

August 2018

प्रणाली प्रचालन विवरण

SYSTEM OPERATION REPORT

SOUTHERN REGION 2018-19



SOUTHERN REGIONAL LOAD DESPATCH CENTRE
POWER SYSTEM OPERATION CORPORATION LTD
August 2018 BANGALORE

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SR GRID SUMMARY FOR THE MONTH OF August-2018

	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
(I) GENERATION DETAILS:(MU)					
HYDRO	598.78	652.92	1465.58	1038.21	881.96
THERMAL	1524.75	2183.35	337.22	0.00	1781.06
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	102.57	0.00	0.00	0.00	229.23
TOTAL	2226.11	2836.27	1802.80	1038.21	2892.25
INDEPENDENT P.P *	423.62	113.44	458.70	19.64	831.66
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	2239.91	399.91	2019.16	25.19	2882.23
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	419.04	2434.44	1160.10	722.58	2714.78
(II)ACTUAL CONSUMPTION (MU)	5308.68	5784.06	5440.76	1805.62	9320.91
(III) MAXIMUM DEMAND(MW)	8710	10198	9464	3358	14984
MAX DEMAND ON DATE	04-08-2018	31-08-2018	10-08-2018	03-08-2018	21-08-2018
MAX DEMAND AT TIME	13:00	07:28	10:00	19:30	19:00
FREQUENCY OF MAX DEMAND	49.91	49.94	50.00	50.07	49.90

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	44617	01-08-2018	07:14	49.95

II) IMPORTANT EVENTS

a) COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
Nil						

b) COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	CONSTITUENT	ICT/LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	POWERGRID	NP KUNTA-CUDAPA-2	400	68.69	2-Aug-18
2	POWERGRID	NP KUNTA-CUDAPA-3	400	68.69	2-Aug-18
3	POWERGRID	ICT-1 AT SRIKAKULAM	765/400	-	3-Aug-18
4	POWERGRID	ICT-2 AT SRIKAKULAM	765/400	-	3-Aug-18
5	PSITSL	SRIKAKULAM-MARADAM-1	400	143.92	4-Aug-18
6	PSITSL	SRIKAKULAM-MARADAM-2	400	143.92	4-Aug-18
7	TSTRANSCO	NIRMAL-SUNDILLA-1	400	121.813	7-Aug-18
8	TSTRANSCO	NIRMAL-SUNDILLA-2	400	121.813	7-Aug-18
9	TSTRANSCO	NIRMAL ICT-1	400/220	-	7-Aug-18
10	TSTRANSCO	NIRMAL ICT-2	400/220	-	7-Aug-18
11	TSTRANSCO	NIRMAL ICT-3	400/220	-	14-Aug-18
12	TSTRANSCO	RAMADUGU-MEDARAM-2	400	20.312	20-Aug-18

c) COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
1	TSTRANSCO	MEDARAM	400/220	630	24-08-2018

c) COMMISSIONING OF REACTORS

SL.NO.	CONSTITUENT	STATION/LINE NAME	BUS/LINE	CAPACITY (MVAR)	DATE
Nil					

d) Major problem/constraints affecting Grid operation including major Grid disturbances

III) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.25	21-Mar-18	0.07	01-Aug-18
MINIMUM	49.62	28-Aug-18	0.02	19-Aug-18
AVERAGE	49.98		0.04	

b) FREQUENCY DISTRIBUTION FOR THE MONTH

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	9.47	79.77	10.77

IV) POWER SUPPLY POSITION FOR THE MONTH

	AP	TG	KAR	KER	TN	PONDY	REGION
UNRESTRICTED PEAK DEMAND(MW)	8729	10209	9464	3550	15025	395	44696
PEAK DEMAND MET (MW)	8710	10198	9464	3358	14984	384	44617
UNRESTRICTED ENERGY REQMT(MU)	5312	5787	5445	1817	9327	228	27915
ENERGY MET (MU)	5309	5784	5441	1806	9321	227	27887

B) DETAILED REPORTS.

I. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	2411.76	2882.50	—	—	1.00	---	5295.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4320.00	515.88	—	17.47	---	7075.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	13890.00	0.00	—	---	3320.00	17210.00
PRIVATE	1054.66	12040.00	5435.71	32.59	35121.77	---	53684.73
TOTAL	13172.77	43162.50	6256.09	192.55	35329.82	3320.00	101433.74

* The Installed Capacity is reconciled with the data received from states

(II) SALIENT FEATURES OF SYSTEM CONDITIONS.

INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
Aug-2017	6492	6335	8973	2322	7630	32.5	14970	43540	90295
Aug-2018	7085	5295	8723	2328	7075	32.5	17210	53685	101433
% INCREASE (i)	9.13	-16.42	-2.78	0.22	-7.28	0.00	14.97	23.30	12.34

ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Aug-2017	4678	5246	5355	2015	8653	215	26163
Aug-2018	5312	5787	5445	1817	9327	228	27915
Energy Availability (MU)							
Aug-2017	4677	5245	5350	2007	8650	214	26142
Aug-2018	5309	5784	5441	1806	9321	227	27887
Shortage(-)/ Surplus(+)							
Aug 2017 (MU) / %	-1 / (-0.03)	-1 / (-0.03)	-5 / (-0.10)	-9 / (-0.43)	-3 / (-0.03)	-1 / (-0.57)	-21 / (-0.08)
Aug 2018 (MU) / %	-3 / (-0.06)	-3 / (-0.05)	-4 / (-0.08)	-11 / (-0.61)	-6 / (-0.06)	-1 / (-0.49)	-28 / (-0.10)

DEMAND Unrestricted Demand (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Aug-2017	7458	9408	9456	4076	13956	360	40326
Aug-2018	8729	10209	9464	3550	15025	395	44696
Availability (MW)							
Aug-2017	7448	9397	8970	3501	13956	360	40089
Aug-2018	8710	10198	9464	3358	14984	384	44617
Shortage(-)/ Surplus(+)	APTRANSCO	TELANGANA	KPTCL	KSSB	TNEB	PONDY	REGIONAL
Aug 2017 (MW) / %	-10 / (-0.14)	-11 / (-0.12)	-485 / (-5.13)	-575 / (-14.10)	0 / (-0.00)	0 / (-0.00)	-237 / (-0.59)
Aug 2018 (MW) / %	-19 / (-0.22)	-11 / (-0.11)	0 / (-0.00)	-193 / (-5.43)	-41 / (-0.27)	-11 / (-2.80)	-79 / (-0.18)

IV) PERFORMANCE OF CONSTITUENTS

ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING August-2018

ANDHRA PRADESH						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Aug-18	From 01-04-18 To 31-08-2018	
HYDRO						
1	MACHKUND	(3x23+3x17)x70%	=	84.00	25.92	113.75
2	T.B.DAM	(8x9)x80%	=	57.60	22.97	31.93
3	UPPER SILERU	4x60	=	240.00	32.35	68.84
4	DONKARAYI	1x25	=	25.00	1.35	22.75
5	LOWER SILERU	4x115	=	460.00	106.47	285.67
6	SRISAILAM RBPH	7x110	=	770.00	373.27	401.14
7	NSR RT.CANAL.P.H	3x30	=	90.00	5.03	5.03
8	PENNA AHOBILAM	2x10	=	20.00	0.00	0.00
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	=	51.00	0.09	2.98
	TOTAL			1797.60	567.46	932.09
THERMAL						
1	VIJAYAWADA	6x210 + 1x500	=	1760.00	909.70	7840.90
2	RAYALASEEMA	5x210+1X600	=	1650.00	298.64	4382.16
3	KRISHNAPATNAM	2x800	=	1600.00	467.66	5252.60
	TOTAL			5010.00	1676.00	17475.65
GAS/NAPTHA/DIESEL						
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	=	100.00	0.00	103.82
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	=	172.00	107.25	658.08
	TOTAL			272.00	107.25	761.91
WIND/SOLAR						
1	SOLAR JURALA	5.43	=	5.43	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			5.43	0.00	0.00
IPP						
1	MINI HYDRO	103.098	=	103.10	37.00	52.00
COAL						
2	HINDUJA POWER CORPORATION LTD	2x520	=	1040.00	0.00	46.90
GAS/NAPTHA/DIESEL						
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	=	216.82	81.18	601.40
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	=	220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	=	208.31	112.10	775.27
4	LANCO (GAS)	2x115+1x125	=	351.49	161.65	1038.73
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	=	27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	=	220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	=	370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	=	464.00	0.00	0.00
9	KONASEEMA CCPP	145.9911+140.0899+165	=	444.08	0.00	0.00
10	GMR (BARG)	237	=	237.00	0.00	0.00
	Total			2758.74	7230.74	2415.40
WIND / SOLAR / OTHERS						
1	Solar Energy(RPSSGP, NVVN, Grid interactive)	1696.426	=	1696.43	278.35	726.67
2	Solar Energy (AP State Solar Policy)	821.35	=	844.35		
3	WIND	4009.17	=	4009.17	1961.56	8604.03
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	=	489.81	70.78	613.51
5	MINI POWER PLANTS	82	=	82.00	0.00	0.00
	RE Total			7121.76	2310.70	9944.20
	TOTAL IPP			11023.59	11976.10	21786.83
	TOTAL ANDHRA PRADESH			18108.624	14326.81	40956.48

TELANGANA					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Aug-18	From 01-04-17 To 31-08-2018
HYDRO					
1	SRISAILAM LBPH	6x150	= 900.00	433.68	92.47
2	N'SAGAR	1x110+7x100.8	= 815.60	62.58	73.51
3	NSR LT.CANAL.P.H	2x30	= 60.00	3.30	0.00
4	NIZAMSAGAR	2x5	= 10.00	0.00	2.11
5	POCHAMPAD	4x9	= 36.00	3.27	0.58
6	SINGUR	2x7.5	= 15.00	0.00	0.65
7	JURALA	6x39	= 234.00	71.31	68.18
8	LOWER JURALA	6x40	= 240.00	85.37	96.50
9	PULICHINTALA	3x30	= 90.00	0.00	0.00
10	MINI HYDEL	11.16	= 11.16	0.00	0.00
	TOTAL		2411.76	225.83	241.53
THERMAL					
1	RAMAGUNDAM-B	1x62.5	= 62.50	21.99	289.78
2	KOTHAGUDEM-A	4x60	= 240.00	91.17	837.59
3	KOTHAGUDEM-B	2x120	= 240.00	103.44	845.82
4	KOTHAGUDEM-C	2x120	= 240.00	96.10	881.50
5	KOTHAGUDEM-D	2x250	= 500.00	274.37	2597.87
6	KOTHAGUDEM ST VI	1x500	= 500.00	285.25	2446.69
7	KAKATIYA ST1&ST2	1x500+1x600	= 1100.00	695.31	5979.99
	TOTAL		2882.50	1567.62	13879.23
WIND/SOLAR					
1	Solar	1	= 1.00	0.00	0.00
2	Wind	0	= 0.00	0.00	0.00
	TOTAL		1.00	0.00	0.00
IPP					
1	MINI HYDRO(SMALL HYDRO)	41.605	= 41.61	0.00	0.00
COAL					
1	SINGARENI TPS	2x600	= 1200.00	756.83	5689.51
WIND / SOLAR / OTHERS					
1	Solar	3317.472	= 3318.47	358.30	3472.49
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	252.2	= 252.20	31.00	245.00
3	WIND	128.1	= 128.10	41.61	230.67
	RE TOTAL		3698.77	72.61	475.67
	TOTAL IPP		4940.38	1546.03	12495.88
	TOTAL TELANGANA		10235.637	3339.48	26616.63
KARNATAKA					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Aug-18	From 01-04-17 To 31-08-2018
HYDRO					
1	SHARAVATHY	10x103.5	= 1035.00	482.92	1059.97
2	LINGANAMAKKI.P.H.	2x27.5	= 55.00	17.96	75.76
3	JOG (MGHES)	4x21.6+4x13.2	= 139.20	28.50	674.07
4	NAGJHERI	1x135+5x150	= 885.00	200.35	693.43
5	SUPA	2x50	= 100.00	29.56	408.94
6	VARAHI	4x115	= 460.00	207.91	150.68
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	= 39.20	11.81	73.76
8	SIVANSAMUDRAM	6x3+4x6	= 42.00	37.98	26.02
9	SHIMSHA	2x8.6	= 17.20	0.19	13.66
10	MUNIRABAD	1x10 + 3x9	= 28.00	27.41	5.36
11	T.B.DAM SHARE (20 %)	8x9(20%)	= 14.40	6.43	8.46
12	GHATAPRABHA	2x16	= 32.00	19.14	8.85
13	MANI DAM.P.H.	2x4.5	= 9.00	3.29	1.78
14	MINI HYDRO	1.4+0.35+2.7	= 4.45	0.00	156.36
15	MALLAPUR	2x4.5	= 9.00	0.00	215.97
16	KADRA	3x50	= 150.00	74.63	232.85
17	KODASALLI	3x40	= 120.00	47.22	344.40
18	SHARAVATHI TAIL RACE	4x60	= 240.00	85.47	2391.44
19	ALMATTI	1x15+5x55	= 290.00	183.99	6871.12
	TOTAL		3669.45	1464.74	13412.88
THERMAL					

