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DIPARTIMENTO DI

INGEGNERIA INDUSTRIALE

# Energy analysis of a PV module

## Renewable Energy Conversion Systems

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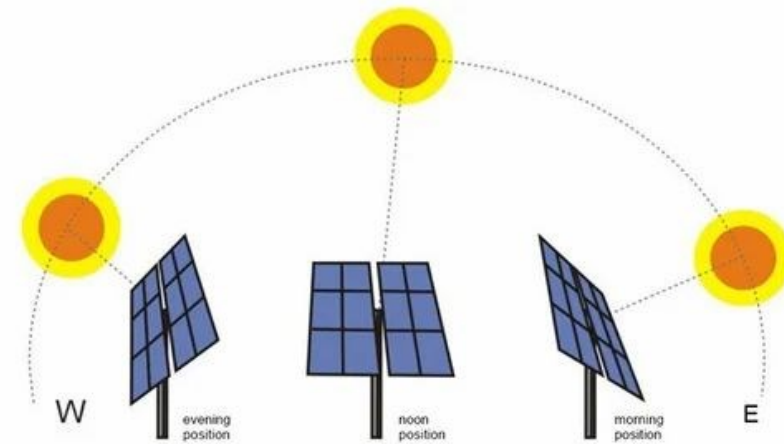
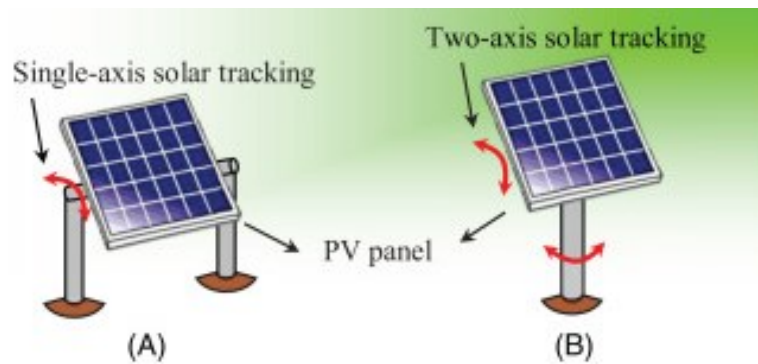
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# Objective

Calculate the *annual energy production* and *capacity factor* of a commercial PV module, assuming different mounting configurations:

- Fixed (either horizontal, or tilted facing South)
- Equipped with a tracking system

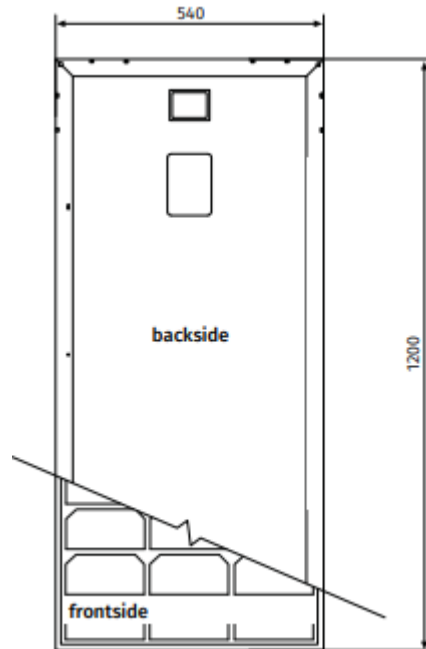
## PV tracking systems



# Reference PV module



Source :Offgridsun.com



## Solar Module 100 W

Monocrystalline 36 cells

ELECTRICAL DATA		
MODULE		FU 100 M next
Standard Test Conditions STC 1000 W/sqm - AM 1.5 - 25 °C - measuring tolerance <3%		
Module power (Pmax)	W	100
Module efficiency	%	15.29
Maximum power voltage (Vmpp)	$V_{mpp0}$ V	18.40
Maximum power current (Impp)	$I_{mpp0}$ A	5.43
Open circuit voltage (Voc)	$V_{oc0}$ V	22.95
Short circuit current (Isc)	$I_{sc0}$ A	5.85
Maximum system voltage	V	1000

TEMPERATURE RATINGS		
Temperature coefficient (Isc)	$\chi$ %/°C	0.02
Temperature coefficient (Voc)	$\xi$ %/°C	-0.33
Temperature coefficient (Pmax)	%/°C	-0.48
NOCT *	°C	47
Operating temprature	°C	from -40 to +85

\* Nominal Operating Cell Temperature

MECHANICAL SPECIFICATIONS	
Dimensions	1200 x 540 x 30 mm
Weight	6.7 kg
Glass	Tempered, transparent, 3.2 mm
Cell encapsulation	EVA (Ethylene Vinyl Acetate)
Cells	36 five bus-bar monocrystalline cutted-cells
Backsheet	Composite multilayer film
Frame	Anodized aluminium frame with mounting and drainage holes
Junction box	Junction box with or without cables

# PV module simplified model

- Thermal model

Module temperature:  $T_m = T_a + (NOCT - 20[^\circ\text{C}]) \frac{I}{800 \left[ \frac{\text{W}}{\text{m}^2} \right]}$ ,  $T_a$ : ambient temperature,  $I \left[ \frac{\text{W}}{\text{m}^2} \right]$  instantaneous incident radiation

- OC voltage and SC current (functions of temperature and radiation):

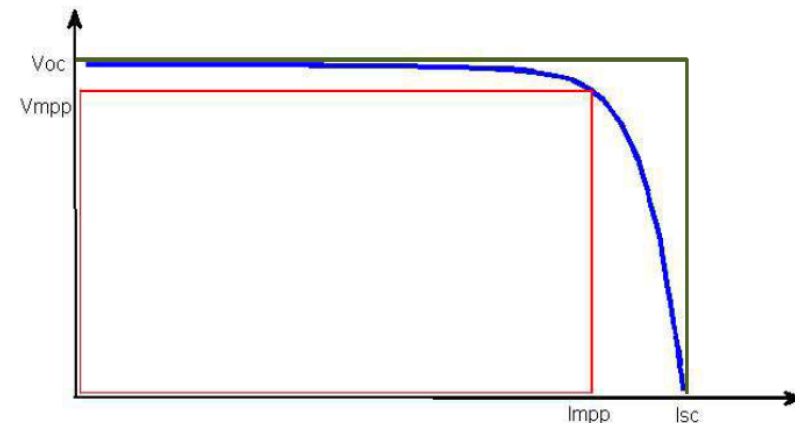
$$I_{sc} = I_{sc0} \left( 1 + \frac{\chi}{100} (T_m - 25[^\circ\text{C}]) \right) \frac{I}{1000 \left[ \frac{\text{W}}{\text{m}^2} \right]}, \quad V_{oc} = V_{oc0} \left( 1 + \frac{\xi}{100} (T_m - 25[^\circ\text{C}]) \right)$$

- MPP current/voltage

We assume that the fill factor stays constant

$$FF = \frac{I_{mpp} V_{mpp}}{I_{sc} V_{oc}} = \frac{I_{mpp0} V_{mpp0}}{I_{sc0} V_{oc0}}$$

Power output:  $P = FF \cdot I_{sc} V_{oc}$





## Reference location

**Trento**, latitude  $\phi = 46.07^\circ$

Given meteorological data (see Data.m):

- Global, beam and diffuse daily irradiation (monthly avg)
- Max./min. temperatures (monthly avg)  $\rightarrow$  assume sinusoidal distribution, with peak at 2pm (solar time)

Estimation of radiation profiles ( $I - t$ ) from daily data  $\rightarrow$  see attached reference