

EE2022 Electrical Energy Systems

Wind Energy

Lecturer: Dr. Sangit Sasidhar (elesang)
Slides prepared by Dr. Dipti Srinivasan
Department of Electrical and Computer Engineering



Detailed Syllabus

Topic 1	Transformer : Principle of transformer. Ideal transformer. Reflected load.		
	Impedance matching. Practical transformer. Examples		
Topic 2	Renewable Energy Sources: Sustainable and clean energy sources; Solar		
	Photovoltaic, Wind Energy; Examples		
Topic 3	Per unit analysis: Single-phase per unit analysis. Three-phase transformer, Three-		
	phase per unit analysis. Examples.		
Topic 4	Generator: Simple generator concept. Equivalent circuit of synchronous		
	generators. Operating consideration of synchronous generators, i.e. excitation		
	voltage control, real power control, and loading capability. Principle of		
	asynchronous generators. Examples.		
Topic 5	Electric energy market operation; Cost of Electricity		
Topic 6 Distributed Generation: Concept of distributed energy generation an			
	interfacing; Energy Storage		



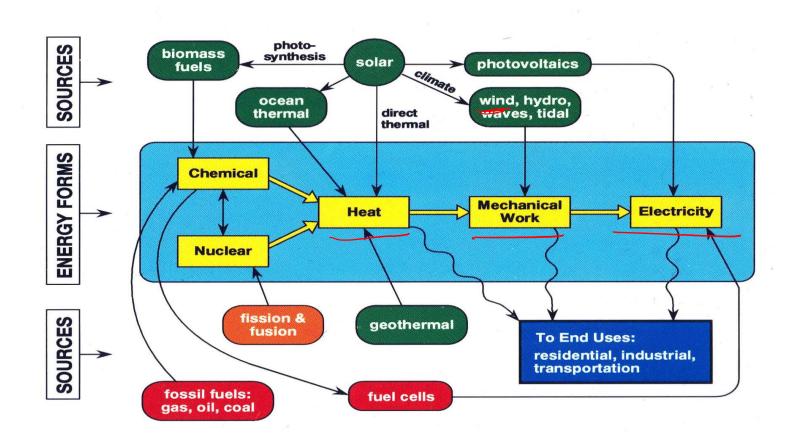
Outline

- History of Wind Energy
- Wind Turbines



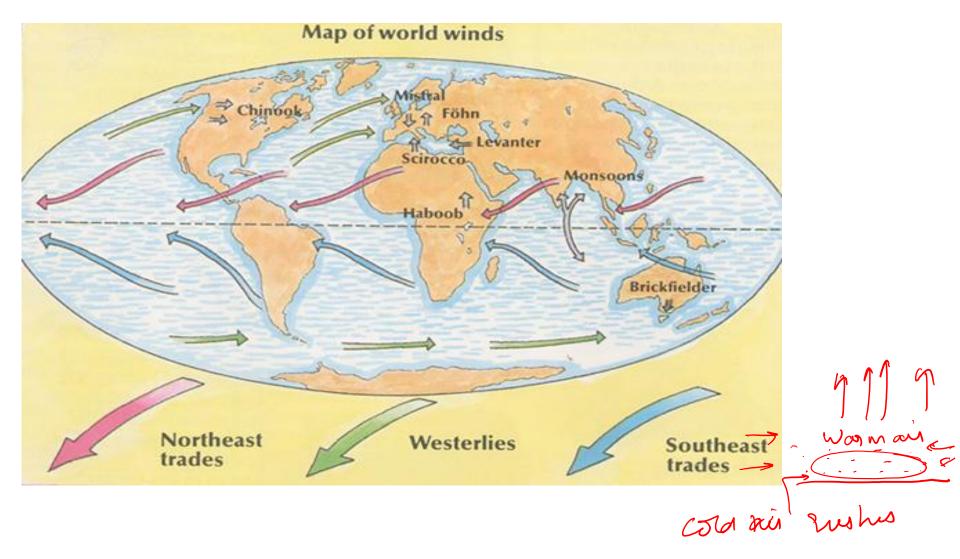
Wind Energy- History

ENERGY SOURCES AND CONVERSION PROCESSES





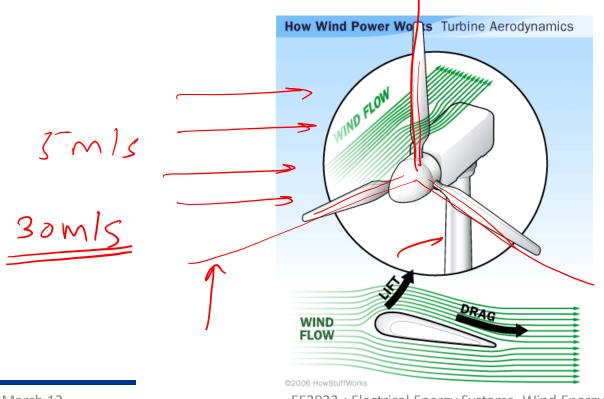
Wind Energy

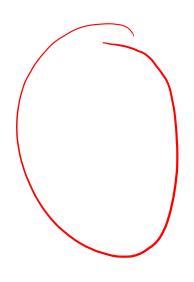




Wind Energy