1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	377.79	5607.55
2	BELLARY TPS	2x 500+1x700	=	1700.00	0.00	1983.30
3	YERAMARAS TPS	2x800	=	1600.00	0.00	1024.19
	TOTAL			5020.00	377.79	8615.04
<u>GAS/NAPTHA/DIESEL</u>						
<u>WIND/SOLAR</u>						
1	SOLAR	34.00	=	34.00	2.66	26.37
2	Wind	0.00	=	0.00	0.71	4.46
	TOTAL			34.00	3.37	75.45

IPP						
HYDRO						
1	MINI HYDEL	853.46	=	853.46	0.00	0.00
COAL						
1	UPCL(THERMAL)	2x600	=	1200.00	115.73	3047.93
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	26.26	1261.69
				2660.00	141.98	4309.62
GAS/NAPTHA/DIESEL						
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00	0.00
				126.30		
WIND / SOLAR / OTHERS						
1	WIND MILL	4689.26	=	4689.26	2293.84	13043.72
2	CO-GENERATION+Biomass	1643.16	=	1643.16		
3	SOLAR	5098.39	=	5098.39		
4	Bio mass	134.03	=	158.80		
RE TOTAL				11589.61	2293.84	13043.72
TOTAL IPP				15229.37	2577.80	21662.96
TOTAL KARNATAKA				23952.820	4423.70	43766.33
KERALA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION			
			Aug-18	From 01-04-17 To 31-08-2018		
HYDRO						
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	133.59	617.22
2	SHOLAYAR	3x18	=	54.00	24.57	107.13
3	PORINGALKUTHU	4x8	=	32.00	13.79	129.91
4	PORIG. L. BANK	16	=	16.00	7.54	62.92
5	PALLIVASAL	3x7.5+3x5	=	37.50	13.63	144.87
6	SENGULAM	4x12	=	48.00	14.23	68.79
7	PANNIAR	2x16	=	32.00	10.93	131.96
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	45.66	275.35
9	SABARIGIRI	2x60 + 4x55	=	340.00	179.26	1203.17
10	IDUKKI	3x130+3x130	=	780.00	456.22	1747.59
11	IDAMALAYAR	2x37.5	=	75.00	45.67	206.28
12	KALLADA	2x7.5	=	15.00	11.05	55.37
13	PEPPARA	3	=	3.00	1.36	5.07
14	MADUPETTY	2	=	2.00	0.09	2.19
15	MALAMPUZHA	1x2.5	=	2.50	1.08	0.00
16	L.PERIYAR	3x60	=	180.00	42.17	482.62
17	KAKKAD	2x25	=	50.00	26.87	188.05
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	1.24	11.31
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	1.44	9.52
20	MALANKARA	3 x 3.5	=	10.50	1.95	24.31
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	1.01	5.41
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	1.45	7.36
23	POOZHITHODE	3 x 1.60	=	4.80	0.83	11.19
24	RANIPERUNADU	2 x 2	=	4.00	0.31	5.67
25	VILANGAD	3x2.5	=	7.50	1.79	8.37
26	PEECHI	1 x 1.25	=	1.25	0.59	0.58
	TOTAL			2017.40	1038.34	5512.21
GAS/NAPTHA/DIESEL						
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00	0.00
2	KOZHICODE DPP (DIESEL)*	6x16	=	96.00	0.00	0.00
	TOTAL			159.96	0.00	0.00
WIND						
1	WIND MILL	59.30	=	59.30	0.25	1.04
2	solar	90.86	=	90.86	0.35	4.59
	TOTAL			150.16	0.60	5.63
IPP HYDRO						
1	MANIYAR	3x4	=	12.00	2.52	35.33
2	KUTHUNGAL	3x7	=	21.00	4.34	50.45
3	ULLUNGAL	2x3.5	=	7.00	1.11	14.26
4	IRUTTUKANAM	1x3	=	3.00	1.07	19.47
5	KARIKKAYAM	3 x 3.5	=	10.50	5.95	48.97

6	MEENVALLAM	1 x 3	=	3.00	1.78	7.57
				56.50	16.76	176.05
GAS/NAPTHA/DIESEL						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				548.51	0.00	0.00
WIND/OTHERS						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	19.41	101.65
2	solar	15	=	59.18	7.80	7.80
3	PCBL Co-Generation	10	=	20.00	3.47	3.47
RE TOTAL				136.43	30.68	112.92
TOTAL IPP				741.44	64.20	465.02
TOTAL KERALA				3068.960	1103.14	5982.86

TAMILNADU						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Aug-18	From 01-04-17 To 31-08-2018	
HYDRO						
1	PYKARA	3x6.65+1x11+2x14	=	58.95	14.74	13.07
2	PYKARA MICRO	1x2	=	2.00	1.28	5.29
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	93.90	350.94
4	MOYAR	3x12	=	36.00	23.30	118.06
5	MARAVAKANDI	1x0.75	=	0.75	0.00	0.81
6	KUNDAH-I	3x20	=	60.00	36.25	133.06
7	KUNDAH-II	5x35	=	175.00	74.53	369.31
8	KUNDAH-III	3x60	=	180.00	44.74	211.34
9	KUNDAH-IV	2x50	=	100.00	36.07	98.58
10	KUNDAH-V	2x20	=	40.00	11.56	36.71
11	SURULIYAR	1x35	=	35.00	15.16	35.12
12	KADAMPARAI	4x100	=	400.00	49.69	340.50
13	ALIYAR	1x60	=	60.00	0.00	0.00
14	POONACHI	1x2	=	2.00	0.82	1.59
15	METTUR DAM	4x12.5	=	50.00	33.36	13.03
16	METTUR TUNNEL	4x50	=	200.00	127.18	0.04
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	31.01	9.21
18	BHAVANISAGAR MICRO	4x2	=	8.00	4.63	4.89
19	PERIYAR	4x35	=	140.00	122.39	181.83
20	VAIGAI	2x3	=	6.00	3.18	1.08
21	PAPANASAM	4x8	=	32.00	18.52	23.12
22	SERVALAR	1x20	=	20.00	10.32	5.42
23	SARKARAPATHY	1x30	=	30.00	15.90	0.00
24	SHOLAYAR	2x35+25	=	95.00	31.35	0.07
25	KODAYAR	1x60+1x40	=	100.00	31.26	119.09
26	LOWER BHAVANISAGAR	2X4	=	8.00	4.22	0.00
27	SATHANUR DAM PH	1x7.5	=	7.50	0.00	1.38
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	0.00	1.38
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	9.28	16.55
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	24.84	3.45
	TOTAL			2221.90	869.46	2094.93
THERMAL						
COAL/LIGNITE						
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	455.54	4320.67
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	487.63	5663.00
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	670.27	7334.39
	TOTAL			4320.00	1613.44	17318.05
	ENNORE.T.P.S* shutdown of Units permanently from 31.03.17					
GAS/NAPTHA/DIESEL						
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	0.00	0.12
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	55.72	333.21
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	48.56	315.64
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	24.96	132.59
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	35.54	208.08
	TOTAL			515.88	164.78	989.64
WIND / SOLAR						
1	TNEB WIND MILL	17.465	=	17.47	0.00	0.00
2	Solar	0	=	0.00	0.00	0.00
	TOTAL			17.47	0.00	0.00
IPP						
LIGNITE/THERMAL						
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	219.71	2116.27
2	ST - CMS	250	=	250.00	100.75	739.16
				850.00	320.46	2855.43
GAS/NAPTHA/DIESEL						
1	GMR POWER (DIESEL)	4x49	=	196.00	0.00	0.00
2	SAMALPATTY (DIESEL)	7x15.1	=	105.66	0.00	0.00
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00	0.00
4	P P NALLUR (NAPTHA)	330.5	=	330.50	0.00	0.00
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	61.31	266.89
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	29.30	205.50
				904.16	90.61	472.38
WIND / SOLAR / OTHERS						
1	WIND MILL *	8152.00	=	8269.00	2864.09	9403.84
2	SOLAR	1950.00	=	2277.00	278.51	1916.10

3	CO-GENERATION	688.40	=	688.40	690.427	4953.84
4	BIO-MASS & CPP	237.67	=	266.00		
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	0.000	
	RE TOTAL			11500.40	3833.026	16273.77
	TOTAL IPP			14329.36	4655.17	22929.40
	TOTAL TAMIL NADU			21404.61	7302.86	43332.01

PONDICHERRY					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Aug-18	From 01-04-18 To 31-08-2018
GAS/NAPTHA/DIESEL					
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00
	TOTAL			32.50	0.00
	TOTAL PONDICHERRY			32.50	0.00
IPP UNDER OPEN ACCESS					
GAS/NAPTHA/DIESEL					
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	=	1098.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	0.00
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	=	650.00	0.00
4	COASTAL ENERGY	2x600	=	1200.00	314.30
5	TPCIL	2x660	=	1320.00	854.52
6	IL&FS	2x600	=	1200.00	327.34
7	SGPL	2x660	=	1320.00	65.74
	TOTAL			7388.00	1496.16
	TOTAL IPP UNDER OPEN ACCESS			7388.00	1496.16
CENTRAL SECTOR					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Aug-18	From 01-04-18 To 31-08-2018
THERMAL					
COAL					
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	1548.21
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	939.42
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	540.87
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	266.91
5	VALLUR TPS - NTPC	3x500	=	1500	460.60
6	NTPL	2X500	=	1000	299.99
7	NTPC KUDGI	3x800	=	2400	0.00
LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	885.82
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	149.19
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	88.89
	TOTAL			13890.00	5179.91
NUCLEAR					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	166.19
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	673.37
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	28.25
	TOTAL			3320.00	867.81
SOLAR					
13	RAMANGUNDAM	10.000	=	10.00	0.00
	TOTAL			10.00	0.00
	TOTAL CENTRAL SECTOR			17220.00	6047.72
	GRAND TOTAL			101411.15	38039.87

				226857.58
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226857.58

V) RESERVOIR PARTICULARS

NAME OF RESERVOIR	STORAGE						INFLOWS
	MDDL (M)	FRL (M)	LEVEL (M)	ENERGY (MU's)			
			As on 1 st	As on 31st	As on 1 st	As on 31st	
JALAPUT	818.39	838.40	831.77	837.59	281.00	503.00	222.00
LINGANAMAKKI	522.73	554.50	550.83	554.22	3547.00	4487.00	940.00
SUPA	495.00	564.00	552.55	562.78	2180.00	3046.00	866.00
IDDUKKI	694.94	732.43	730.25	730.30	2008.00	2013.00	5.00
KAKKI	908.30	981.45	980.11	978.84	860.00	805.00	-55.00
NILGIRIS	---	0	0	0.00	1364.00	1361.00	-3.00

VI) a) BRIEF DESCRIPTION OF GRID DISTURBANCES:-

S.NO.	ELEMENT NAME	Date Of tripping	Time of Tripping	Date of Restoration	Time of Restoration	Category	Generation/Load Loss	Brief details
1	1. 220kV Varahi-Shimoga lines -1, 2 & 3 2. 220kV Varahi-Kemar (Mangalore) lines -1, 2 & 3 3. 4 no.s varahi generating station units	24-Aug-18	11:00	24-08-2018	11:26	GD-1	450 MW	Complete Outage of 220kV Varahi Generating Station: Due to suspected mal operation of 220kV bus bar protection at Varahi, all the connected lines and Varahi running units got tripped. This resulted in the complete outage of 220kV Varahi Generating Station.

