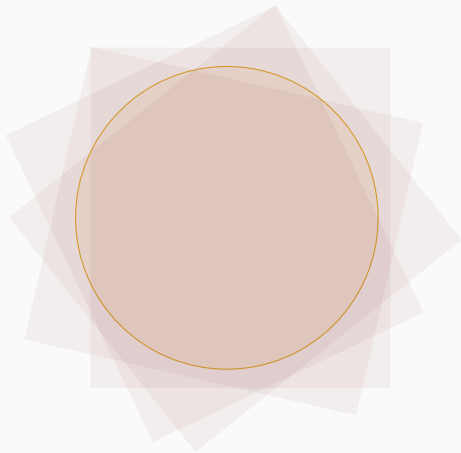
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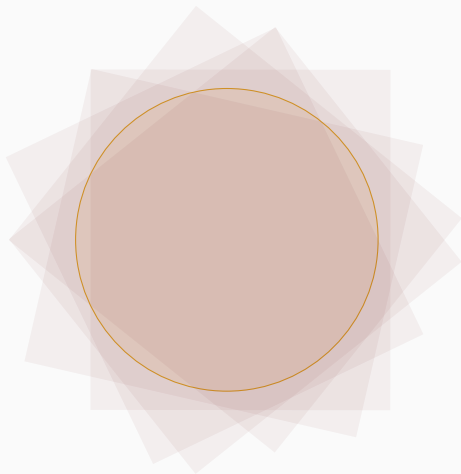
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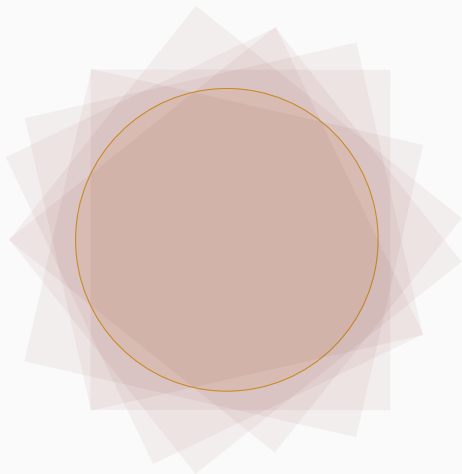
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$$\begin{aligned} & (\sin(2\pi l/n) - \sin(2\pi(l-1)/n))P_{ij} \\ & - (\cos(2\pi l/n) - \cos(2\pi(l-1)/n))Q_{ij} \\ & - |S_{ij}|^{\max} \times \sin(2\pi/n) \leq 0 \end{aligned} \quad (10)$$

where $l = 1, \dots, n$.



Linearization of constraint (1h)

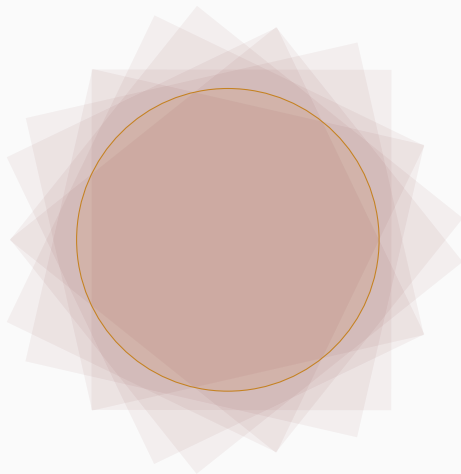
For every $i, j \in \Omega_b$, we start from

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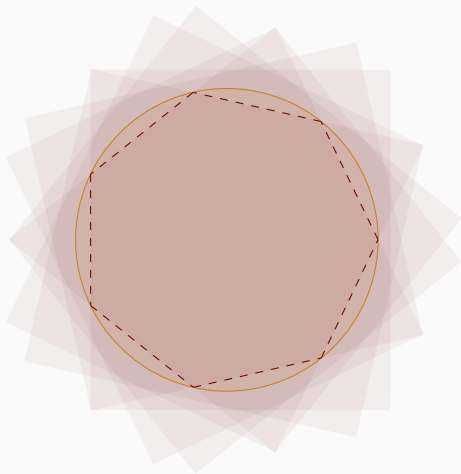
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Adding stochasticity

