

Master Limited Partnerships / Pipeline Companies Comparative Credit Statistics

4023

	BWP	ENBCN	EPD	ET	KMI	MPLX	OKE	PAA	TRGP	TRPCN	WES	WMB	Median
Credit Ratings Moody's	Baa2	Baa 1	A3	Baa3	Baa2	Baa2	Baa2	Baa3	Baa3	Baa2	Baa3	Baa2	
S&P	BBB-	BBB+	A3 A-	BBB	BBB	BBB	BBB	BBB	BBB	BBB+	BBB-	BBB	
Fitch	BBB	BBB+	A- A-	BBB	BBB	BBB	BBB	BBB	BBB-	BBB+	BBB-	BBB	
Credit Outlook	DDD	יטטט	A-	DDD	000	DDD	000	DDD	DDD-	יטטט	DDD-	DDD	
Moody's	Stable	Neg	Stable	Pos	Stable	Stable	Stable	Pos	Pos	Stable	Stable	Stable	
S&P	Stable	Neg	Stable	Stable	Stable	Stable	Stable	Stable	Stable	Neg	Stable	Stable	
Fitch	Stable	Stable	Stable	Stable	Stable	Stable	Stable	Stable	Pos	Stable	Stable	Stable	
Credit Metrics	эшыс	Stable	Stable	Stable	Jubic	Stable	Stable	Stable	1 03	Stable	Stable	Stable	Median
Debt / LTM EBITDA	3.5x	5.0x	3.0x	4.2x	4.3x	3.4x	4.1x	3.3x	3.7x	5.4x	3.8x	4.1x	3.9x
Net Debt / LTM EBITDA	3.5x	4.6x	3.0x	4.2x	4.3x	3.2x	4.0x	3.2x	3.6x	5.0x	3.7x	3.7x	3.7x
LTM EBITDA / Interest	5.9x	4.0x	6.7x	5.0x	4.1x	6.7x	5.8x	6.8x	4.8x	3.2x	5.8x	5.3x	5.5x
Total Debt / Capitalization	36%	54%	48%	58%	50%	62%	57%	41%	74%	61%	72%	64%	57%
Operating Results	30 70	3170	10 /0	56 %	50 10	02 10	57 10	1170	7 1 70	0170	7 2 70	0170	Total
Total debt at YE23	\$3,262	\$57,633	\$27,600	\$55,618	\$31,929	\$21,157	\$21,767	\$8,899	\$12,954	\$43,756	\$7,901	\$26,438	\$318,913
Total debt at YE22	3,233	58,450	27,147	51,288	31,673	20,848	13,621	9,592	11,536	40,063	6,785	22,904	297,140
Change in total debt	29	(817)	453	4,330	256	309	8.146	(693)	1,418	3,693	1,116	3,534	21,773
Shareholders' equity at YE23	5,791	49.049	29,907	40.710	31,730	12.794	16.484	12.584	4.610	27.858	3,052	14.856	249,424
Shareholders' equity at YE22	5,702	48,071	28,850	37.634	32,114	13,030	6.494	12,179	4,982	24,249	3,120	14,010	230,434
Change in shareholders' equity	89	978	1.057	3,076	(384)	(237)	9.990	405	(372)	3,609	(68)	846	18,990
Cash at YE23	20	4,354	320	161	83	1,048	338	450	142	2,714	273	2,150	12,052
Cash at YE22	216	635	76	257	745	238	220	401	219	457	286	152	3,903
Change in cash	(196)	3,718	244	(96)	(662)	810	118	49	(77)	2,256	(13)	1,998	8,149
EBITDA (LTM)	935	11,620	9,245	13,291	7,356	6,287	5,295	2,675	3,528	8,153	2,085	6,518	76,987
Interest (LTM)	159	2,900	1,375	2,655	1,797	934	909	396	729	2,559	362	1,236	16,011
Distribution													Median
LTM Distribution Coverage	N.A.	N.A.	1.7x	1.7x	N.A.	1.6x	N.A.	2.4x	N.A.	N.A.	N.A.	N.A.	1.7x
Market cap	N.A.	75,703	61,006	51,157	39,627	41,045	45,131	11,764	23,353	41,754	13,044	43,736	
Enterprise value	N.A.	128,982	88,286	106,613	71,473	61,154	66,560	20,213	36,165	82,796	20,673	68,024	
Enterprise value / EBITDA	N.A.	11.1x	9.5x	8.0x	9.7x	9.7x	12.6x	7.6x	10.3x	10.2x	9.9x	10.4x	9.9x
Quarterly dividend/distribution per share/unit	N.A.	\$0.92	\$0.52	\$0.32	\$0.28	\$0.85	\$0.99	\$0.32	\$0.50	\$0.96	\$0.58	\$0.48	
Share/unit price	N.A.	\$35.62	\$28.14	\$15.19	\$17.86	\$40.61	\$77.39	\$16.78	\$104.65	\$40.25	\$34.37	\$35.95	
Dividend/distribution yield	N.A.	8.0%	7.3%	8.3%	6.3%	8.4%	5.1%	7.6%	1.9%	6.9%	6.7%	5.3%	6.9%
Business Mix													
Pipelines	100%	86%	59%	68%	78%	67%	11%	N.A.	45%	90%	N.A.	N.A.	
Terminals & Storage					13%			N.A.					
Gathering & Processing			14%	19%		33%	23%	N.A.	55%		N.A.	N.A.	
Fractionation			9%				57%				N.A.	N.A.	
Oil & Gas					8%							N.A.	
Marketing								N.A.				N.A.	
Propane													
Utility													1
Other		13% 1%	18%	13%						10%	N.A.	N.A.	