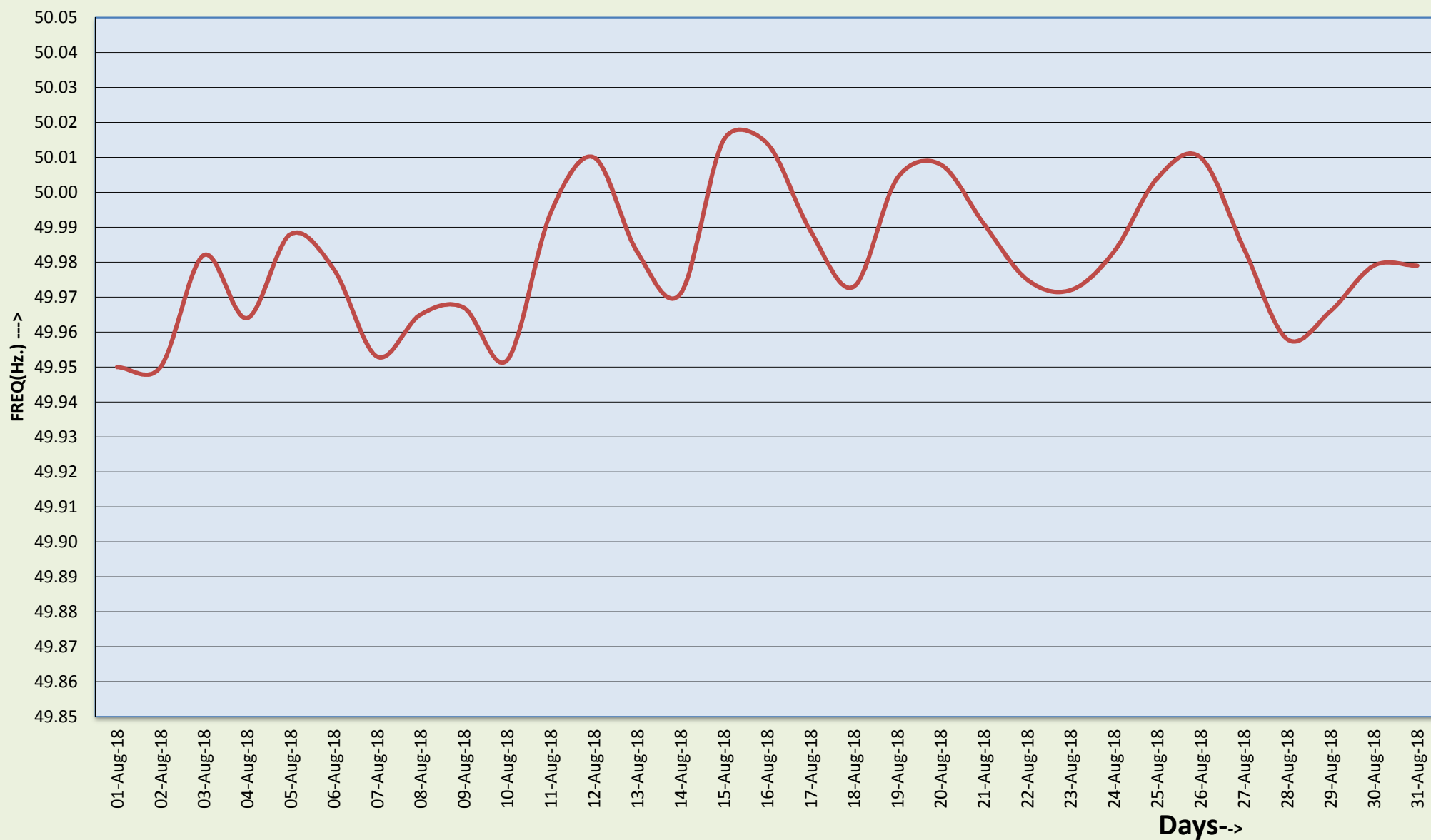
b) BRIEF DESCRIPTION OF GRID INCIDENCES:-

S.NO.	ELEMENT NAME	Date Of tripping	Time of Tripping	Date of Restoration	Time of Restoration	Category	Generation/Load Loss	Brief details
1	1. 220kV Sharavathy Shimoga- 3 & 4 2. 220kV Sharavathy-Talaguppa-2 3. Generating unit# 4, 6, 7, 8 & 9	4-Aug-18	09:15	04-08-2018	10:42	GI-1	-	Multiple tripping at 220kV Sharavathy Generating Station: Triggering incidents are R-ph CT failure of unit no-8 and unit no-9 jumper from breaker to CT got cut. This resulted in the operation of bus bar protection of south west bus due to bus fault.
2	1. 400kV/220kV Velloor ICT#3 and 4 2. 400kV Velloor-Maheshwaram(PG)-1 3. 400kV Velloor-Maheshwaram(PG)-2	28-Aug-18	07:22	28-08-2018	14:10	GI-2	-	Multiple tripping at 400kV Velloor Station: LBB of 400kV Velloor Uravakonda line-1 Main Breaker was initiated inadvertently during testing. This resulted in the tripping of all Main Breakers of Bus-1 (400kV Velloor maheshwaram line-1 and 2, 400kV Velloor N'Sagar, 400kV Velloor UVKonda-2 and 400kV Velloor Raichur) at 400kV Velloor. Meanwhile Tie LBB of 400kV/220kV Velloor ICT#3 and 4 also got initiated due to problem in wiring, resulting in the tripping of ICT#3 and 4, 400kV Velloor maheshwaram line-1 and 2. DT was sent to Maheshwaram end.
3	1. 220kV Naghjeri Ambewadi line-1 2. Naghjeri Generating Units #2, 3 and 6	31-Aug-18	11:49	31-08-2018	12:13	GI-1	-	Multiple tripping at 220kV Naghjeri Generating Station: Triggering incident was B Ph-N fault in 220kV Naghjeri Ambewadi line#1. As per the information received, after the tripping of 220kV Naghjeri Ambewadi line#1, 220kV Naghjeri Ambewadi line#2 got overloaded. This resulted in the tripping of Naghjeri Generating Units #3 and 6 on SPS operation. At the same time, Unit #2 got tripped on REF operation.

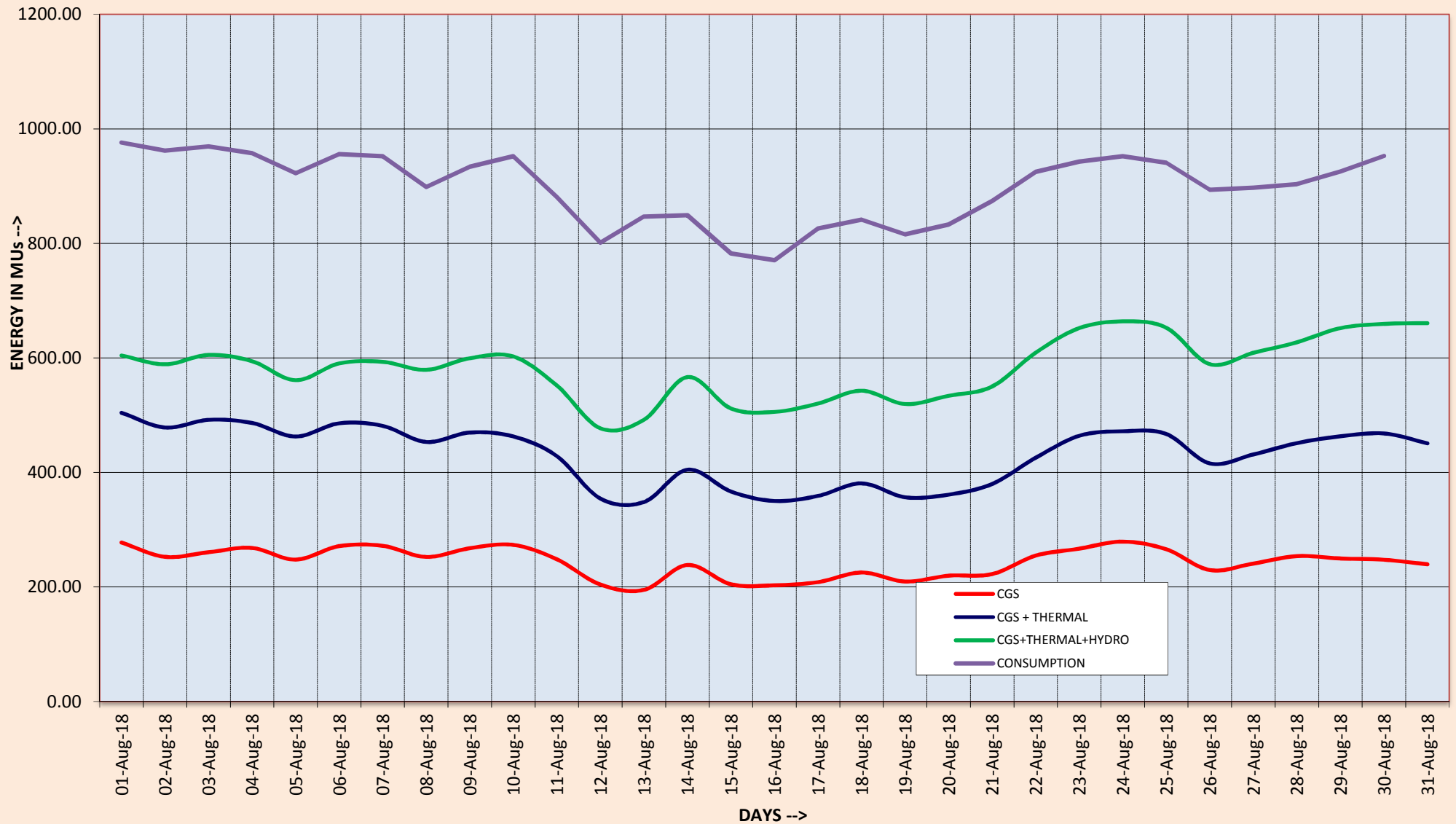
VII) DETAILS OF CAPACITORS INSTALLED (All figures in MVAR):-

	CONSTITUENTS	Installed as on 31-03-2017 (MVAR)	Additional requirement during 2017-18 (MVAR)	Actual Addition upto 31-03-2018 (MVAR)	Balance to be installed (MVAR)	
	APTRANSCO	4792.5	1670.6	326.4	1344.2	
	TSTRANSCO	3637	837.2	543	294.2	
	KPTCL	6141.01	1633.7	259.1	1374.6	
	KSEB	1017	0	10	0	
	TNEB	3614.41	100.8	19.2	81.6	
	PONDY	10.8	26.4	0	26.4	
	SOUTHERN REGION	19212.72	4268.7	1157.7	3121	

FREQUENCY PROFILE FOR THE MONTH OF August-2018



REGIONAL AVAILABILITY DURING THE MONTH OF August-2018



FREQUENCY PROFILE FOR August-2018

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-Aug-18	50.13	49.65	49.95	22.07	72.49	5.44	0.074	0.070
02-Aug-18	50.13	49.65	49.95	22.07	72.49	5.44	0.074	0.070
03-Aug-18	50.18	49.82	49.98	7.93	81.32	10.75	0.035	0.056
04-Aug-18	50.12	49.63	49.96	13.32	81.52	5.16	0.046	0.058
05-Aug-18	50.19	49.80	49.99	7.87	79.72	12.41	0.034	0.057
06-Aug-18	50.22	49.79	49.98	6.41	88.02	5.57	0.029	0.049
07-Aug-18	50.16	49.68	49.95	21.13	73.79	5.07	0.070	0.070
08-Aug-18	50.20	49.73	49.97	12.04	84.02	3.95	0.050	0.062
09-Aug-18	50.14	49.62	49.97	12.56	78.58	8.87	0.056	0.067
10-Aug-18	50.12	49.72	49.95	17.88	79.55	2.57	0.058	0.060
11-Aug-18	50.19	49.85	49.99	1.79	86.01	12.20	0.023	0.047
12-Aug-18	50.16	49.85	50.01	1.92	82.27	15.81	0.021	0.044
13-Aug-18	50.16	49.72	49.98	14.02	72.42	13.57	0.057	0.073
14-Aug-18	50.18	49.77	49.97	12.07	80.61	7.32	0.043	0.059
15-Aug-18	50.20	49.83	50.02	1.09	78.04	20.87	0.024	0.047
16-Aug-18	50.15	49.87	50.01	0.65	76.09	23.26	0.023	0.046
17-Aug-18	50.12	49.73	49.99	8.54	79.28	12.18	0.035	0.058
18-Aug-18	50.16	49.73	49.97	13.67	76.41	9.92	0.051	0.066
19-Aug-18	50.14	49.86	50.00	0.98	84.50	14.51	0.020	0.045
20-Aug-18	50.16	49.79	50.01	2.81	77.42	19.77	0.025	0.049
21-Aug-18	50.14	49.76	49.99	7.22	81.42	11.35	0.032	0.056
22-Aug-18	50.17	49.77	49.98	9.02	80.46	10.52	0.041	0.059
23-Aug-18	50.13	49.75	49.97	10.35	83.10	6.55	0.039	0.056
24-Aug-18	50.15	49.67	49.98	7.13	84.25	8.62	0.034	0.056
25-Aug-18	50.15	49.83	50.00	2.35	80.67	16.98	0.025	0.050
26-Aug-18	50.18	49.83	50.01	1.07	76.46	22.48	0.025	0.049
27-Aug-18	50.16	49.72	49.98	6.19	85.81	8.00	0.031	0.053
28-Aug-18	50.19	49.62	49.96	16.31	77.90	5.79	0.067	0.070
29-Aug-18	50.15	49.65	49.97	15.94	75.13	8.94	0.056	0.067
30-Aug-18	50.20	49.75	49.98	8.52	81.50	9.98	0.039	0.059
31-Aug-18	50.20	49.75	49.98	8.52	81.50	9.98	0.039	0.059
AVERAGE	50.16	49.75	49.98	9.47	79.77	10.77	0.04	0.06
MAX	50.22	06-08-2018				01-08-2018	0.074	0.073
MIN	28-08-2018	49.62				19-08-2018	0.020	0.044

