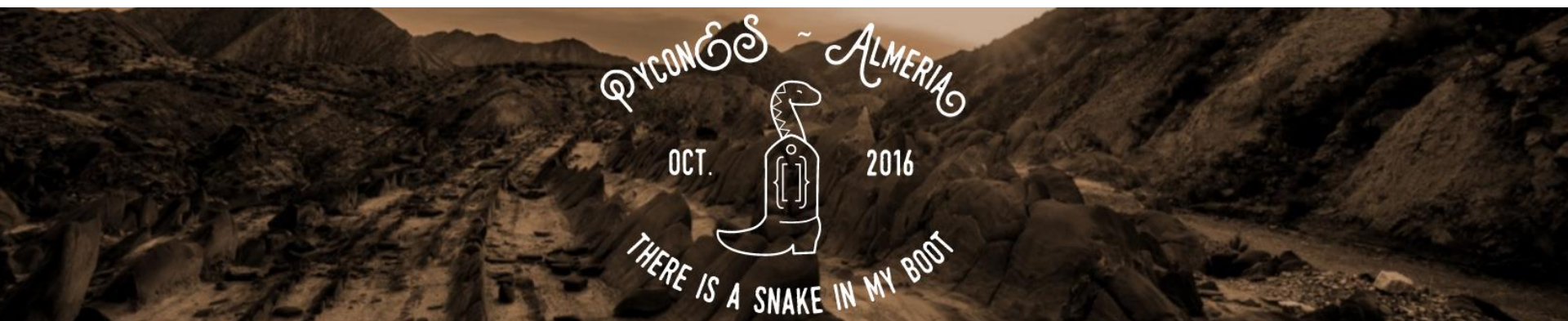


Simulation-Based Optimization using the Particle Swarm Optimization Algorithm

(Aprendiendo magia negra con Python, optimización estocástica y simuladores)

Juan Javaloyes & Francisco Navarro



Particle Swarm Optimization Algorithm

- Introduction
- Mathematical Programming (optimization)
- Particle Swarm Optimization Algorithm



Standard PSO Algorithm

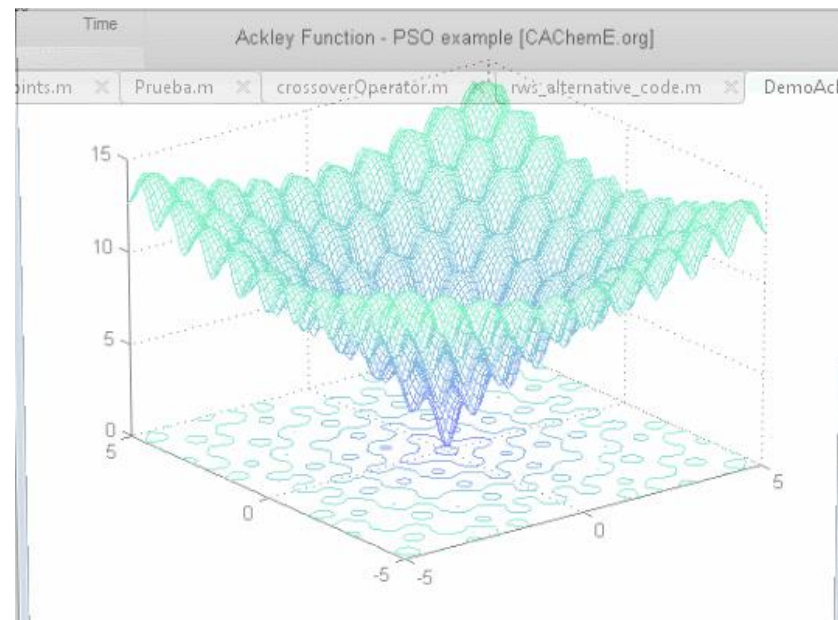
Implementation

- Case Studies

Conventional Distillation Column Optimization

Divided Wall Column Optimization

Vapor Recompression Cycle Optimization



Optimization (background and motivation)

Mathematical Programming in Chem. Eng.

Optimization Problems

$$\min f_0(x)$$

← Objective Function

$$s.t \quad f_i(x) \leq b_i \quad i = 1, \dots, m.$$

← Constraints

$$x \in R^n$$

$$f_0(x): R^n \rightarrow R, f_i(x): R^n \rightarrow R$$

$$f_i(\alpha x_1 + \beta x_2) = \alpha f_i(x_1) + \beta f_i(x_2) \quad x_1, x_2 \in R^n \\ \alpha, \beta \in R$$

← Linear Program

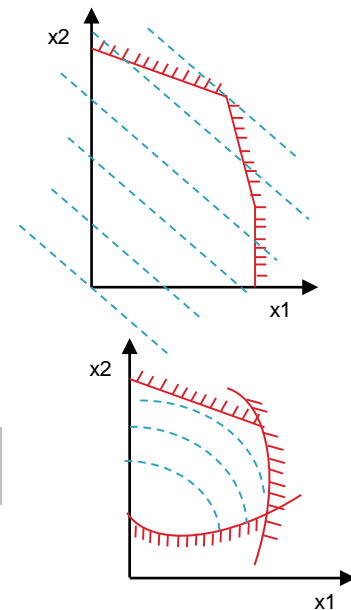
$$f_i(\alpha x_1 + \beta x_2) \neq \alpha f_i(x_1) + \beta f_i(x_2) \quad x_1, x_2 \in R^n \\ \alpha, \beta \in R$$

← Nonlinear Program

$$f_i(\alpha x_1 + \beta x_2) \leq \alpha f_i(x_1) + \beta f_i(x_2) \quad x_1, x_2 \in R^n$$

← Convex Optimization Problem

$$\alpha, \beta \in R \text{ with } \alpha + \beta = 1, \quad \alpha, \beta \geq 0$$



Mathematical Programming in Chem. Eng.

Application of Mathematical Programming in Chemical Engineering

Process Design

Process Synthesis/Integration

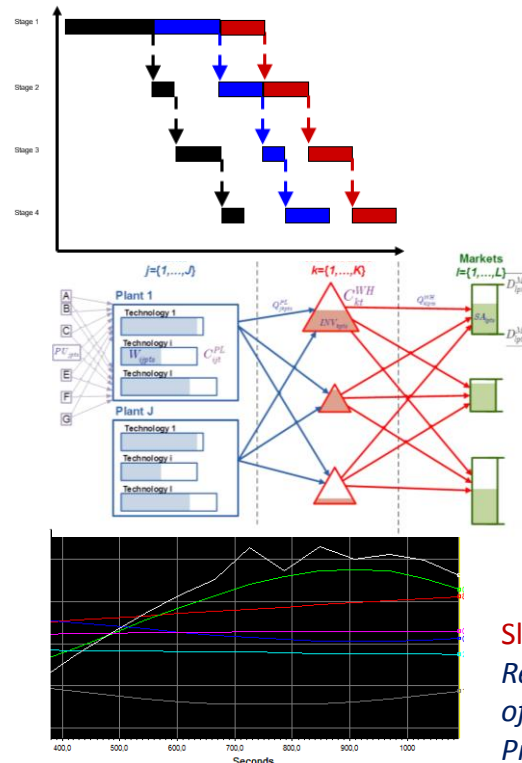
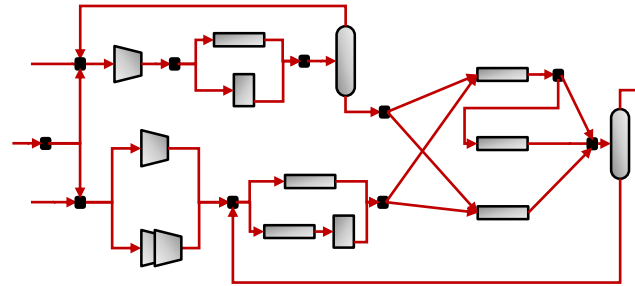
Production Planning

Process Scheduling

Supply Chain Management

Process Control

Parameter-tuning



Slide adapted from
Recent Developments in the Application
of Mathematical Programming to
Process Integration. Grossmann (2013)

Mathematical Programming in Chem. Eng.

Mixed-integer nonlinear programming

[Most general and most common optimization problem in Process System Engineering (PSE)]

$$\min f(x, y)$$

← Objective Function

$$s.t \quad h_i(x, y) = 0 \quad i = 1, \dots, m.$$

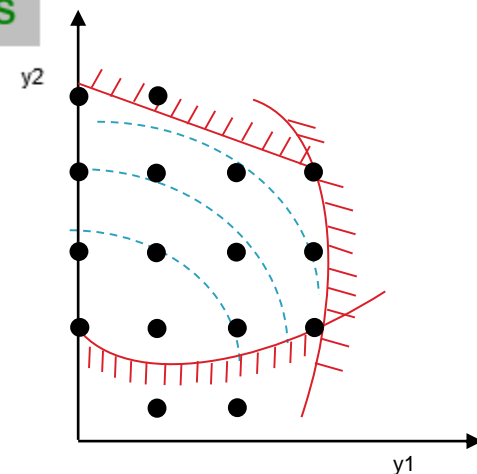
← Process equations

$$g_j(x, y) \leq 0 \quad j = 1, \dots, q.$$

← Process specifications

$$x \in R^n, \quad y \in \{0, 1\}^q$$

$$f(x, y): R^n \rightarrow R, h_i(x, y): R^n \rightarrow R, g_j(x, y): R^n \rightarrow R$$



Mathematical Programming in Chem. Eng.

Solvers

$$\begin{aligned}
 \min \quad & f(x, y) \\
 \text{s.t.} \quad & h_i(x, y) = 0 \quad i = 1, \dots, m. \\
 & g_j(x, y) \leq 0 \quad j = 1, \dots, q. \\
 & x \in R^n, \quad y \in \{0, 1\}^q
 \end{aligned}$$

Branch and Bound

Ravindran & Gupta 1985;

Leyffer & Fletcher 2001

Branch & Cut: *Stuubs & Mehrota 1999*

Generalized Benders Decomposition

Geofrion, 1972

Outer Approximation

Duran & Grossmann 1986;

Yuan et al 1988;

