# Forecast using a Neural Network model

### Lorena Romeo

2025-01-01

### Purpose:

This is the bonus part, in which I will forecast the power consumption using a Neural Network model, taking into account also the Temperature regressor.

The first steps are the same of the main project presentation.

### Load necessary libraries:

```
library(readxl)
library(openxlsx)
library(lubridate)
library(dplyr)
library(ggplot2)
library(forecast)
library(zoo)
library(writexl)
```

#### Load file

```
#load xlsx file
data_row = read.xlsx("C:/Users/Utilisateur/OneDrive/Desktop/2023-11-Elec-train.xlsx")
#plot(data_row)
head(data_row) #the first record on timestamp column is not in the good format, I need to convert it in
##
             Timestamp Power.(kW) Temp.(C°)
## 1 40179.052083333336
                           165.1 10.55556
## 2
         1/1/2010 1:30
                            151.6 10.55556
## 3
         1/1/2010 1:45
                            146.9 10.55556
         1/1/2010 2:00
## 4
                            153.7 10.55556
## 5
         1/1/2010 2:15
                            153.8 10.55556
## 6
         1/1/2010 2:30
                            159.0 10.55556
#str(data_row)
```

#### Work on date conversion

```
convert_timestamp = function(ts) {
  if (grepl("^[0-9]+\.[0-9]+$", ts)) {
    # Handle Excel serial date format
    excel_date = as.numeric(ts)
    origin = as.Date("1899-12-30")
    date = origin + excel_date
    return(as.POSIXct(date))
  } else {
    # Handle standard datetime format
    return(parse_date_time(ts, orders = "m/d/y H:M", tz = "UTC"))
  }
}
# Apply conversion function to Timestamp column
data_row$Timestamp = sapply(data_row$Timestamp, convert_timestamp)
#the timestamp is numeric now, I need to convert to datetime
\# Convert numeric Unix epoch timestamps to POSIXct
data_row$Timestamp = as.POSIXct(data_row$Timestamp, origin = "1970-01-01", tz = "UTC")
#head(data_row)
```

#### Rename the variables for easiness

```
#now that the dataset is clean I will rename the variables in a easier way
# Rename columns to valid names
elec = data_row %>%
    rename(
        Power_kW = `Power.(kW)`,
        Temp_C = `Temp.(C°)` # Use the exact name here
)

#verify results
# str(elec)
# head(elec)
```

```
elec <- elec %>%
  filter(!is.na(Power_kW))

#interpolation
elec <- elec %>%
  mutate(
    Power_kW = na.approx(ifelse(Power_kW == 0, NA, Power_kW))
)
```

#### Create train and test dataset

```
# Set up the start and end dates fro train and test dataset
train_start = as.POSIXct("2010-01-01 01:15:00", tz = "UTC")
train_end = as.POSIXct("2010-02-18 23:45:00", tz = "UTC")
test start = as.POSIXct("2010-02-19 00:00:00", tz = "UTC")
test_end = as.POSIXct("2010-02-20 23:45:00", tz = "UTC")
# Create training and test datasets
set.seed(123)
train_data = elec %>% filter(Timestamp >= train_start & Timestamp <= train_end)</pre>
test_data = elec %% filter(Timestamp >= test_start & Timestamp <= test_end)
# str(train_data)
# str(test_data)
#check the boundaries of the datasets
# min(train_data$Timestamp)
# max(train_data$Timestamp)
# min(test_data$Timestamp)
# max(test_data$Timestamp)
```

### Create Time Series objects

```
# Create time series objects (without temperature)
# Create time series objects
frequency = 96  # 96 intervals per day (15-minute intervals)
power_train = ts(train_data$Power_kW, start = c(1, 6), end = c(49, 96), frequency = frequency)
#I do not put the end in the test part because the boundary is already set in the code above
power_test = ts(test_data$Power_kW, start = c(50, 1), frequency = frequency)
# #verify results
# str(power_train)
# str(power_test)
```

## Create a first Neural Network Model using NNAR

This is a first attempt on creating a Neural Network model without fine tuning.

```
#create neural model
fit_nnar = nnetar(power_train, xreg = train_data$Temp_C)
#check predictions using test data
prev_nnar = forecast(fit_nnar, xreg = test_data$Temp_C, h = length(power_test))
```

### Check quality of the model

```
# # Mean Absolute Error
# mae = mean(abs(prev_nnar$mean - power_test))
# print(mae)
# # Mean Squared Error
# mse = mean((prev nnar$mean - power test)^2)
# print(mse)
# Root Mean Squared Error
nnr1_rmse = sqrt(mean((prev_nnar$mean - power_test)^2))
print(nnr1_rmse)
## [1] 19.08972
# # Mean Absolute Percentage Error
# mape = mean(abs((prev_nnar$mean - power_test) / power_test)) * 100
# print(mape)
# # Symmetric Mean Absolute Percentage Error
\# smape = mean(2 * abs(prev_nnar$mean - power_test) / (abs(prev_nnar$mean) + abs(power_test))) * 100
# print(smape)
```

From the RMSE I can suppose that with a bit of fine tune the model can have a better fit.