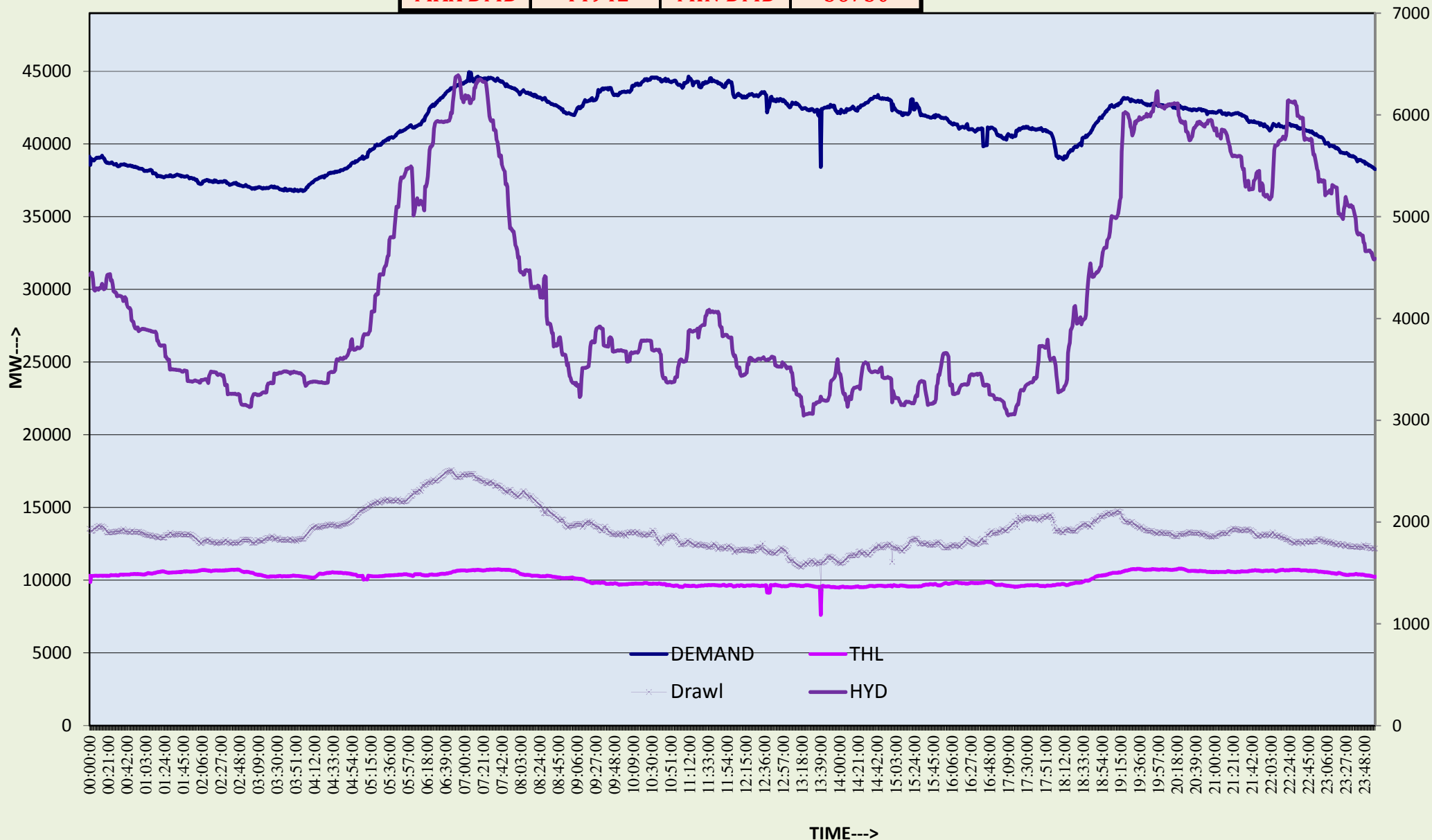
REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 01-08-2018