Note: Market cap, enterprise value, EV/EBITDA, unit price, and distribution yield are as of 03/07/24

Note: ENBCN, EPD, ET, MPLX, PAA, and TRPCN total debt and shareholders equity is adjusted for equity content of hybrids and/or 50% rating agencies' treatment of the equity credit for the Preferred Units; ENBCN and TRPCN converted to USD

Note: OKE's LTM financials are not pro-forma for the Magellan transaction

Source: Company Filings, Credit Rating Agencies, BofA Global Research



Oil & Gas Producers Comparative Credit Statistics

4023

Dest Prince Pri		APA	CLR	CNQCN	СОР	CTRA	CVECN	DVN	EOG	EQT	FANG	HES	MRO	NFG	ovv	оху	PXD	SUCN*	Median
Sept BB - P BB - S BB	ci care ra ari 65																		
Part																			
Decar Action Deca																			
Date 1970 1971 1972 1973 1974		BBB- S	BBB S	N.R.	ΑS	BBB S	BBB S	BBB+ S	N.R.	BBB- S	BBB *+	BBB *+	BBB- P	BBB S	BBB- S	BBB- S	BBB+ *+	BBB+ S	
DAY-PRIOR																			Median
Nembers 1986 Se66 Sr03 S100 S210 S065 S231 S371 S068 S175 S297 S712 S6.11 S122 S135 S771 S206 S228 S288 S28																			\$2.48
Debt PRIDEMACHINA 1.06 1.06 1.07 0.06 0.78 0.08 0.78 0.08 0.78 0.08 0.78 0.08																			\$3.98
Ne Debt's (FIRDANCITIM) 10x 13x 07x 05x 05x 05x 07x -0.1x 19x 13x 12x 12x 23x 13x 17x 05x 09x 04x 11McV/FIRDANCITIM) 10x 13x 07x 05x 05x 05x 04x 11x 12x 12x 12x 12x 13x 13x 12x 02x 15x 17x 05x 09x 12x 11McV/FIRDANCITIM) 10x 13x 05x 07x 05x 05x 05x 05x 05x 05x 05x 05x 05x 05		\$6.66	\$7.03	\$1.00	\$3.29	\$0.65	\$2.31	\$3.71	(\$0.46)	\$1.75	\$3.97	\$7.12	\$6.41	\$1.52	\$4.26	\$7.71	\$2.06	\$3.28	\$3.29
Debt FORTING 15x 13x 07x 09x 06x 08x 09x 09x 04x 21x 12x	Debt / EBITDAX (LTM)	1.0x	1.1x	0.6x	0.7x	0.6x	0.7x	0.8x	0.3x	1.9x	1.1x	1.6x	1.2x	2.4x	1.3x	1.8x	0.5x	1.0x	1.0x
Link Billion Virtual 140	Net Debt / EBITDAX (LTM)	1.0x	1.1x	0.6x	0.5x	0.3x	0.5x	0.7x	-0.1x	1.9x	1.0x	1.3x	1.2x	2.3x	1.3x	1.7x	0.5x	0.9x	0.9x
Section Control Cont	Debt / CFFO (LTM)	1.5x	1.3x	0.7x	0.9x	0.6x	0.8x	0.9x	0.4x	2.1x	1.2x	1.9x	1.3x	2.6x	1.5x	1.7x	0.6x	1.2x	1.2x
Trail deficial TYZZZ 54,53 8.21 8.444 16.643 2.118 6.479 5.276 5.3	LTM EBITDAX / Interest	14.0x	15.2x	27.1x	28.3x	150.3x	20.5x	20.7x	68.3x	11.4x	18.0x	10.3x	12.9x	8.7x	12.7x	13.7x	60.7x	16.0x	17.0x
Total deck at WEZ	Operating Results																		Total