Fletcher & Leyffer 1994

LP/NLP Based Branch and Bound

Quesada & Grossmann 1992

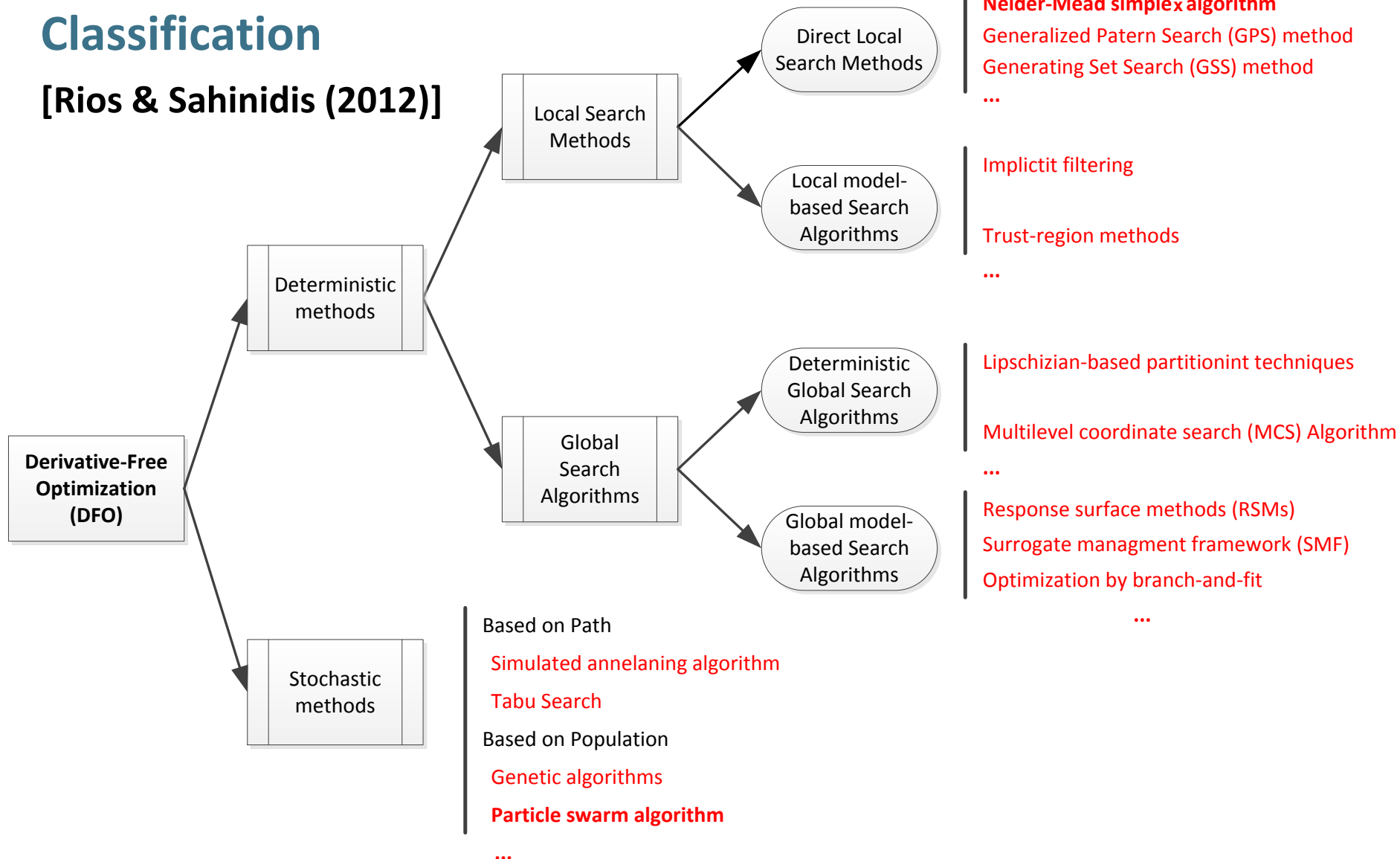
Extended Cutting Plane

Westerlund & Petersen 1995

Derivative Free Optimization Algorithms

Classification

[Rios & Sahinidis (2012)]



Derivative Free Optimization Algorithms

“... if you can obtain clean derivatives (even if it requires considerable effort) and the functions defining your problem are smooth and free of noise you should not use derivative-free methods.”

Introduction to Derivative-Free Optimization

Andrew R. Conn, 2009

- Simulated Annealing, Genetic Algorithms etc are usually for the ignorant or the desperate or both.

Andrew R. Conn – IBM T. J. Watson Research Center
MINLP Workshop 2014, Pittsburgh ([link](#))

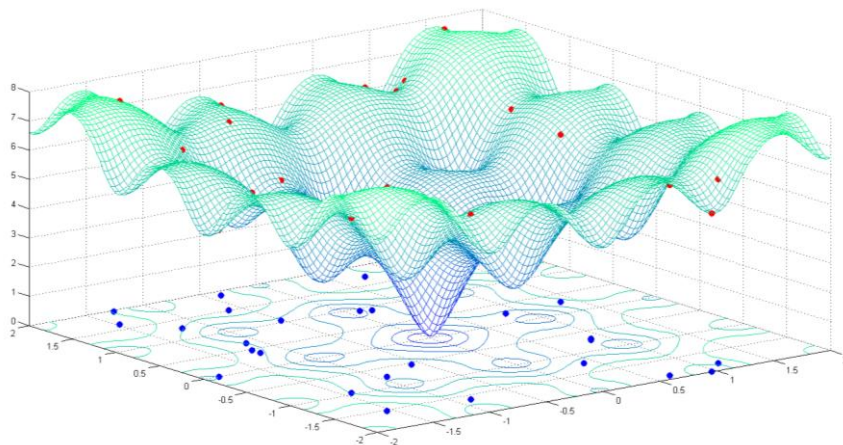
Particle Swarm Optimization Algorithm

Particle Swarm Optimization Algorithm

PSO Overview

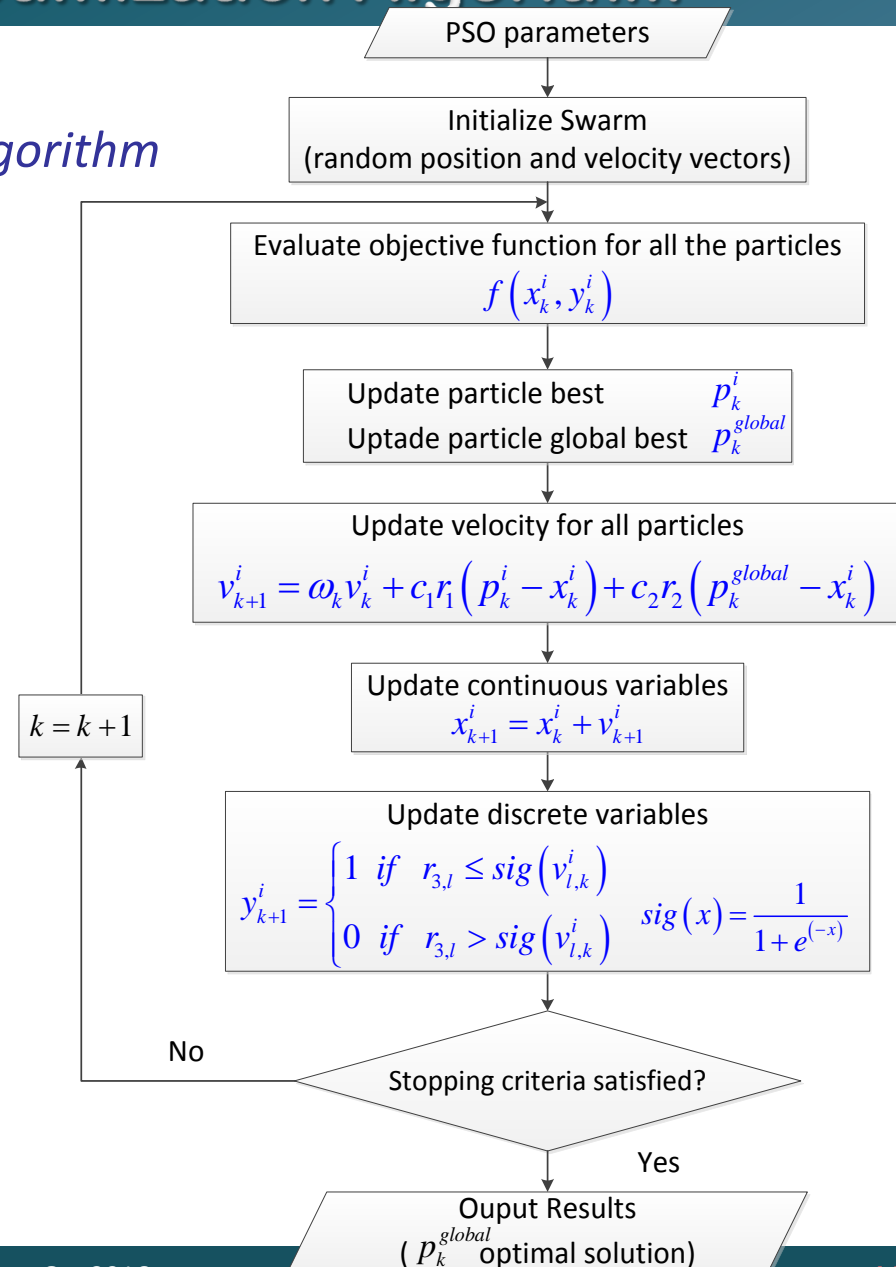
The original particle swarm optimization algorithm
(Kennedy & Eberhart, 1995)

PSO is a robust stochastic method for solving global optimization problems, inspired by the flocking and schooling patterns of birds and fish



Each particle is represented by

- Its current position (x^i, y^i)
- Its current velocity v^i
- Its personal best position p^i



Particle Swarm Optimization Algorithm

PSO Overview

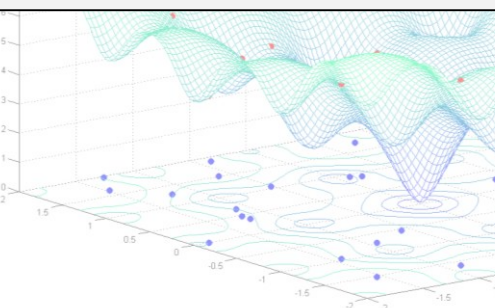
The original particle swarm optimization algorithm
(Kennedy & Eberhart, 1995)

PSO is a robust stochastic method for solving global optimization problems

Update velocity for all particles

$$v_{k+1}^i = \omega_k v_k^i + c_1 r_1 (p_k^i - x_k^i) + c_2 r_2 (p_k^{global} - x_k^i)$$

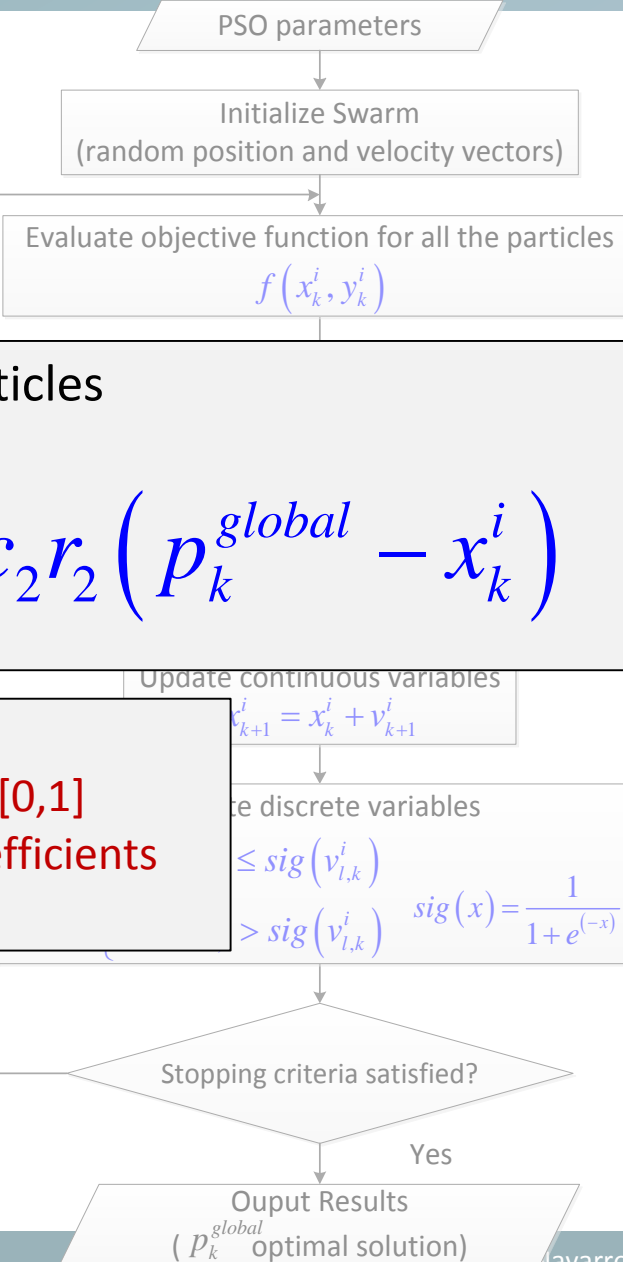
ω : Inertia weight
 r_1, r_2 : uniform random vectors [0,1]
 c_1, c_2 : positive acceleration coefficients
 (cognitive and social)