MAX DMD

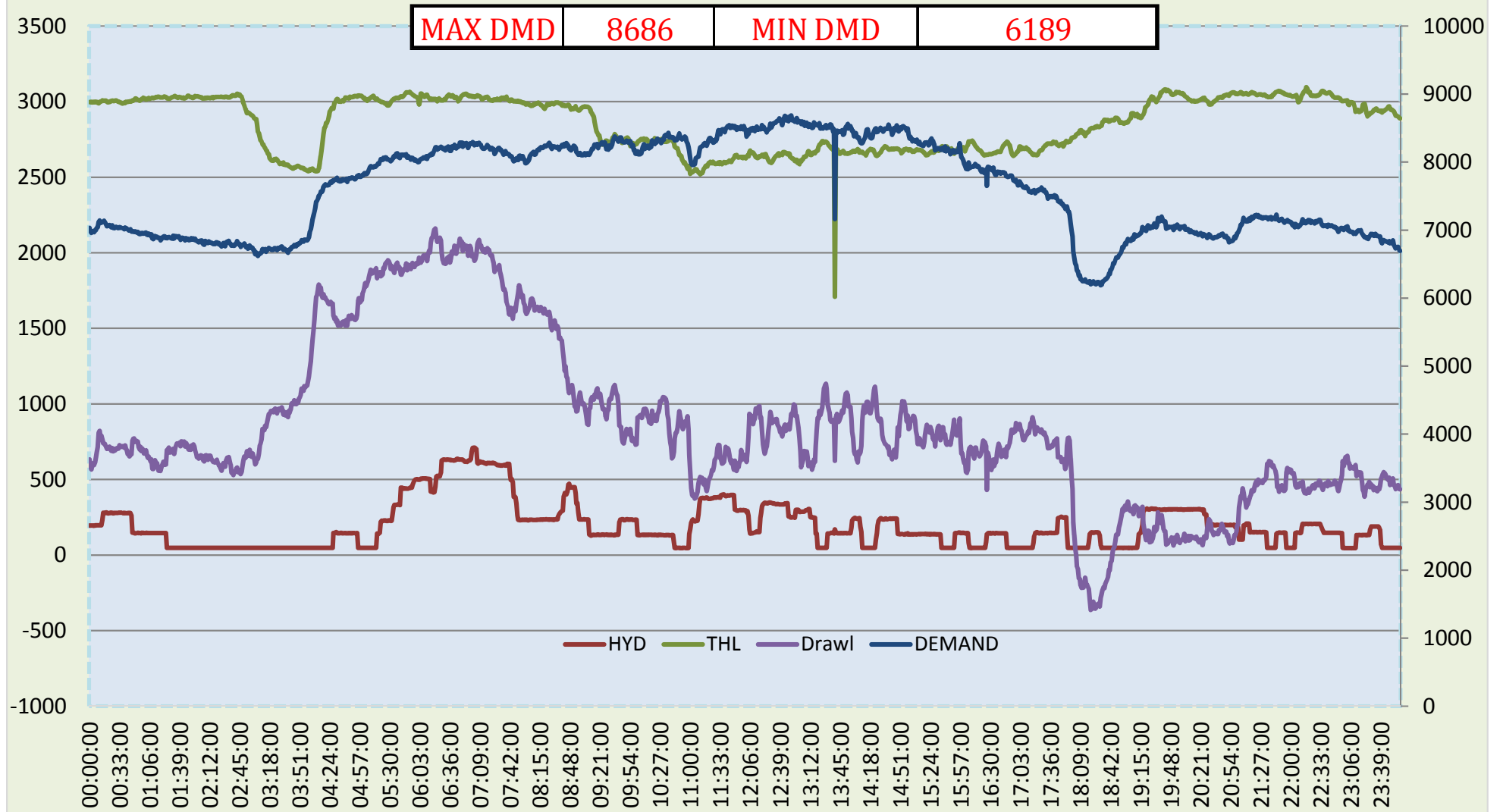
44942

MIN DMD

36750

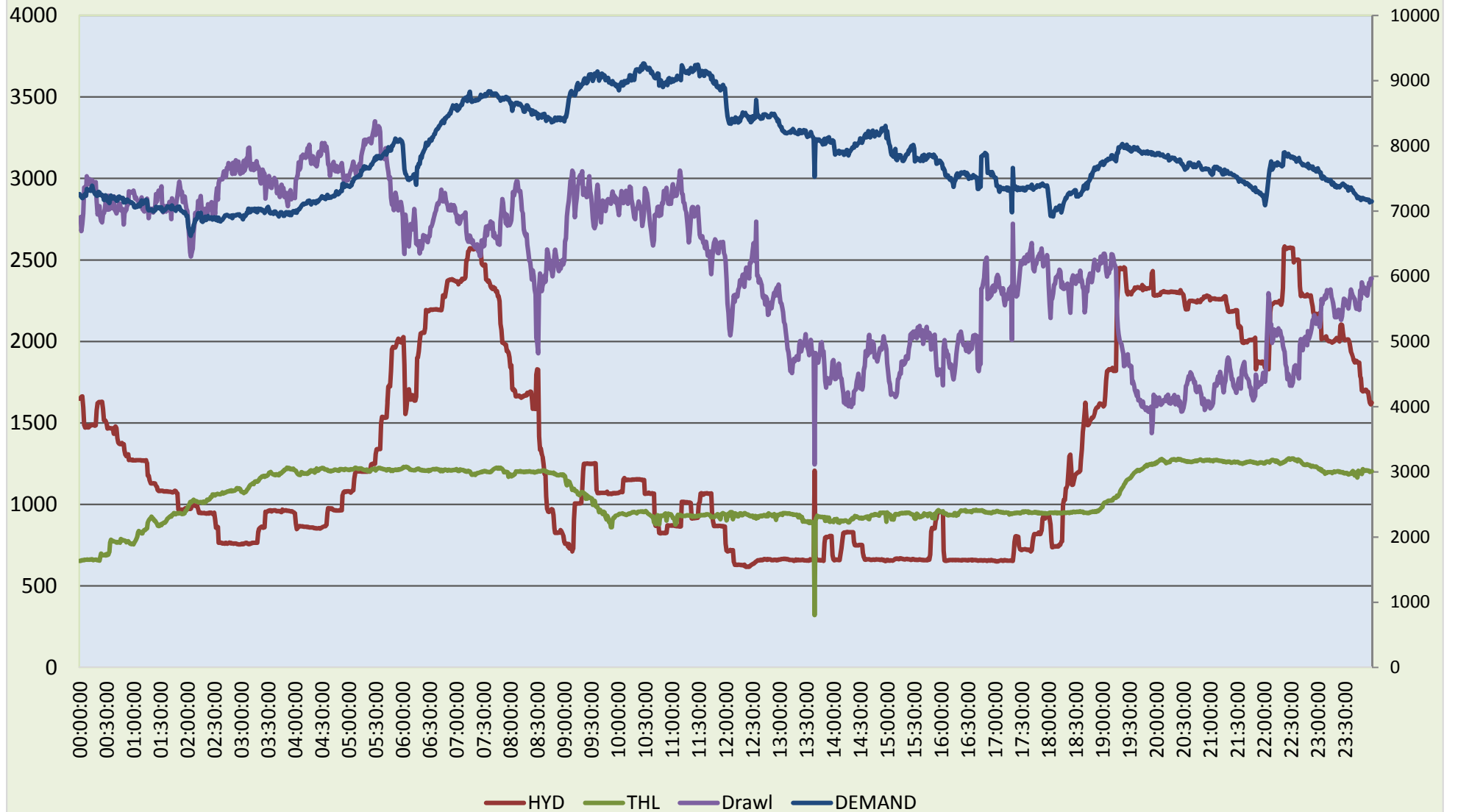


AP DEMAND ON MAXIMUM DEMAND DAY 01-08-2018



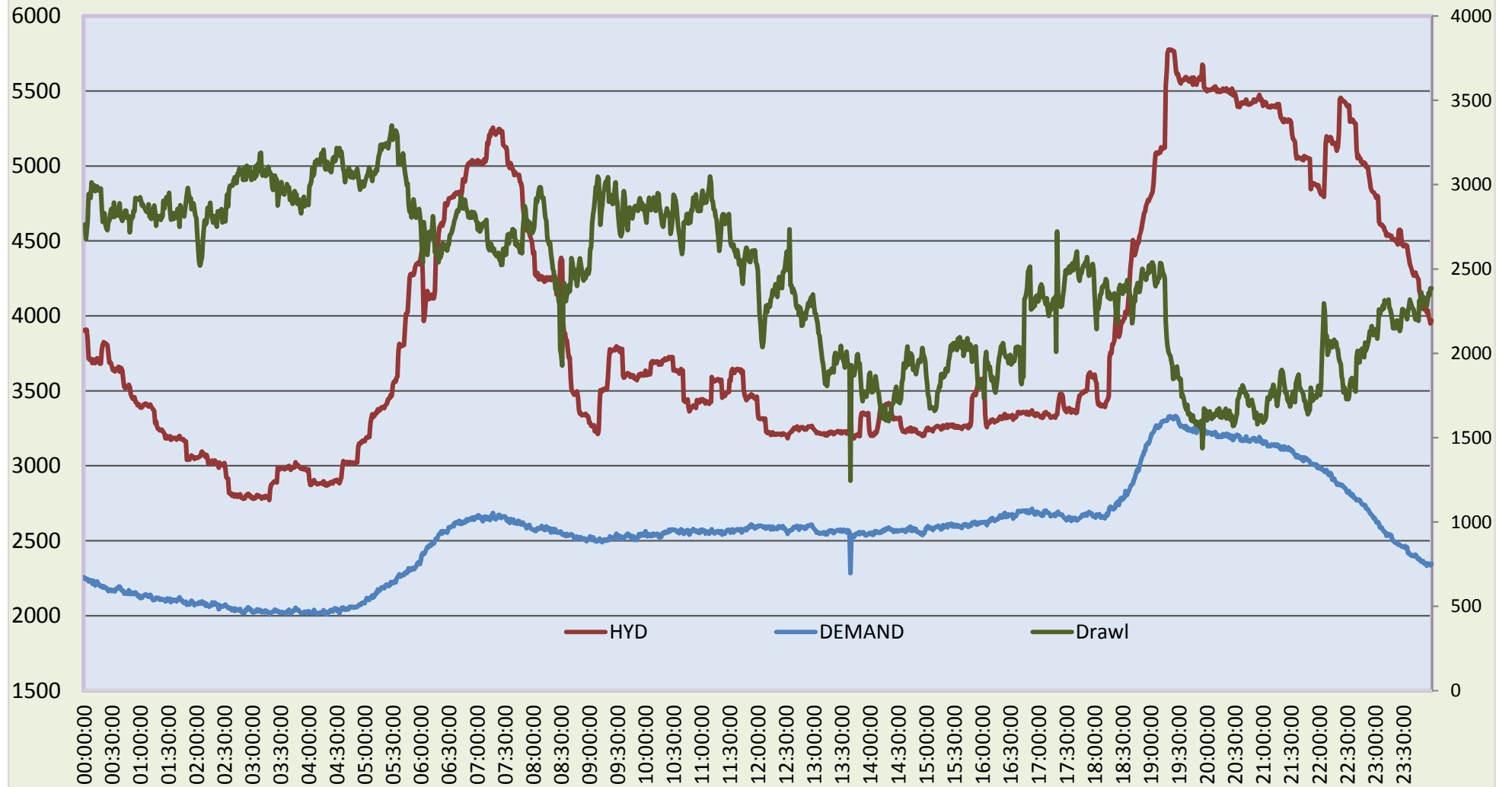
KARNATAKA ON MAXIMUM DEMAND DAY 01-08-2018

MAX DMD	9263	MIN DMD	6621
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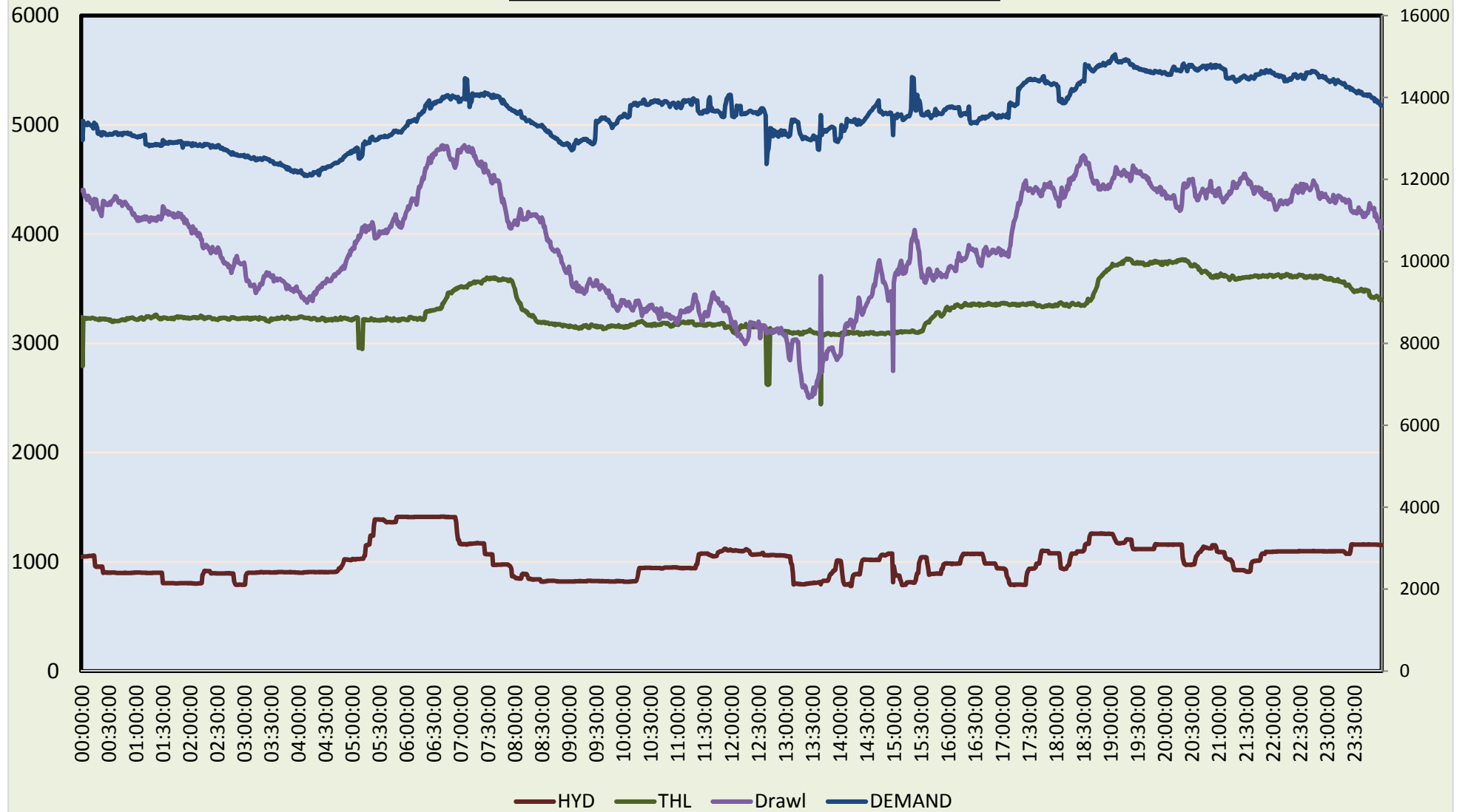
KERALA ON MAXIMUM DEMAND DAY 01-08-2018

MAX DMD	3332	MIN DMD	2007
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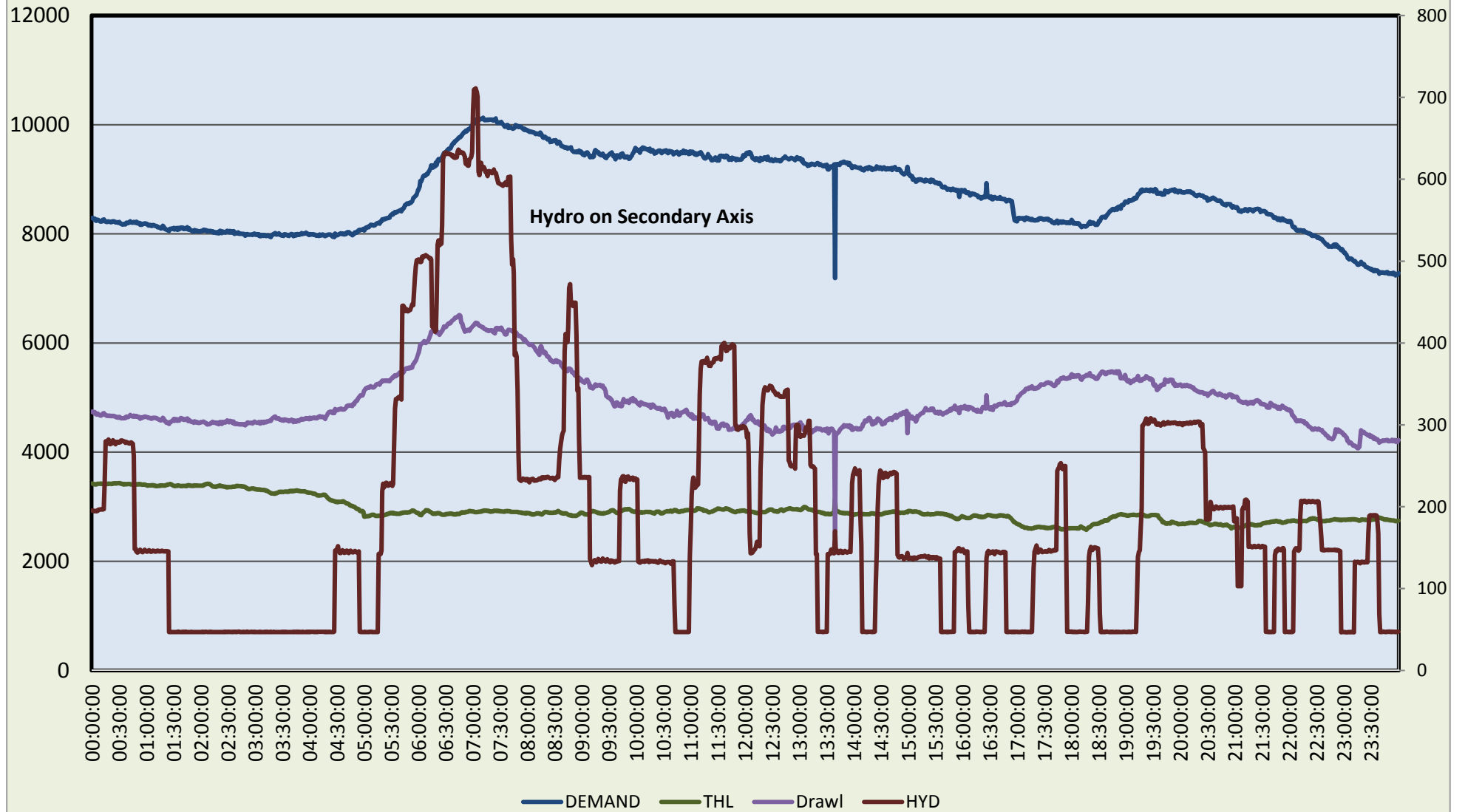
TAMIL NADU ON MAXIMUM DEMAND DAY 01-08-2018