## Retrieve the parameters of the auto generated model to understand how to fine tune it

I extract the parameters of the auto generated nnar and then decide what to change

```
# View specific model components
p_value = fit_nnar$p  # Number of non-seasonal lags
P_value = fit_nnar$P  # Number of seasonal lags
size_value = fit_nnar$size  # Number of neurons in the hidden layer
lambda_value = fit_nnar$lambda  # Box-Cox transformation parameter (if used)
repeats_value = fit_nnar$repeats  # Number of networks averaged

# Print these values
cat("Number of lags (p):", p_value, "\n")

## Number of seasonal lags (P):", P_value, "\n")
## Number of seasonal lags (P): 1
```

```
cat("Number of neurons (size):", size_value, "\n")
## Number of neurons (size): 14
cat("Box-Cox transformation (lambda):", lambda_value, "\n")
## Box-Cox transformation (lambda):
cat("Number of repeats:", repeats_value, "\n")
## Number of repeats:
#Fit manually a new model and forecast
I can now try to fine tune the NN model.
#1st attempt
fit2_nnar = nnetar(
 power_train,
 p = 15,
 P = 1,
 size = 15,
 repeats = 10,
 lambda = "auto",
 xreg = train_data$Temp_C
```

Make forecast based on test set and check quality of the model.

```
# Make forecasts
prev_nnar2 = forecast(fit2_nnar, xreg = test_data$Temp_C, h = length(power_test))

# Evaluate model performance on adjusted test data
mse = mean((prev_nnar2$mean - power_test)^2)
print(mse)

## [1] 223.9655

# Root Mean Squared Error
nnr2_rmse = sqrt(mean((prev_nnar2$mean - power_test)^2))
print(nnr2_rmse)
## [1] 14.96548
```

Fit manually another model and forecast

```
#2nd attempt
fit3_nnar = nnetar(
  power_train,
  p = 15,
  P = 3,
  size = 15,
  repeats = 10,
  lambda = "auto",
    xreg = train_data$Temp_C
)
```

### Make forecast based on test set and check quality of the model.

```
# Make forecasts
prev_nnar3 = forecast(fit3_nnar, xreg = test_data$Temp_C, h = length(power_test))

# Evaluate model performance on adjusted test data
mse = mean((prev_nnar3$mean - power_test)^2)
print(mse)

## [1] 379.552

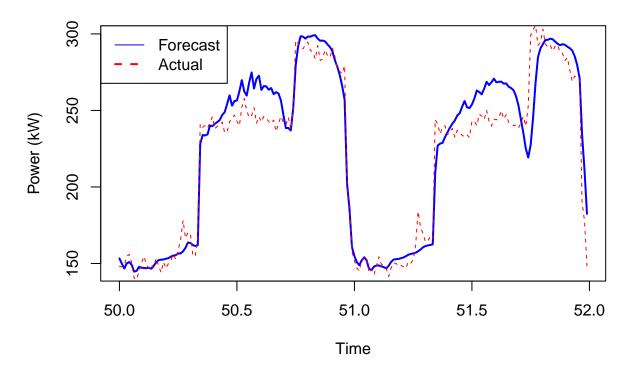
# Root Mean Squared Error
nnr3_rmse = sqrt(mean((prev_nnar3$mean - power_test)^2))
print(nnr3_rmse)

## [1] 19.48209
```

From the RMSE of the three NN models I can see that the 2nd attempt (nnr2) is the best one. I will use it to forecast the power consumption on the 21st February.

### Plot the best NN model with the test data

### **Forecats Vs Actuals**



## Prepare to Forecast the Power kw of the 21st February

```
# I need to create a new ts object with the complete dataset
#set up the start and end dates for the complete dataset until 20th feb
start = as.POSIXct("2010-01-01 01:15:00", tz = "UTC")
end = as.POSIXct("2010-02-20 23:45:00", tz = "UTC")

#create complete datasets until 20 feb 2010
complete_data = elec %>% filter(Timestamp >= start & Timestamp <= end)

#create time series objects (without temperature)
frequency = 96  # 96 intervals per day (15-minute intervals)
power_complete = ts(complete_data$Power_kW, start = c(1, 6), frequency = frequency)

#then I create a ts for the complete temperature
temp_next = ts(complete_data$Temp_C, start = c(1, 6), frequency = frequency)

#extract the relevant temperature series for the next 96 time points
temp_forecast = tail(complete_data$Temp_C, 96)  # Extract last 96 temperature observations

#I create a ts object for the temperature of the 21 Feb
temp_forecast_ts = ts(temp_forecast, frequency = 96)</pre>
```

## Train the model using the complete dataset

```
#I train the model using complete power and temperature data (until 20 Feb 2010)
naar_complete = nnetar(
  power_complete,
  p = 15,
  P = 1,
  size = 15,
  repeats = 10,
  lambda = "auto",
  xreg = complete_data$Temp_C
```