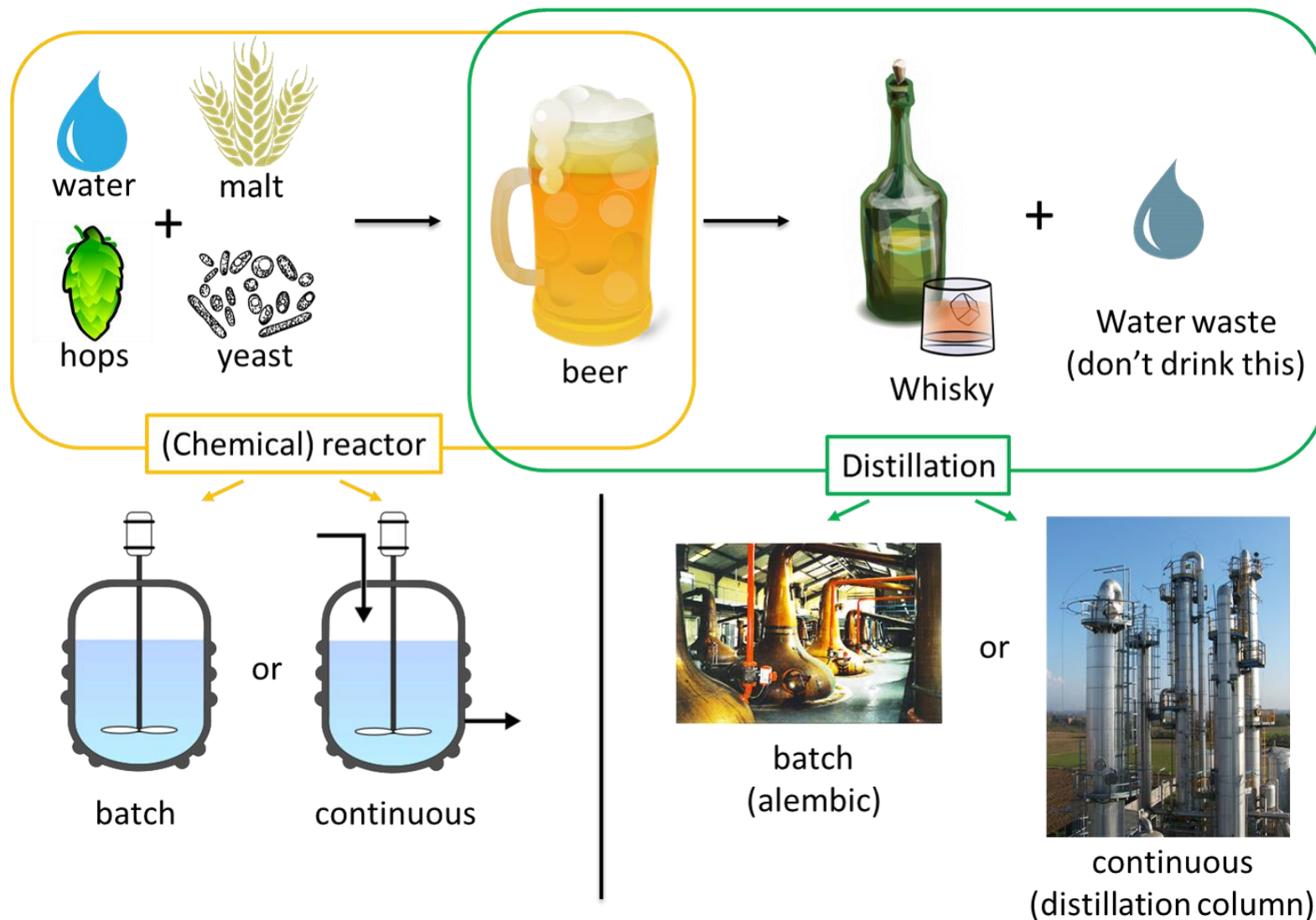
Each particle is represented by

- Its current position
- Its current velocity
- Its personal best position

(x^i, y^i)
 v^i
 p^i



Chemical engineering in a nutshell:



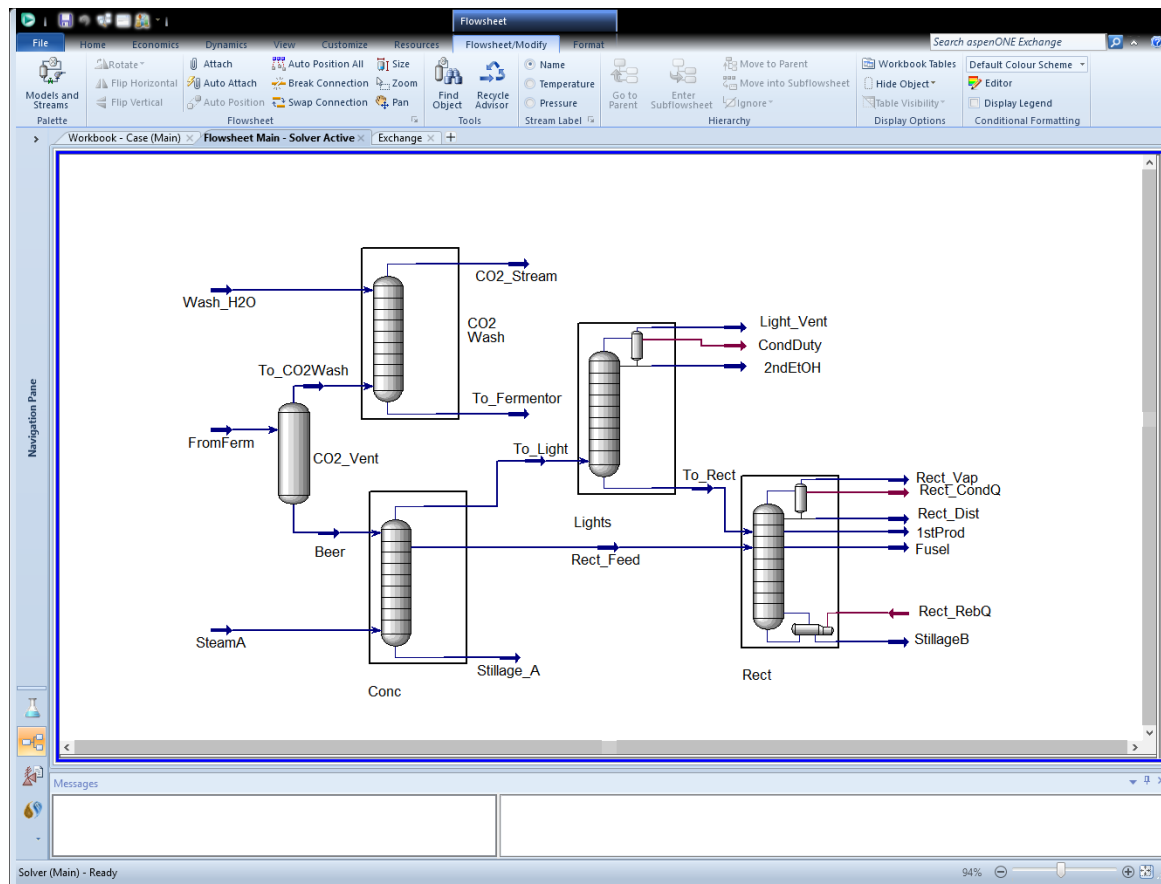
Case Studies

Process Flowsheeting Programs

Flowsheeting

Flowsheeting is a systemic description of material and energy streams in a process plant by means of computer simulation with the scope of designing a new plant or improving the performance of an existing plant. Flowsheeting can be used as aid to implement a plantwide control strategy, as well as to manage the plant operation.

Alexander C. Dimian (2003)



Process Flowsheeting Programs

Main challenges in Simulation-Based Optimization

[Sequential-Modular approach]

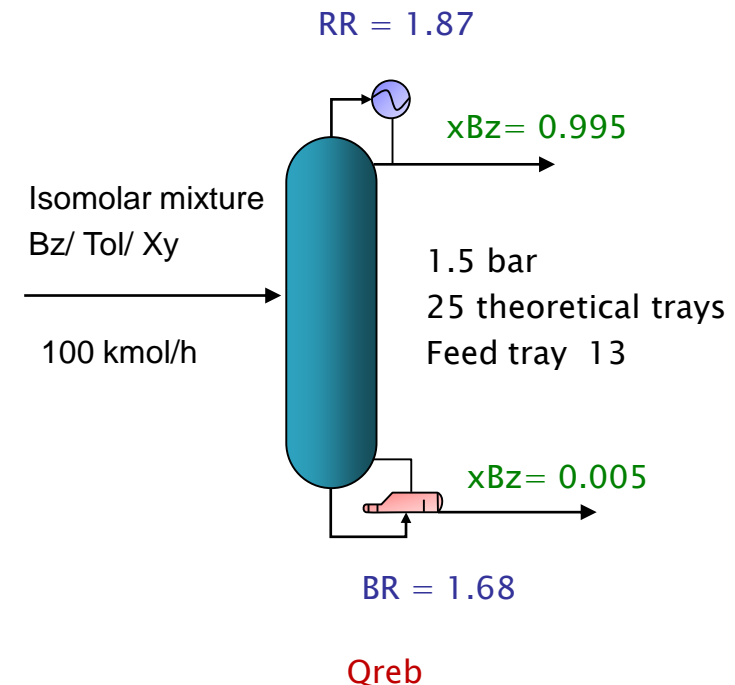
- [# 1] Derivatives are not directly available for many SM flowsheeting programs.
- [# 2] Although derivatives can be calculated by numerical differentiation. They can be very expensive to compute and most of the process units introduce numerical noise.
- [# 3] As simulations become more complex, the robustness (in terms of convergence) decreases, and the simulations become prone to convergence failures.

Process Flowsheeting Programs

Main challenges in Simulation-Based Optimization [Sequential-Modular approach]