- A wind turbine extracts energy from moving air by slowing the wind down, and transferring this energy into a spinning shaft, which usually turns a generator to produce electricity.
- The power in the wind that's available for harvest depends on both the wind speed and the area that's swept by the turbine blades.







Types of Wind Turbines

Power in the Wind

Effect of Turbine Diameter and Tower Height

WIND TURBINES



Types of Wind Turbines

Two main types of turbines: Horizontal axis and Vertical axis.

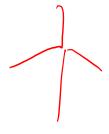
- HAWT: It is possible to catch more wind and so the power output can be higher than that of vertical axis, but the tower is higher and more blade design parameters have to be defined.
- VAWT: No yaw system is required and it is easier to design. Maintenance is easier in vertical axis turbine whereas horizontal axis turbine offers better performance.

Vertical axis wind Turbine (VAWT)



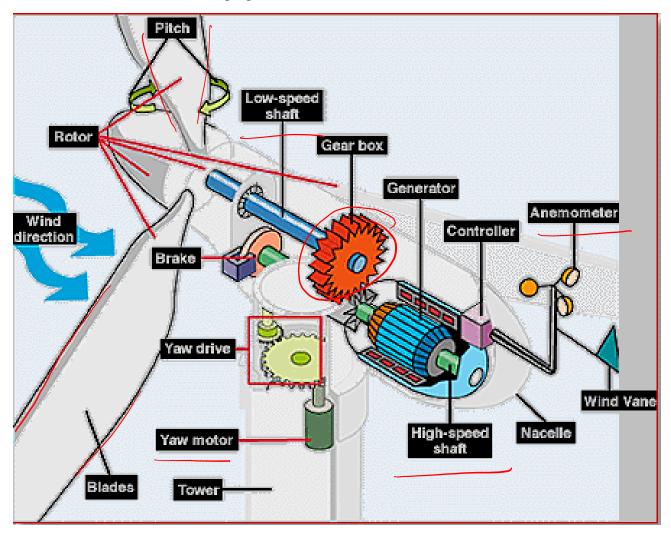


Horizontal axis wind Turbine (HAWT)





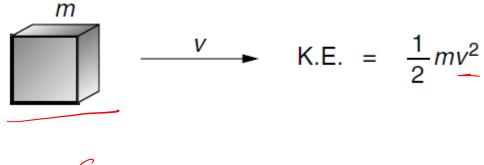
A Typical HAWT





Power In the Wind

• Consider a "packet" of air with mass m moving at a speed v. Its kinetic energy K.E., is given by the familiar relationship:



$$=\frac{1}{2}\left(\frac{Mays}{Time}\right)\sqrt{2}$$



Power In The Wind

$$\stackrel{\bullet}{m} = \frac{A}{V} \quad \text{Power through area } A = \frac{\text{Energy}}{\text{Time}} = \frac{1}{2} \left(\frac{\text{Mass}}{\text{Time}} \right) v^2$$

