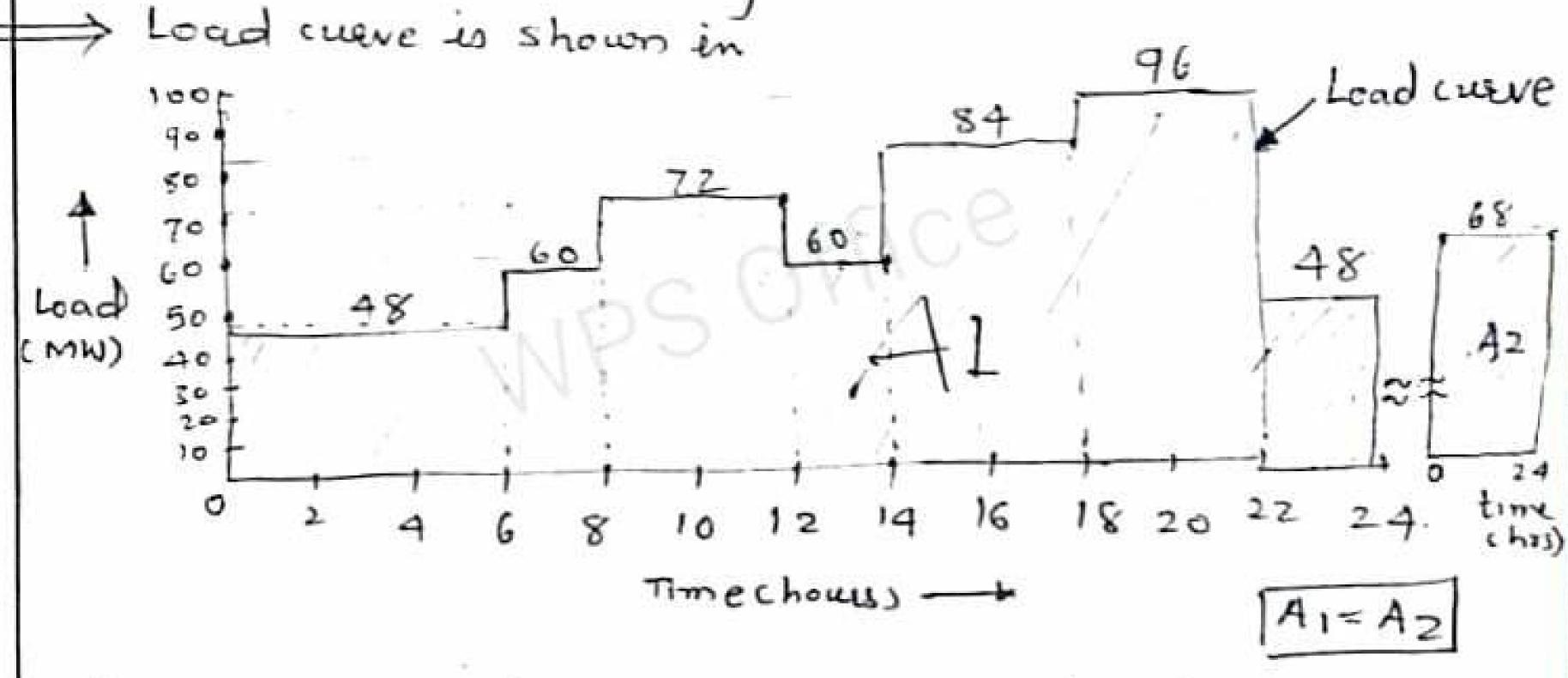
and daily load curve is described as follows:

| Load nu | 0-6 | 6-8 | 8-12 | 12-14 | 14-18 | 18-22 | 22-24 |
|----------|-----|-----|------|-------|-------|-------|-------|
| Load MW) | 48 | GO | 72 | Go | 84 | 96 | 48- |

is Determine the load factor of power station.

11) What is the load factor of standby equipment hated at 30 MW that takes up all load in excess of 72 MW Also calculate its we factor.



Energy generated = area. under the Load curve = $\frac{48\times6+60\times2+72\times6+60\times1+84\times2}{96\times2+48\times2}$

To Find lead foctor = 1632 MWh = 1632 X10 KWh.

(i) Lead factor = Average floor of = 1632 X10 = 68000 KM

Total Lead (hr) 24

ii) Maximum demand = 96000 km

Unit No. : Load factor = Average Load Maximum demand 96 min (ii) To find load jactor of standby equipment: The standby equipment supplied 84-72=12 MW for 4 hours (14-18) 36-72=24 MW for 4 howes (18-22).