Consider the following numerical experiment

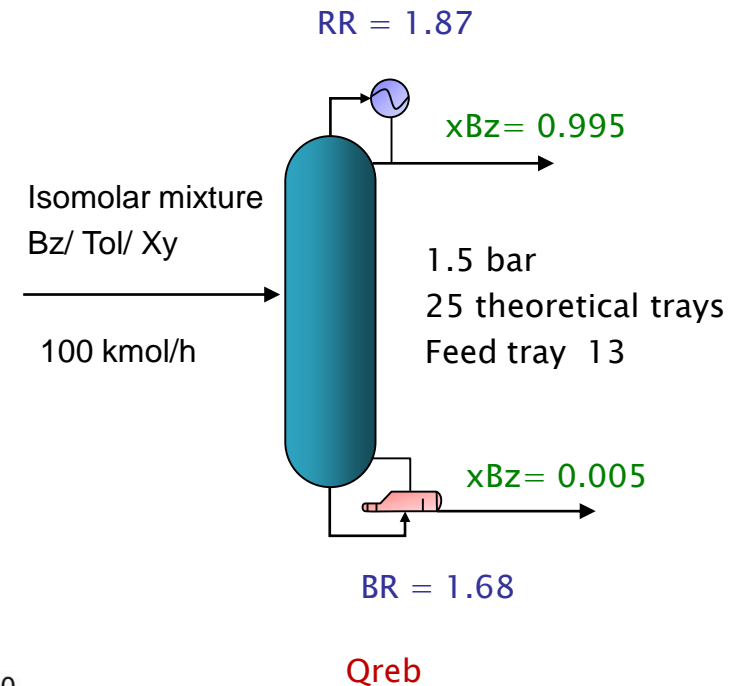
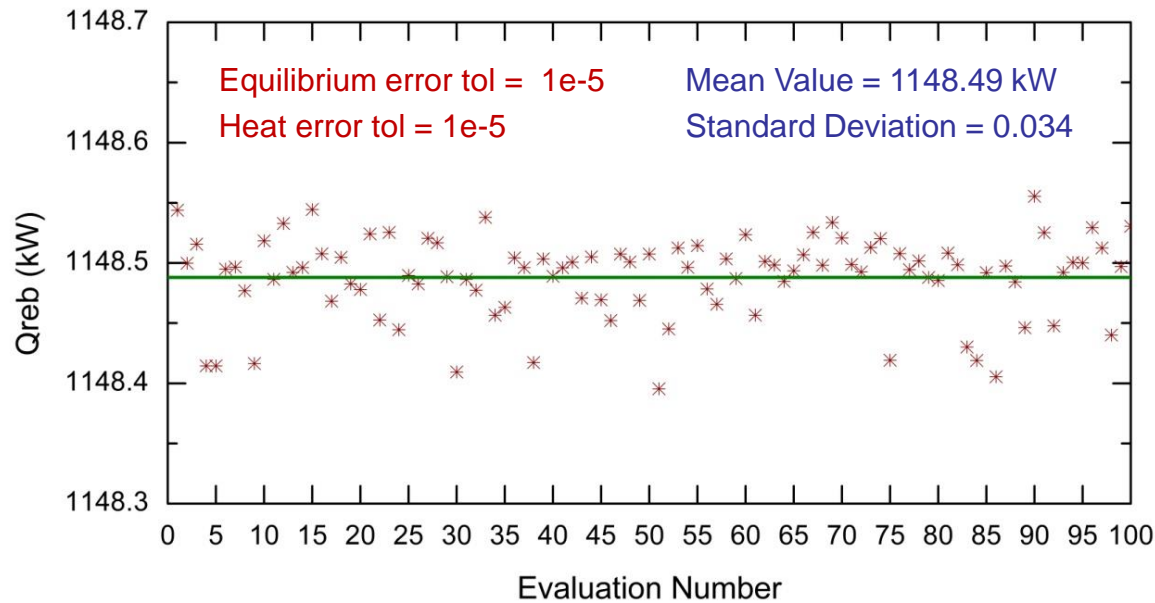
1. Converge the Distillation Column using fix values of RR and BR and read heat load in reboiler
2. Randomly select new values for RR and BR and converge the column again.
3. Repeat step 1. The heat load should be the same that in step 1, but...



Process Flowsheeting Programs

Main challenges in Simulation-Based Optimization [Sequential-Modular approach]

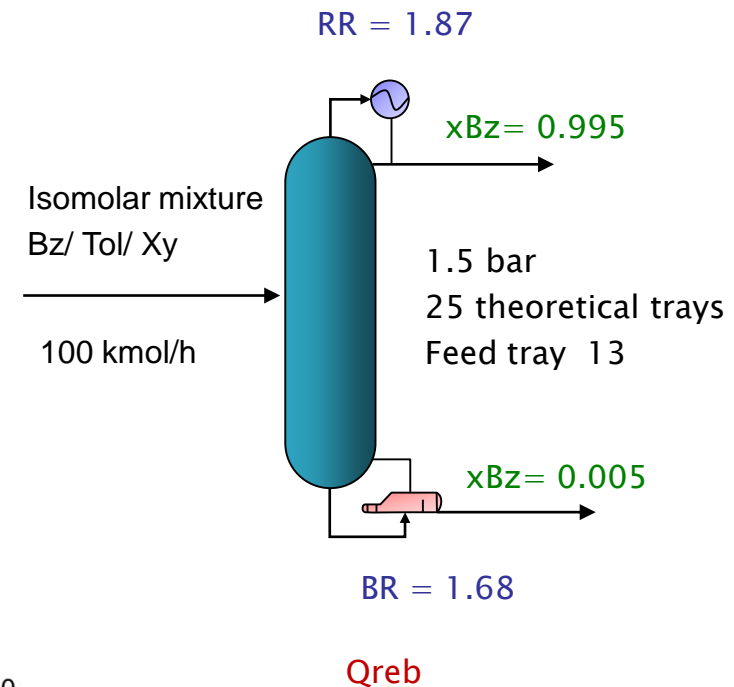
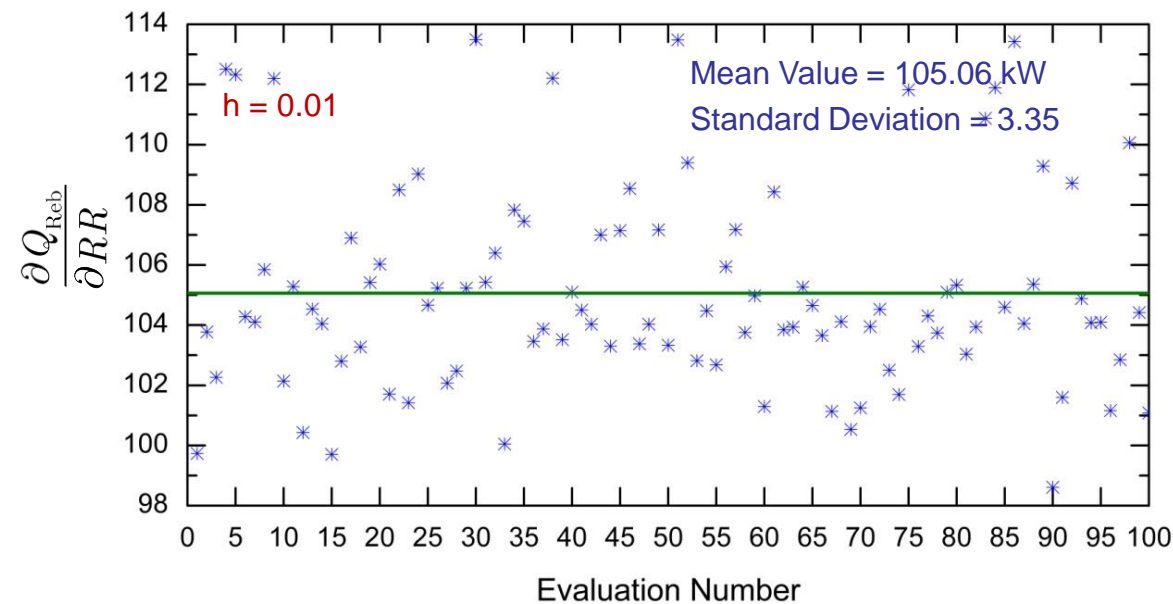
Consider the following numerical experiment



Process Flowsheeting Programs

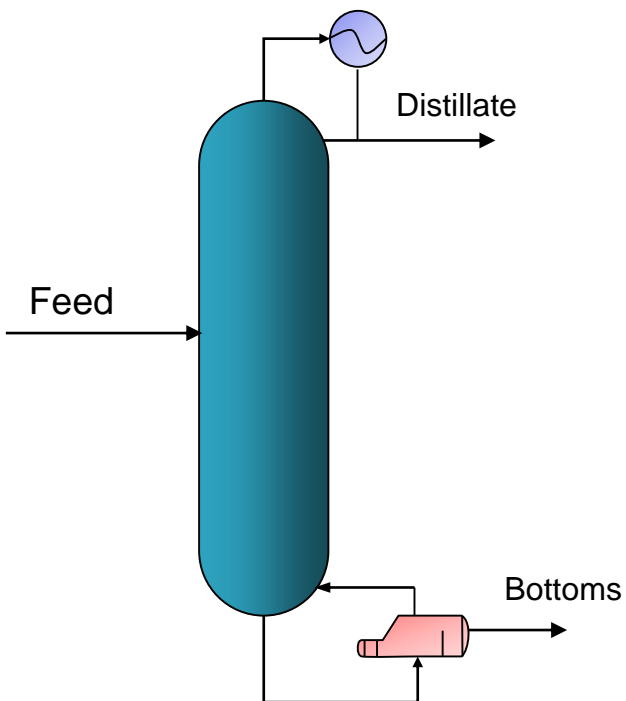
Main challenges in Simulation-Based Optimization [Sequential-Modular approach]

Consider the following numerical experiment



Economic Optimization of Distillation Columns

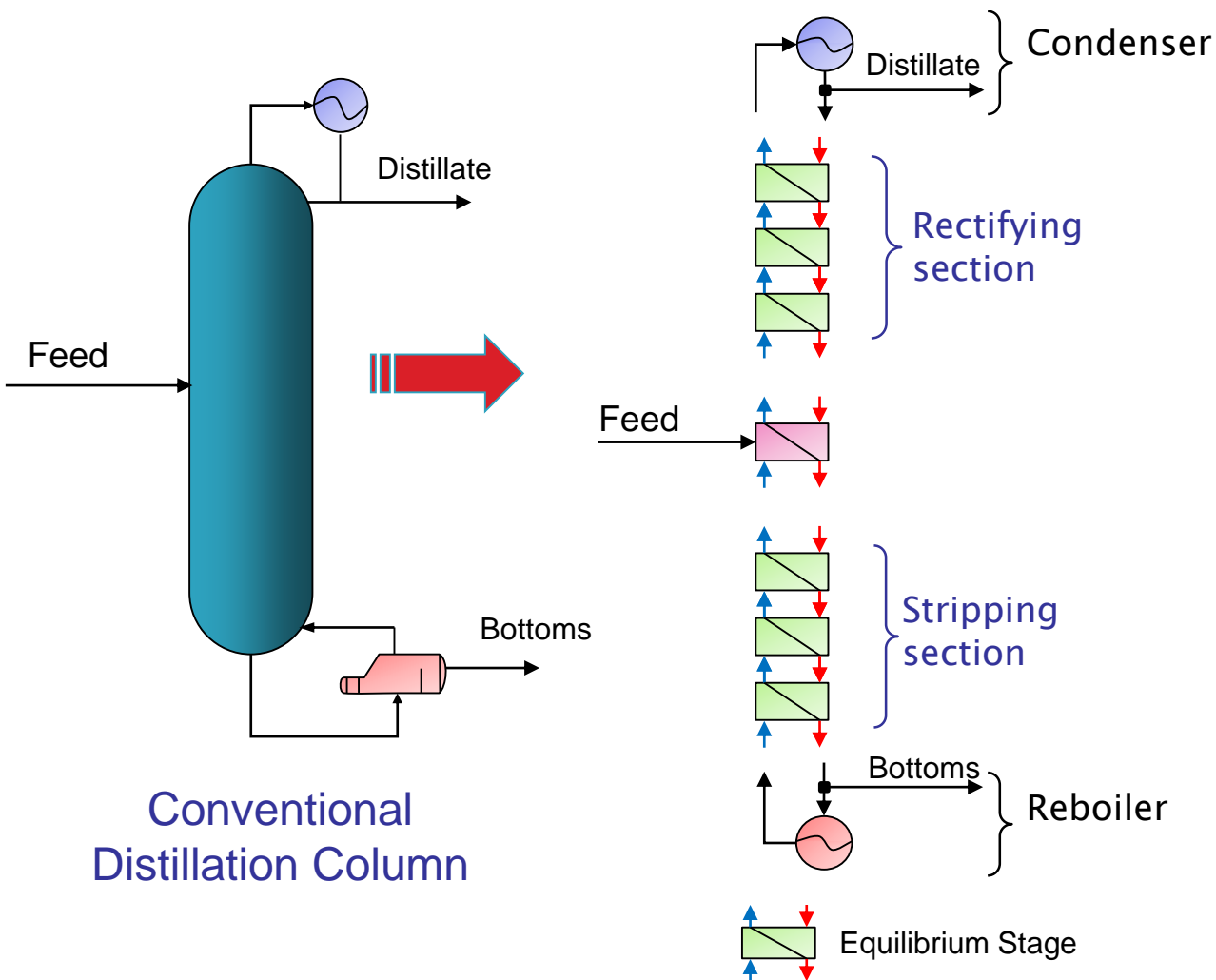
Conventional Distillation Column



Conventional
Distillation Column

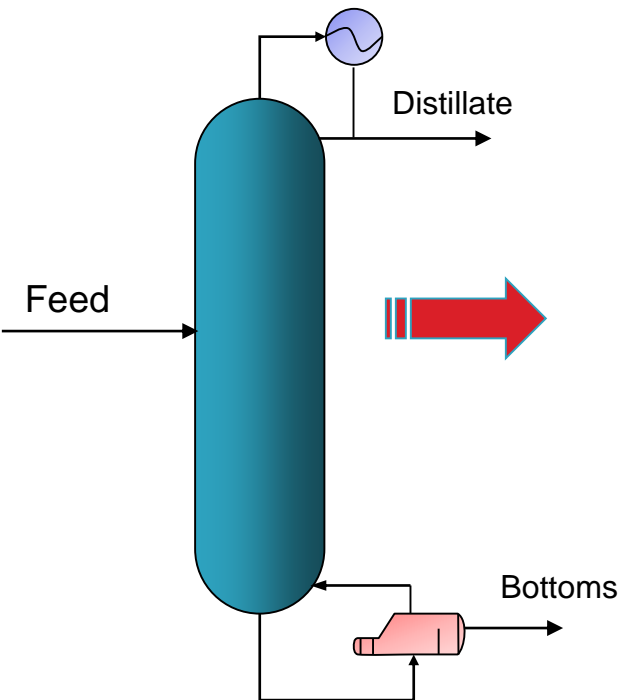
Economic Optimization of Distillation Columns