• The mass flow rate \dot{m} , through area A, is the product of air density ρ , speed v, and cross-sectional area A:

$$P_{W} = \frac{1}{2} \rho \cdot A \cdot v^{2}$$

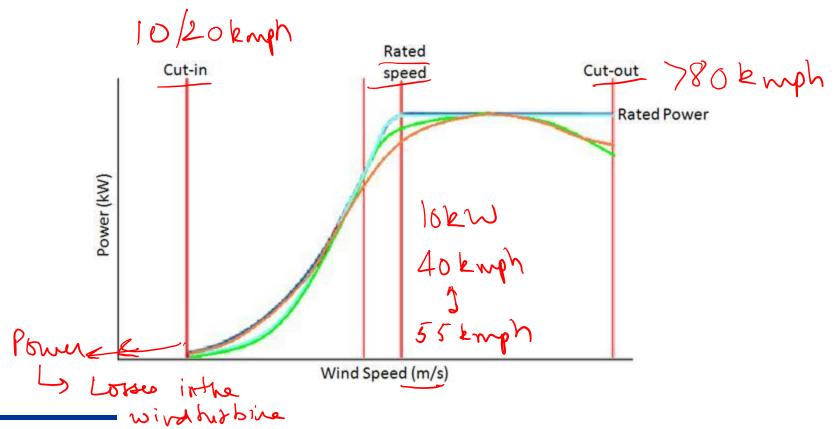
$$P_{W} = \frac{1}{2} \rho \cdot A \cdot v^{3}$$

 P_w is the power in the wind (watts) ρ is the air density (kg/m^3) | 225 A is the cross-sectional area v = windspeed normal to A (m/s)



Power vs Wind Speed

- At wind speeds between cut-in and rated, the power output from a wind turbine increases as the wind speed increases.
- Most manufacturers provide graphs, called "power curves," showing how their wind turbine output varies with wind speed.





Example: Compare the energy at 15°C, 1 atm pressure, contained in 1 m² in the following cases:

- a. 100 hours of 6-m/s winds
- b. 50 hours at 3 m/s + 50 hours at 9 m/s (i.e., an average windspeed of 6 m/s)

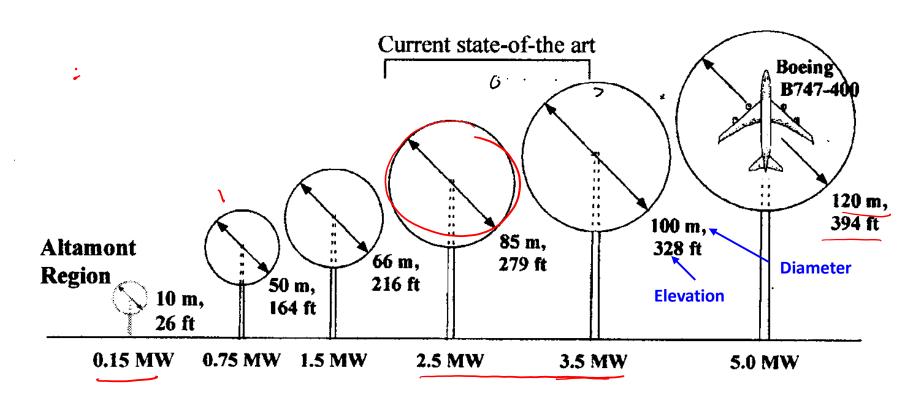
A =
$$lm^2$$
 $\rho = 1.225^{-}$ kg/m²

a) 100 has at $6m/s$
 $Pw = \frac{1}{2} \rho. Av^3$
 $= \frac{1}{2} \times 1.225 \times 1 \times 6^3$

Emgy = $Pv \times home$
 $= \frac{1}{2} \times 1.227 \times 6^3 \times 100$
 $= \frac{1}{2} \times 230 Wh$
 $6m15$



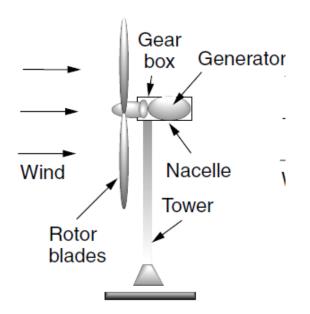
Power Generated by Wind Turbine



$$P_w = \frac{1}{2}\rho A \underline{v}^3$$

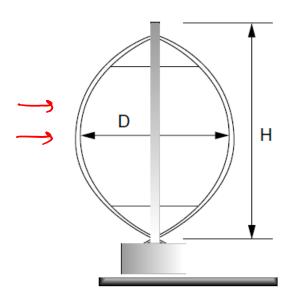


Power in the Wind – Effect of Turbine Diameter



enter
$$A = TR^{2} = TD^{2} \rightarrow Diameter$$
 $P_{W} = \frac{1}{2} \times P \times A \times V^{3}$