When dealing with buses that have RES generators in addition to coal generators, power generation becomes a **random variable**. For example, regarding coal and wind generators, in every scenario $\xi \in \Xi$ we have that

$$PG_{i\xi} = PG^{c_i} + PG_{\xi}^{w_i}. \quad (11)$$

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Constraint (1b) can be then formulated as a chance constraint

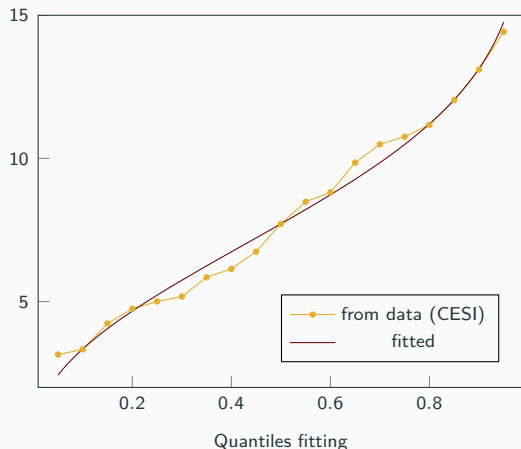
$$\mathbb{P} \left\{ PG^{c_i} + PG^{w_i} - \sum_{j \in \Omega_b} P_{ij} \geq PD_i \right\} \geq 1 - \beta, \quad \beta \in [0, 1]. \quad (12)$$

We can model this constraint by fixing a **discrete probability distribution** using

- previous observations or
- samples drawn from a fitted probability distribution.

Computational analysis

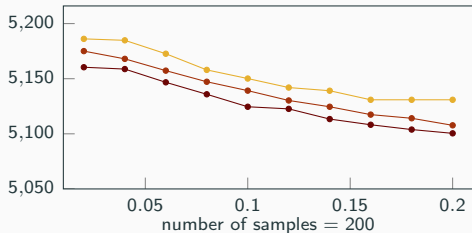
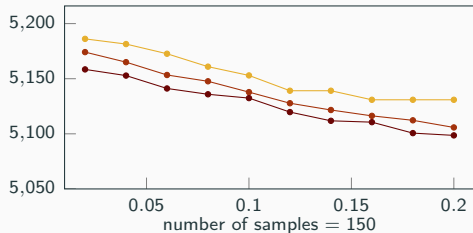
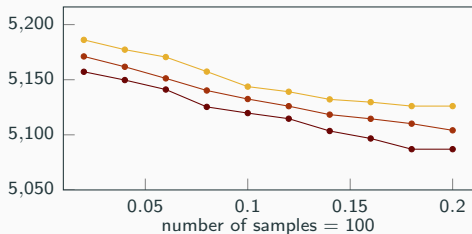
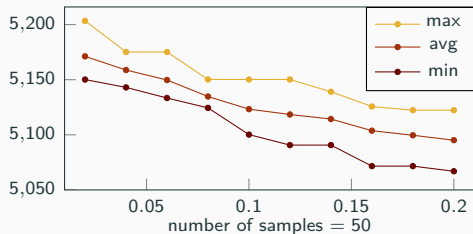
Scenario generation



Starting from a list of quantiles q_i of order α_i regarding wind power generation, we fitted a **Weibull** probability distribution of parameters (λ, κ) in order to minimize

$$f(\lambda, \kappa) = \sum_{i=1}^n \left(q_i - \lambda \left(\ln \frac{1}{1 - \alpha_i} \right)^{\frac{1}{\kappa}} \right)^2 \quad (13)$$

Objective function with respect to β - 9 buses



Conclusions

Final remarks and future perspectives

Linear approximated OPF model in a deterministic and stochastic setting;

scenario generation based on a Weibull quantiles fitting;

changes in operation costs w.r.t different confidence levels.



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Linear approximated OPF model in a deterministic and stochastic setting;

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changes in operation costs w.r.t different confidence levels.



Test the model on a bigger graph and with different RES generators;

improve the linearization in order to relax the conditions on $|V_i|$ and θ_{ij} ;

formulate a data-driven distributionally robust approach.

Fine.