Conventional Distillation Column



Economic Optimization of Distillation Columns

Conventional Distillation Column



Conventional
Distillation Column

$$\min TAC = C_{op} (Q_{reb}, Q_{cond}) + FC_{cap} (NT_{Col}, D_{Col}, A_{Reb}, A_{Cond})$$

s.t. Design Constraints

Fixed trays

$MESH$ Equations

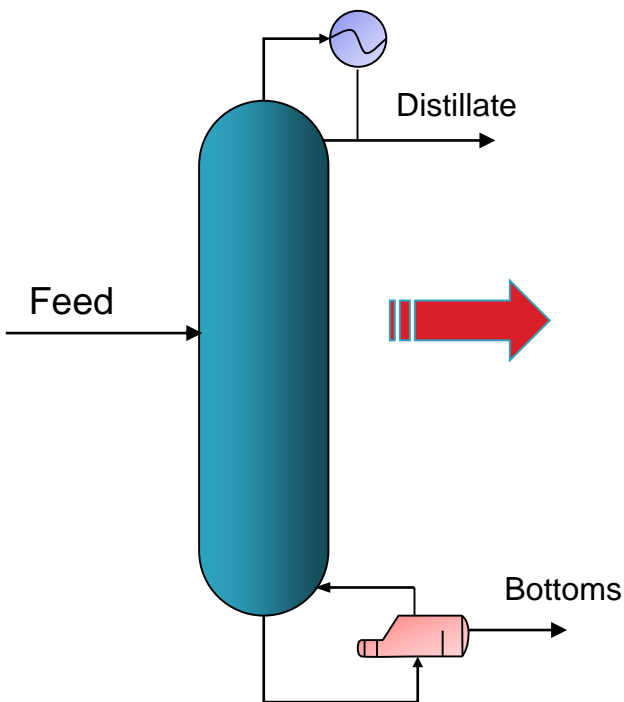
Conditional trays

MSH Equations

$$\left[\begin{array}{c} Y_n \\ VLE \end{array} \right] \bigvee \left[\begin{array}{c} \neg Y_n \\ Not VLE \text{ (bypass)} \end{array} \right]$$

Economic Optimization of Distillation Columns

Conventional Distillation Column



Conventional
Distillation Column

Objective Function

$$\min TAC = f(NT, DC, AC) + CS QR + CW QC$$

Overall constraints

$$\left. \begin{aligned} F_i &= D_i + B_i \\ D_i &\geq \xi_i F_i \\ y_n^i &\geq \tau_i \end{aligned} \right\} i \in C$$

← Column mass balance

← Component recovery

← Component purity

$$NT = \sum_{n \in TC} STG_n$$

← Number of stages

$$DC \geq g(T_n^V, P_n, VAP_n) \quad n \in TC$$

← Column diameter

$$AR = QR / U^R (T^S - T_1^L)$$

← Reboiler area

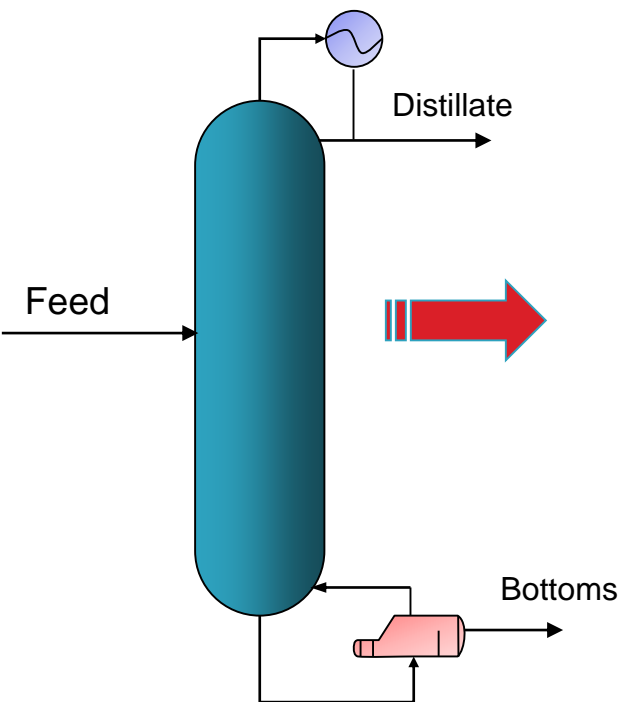
$$AC = QC / U^C (T_N^V - T^{ew})$$

← Condenser area

Yeomans & Grossmann (2000)

Economic Optimization of Distillation Columns

Conventional Distillation Column



Conventional
Distillation Column

Feed Tray

$$F_n^i + L_{n+1}^i + V_{n-1}^i - L_n^i - V_n^i = 0$$

$$F_n^i = FT x_F^i$$

$$L_n^i = LIQ_n x_n^i$$

$$V_n^i = VAP_n y_n^i$$

$$\sum_{i \in \mathcal{O}} \left(F_n^i h_{F_i} + L_{n+1}^i h_{L_{n+1}^i} + V_{n-1}^i h_{V_{n-1}^i} - L_n^i h_{L_n^i} - V_n^i h_{V_n^i} \right) = 0$$

$$h_{L_n^i} = f(T_n^L)$$

$$h_{V_n^i} = f(T_n^V)$$

$$h_{F_i} = f(T_n^L)$$

$$\sum_{i \in \mathcal{O}} x_n^i = 1 \quad \sum_{i \in \mathcal{O}} y_n^i = 1$$

$$f_{i,n}^L = f(T_n^L, P_n, x_n)$$

$$f_{i,n}^V = f(T_n^V, P_n, y_n)$$

$$f_{i,n}^L = f_{i,n}^V$$

$$T_n^L = T_n^V$$

$$STG_n = 1$$

← Fixed tray

← Component MB

← Energy Balance

$n \in NFT$

← Summation of mole fractions

← Equilibrium equations

← Liq-Vap equilibrium condition

Yeomans & Grossmann (2000)

J

Economic Optimization of Distillation Columns

Conventional Distillation Column

* Condenser

$$V_n^i - L_{n+1}^i - D_i = 0$$

$$D_i = DIS \ y_n^i$$

$$D_i = R \ L_n^i$$

$$L_n^i = LIQ_n \ x_n^i$$

$$V_n^i = VAP_n \ y_n^i$$

$$\sum_{i \in C} (V_n^i h V_n^i - L_{n+1}^i h L_{n+1}^i - D_i h D_i) = QC$$

$$h L_n^i = f(T_n^L)$$

$$h V_n^i = f(T_n^V)$$

$$h D_i = f(T_n^L)$$

$$\sum_{i \in C} x_n^i = 1 \quad \sum_{i \in C} y_n^i = 1$$

$$f_{i,n}^L = f(T_n^L, P_n, x_n)$$

$$f_{i,n}^V = f(T_n^V, P_n, y_n)$$

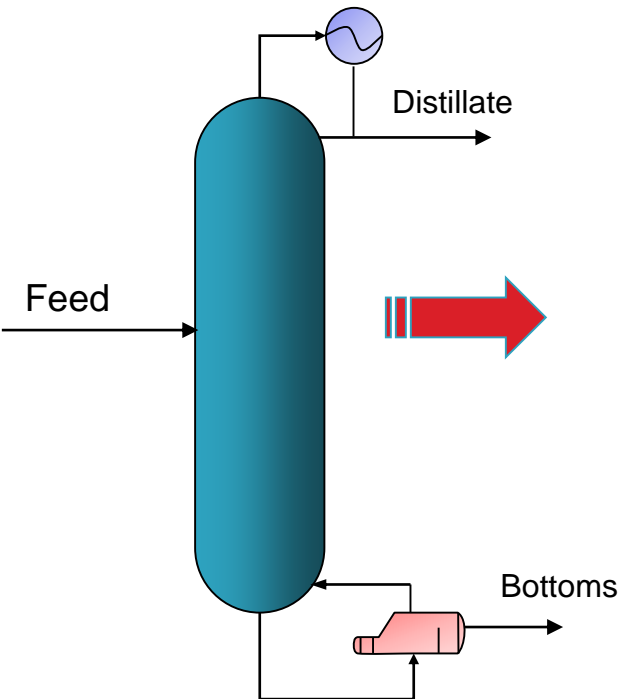
$$f_{i,n}^L = f_{i,n}^V$$

$$T_n^L = T_n^V$$

$$STG_n = 1$$

$n \in NCT$

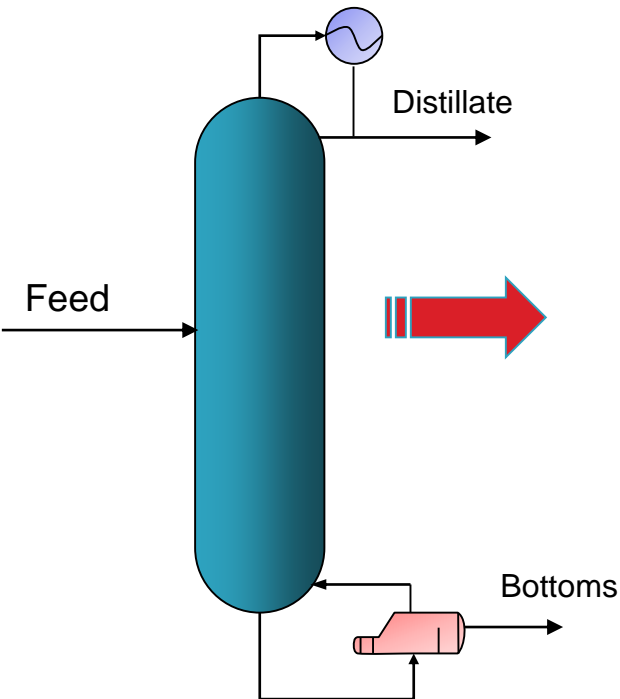
Yeomans & Grossmann (2000)