MAX DMD	15052	MIN DMD	12084
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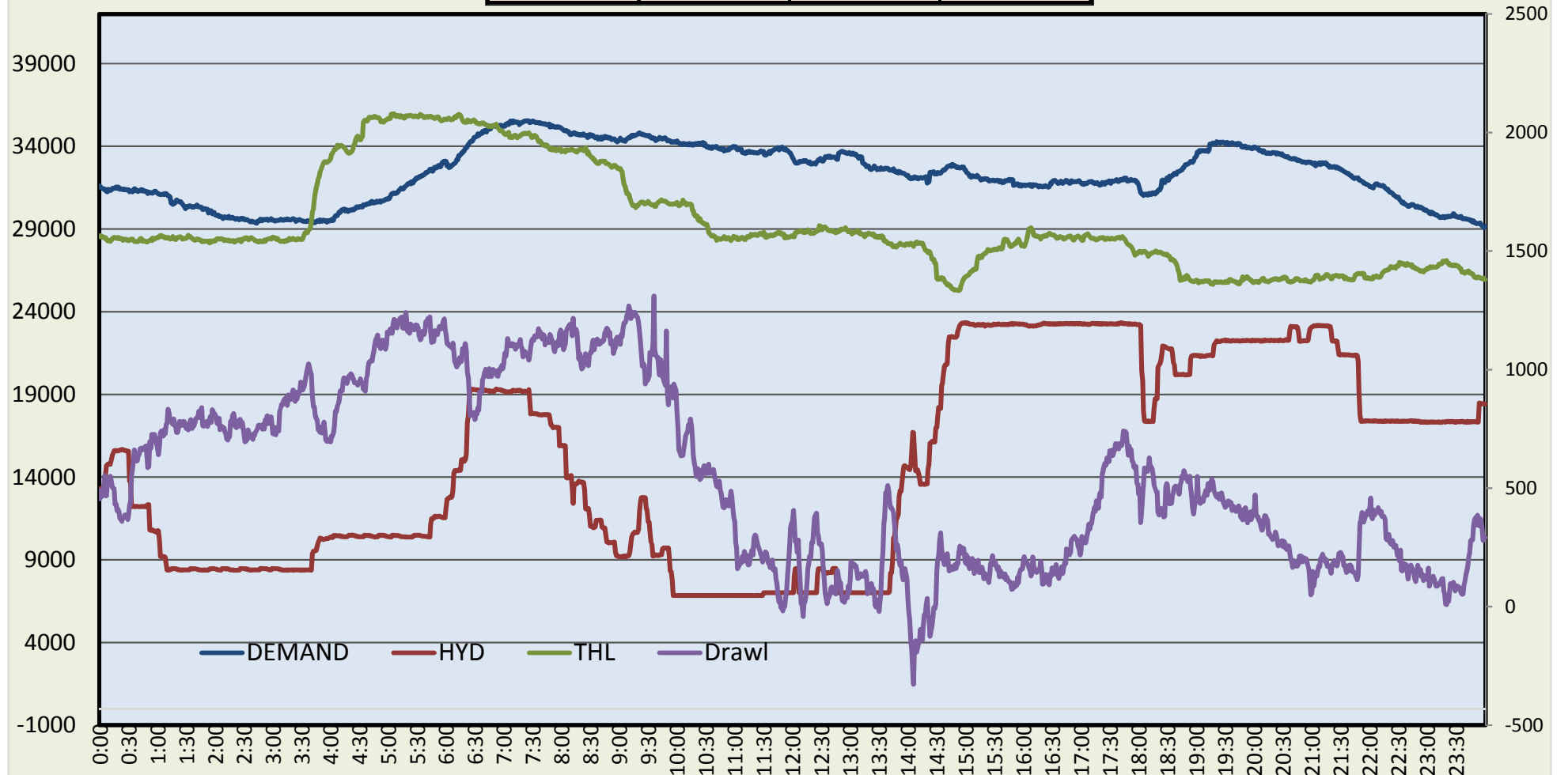
TELANGANA ON MAXIMUM DEMAND DAY 01-08-2018

MAX DMD	10129	MIN DMD	7188
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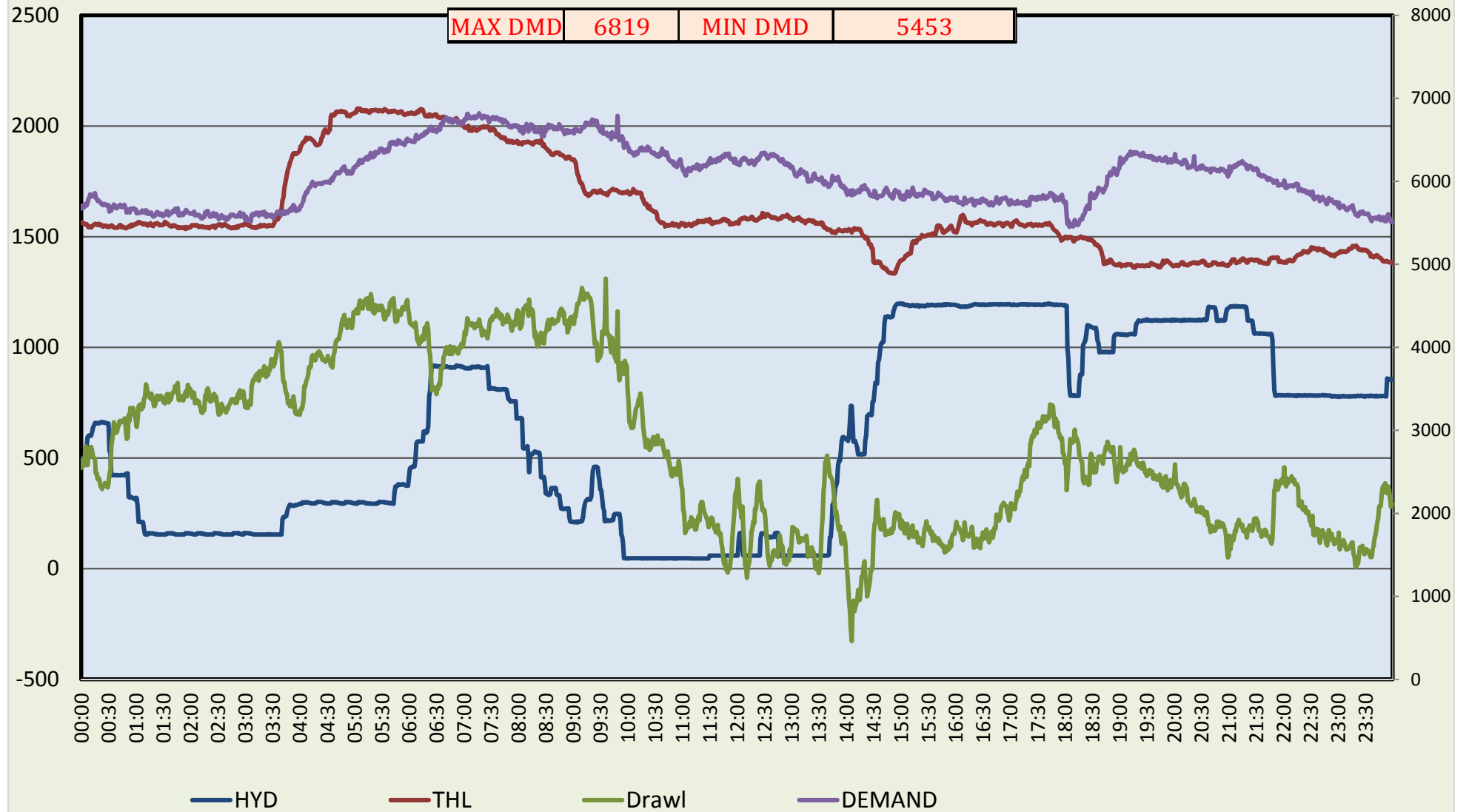


REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 15-08-2018

MAX DMD	35559	MIN DMD	29097
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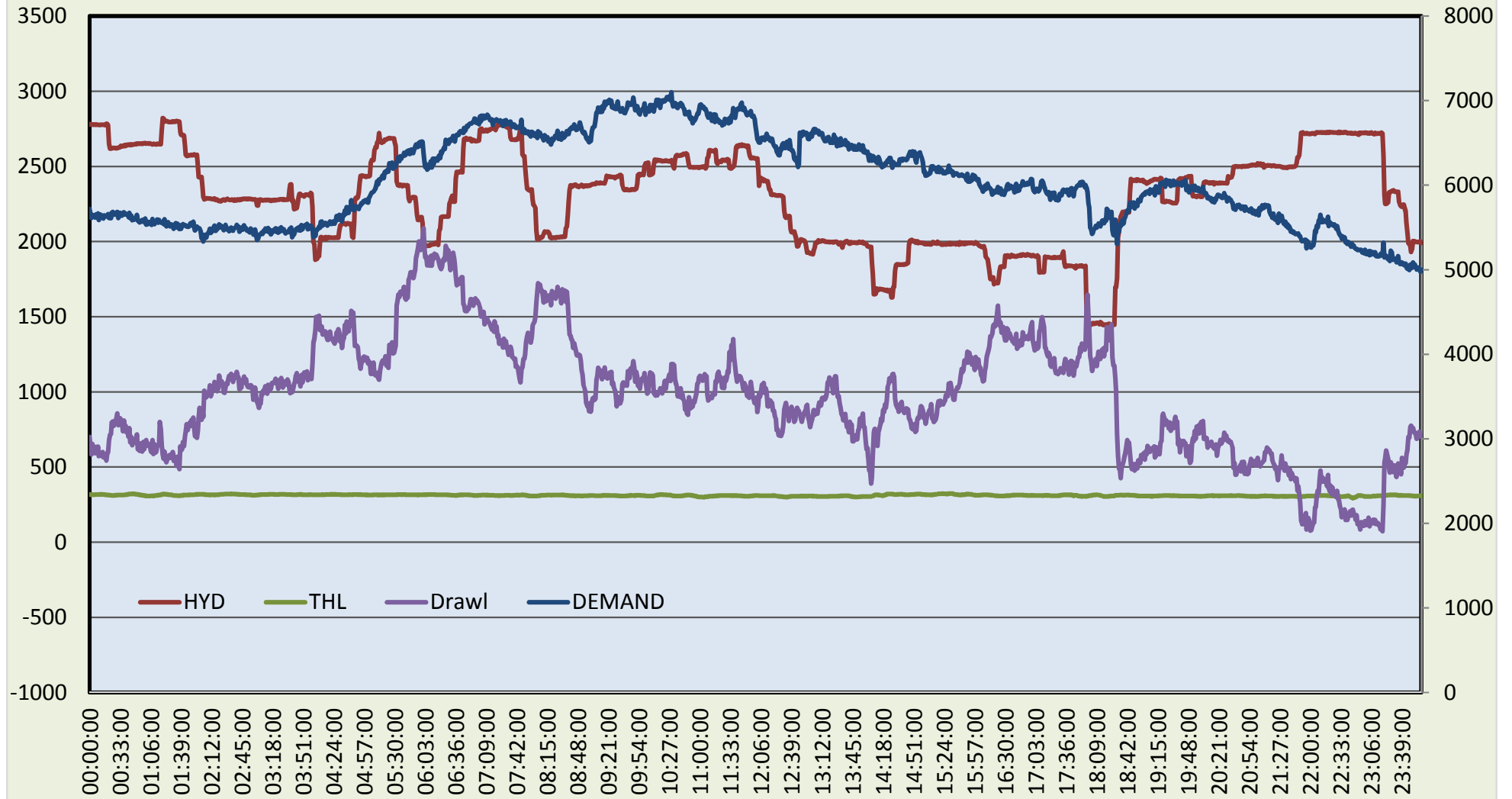