Consequentian Consequentia	Total debt at YE23	\$5,188	\$6,629	\$7,967	\$18,937	\$2,161	\$5,376	\$6,155	\$4,108	\$5,795	\$6,641	\$8,613	\$5,428	\$2,686	\$5,737	\$25,920	\$4,835	\$11,367	\$128,355
Cash ant PEZ2	Total debt at YE22	5,453	8,210	8,444	16,643	2,181	6,497	6,440	5,078	5,679	6,248	8,281	5,923	2,692	3,570	26,664	4,904	11,524	128,978
Total cashs YE22	Change in total debt	(265)	(1,581)	(477)	2,294	(20)	(1,121)	(285)	(970)	116	393	332	(495)	(7)	2,167	(745)	(69)	(156)	(622)
Change C	Cash at YE23	87	26	647	6,606	956	1,643	875	5,278	81	585	1,688	155	42	3	1,426	240	1,276	21,527
Change from the Change fro	Total cash at YE22	245	138	679	9.243	673	3,338	1.454	5.972	1.459	164	2.486	334	46	5	984	1.032	1.461	29,467
EBITION 1,5257 6,024 12,788 26,378 3,909 7,632 7,442 12,303 2,983 6,217 5,416 4,527 1,137 4,514 14,254 9,283 11,648 136,517 1,727 6,17 1,727 1,7				(32)	(2.637)	283		(579)			421	(798)	(179)	(4)	(2)	442			(7.940)
Interest (ITM 935 396 471 933 26 373 359 181 261 346 526 352 131 355 1,043 153 727	2						1 / /					, ,						, ,	136,514
Symptomic Symp																			6,632
System price Sis Sis Na Sis Si																.,			Median
Production expenses 13.38 N/A 15.54 16.25 7.47 52.55 12.19 11.94 7.18 10.31 20.07 12.60 4.52 14.37 18.66 11.19 11.26 12.26 14.66 12.27 12.28 14.27 18.66 12.27 12.28 14.27 18.66 12.27 12.28 12.29 N/A 10.6 0.31 0.11 16.2 14.9 0.38 0.65 10.5 2.72 2.38 0.88 1.72 18.2 0.58 1.70 10.0		\$15.55	N/A	\$3.09	\$18.84	\$24.97	\$7.62	\$12.35	\$6.61	\$5.70	\$13.11	\$12.82	\$12.05	\$4.38	\$12.81	\$6.99	\$14.44	NI 51-101	\$12.20
EAP CRAS 2.29																			12.40
Fach Interest 2.29																			1.72
Straketer Price Sas 51																			1.06
Precision Price Stage																			\$28.50
Freeleant S43.96 N/A S29.78 S48.17 S113.78 S95.98 S47.89 S33.31 S81.53 S39.10 S53.36 S52.37 S51.11 S63.48 S47.70 S43.95 N/A S49. Price realization factor Formula factor		, , , , , , , , , , , , , , , , , , ,	14/71	20.13	455.67	4 55.7 1	ÇO 1.00	Q27.7	Q20.03	Q1 11.E 1	Q23.37	Q37.31	Q25.0 T	\$10.01	Q50.01	Q23.37	Q27.33		Median