Conventional
Distillation Column

Economic Optimization of Distillation Columns

Conventional Distillation Column



Conventional
Distillation Column

* Reboiler

$$L_{n+1}^i - B_i - V_n^i = 0$$

$$B_i = BOT \ x_n^i$$

$$L_n^i = LIQ_n \ x_n^i$$

$$V_n^i = VAP_n \ y_n^i$$

$$\sum_{i \in O} (L_{n+1}^i hL_{n+1}^i - V_n^i hV_n^i - B_i hB_i) = QR$$

$$hL_n^i = f(T_n^L)$$

$$hV_n^i = f(T_n^V)$$

$$hB_i = f(T_n^L)$$

$$\sum_{i \in O} x_n^i = 1 \quad \sum_{i \in O} y_n^i = 1$$

$$f_{i,n}^L = f(T_n^L, P_n, x_n)$$

$$f_{i,n}^V = f(T_n^V, P_n, y_n)$$

$$f_{i,n}^L = f_{i,n}^V$$

$$T_n^L = T_n^V$$

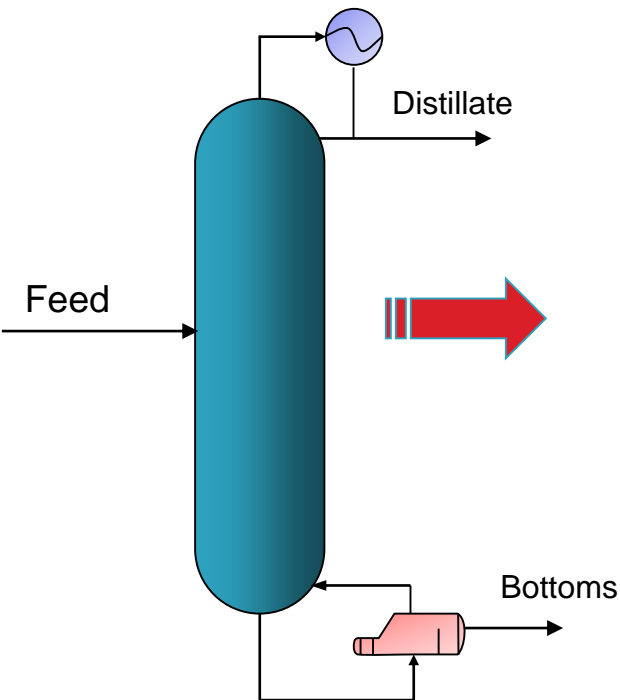
$$STG_n = 1$$

} $n \in NRT$

Yeomans & Grossmann (2000)

Economic Optimization of Distillation Columns

Conventional Distillation Column



Conventional
Distillation Column

MESH equations for the intermediate trays
excluding the equations related to the VLS

$$L_{n+1}^i + V_{n-1}^i - L_n^i - V_n^i = 0$$

$$LIQ_n = \sum_{i \in C} L_n^i$$

$$VAP_n = \sum_{i \in C} V_n^i$$

$$\sum_{i \in C} \begin{pmatrix} L_{n+1}^i h L_{n+1}^i + V_{n-1}^i h V_{n-1}^i \\ -L_n^i h L_n^i - V_n^i h V_n^i \end{pmatrix} = 0 \quad \left. \vphantom{\sum_{i \in C}} \right\} n \in TM$$

$$h L_n^i = f(T_n^L)$$

$$h V_n^i = f(T_n^V)$$

$$\sum_{i \in C} x_n^i = 1$$

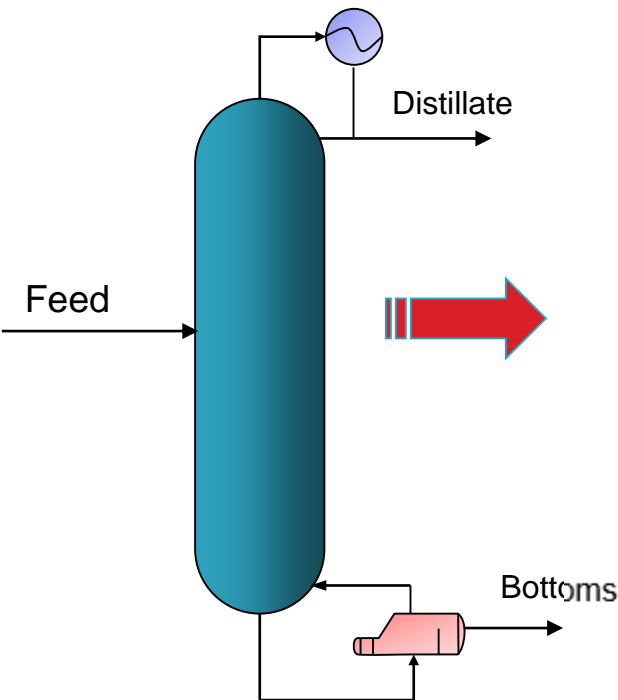
$$\sum_{i \in C} y_n^i = 1$$

Yeomans & Grossmann (2000)

Economic Optimization of Distillation Columns

Conventional Distillation Column

Constraints associated with the discret choice of enforcing VLE in a tray or not



Conventional
Distillation Column

Yeomans & Grossmann (2000)

$$\left[\begin{array}{l} Z_n \\ f_{i,n}^L = f(T_n^L, P_n, x_n) \\ f_{i,n}^V = f(T_n^V, P_n, y_n) \\ f_{i,n}^L = f_{i,n}^V \\ T_n^L = T_n^V \\ STG_n = 1 \\ L_n^i = LIQ_n x_n^i \\ V_n^i = VAP_n y_n^i \end{array} \right] \bigvee \left[\begin{array}{l} \neg Z_n \\ x_n^i = x_{n+1}^i \\ y_n^i = y_{n+1}^i \\ L_n^i = L_{n+1}^i \\ V_n^i = V_{n+1}^i \\ T_n^L = T_{n+1}^L \\ T_n^V = T_{n+1}^V \\ f_{i,n}^L = 0 \\ f_{i,n}^V = 0 \\ STG_n = 0 \end{array} \right] \quad n \in TM$$

Algorithm Flowchart



Economic Optimization of Distillation Columns

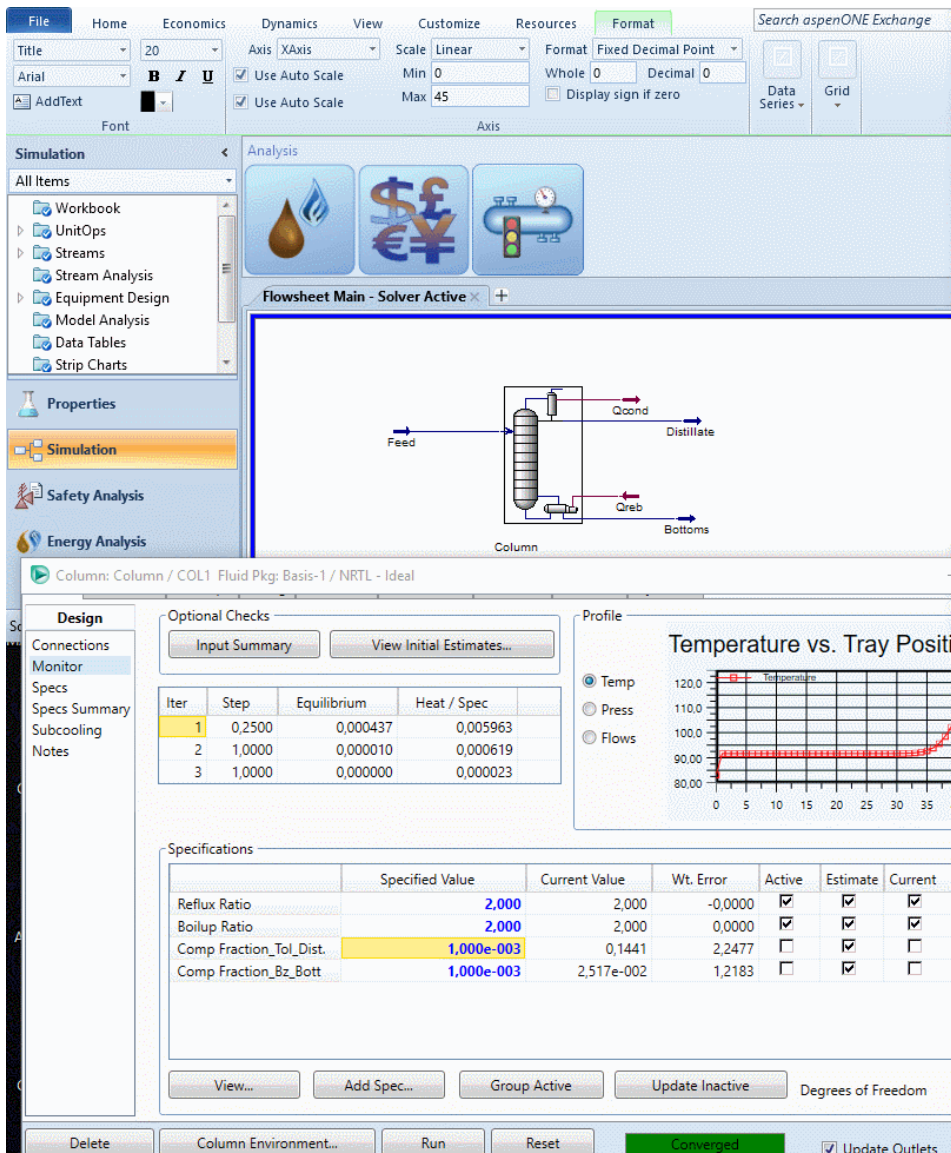
*/hyinterface.py

```

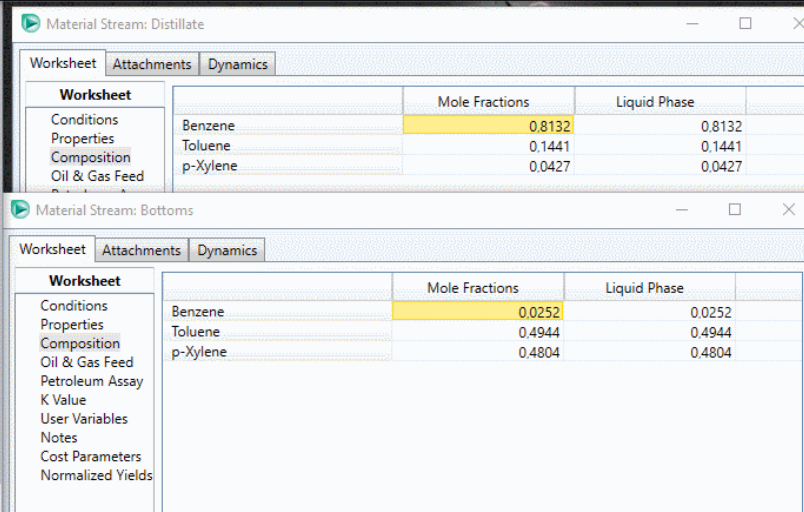
1 # -*- coding: utf-8 -*-
2
3 import os
4 import win32com.client as win32
5
6 """
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30 def hy_Dist_Col_Object(Problem, *varargin):
31
32     hy_filename          = Problem.hy_filename
33     hy_best_model_filename = Problem.hy_best_model_filename
34     hy_visible           = Problem.hy_visible
35
36 # 01 Full path to Aspen Hysys File & Best Solution Hysys File
37
38     hyFilePath = os.path.abspath(hy_filename)
39     hy_beswt_solution_FilePath = os.path.abspath(hy_best_model_filename)
40
41 # 02 Initialize Aspen Hysys application
42     print(' # Connecting to the Aspen Hysys App ... ')
43     HyApp = win32.Dispatch('HYSYS.Application')
44
45 # 03 Open Aspen Hysys File
46     HyCase = HyApp.SimulationCases.Open(hyFilePath)
47
48 """