AP DEMAND ON MINIMUM DEMAND DAY 15-08-2018



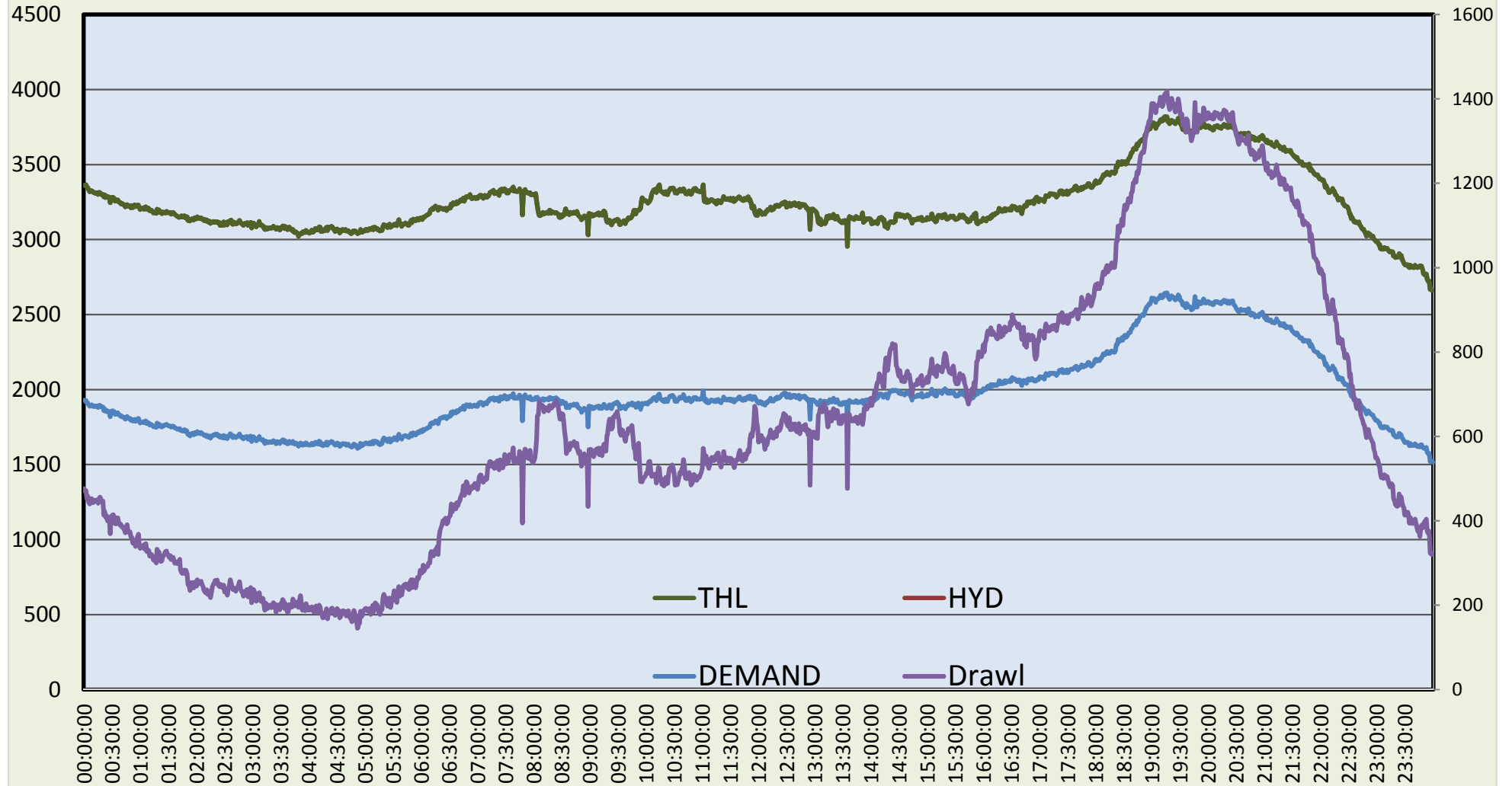
KARNATAKA ON MAXIMUM DEMAND DAY 15-08-2018

MAX DMD	7099	MIN DMD	4975
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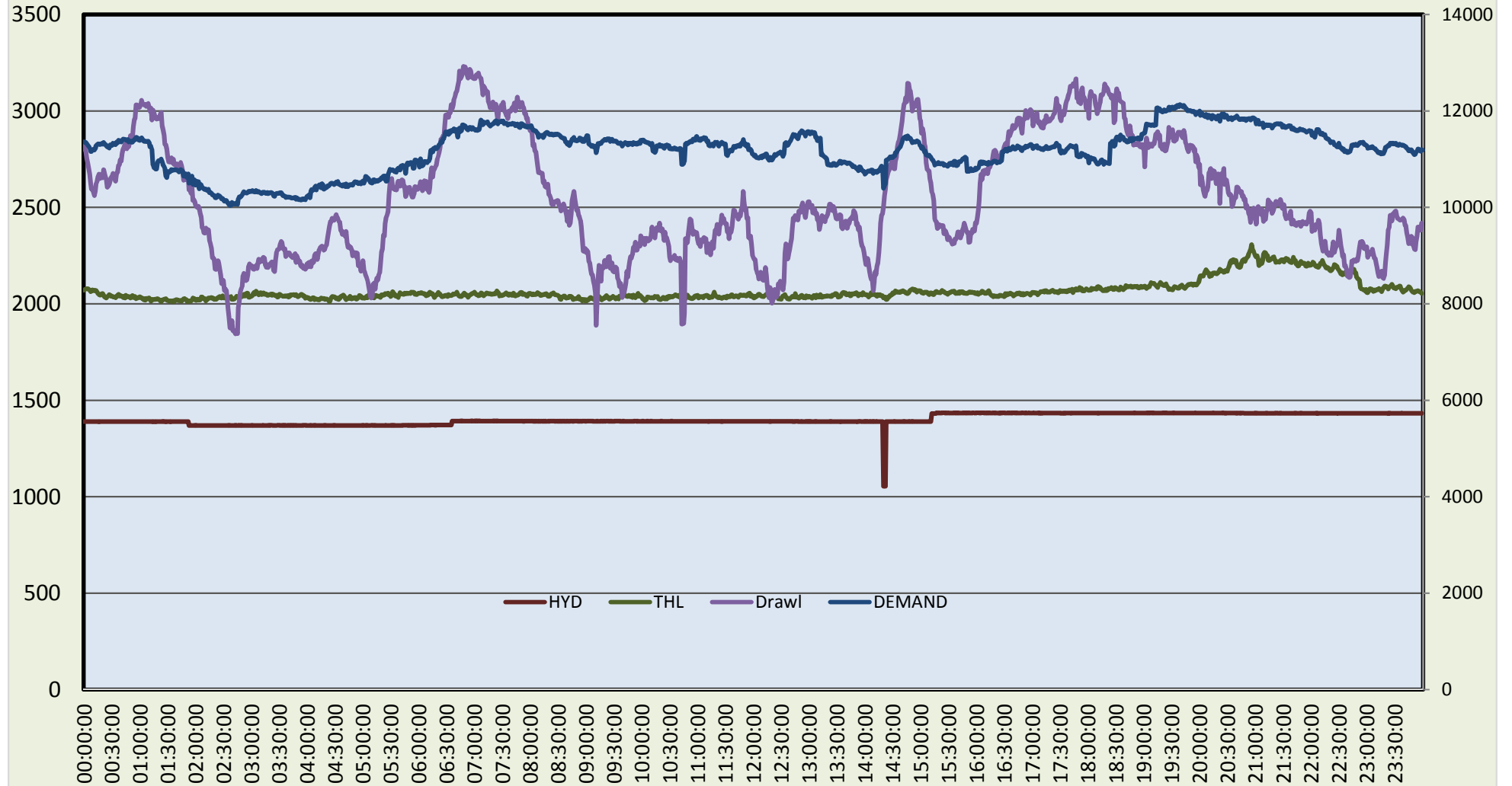
KERALA ON MAXIMUM DEMAND DAY 15-08-2018

MAX DMD	3148	MIN DMD	1969
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TAMIL NADU ON MAXIMUM DEMAND DAY 15-08-2018

MAX DMD	12133	MIN DMD	10038
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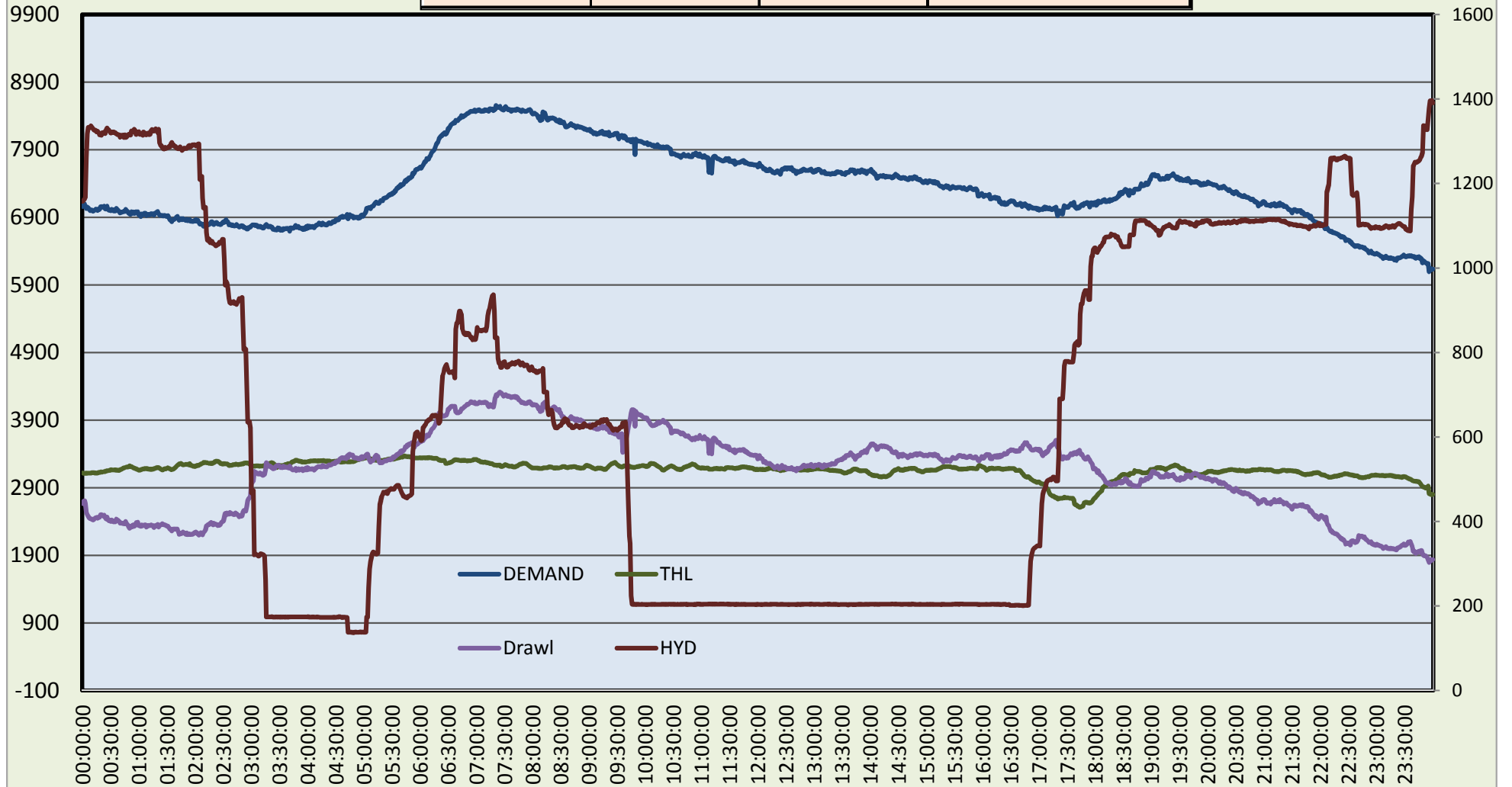
TELANGANA ON MAXIMUM DEMAND DAY 15-08-2018

MAX DMD

8556

MIN DMD

6094



XV) Inter/Intra Regional exchanges in MU's

SCHEDULED INTER REGIONAL AND INTRA REGIONAL EXCHANGES OF POWER DURING August-2018						
MTOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
M_18_01	NETS	UttarPradesh	TamilNadu	LANCOANPAR	ER	63.56
M_16_07	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_16_08	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_17_05	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_18_02	JPLTRADER	WEST	TamilNadu	JPL-Stg-I	WR	129.65

LTA						
Application No.	Applicant	From_entity	To_entity	Periphery	through	Energy MU
L_15_06	KSEB	EAST	Kerala	MPL	ER	76.34
L_17_03	KSEB	EAST	Kerala	MPL	ER	76.36
L_17_05	JITPL	EAST	Kerala	JITPL	ER	24.22
L_15_08	APNRL_TRAD	EAST	TamilNadu	APNRLU12	ER	49.72
L_15_09_K	BESCOM	WestBengal	Karnataka	KODERMA	ER	131.12
L_15_09_M	BESCOM	WestBengal	Karnataka	MEJIA	ER	82.51
L_16_02_M	KSEB	WestBengal	Kerala	MEJIA	ER	41.07
L_16_02_R	KSEB	WestBengal	Kerala	RTPS	ER	7.10
L_17_01	TPCIL_Trader	SOUTH	AndhraPradesh	SEIL	SR	151.70
L_10_009	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	306.53
L_18_01	COASTENG	SOUTH	TamilNadu	COASTENG	SR	289.89
L_16_03TS1	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	198.24
L_16_03TS2	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	341.96
L_17_04	TSSPDCL	Chattisgarh	Telangana	MARWATPP	WR	477.50
L_16_04	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	23.00
L_17_02	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	106.64
L_17_06	BALCOCTU	WEST	Kerala	BALCOCTU	WR	69.94
L_17_07	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	79.95
L_17_08	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	18.30
L_15_01	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	67.68
L_15_02	JPLTRADER	WEST	TamilNadu	JPLSTAGE2	WR	225.79
L_15_03	KSK_MAHANADI	WEST	TamilNadu	KSK_MAHANADI	WR	216.42
L_15_04	DBPower	WEST	TamilNadu	DBPower	WR	92.23
L_15_05	DHARIWAL	WEST	TamilNadu	DHARIWAL	WR	68.73
L_15_07	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	70.04
L_16_01	GMR_WARORA	WEST	TamilNadu	GMR_WARORA	WR	79.20
L13_01_N22	NVVN	Rajasthan	Karnataka	RAJ_SOLAR	ER	9.86
L14_01_S01	NVVN	AndhraPradesh	Telangana	NVVN_SOLAR	SR	2.07

