

<u>AVAILABILITY</u>

This rate schedule is available to all residential Customers, including Partial Requirements Customers with an on-site distributed generation system. This schedule replaces Time-Of-Use 3 p.m. to 8 p.m. Weekdays in accordance with Arizona Corporation Commission-approved changes in Decision No. 78317. Upon the completion of the required billing system updates and individual customer metering changes, customers will be served under this new rate schedule with on-peak hours of 4 p.m. to 7 p.m.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak, Off-Peak, or Super Off-Peak). This rate does not include a demand charge.

TIME PERIODS

The On-Peak time period for residential rate schedules is 4 p.m. to 7 p.m. Monday through Friday year-round. This rate also has a Super Off-Peak period, which is 10 a.m. to 3 p.m. Monday through Friday during the winter season, which is the billing cycles of November through April. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day January 1*
- Martin Luther King Day Third Monday in January
- Presidents Day Third Monday in February
- Cesar Chavez Day March 31*
- Memorial Day Last Monday in May
- Independence Day July 4*
- Labor Day First Monday in September
- Veterans Day November 11*
- Thanksgiving Fourth Thursday in November
- Christmas Eve December 24**
- Christmas Day December 25*
- New Year's Eve December 31**

*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.

**The day on which these holidays fall will be Off-Peak days.

Phoenix, Arizona

Filed by: Jessica E. Hobbick

Title: Manager, Regulation and Pricing Original Effective Date: August 19, 2017 A.C.C. No. 6122 Cancelling A.C.C. No. 6044 Rate Schedule TOU-E Revision No. 2 Effective: May 1, 2022 in Decision Nos. 78317 and 78436



\$ 0.03166

per kWh

The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles, and the winter season is the November through April billing cycles.

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Super Off-Peak Energy Charge

Bundled Charges

Basic Service Charge		\$ 0.400	per day
	Summer	Winter	
On-Peak Energy Charge	\$ 0.29780	\$ 0.28185	per kWh
Off-Peak Energy Charge	\$ 0.10789	\$ 0.10790	per kWh

<u>Unbundled Components of the Bundled Charges</u>

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.068	per day
Metering Charge	\$ 0.188	per day
Meter Reading Charge	\$ 0.068	per day
Billing Charge	\$ 0.076	per day

Energy Charge Components

System Benefits Charge		\$ 0.00315	per kWh
Transmission Charge		\$ 0.01097	per kWh
	Summer	Winter	
Delivery Charge On-Peak	\$ 0.02988	\$ 0.02988	per kWh
Delivery Charge Off-Peak	\$ 0.02988	\$ 0.02988	per kWh
Delivery Charge Super Off-Peak		\$ 0.01061	per kWh

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Generation On-Peak Charge	\$ 0.25380	\$ 0.23785	per kWh
Generation Off-Peak Charge	\$ 0.06389	\$ 0.06390	per kWh
Generation Super Off-Peak Charge		\$ 0.00693	per kWh

CHARGE FOR ON-SITE DISTRIBUTED GENERATION CUSTOMERS

The monthly bill for Customers on this rate schedule that have an on-site distributed generation system will also include a Grid Access Charge. This charge will apply to the nameplate kW-dc power rating of the Customer's distributed generation facility:

Grid Access Charge	\$ 0.00	per kW-dc of generation]
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<u>ADJUSTMENTS</u>

The bill will include the following adjustments:

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charge, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- 4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
- 5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
- 6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
- 7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 8. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
- 9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

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RATE RIDERS

Eligible rate riders for this rate schedule are:

CPP (RES)	Critical Peak Pricing (Residential)
EPR-2	Partial Requirements
EPR-6	Partial Requirements – Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
E-3	Limited income discount
E-4	Limited income medical discount
GPS-1, GPS-2, GPS-3	Green Power

SERVICE DETAILS

- 1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
- 2. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
- 3. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
- 4. Electric service is supplied at a single point of delivery and measured through a single meter.
- 5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.