```

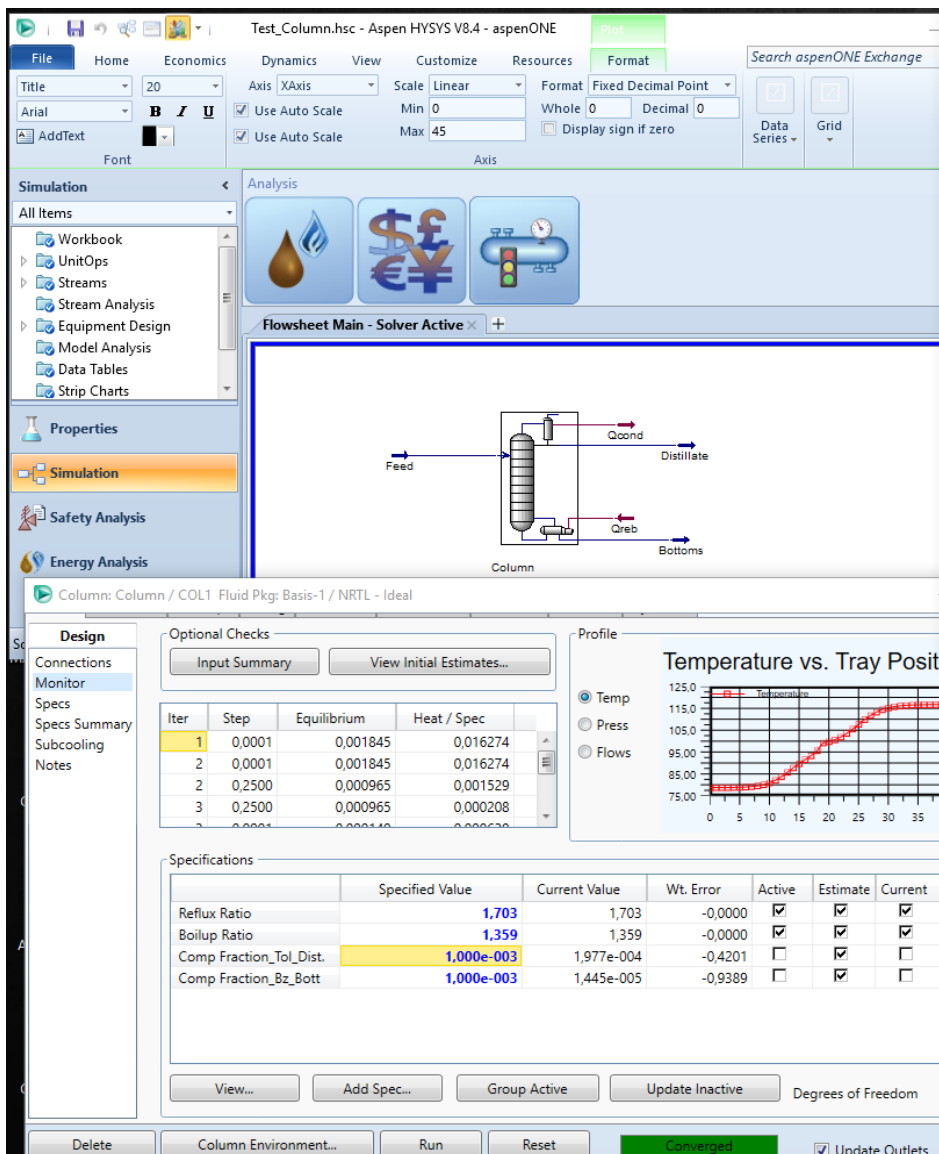
Economic Optimization of Distillation Columns



C:\01_Test Column>python Test_Column.py



Economic Optimization of Distillation Columns



C:\WINDOWS\system32\cmd.exe

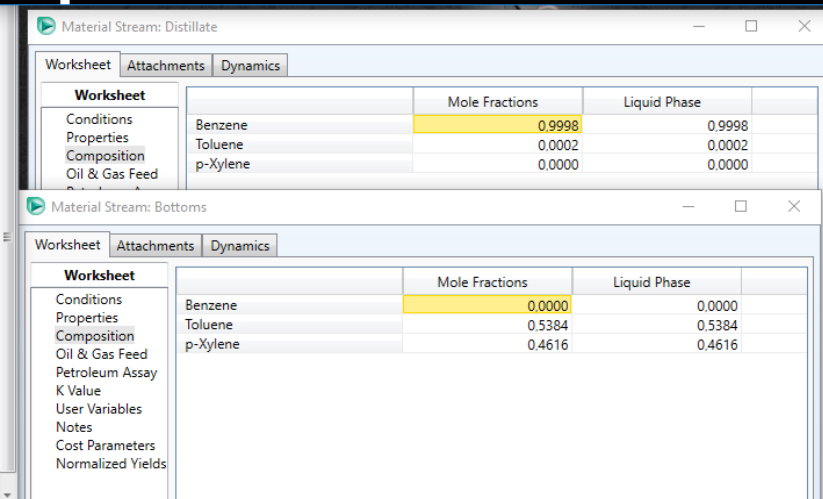
```
* Swarm size ..... 10
* # continuous variables ..... 2
* # integer variables ..... 2
```

Iteration	FO_evals	gBest Fitness	pWorst Fitness	error_FO	error_x
1	10	3.332e+03	2.948e+04	2.614e+04	1.269e+01
2	20	2.165e+03	1.491e+04	1.275e+04	1.305e+01
3	30	4.727e+02	9.054e+03	8.581e+03	6.339e+00
4	40	1.039e+02	4.320e+03	4.216e+03	4.006e+00
5	50	1.039e+02	3.530e+03	3.426e+03	4.125e+00
6	60	1.039e+02	3.530e+03	3.426e+03	4.125e+00
7	70	1.039e+02	3.530e+03	3.426e+03	4.125e+00
8	80	2.030e+00	1.327e+03	1.325e+03	2.004e+00
9	90	2.030e+00	1.264e+03	1.262e+03	2.001e+00
10	100	2.020e+00	8.930e+02	8.910e+02	1.002e+00
11	110	1.959e+00	8.930e+02	8.910e+02	1.014e+00
12	120	1.959e+00	8.091e+02	8.071e+02	6.021e-02
13	130	1.929e+00	4.351e+02	4.351e+02	5.002e+00
14	140	1.880e+00	3.473e+02	3.454e+02	1.000e+00
15	150	1.880e+00	6.642e+01	6.454e+01	1.002e+00

Obj_fnc = 1.88017992876

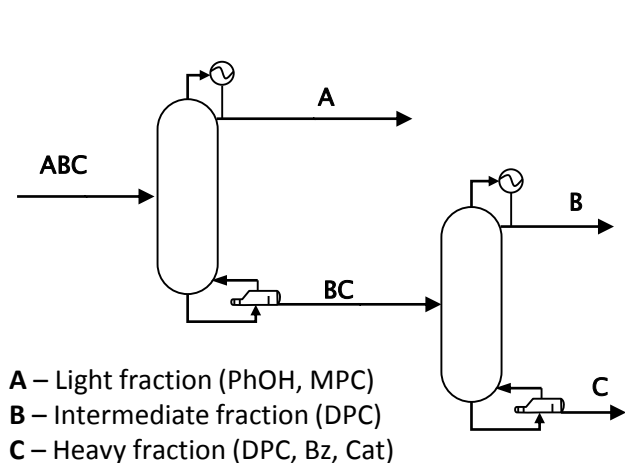
x_best = [1.7030238 1.35926225 18. 25.]

C:\01_Test_Column>

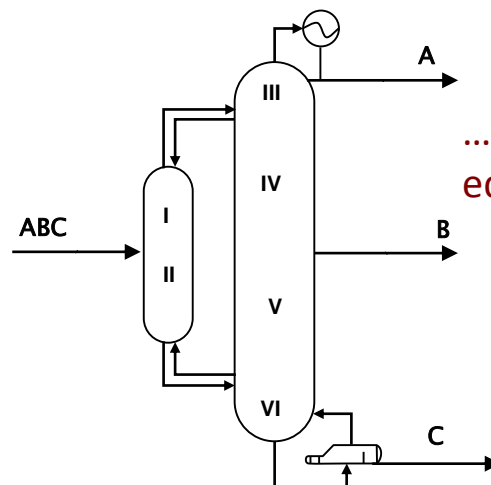


Economic Optimization of Divided Wall Columns

Divided Wall Column (DWC)



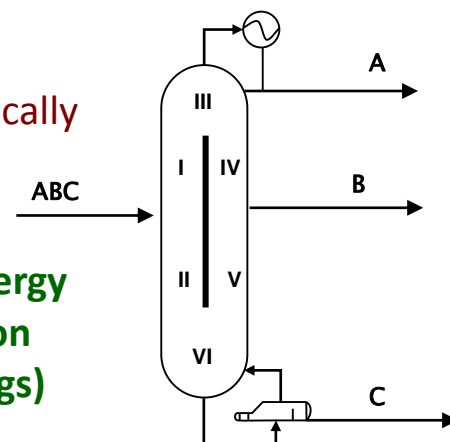
Direct separation sequence of three components (or fractions)



Petlyuk configuration

...Thermodynamically equivalent to...

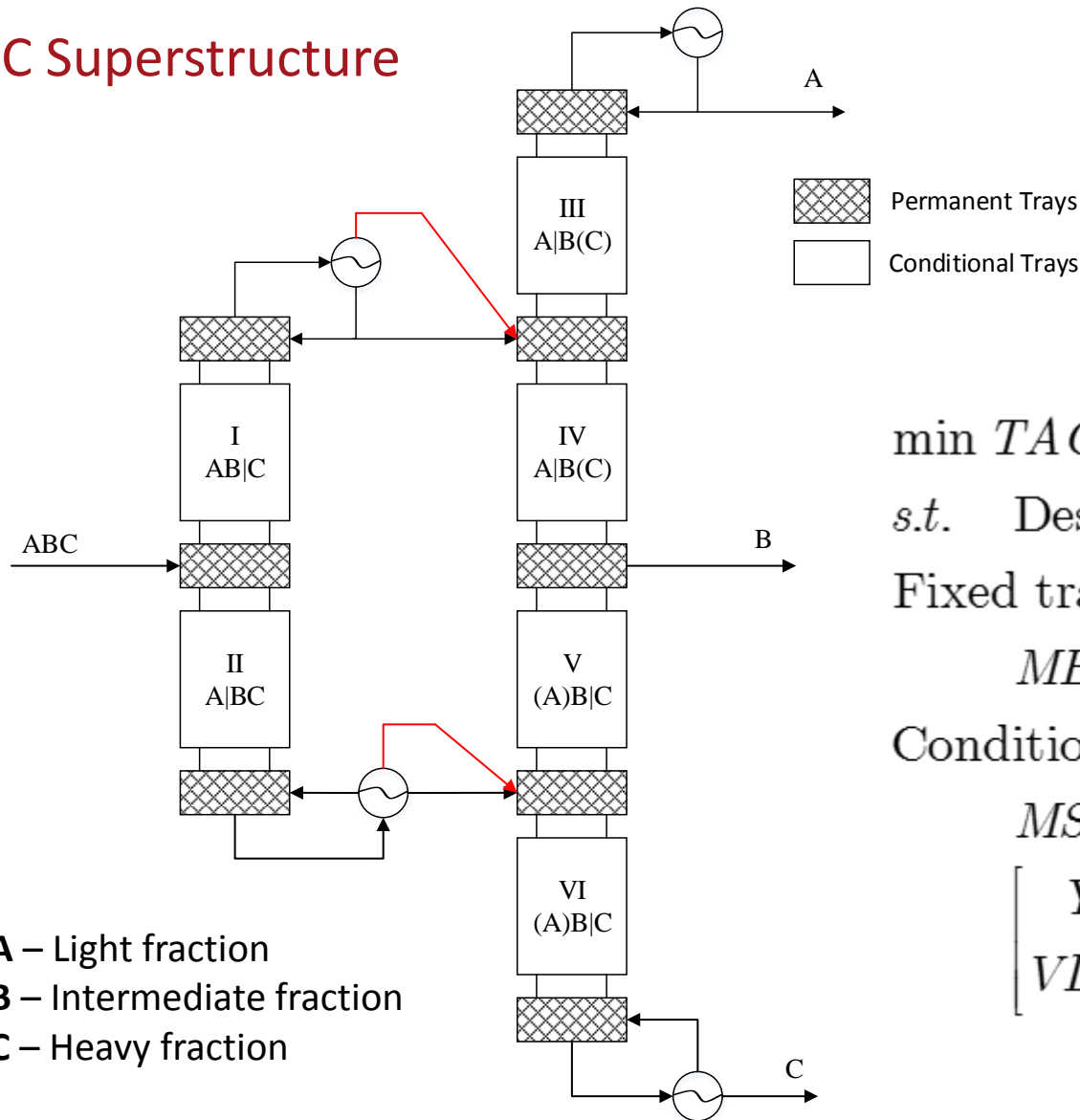
Minimum energy consumption
(~20% savings)