For everywhere if 9 increase $D \rightarrow 2D$
 $P_{W} \rightarrow 4P_{D}$





National University Power in the Wind — Impact of Tower Height

- Wind speed near the ground is greatly affected by the friction that air experiences.
- Smooth surface, such as sea --> less friction.
- Rough surface, such as city with tall buildings --> more friction.

$$\left(\frac{v}{v_0}\right) = \left(\frac{H}{H_0}\right)^{\frac{\alpha}{2}}$$

v is the windspeed at height H v_0 is the windspeed at height H_0 α is the friction coefficient



Power in the Wind – Impact of Tower Height

$$\left(\frac{V}{V_0}\right) = \left(\frac{H}{H_0}\right)^{\alpha}$$

$$\frac{P}{2} = \frac{\frac{1}{2} \rho \cdot A v^{3}}{\frac{1}{2} \rho \cdot A v^{3}} = \frac{v^{3}}{v^{3}} = \frac{(v^{3})^{3}}{(v^{3})^{3}} = \frac{1}{(v^{3})^{3}} =$$

$$\frac{P}{P_{\delta}} = \left(\frac{V}{V\delta}\right)^{3} = \left(\frac{H}{H\delta}\right)^{3} \lambda$$



Friction Coefficient for Various Terrain characteristics

Terrain Characteristics	Friction Coefficien α	90 90 80	$\alpha = 0.1$ $\alpha = 0.2$
Smooth hard ground, calm water Tall grass on level ground High crops, hedges and shrubs Wooded countryside, many trees Small town with trees and shrubs Large city with tall buildings	0.15 0.20 0.25 0.30 0.40	70 60 50 40 30 20	$\alpha = 0.3$
$\left(\frac{v}{v_0}\right) = \left(\frac{H}{H_0}\right)^{\alpha} = \frac{1}{2}$	Jedy 1	10 0 1 2	3 4 5 6 Power ratio <u>P/Po</u>

The higher the friction, the greater the effect of tower height in increasing velocity



Example: An anemometer mounted at a height of 10 m above a surface shows a windspeed of 5 m/s. The friction coefficient for the surface is 0.2. Estimate the windspeed and the specific power in the wind at a height of 50 m. Assume 15°C temperature and 1 atm of pressure. The air density at 15°C is $\rho = 1.225 \text{ kg/m}^3$.

$$\frac{d=0.2}{H=50m} = 10m \quad V_0 = 5m(3) \quad f = 1.225 \text{ kg/m}^3$$

$$\frac{V}{V_0} = \left(\frac{H}{H_0}\right)^{1/2} \quad V_{58} = V_0 \left(\frac{H}{H_0}\right)^{1/2} = 5\left(\frac{50}{10}\right)^{0.2} = 6.9 \text{ m/s}$$

$$\frac{P_{50}}{P_{50}} = \frac{1}{2} \rho V^3 = \frac{1}{2} \times 1.225 \times 6.9^3 = 201 \text{ U/m}^2$$

$$\frac{P_{10}}{P_{10}} = \frac{1}{2} \rho V^3 = \frac{1}{2} \times 1.225 \times 5^3 = 76.5 \text{ U/m}^2$$

$$2.5 \text{ himso} \text{ increase in specific power 10m} \longrightarrow 50 \text{ m}$$



Example: A 750-kW wind generator with 48-m rotor is mounted on a 50-m tower in an area with 5-m/s average winds at 10-m height. Assuming standard air density, and an overall efficiency of 30%, estimate the annual energy (kWh/yr) delivered. Use α =0.2.

Ho=10m
$$V_0 = 5m/s$$
 $\eta = 30\%$, $D = 48m$ $H = 50m$

$$\frac{V_{50}}{V_0} = \frac{H_{50}}{H_0} = \frac{50}{10} = \frac{50}{10} = \frac{50}{10} = \frac{69}{10} = \frac{69}{10} = \frac{69}{10} = \frac{1}{10} = \frac{1}{$$