Price realization factor 76% N/A 69% 74% 30% 67% 58% 62% 17% 65% 70% 55% 21% 49% 62% 64% 66% 688 688 688 62% 17% 65% 70% 55% 21% 49% 62% 64% 66% 688 688 688 688 62% 17% 65% 70% 55% 21% 49% 62% 64% 66% 688 688 688 688 688 688 688 688 68		\$43.96	N/A	\$29.78	\$48.17	\$113.78	\$95.98	\$47.89	\$33.31	\$81.53	\$39.10	\$53.36	\$52.37	\$51.11	\$63.48	\$47.70	\$43.95	N/A	\$49.64
Reserves and LTM Production	The second secon																	1071	62%
Total reserves (MMBoe) 791 1,864 10,741 5,741 2,321 4,400 1,816 4,498 4,599 2,178 1,370 1,320 7,56 2,185 3,982 2,471 4,181 2,221 Crude & NGL (MMBls) 553 890 8,700 4,334 567 4,144 1,286 3,010 300 1,678 1,121 965 0 1,044 2,923 1,738 4,181 1,266 8,047 6,048 1,128 1,247 8,443 10,525 1,538 3,182 8,930 2,5795 2,997 1,492 2,128 4,535 6,847 6,847 4,398 2 2 5,578 6,047 6,048 8,184 7,598 2,499 8,4		7 0 70	14,71	05 /0	7 170	30 10	07 10	30 10	02 /0	17 /0	0570	7070	33 %	2170	1370	02 /0	0170		Median
Crude & NGL (MMBls) 553 890 8,700 4,334 567 4,144 1,286 3,010 300 1,678 1,121 965 0 1,044 2,923 1,738 4,181 1,636 (Bch) 1,428 5,845 12,247 8,443 10,525 1,538 3,182 8,930 25,795 2,997 1,492 2,128 4,535 6,847 6,352 4,398 2 5,548 Crude & NGL 70% 48% 81% 75% 24% 94% 71% 66% 7% 77% 82% 73% 0% 48% 73% 70% 100% 77% 638 30% 52% 19% 25% 76% 66% 29% 33% 93% 23% 18% 27% 100% 52% 27% 30% 0% 68% 80% 25% 76% 66% 29% 33% 93% 23% 18% 27% 100% 52% 27% 30% 0% 68% 80% 25% 76% 65% 80% 52% 71% 66% 59% 66% 59% 66% 99% 63% 66% 80% 52% 11,400 1,425 2,349 3,260 1,497 811 822 592 1,346 2,750 2,227 2,639 1,604 8 NGL (MMBls) 498 402 6,369 2,775 408 899 998 1,608 229 1,129 642 575 0 631 2,037 1,560 2,639 63 (Bch) 1,428 3,222 4,975 5,841 8,690 1,208 2,560 4,444 18,186 2,204 1,015 1,484 3,550 4,286 4,277 4,001 2 3,364 6,286 6 1,000 1,0		791	1.864	10.741	5.741	2 3 2 1	4.400	1.816	4 498	4 599	2 178	1 370	1.320	756	2 185	3 987	2 471	4 181	2,396
Gas (Bcf) 1,428 5,845 12,247 8,443 10,525 1,538 3,182 8,930 25,795 2,997 1,492 2,128 4,535 6,847 6,352 4,398 2 5,760 6 CM 48% NGL 70% 48% 81% 75% 24% 94% 71% 67% 77% 77% 82% 73% 0% 48% 73% 70% 100% 77% 73% 73% 70% 100% 77% 73% 73% 70% 100% 73% 70% 100% 75% 73% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 73% 70% 100% 75% 75% 73% 70% 100% 75% 75% 75% 75% 75% 75% 75% 75% 75% 75																			1,482