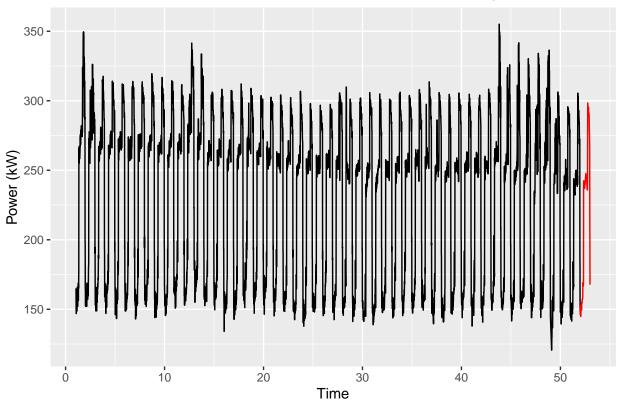
## Forecast the next day: 21st February

```
#forecast the next 96 time points
nnar_next = forecast(naar_complete, h = 96, xreg = temp_forecast_ts)
```

## Plot the Forecast together with the complete dataset

```
# Plot the complete data and forecast
autoplot(power_complete) +
   autolayer(nnar_next$mean, series = "Forecast of 21st Feb with Neural Network", color = "red") +
   ggtitle("Forecats in red the Power_kw demanded on 21st February 2010") +
   ylab("Power (kW)") +
   xlab("Time")
```

## Forecats in red the Power\_kw demanded on 21st February 2010



## Eventually print the Forecast results

### print(nnar\_next)

```
##
          Point Forecast
## 52.000
                145.6907
## 52.010
                150.4935
## 52.021
                147.6592
## 52.031
                152.8594
## 52.042
                152.2445
## 52.052
                150.9902
## 52.062
                144.7835
## 52.073
                147.1291
## 52.083
                152.3461
## 52.094
                151.2604
## 52.104
                151.0461
## 52.115
                150.4351
## 52.125
                150.3203
## 52.135
                149.5579
## 52.146
                151.2756
## 52.156
                153.8665
## 52.167
                154.9969
## 52.177
                154.3688
```

##	52.188	154.6456
##	52.198	156.0038
##		157.0506
##		156.8542
##	52.229	157.2407
##	52.240	157.5332
##	52.250	157.7289
##		159.3751
##		169.2357
##		168.8449
##		167.4386
##	52.302	166.7923
##	52.312	166.6251
##	52.323	167.9958
##		168.6610
##		240.1823
##		242.4280
##	52.365	238.1170
##	52.375	238.9614
##	52.385	241.2206
##	52.396	238.0453
	52.406	236.9842
	52.417	238.8281
	52.427	236.9497
##	52.438	238.2555
##	52.448	237.7421
##	52.458	239.3256
##	52.469	240.3811
	52.479	240.1133
	52.490	239.8259
	52.500	241.0943
	52.510	242.2076
##	52.521	242.0155
##	52.531	244.1660
##	52.542	245.3850
	52.552	245.4353
	52.562	247.6843
##		246.2365
##		244.5160
##	52.594	244.7483
##	52.604	244.3141
##	52.615	244.5518
##	52.625	246.4486
	52.635	245.1013
	52.646	245.6720
	52.656	244.0176
##	52.667	242.6935
##	52.677	240.7766
##	52.688	239.0332
##	52.698	236.4584
##		235.9669
		237.5633
##		
##		236.0683
##	52.740	242.4798

```
## 52.750
                275.3447
## 52.760
                296.3020
## 52.771
                298.3884
## 52.781
                294.5101
## 52.792
                293.0158
                294.3916
## 52.802
## 52.812
                293.4311
## 52.823
                293.7605
## 52.833
                295.4606
## 52.844
                293.1883
## 52.854
                291.1890
## 52.865
                291.3834
## 52.875
                291.2492
## 52.885
                290.6722
## 52.896
                290.5390
## 52.906
                289.1686
## 52.917
                283.4425
## 52.927
                277.1372
## 52.938
                275.7809
## 52.948
                272.4689
## 52.958
                266.4824
## 52.969
                218.2557
## 52.979
                197.9135
## 52.990
                167.6409
```

## Export the results in excel

```
#correctly convert forecast power to a data frame
forecast_nnr = as.data.frame(nnar_next)
#extracting just the forecast points
point_forecast_nnr = forecast_nnr[["Point Forecast"]]
#create columns that I will use as 1st column in excel file
nnr_forecast_withtemp = as.data.frame(point_forecast_nnr)

#rename the columns to more descriptive names
colnames(nnr_forecast_withtemp) = c("NNR_With_Temperature")
#save the data frames to an Excel file
write_xlsx(nnr_forecast_withtemp, path = "C:/Users/Utilisateur/OneDrive/Desktop/Romeo_Lorena_NNR_second
```