I max personal

i. Energy generacted by standby equipment $=(12\times4+24\times4)\times10^{3}=144\times10^{5}\times10^{5}$ Time for evelich standby equipment remound in operation (from the lead curve) = 4+4 = 8 hours - Average = 144×103 ×Wh = 18×103 ×W. = Average local = 18x103 man pemand = 24x103 Load factor = 0.75 (Ans) E = Enorgy gon-exacted Use factor C = Copquify of the standby equipment, $=\frac{144 \times 10^3}{30 \times 10^3 \times 8}$ t' = Actual number of hours the pleint has been in operation = 0.6 (Ams)

```
Amound interest of = 0.12 x 18000 x 210x10

depreciation (fixed rost) = P1 457.6 x 106

Total amound = Total fixed + Total running

cost = 251.6 x 106 + 200 x 106

= P1 651.6 x 106

(ost of power = Total cost per annum

Total units (Net) generaled

(or delivered)

= 653.6 x 106

933.781 x 106
```

A power plant how the followers annual factors: Lead factor = 0.75, capacity factor = 0.6, use factor = 0.65, maximum domained ed 60 MW. Estimate i) Annual energy production ii) The reserve capacity over of above the peak load iii) The hours during which the plant is not in securce, per year.

(1) Load factor = Avglocal = 0.75.

Average load = 0.75 x max. domained = 0.75 x 60 (FMW) = 45 MW

Annual energy = Avg. load x hours in free production = 45000 x 8760 xWh.

= 394.2 × 106 xWh.

| (2) Capacity - Average load 45 -00 |
|--|
| factor plant capacity plant capacity |
| pland capacity = 75 - 75 mb |
| 0.6 |
| Reserved capacity over of above peak load. |
| = The plant capacity - maximum demand |
| $= 75 - 60 = 15 m_{N}$ |
| |
| 3) Use factor =. Energy generation per year. |
| Plant capacity x hours in use |
| Plant capacity x hours in use (in operation) |
| Hours in use = Energy generation per years |
| ein@hours plant coupacity x use factors (KW) |
| " = 394.2 × 106 (×Wh) |
| $75 \times 10^3 \times 0.65$ |
| - 8086 hours |
| |
| Hovers not in |
| seevice in year = 8760-8086. |
| = 674 horus// |
| |
| |

| Insem 2016 [Page: Date:] | -6) |
|--|-------------|
| g.1. b) Determine the annual cost of water | softening |
| plant from the following data? | |
| COS+ = P1. 2.56 X105 | |
| Salvage value = 6% | |
| Life = 10 fears. | |
| connual cost of chemicals = ps. 1500 | 0 |
| Annual repair cost = Rs. 1000 | |
| 1 1 A her month - PS. 3000 | |
| Rate of interest by Dinxing fund metho | d = 11% |
| 8 | |
| > L= 350 Life, n = 10 years. | |
| Capital cost p = R1 256000 | |
| Salvage value s = 6 %. 9 capital ce | +25 |
| | |
| " = 6 x 256000 = P | 9 15,360 |
| Annual interest - A | |
| Annual muchas = A - 2 | |
| $\frac{1}{P-S}$ | |
| | |
| = - 0.11 - 7 - 2 | 56000-15360 |
| (1+0·11)°-1 | |
| = Ps. 14390.6 | |
| - M. 17230.76 | |
| Total cost per ejear = cost q (chomical | + repairs |
| + Labour | C+Iniateria |
| | |
| 1) = 15000 + 1000 + 3000 | 1 × 12 × |
| 14390.6 | |
| "= 66390.6 ps. | |
| - 00370.6 123. | |

Total cost = Fixed cost + Rynning cost.

1) = 453. 6 X10 + 200 X 106

- 653.6 × 106. PH

Net energy delivered = 0.94 × 993.384 × 106 × Wh Net energy delivered = 0.94 × 993.384 × 106 × Wh i' 6 × 9 total units generated is 45ed to run the plant

.'- Net energy = 933.781 X106 KWh

: cost of power generation = Total cost
Net units generated

" = 653.6 × 106 - 0.699 Pg KWh.

" 70 pase/kmb.

Reserve capacity = (plant capacity - max.demand)
= 210-189 = 21 MW

two units of 30 MW each running for 8200 Hours and one unit of 10 MW running for 2000 Hours in a year.

The energy produced by plant 400×16 KWh per annum. Determine the plant load factor and plant rue factor.

The maximum demand is equal to the plant capacity.

Load factor = Average load. - 1

Griven pland capacity = maximum demand.

(30+30+10)MW = 70 MW

Energy produced perannum = 400×10 KWh

400×106 = 4.L×8760

· · A · L · = $\frac{400 \times 10^6}{8760} = \frac{45662 \cdot 1}{C \times W) 9}$

-'- Load factor = 45662.1 XW = (0.6523)

Plant capacity x Hours used

 $= 400 \times 10^{6} \times Wh$ $= 2 \times 30 \times 10^{3} CKW) \times (8200) + 2000 \times 10 \times 10^{3}$ = 0.3106 0.781 = 0.781

9.26)

The daily load for a power plant is

given by the following equation:

L = 350 + 10t + - t²

uchere ties time in hour from 0 to 29 Hos.

and L in MW calculates

ii) Plant local fortor.

... value of max. Laad = 375 MW ANS.

Time when it occurs t = 5 Hrs.

ii) plant land factor = Avg. land.
mour. demand.

Total units generated = $\int_{0}^{29} (250 + 102 - t^2) dt$ = $\left[\frac{3}{2} + 10t^2 - \frac{1}{3} \right]_{0}^{29}$