% Crude & NGL 70% 48% 81% 75% 24% 94% 71% 67% 77% 82% 73% 0% 48% 73% 70% 100% 77% 683 30% 52% 19% 25% 76% 6% 29% 33% 93% 23% 18% 27% 100% 52% 27% 30% 0% 48% 73% 70% 100% 77% 682% 73% 100% 52% 27% 30% 0% 0% 22% 100% 52% 11% 100% 52% 11% 100% 52% 11% 100% 100% 100% 100% 100% 100% 100																			5,190
% Gas 30% 52% 19% 25% 76% 6% 29% 33% 93% 23% 18% 27% 100% 52% 27% 30% 0% 22 Reserve life 5.3 11.6 25.3 8.6 10.6 15.5 7.6 12.5 13.7 13.3 9.5 8.9 11.9 10.6 8.9 9.5 15.4 % Proved developed (MMBoe) 93% 50% 67% 65% 80% 25% 78% 52% 71% 69% 59% 62% 78% 62% 69% 90% 63% 67% 63% 63% 63% 63% 63% 63% 1.42 2.349 3.260 1.497 811 822 592 1,346 2.750 2.27 2.639 1.6 62% 78% 62% 63% 1.42 2.349 3.260 1.4129 642 575 0 631 2.037 1,560 2,639 1.4 6 62		.,	-,		-, -		.,	-,	-,	,	_,	.,		.,	- ,	- ,	.,		72%
Reserve life 5.3 11.6 25.3 8.6 10.6 15.5 7.6 12.5 13.7 13.3 9.5 8.9 11.9 10.6 8.9 9.5 15.4 % Proved developed 93% 50% 67% 65% 80% 25% 78% 52% 71% 69% 59% 62% 78% 62% 69% 90% 63% 69% 90% 63% 62% 69% 90% 63% 68% 62% 69% 90% 63% 63% 62% 69% 90% 63% 62% 67% 62% 67% 63% 62% 67% 63% 62% 71% 60% 63% 22% 1,12 642 575 0 631 2,237 1,560 2,639 1,60 2,93 1,42 822 575 0 631 2,037 1,560 2,639 9.7 9.8 1,01 1,48 3,550 4,286 4,277 4,001 2 <																			28%
% Proved developed 93% 50% 67% 65% 80% 25% 78% 52% 71% 69% 59% 62% 78% 62% 69% 90% 63% 66% Proved developed (MMBoe) 736 939 7,198 3,749 1,856 1,100 1,425 2,349 3,260 1,497 811 822 592 1,346 2,750 2,227 2,639 1,6 Crude & NGL (MMBIs) 498 402 6369 2,775 408 899 998 1,608 229 1,129 642 575 0 631 2,037 1,560 2,639 9 9 1,608 229 1,129 642 575 0 631 2,037 1,560 2,639 9 9 1,608 229 1,129 642 575 0 631 2,037 1,560 2,639 9 9 1,608 229 1,119 642 575 0 631 2,037																			9.6
Proved developed (MMBoe) 736 939 7,198 3,749 1,856 1,100 1,425 2,349 3,260 1,497 811 822 592 1,346 2,750 2,227 2,639 1,6 Crude & NGL (MMBls) 498 402 6,369 2,775 408 899 998 1,608 229 1,129 642 575 0 631 2,037 1,560 2,639 5 638 (Bcf) 1,428 3,222 4,975 5,841 8,690 1,208 2,560 4,444 18,186 2,204 1,015 1,484 3,550 4,286 4,277 4,001 2 3,3 4,4 6 2,4 6,4 6,4 7,4 7,4 7,4 7,4 7,4 7,4 7,4 7,4 7,4 7																			66%
Crude & NGL (MMBls)																			1.676
Gas (Bcf) 1,428 3,222 4,975 5,841 8,690 1,208 2,560 4,444 18,186 2,204 1,015 1,484 3,550 4,286 4,277 4,001 2 3,7 6,000 4,000 4,000 1				,		,	,			. ,					,		,	,	949