Divided Wall Column (DWC)

Economic Optimization of Distillation Columns

DWC Superstructure



A – Light fraction
B – Intermediate fraction
C – Heavy fraction

$$\min TAC = C_{op} + FC_{cap}$$

s.t. Design Constraints

Fixed trays

MESH Equations

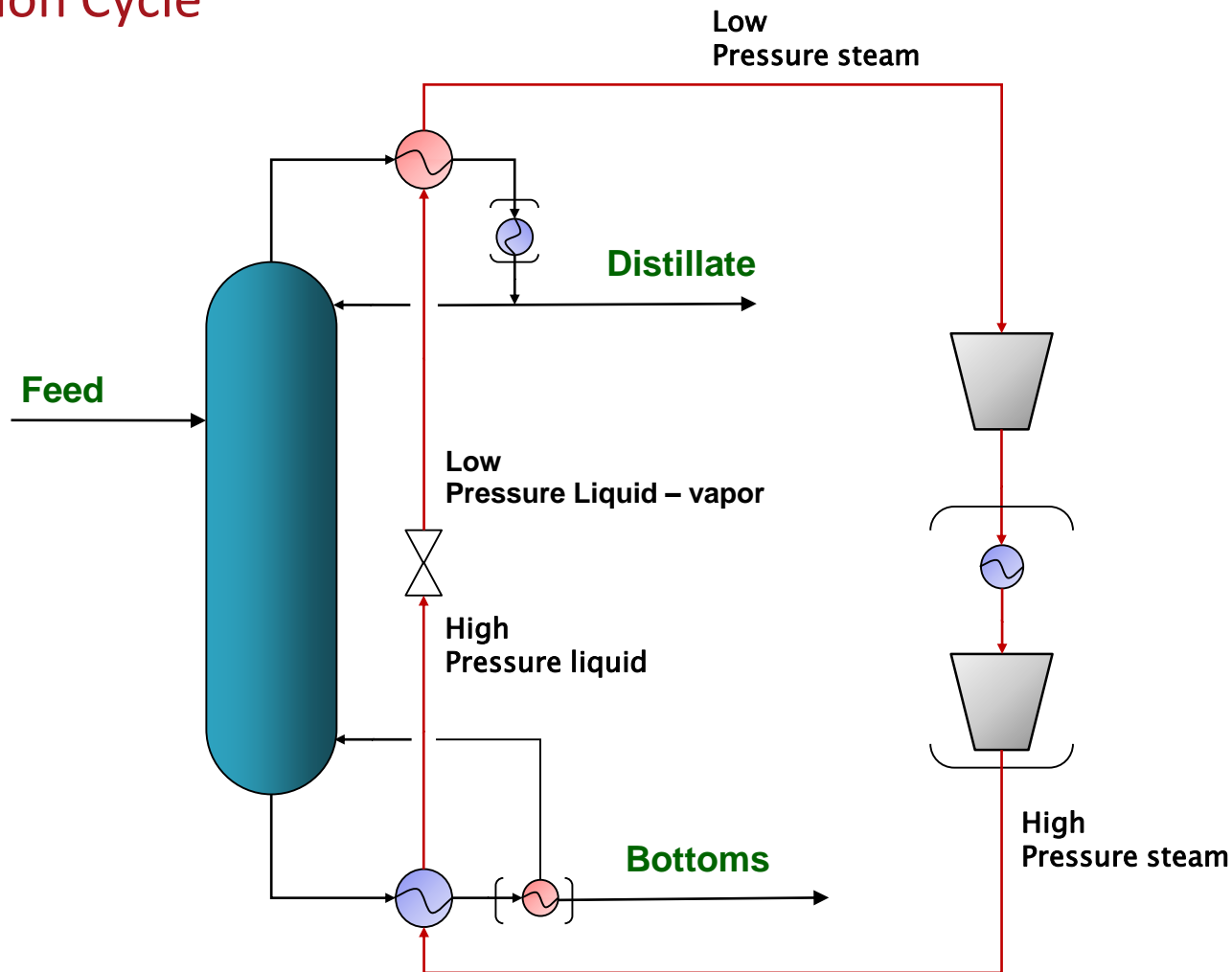
Conditional trays

MSH Equations

$$\left[\begin{array}{c} Y_n \\ VLE \end{array} \right] \bigvee \left[\begin{array}{c} \neg Y_n \\ NotVLE \text{ (bypass)} \end{array} \right]$$

Vapor Compression Cycle

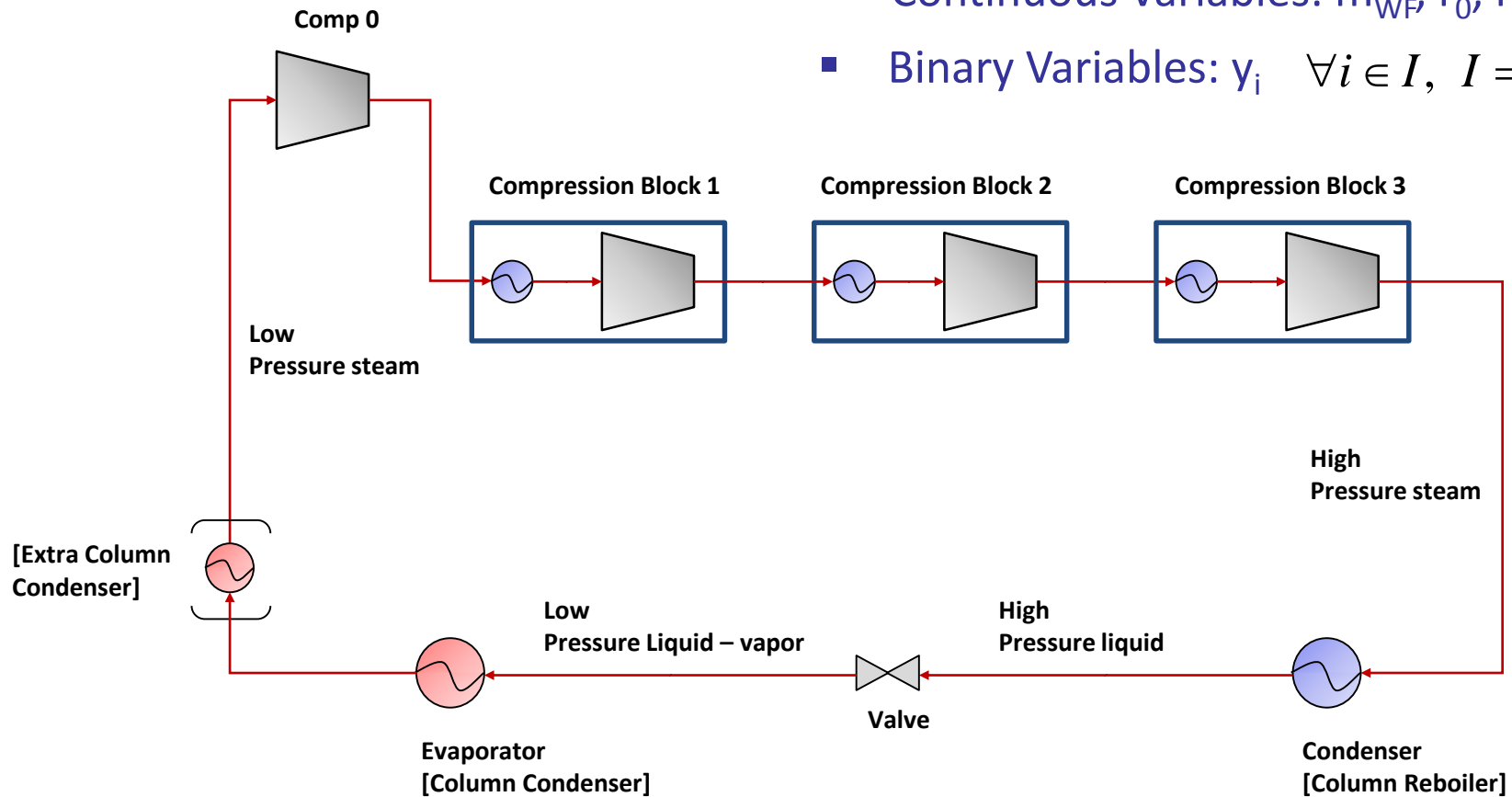
Conventional Distillation Column Equipped with a Closed Vapor Compression Cycle



Vapor Compression Cycle

Vapor Compression Cycle Superstructure

- Continuous Variables: m_{WF} , r_0 , r_i , λ_i
- Binary Variables: $y_i \quad \forall i \in I, I = \{1, 2, 3\}$



Vapor Compression Cycle

$$\min_{m_{WF}, r_0, r_i, \lambda_i, Y_i} TAC_{Comp\ 0} + \sum_i^I TAC_{CompBlock\ i}$$

$$s.t. \quad \left[W_{Comp\ 0}, W_{Comp\ i}, Q_{Cooler\ i}, Q_{VRC\ Condenser}, Q_{VRC\ Evaporator} \right] = f_{VRC} (m_{WF}, r_0, r_i, \lambda_i)$$

$$Q_{Reb} := g_{1\ VRC} (m_{WF}, r_0, r_i, \lambda_i) \geq \underline{Q}_{Reb}$$

$$T_{Reb} := g_{2\ VRC} (m_{WF}, r_0, r_i, \lambda_i) \geq \underline{T}_{Reb}$$

$$T_{CompBlock\ I} := g_{3\ VRC} (m_{WF}, r_0, r_i, \lambda_i) \leq \overline{T}_{max}$$

$$\left[\begin{array}{c} Y_i \\ r^{lo} \leq r_i \leq r^{up} \\ \lambda^{lo} \leq \lambda_i \leq \lambda^{up} \end{array} \right] \underline{\vee} \left[\begin{array}{c} \neg Y_i \\ r_i = 1 \\ \lambda_i = 0 \end{array} \right] \quad \forall i \in I$$

$$Y_i \Rightarrow Y_{i-1} \quad \forall i \in I > 1$$

$$Y_i \in \{True, False\}$$

Generalized Disjunctive Programming (GDP) Formulation

- Continuous Variables: $m_{WF}, r_0, r_i, \lambda_i$
- Binary Variables: $y_i \quad \forall i \in I, \quad I = \{1, 2, 3\}$

Conclusions

► PSO Advantages/disadvantages over GA (as stochastic algorithms)

- **Simpler** algorithm and concept
- **Easily programmable and tuneable**¹
- **Faster in convergence**²: less number of function of evaluations thus computationally more efficient (inertial term and particle's memory benefits)
- Better for continuous variables (or parameters), whereas GA excels in combinatorial problems

► Take-home message

- PSO can provide 'good enough' (optimal) solutions for a minimum effort and knowledge of your problem*

(*)Unfortunately, it won't scale for problems where the computational cost of the objective function is too high

[1] A locally convergent rotationally invariant particle swarm optimization algorithm (Bonyadi et al. 2014)

[2] A Comparison of Particle Swarm Optimization and the Genetic Algorithm (R. Hassan et al. 2005)

Simulation-Based Optimization using the Particle Swarm Optimization Algorithm

(Aprendiendo magia negra con Python, optimización estocástica y simuladores)

Juan Javaloyes & Francisco Navarro