% Crude & NGL 68% 43% 88% 74% 22% 82% 70% 68% 7% 75% 79% 70% 0% 47% 74% 70% 100% 7 % Gas 32% 57% 12% 26% 78% 18% 30% 32% 93% 25% 21% 30% 100% 53% 26% 30% 0% 3 Reserve life 5.0 5.8 17.0 5.6 8.5 3.9 5.9 6.5 9.7 9.2 5.6 5.6 9.3 6.5 6.2 8.5 9.7 Total production (mboe/d) 405 440 1,162 1,820 601 779 658 985 921 448 394 405 175 566 1,223 715 746 66 Crude & NGL (mbbl/d) 267 232 817 1,297 107 640 482 700 50 357 294 282 0 292 <																			3,776
% Gas 32% 57% 12% 26% 78% 18% 30% 32% 93% 25% 21% 30% 100% 53% 26% 30% 0% 3 Reserve life 5.0 5.8 17.0 5.6 8.5 3.9 5.9 6.5 9.7 9.2 5.6 5.6 9.3 6.5 6.2 8.5 9.7 Total production (mboe/d) 405 440 1,162 1,820 601 779 658 985 921 448 394 405 175 566 1,223 715 746 6 Crude & NGL (mbbl/d) 267 232 817 1,297 107 640 482 700 50 357 294 282 0 292 923 554 746 4 Gas (mm£f/d) 828 1,249 2,067 3,135 2,966 833 1,054 1,711 5,266 543 602 735 1,048 1,6																			70%
Reserve life 5.0 5.8 17.0 5.6 8.5 3.9 5.9 6.5 9.7 9.2 5.6 5.6 9.3 6.5 6.2 8.5 9.7 Total production (mboe/d) 405 440 1,162 1,820 601 779 658 985 921 448 394 405 175 566 1,223 715 746 6 Crude & NGL (mbbl/d) 267 232 817 1,297 107 640 482 700 50 357 294 282 0 292 923 554 746 Gas (mmcf/d) 828 1,249 2,067 3,135 2,966 833 1,054 1,711 5,226 543 602 735 1,048 1,642 1,798 964 0 1,7 % Crude & NGL 66% 53% 70% 71% 18% 82% 73% 71% 5% 80% 75% 70% 0% 52% 75% 78% 100% 7																			30%
Total production (mboe/d) 405 440 1,162 1,820 601 779 658 985 921 448 394 405 175 566 1,223 715 746 66 Crude & NGL (mbbl/d) 267 232 817 1,297 107 640 482 700 50 357 294 282 0 292 923 554 746 4 Gas (mmcf/d) 828 1,249 2,067 3,135 2,966 833 1,054 1,711 5,226 543 602 735 1,048 1,642 1,798 964 0 1,7 % Crude & NGL 66% 53% 70% 71% 18% 82% 73% 71% 5% 80% 75% 70% 0% 52% 75% 78% 100% 7																			6.5
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Gas (mmcf/d) 828 1,249 2,067 3,135 2,966 833 1,054 1,711 5,226 543 602 735 1,048 1,642 1,798 964 0 1,600 1,0				.,												.,			686
% Crude & NGL 66% 53% 70% 71% 18% 82% 73% 71% 5% 80% 75% 70% 0% 52% 75% 78% 100% 7																			420
			, ,															-	1,151
% Gas 34% 4/% 30% 29% 82% 18% 2/% 29% 95% 20% 25% 30% 100% 48% 25% 22% 0% 2																			71%
1964 days on how courses on his cares		34%	4/%	30%	29%	82%	18%	2/%	29%	95%	20%	25%	30%	100%	48%	25%	22%	0%	29%

BofA does not have coverage on this nam

 $Note: 3\hbox{--}{year average RRC adjusted for reserve revisions due to changes in commodity prices}$

Note: NFG results for fiscal 1024 and YE22. CNOCN, CVECN, and SUCN converted to USD

Note: Reserves / Breakeven data for CLR, CNQCN, CVECN, & SUCN as of YE22

Note: LTM financial data is not pro-forma for recent acquistions by OXY (CrownRock) and FANG (Endeavor)

Source: Company Filings, Credit Rating Agencies, BofA Global Research calculations

4023

Refiners / Oil Field Service Cos Comparative Credit Statistics

High	Grade	Refining	Companies

		ae kerining Co			
Credit Ratings	DINO*	MPC*	PSX*	VLO*	
Moody's	Baa3	Baa2	A3	Baa2	
S&P	BBB-	BBB	BBB+	BBB	
Fitch	BBB-	BBB	N.R.	BBB	
Credit Outlook					
Moody's	Stable	Stable	Stable	Stable	
S&P	Stable	Stable	Stable	Stable	
Fitch	Stable	Stable	N.R.	Stable	
Credit Metrics					Median
Debt / LTM EBITDA	0.8x	1.5x	1.7x	0.8x	1.1x
Net Debt / LTM EBITDA	0.4x	0.9x	1.4x	0.4x	0.7x
LTM EBITDA / Interest	16.8x	32.3x	12.4x	23.9x	20.3x
Total Debt / Capitalization	21%	47%	38%	29%	33%
Operating Results					Total
Total debt at YE23	\$2,739	\$27,283	\$19,359	\$11,524	\$60,905
Total debt at YE22	3,255	26,700	17,190	11,635	58,780
Change in total debt	(516)	583	2,169	(111)	2,125
Shareholders' equity at YE23	10,237	30,504	31,617	28,524	100,882
Shareholders' equity at YE22	10,018	34,119	34,106	25,468	103,711
Change in shareholders' equity	220	(3,615)	(2,489)	3,056	(2,828)
Cash at YE23	1,354	10,224	3,323	5,424	20,325
Cash at YE22	1,665	11,770	6,133	4,862	24,430
Change in cash	(311)	(1,546)	(2,810)	562	(4,105)
EBITDA (LTM)	3,280	18,762	11,093	14,592	47,727
Interest (LTM)	195	580	897	611	2,283
Throughput Capacity by Region**					
PADD I	-	-	258	-	
PADD II	281	969	390	285	
PADD III	456	1,361	604	2,070	
PADD IV	-	68	66	-	
PADD V	-	552	244	305	
International	-	-	279	505	
Total	737	2,950	1,841	3,165	
Business Mix					
Refining	78%	66%	48%	95%	
Retail	11%		28%		
Pipelines	11%	34%	9%		
Chemicals			19%		
Ethanol			(3%)	5%	
*Bof A does not have coverage on this name					

High	Grade Oi	l Field	Service	Companies	•

Credit Ratings	DVK	ПAL	ПР	NUV	SLD	
Moody's	A3	A3	Baa 1	Baa2	A2	
S&P	A-	BBB+	BBB+	BBB	А	
Credit Outlook						
Moody's	Stable	Stable	Stable	Stable	Pos	
S&P	Stable	Pos	Stable	Stable	Stable	
Credit Metrics						Median
Debt / EBITDA (LTM)	1.6x	1.5x	0.6x	1.7x	1.5x	1.5x
Net Debt / EBITDA (LTM)	0.9x	1.1x	0.4x	0.9x	1.0x	0.9x
EBITDA / Interest (LTM)	17.4x	12.9x	51.4x	11.4x	15.5x	15.5x
Debt / Capitalization	28%	45%	16%	22%	35%	28%
Operating Results						Total
Total debt at YE23	\$6,020	\$7,636	\$545	\$1,725	\$11,965	\$27,891
Total debt at YE22	6,657	7,928	543	1,730	12,226	29,084
Change in total debt	(637)	(292)	3	(5)	(261)	(1,192)
Cash at YE23	2,646	2,264	214	816	3,989	9,929
Cash at YE22	2,488	2,346	232	1,069	2,894	9,029
Change in cash	158	(82)	(18)	(253)	1,095	900
EBITDA (LTM)	3,762	5,081	889	1,004	7,800	18,536
Interest (LTM)	216	395	17	88	503	1,219
Revenue by Region						
North America	N/A	46%	92%	38%	20%	
Europe / Africa / Russia	N/A	12%	0%	9%	26%	
Middle East / Asia	N/A	25%	2%	14%	33%	
Latin America / Other	N/A	17%	6%	39%	20%	
*BofA does not have coverage on this name						

BotA does not have coverage on this name

Note: HP results for fiscal 1Q24 and YE22

Source: Company Filings, Credit Rating Agencies, BofA Global Research

^{*}BofA does not have coverage on this name

^{**}DINO's throughput consists of Artesia (PADD III), Casper (PADD IV), Navajo (PADD III), Parco (PADD IV), Puget Sound (PADD V), and Wood Cross (PADD IV) refineries, throughput not disclosed on a refinery by refinery basis

Source: Company Filings, Credit Rating Agencies, BofA Global Research calculations