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
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Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
N48266AE	GMRETLTrader	AndhraPradesh	Delhi	APPCC	ER	14.46
N48290AE	GMRETLTrader	AndhraPradesh	Delhi	APPCC	ER	31.31
N48272AE	GMRETLTrader	AndhraPradesh	Haryana	APPCC	ER	163.07
NR/2018/50644/D	MPPLTrader	AndhraPradesh	Haryana	APDISCOM	ER	0.60
NR/2018/50753/D	MPPLTrader	AndhraPradesh	Haryana	APDISCOM	ER	0.27
N48274AE	MITTAL	AndhraPradesh	Punjab	APPCC	ER	58.19
N48276AE	ARPPCL	AndhraPradesh	Punjab	APPCC	ER	85.66
N48277AE	GMRETLTrader	AndhraPradesh	Punjab	APPCC	ER	26.28
NR/2018/50262/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50325/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50327/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50361/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50373/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50398/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50413/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50440/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50441/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50460/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50466/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50501/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50505/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50555/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
NR/2018/50559/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50584/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50588/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.09
NR/2018/50642/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50675/D	MITTAL	AndhraPradesh	Punjab	APDISCOM	ER	0.00
NR/2018/50675/DR	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50713/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50735/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/50784/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	ER	1.12
NR/2018/50863/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.17
NR/2018/50864/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	ER	1.11
NR/2018/50915/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	ER	1.11
NR/2018/50928/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.17
NR/2018/50985/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	ER	1.12
NR/2018/50988/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.18
NR/2018/51011/D	APPCPL	AndhraPradesh	Punjab	APDISCOM	ER	1.13
NR/2018/51021/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.18
NR/2018/51046/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.18
NR/2018/51063/D	APPCPL	AndhraPradesh	Punjab	APDISCOM	ER	1.12
NR/2018/51154/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NR/2018/51191/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.32
NRLDC/NR50237/D	MPPLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.20
NRLDC/NR50238/D	GMRETLTrader	AndhraPradesh	Punjab	APDISCOM	ER	1.08
SRLDC/AR/308	PTC	Delhi	Telangana	DIKCHU	ER	35.48
SRLDC/SD/442	IEX_Trader	Gujarat	TamilNadu	SUGEN_GUVNL	ER	0.03
SRLDC/SD/374	IEX_Trader	Gujarat	Telangana	APLMUNDRA3	ER	0.02
SRLDC/SD/377	IEX_Trader	Gujarat	Telangana	APLMUNDRA1	ER	0.20
SRLDC/SD/410	MITTAL	Haryana	AndhraPradesh	HARYANA	ER	0.83
SRLDC/SD/453	IEX_Trader	Haryana	TamilNadu	HARYANA	ER	1.80
NERLDC/2018/3067/C	IEXL	Karnataka	Assam	UDUPIPOWER	ER	0.25
NR/2018/50655/C	IEXL	Karnataka	HimachalPradesh	JSWEL	ER	0.32
NR/2018/50966/C	IEXL	Karnataka	HimachalPradesh	PCKL	ER	0.40
NR/2018/50858/C	IEXL	Karnataka	Rajasthan	PCKL	ER	0.40
N48289AE	GMRETLTrader	Kerala	Haryana	KSEB	ER	22.44
NR/2018/18285/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50317/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50360/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50399/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50442/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50476/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50504/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50554/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50585/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50627/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50668/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50706/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50733/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/50769/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.25
NR/2018/50822/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.09

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
NR/2018/50823/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.04
NR/2018/50861/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.28
NR/2018/50862/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.22
NR/2018/50913/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.22
NR/2018/50970/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.00
NR/2018/50975/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.27
NR/2018/51016/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.07
NR/2018/51018/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.28
NR/2018/51047/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.27
NR/2018/51053/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.06
NR/2018/51115/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.06
NR/2018/51119/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.30
NR/2018/51150/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/51151/C	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.01
NR/2018/51190/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/51231/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/51278/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/51318/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NR/2018/51342/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.33
NR/2018/51399/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.33
NR/2018/51442/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.32
NR/2018/51481/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
NRLDC/NR50236/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.34
SRLDC/DA/388	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/DA/392	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/DA/394	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/DA/404	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/DA/408	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/DA/411	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/FCFS/400	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	75.61
SRLDC/SD/385	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/SD/398	PTC	Maharashtra	AndhraPradesh	MSEDCL	ER	3.60
SRLDC/SD/457	IEX_Trader	Maharashtra	TamilNadu	JSWRGIRI	ER	0.10
SRLDC/SD/375	IEX_Trader	Maharashtra	Telangana	JSWRGIRI	ER	0.22
SRLDC/SD/441	IEXL	Meghalaya	TamilNadu	MePDCL	ER	0.08
SRLDC/SD/500	IEX_Trader	MP	TamilNadu	MPPMCL	ER	0.05
SRLDC/SD/507	IEX_Trader	MP	TamilNadu	MPPMCL	ER	2.46
SRLDC/SD/465	IEX_Trader	MP	Telangana	MPPMCL	ER	0.08
SRLDC/SD/504	IEX_Trader	MP	Telangana	MPPMCL	ER	0.56
SRLDC/SD/508	IEX_Trader	MP	Telangana	MPPMCL	ER	0.20
SRLDC/AR/307	SCLTPS	NORTH	Telangana	SCLTPS	ER	52.19
SRLDC/SD/454	IEX_Trader	Rajasthan	TamilNadu	JVVNL	ER	0.90
SRLDC/SD/472	IEX_Trader	Rajasthan	TamilNadu	JVVNL	ER	2.30
SRLDC/SD/497	IEX_Trader	Rajasthan	TamilNadu	JVVNL	ER	0.75
SRLDC/SD/505	IEX_Trader	Rajasthan	TamilNadu	JVVNL	ER	0.60
SRLDC/FCFS/384	GMRETLTrader	Rajasthan	Telangana	VSPL-RAJ	ER	42.79
SRLDC/SD/378	IEX_Trader	Rajasthan	Telangana	JVVNL	ER	1.00
NR/2018/50936/C	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	3.53
NR/2018/50956/C	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	2.15
NR/2018/50963/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	3.54
NR/2018/51010/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.80
NR/2018/51041/C	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	0.08
NR/2018/51052/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.41
NR/2018/51105/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	4.94
NR/2018/51179/C	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	4.91
NR/2018/51183/C	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	0.25
NR/2018/51187/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	4.99
NR/2018/51229/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	4.99
NR/2018/51265/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.24
NR/2018/51302/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.22
NR/2018/51341/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.21
NR/2018/51391/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.21
NR/2018/51437/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.20
NR/2018/51478/D	SGPLNLR	SOUTH	Uttarakhand	SGPLNLR	ER	5.22
NR/2018/50646/D	MANIKARAN	TamilNadu	Haryana	TNEB	ER	1.53
NR/2018/50808/C	MANIKARAN	TamilNadu	Haryana	TNEB	ER	0.00
NR/2018/50914/D	MANIKARAN	TamilNadu	Haryana	TNEB	ER	1.07
NR/2018/51141/C	MANIKARAN	TamilNadu	Haryana	TNEB	ER	0.05
N48275AE	ARPPCL	TamilNadu	Punjab	TNEB	ER	39.23
NR/2018/50785/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	ER	0.99
NE3054A	NVVN	TamilNadu	Tripura	TNEB	ER	0.45
NE3075F	NVVN	TamilNadu	Tripura	TNEB	ER	1.60
NE3078F	NVVN	TamilNadu	Tripura	TNEB	ER	0.72
NERLDC/2018/3077/D	NVVNL	TamilNadu	Tripura	TNEB	ER	0.12

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
NERLDC/2018/3079/D	NVVNL	TamilNadu	Tripura	TNEB	ER	0.12
SRLDC/AR/12	SAILSSP	WEST	TamilNadu	NSPCL	ER	10.04
SRLDC/SD/455	IEX_Trader	WEST	TamilNadu	JNSTPP	ER	0.05
SRLDC/AR/290	PTC	WEST	Telangana	MBPower	ER	6.04
SRLDC/AR/291	PTC	WEST	Telangana	MBPower	ER	2.74
SRLDC/AR/294	PTC	WEST	Telangana	SKSRaigarh	ER	1.28
SRLDC/AR/296	PTC	WEST	Telangana	JNSTPP	ER	6.76
SRLDC/AR/297	PTC	WEST	Telangana	JNSTPP	ER	3.02
SRLDC/AR/309	PTC	WEST	Telangana	MBPower	ER	20.21
SRLDC/SD/499	IEX_Trader	WestBengal	TamilNadu	TATASTEEL	ER	0.03
SRLDC/SD/373	IEX_Trader	WestBengal	Telangana	WB_Beneficiary	ER	0.50
WRLDC/SD/1866	IEX_Trader	AndhraPradesh	Chattisgarh	APSPDCL	SR	0.45
W1840F	NVVN	AndhraPradesh	Goa	APPCC	SR	4.08
WRLDC/DA/1828	NVVNL	AndhraPradesh	Goa	APPCC	SR	0.24
WRLDC/DA/1833	NVVNL	AndhraPradesh	Goa	APPCC	SR	0.24
SRLDC/FCFS/352	ITCWIND	AndhraPradesh	Karnataka	ITCWIND	SR	1.38
SRLDC/FCFS/353	ITCWIND	AndhraPradesh	Karnataka	ITCWIND	SR	1.46
ERLDC/2018/18152/D	APPCPL	AndhraPradesh	Maharashtra	APPCC	SR	1.08
ERLDC/2018/18154/D	APPCPL	AndhraPradesh	Maharashtra	APPCC	SR	0.36
ERLDC/2018/18166/D	APPCPL_Trader	AndhraPradesh	Maharashtra	APPCC	SR	0.90
ERLDC/2018/18167/D	APPCPL_Trader	AndhraPradesh	Maharashtra	APPCC	SR	0.30
W1635A	NVVN	AndhraPradesh	Maharashtra	APPCC	SR	6.25
E17871F	ARPPCL	AndhraPradesh	Odisha	APPCC	SR	24.84
E17872F	ARPPCL	AndhraPradesh	Odisha	APPCC	SR	8.28
E18130F	APPCPL	AndhraPradesh	Odisha	APPCC	SR	1.80
E18132F	APPCPL	AndhraPradesh	Odisha	APPCC	SR	0.60
ERLDC/2018/18108/C	IEXL_Trader	AndhraPradesh	Odisha	APPCC	SR	0.30
SRLDC/SD/440	IEX_Trader	AndhraPradesh	TamilNadu	APSPDCL	SR	0.60
SRLDC/SD/445	IEX_Trader	AndhraPradesh	TamilNadu	APSPDCL	SR	0.15
SRLDC/AR/61	ITCWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.60
SRLDC/AR/73	ITCWIND	AndhraPradesh	Telangana	ITCWIND	SR	8.51
SRLDC/FCFS/337	SAGARCEM	AndhraPradesh	Telangana	sagcemR_AP	SR	5.40
SRLDC/FCFS/346	MARTIISPAT	AndhraPradesh	Telangana	MARTIISPAT	SR	2.27
SRLDC/FCFS/386	ITCWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.29
SRLDC/FCFS/414	ITCWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.70
ERLDC/2018/18111/C	IEXL_Trader	AndhraPradesh	WestBengal	APPCC	SR	0.35
ERLDC/2018/18207/C	IEXL_Trader	AndhraPradesh	WestBengal	APPCC	SR	0.10
ERLDC/2018/18209/C	IEXL_Trader	AndhraPradesh	WestBengal	APPCC	SR	0.40
ERLDC/2018/18238/D	MPPLTrader	AndhraPradesh	WestBengal	APPCC	SR	0.56
W010818C	GOAWR	Goa	Goa	GOA	SR	2.10
W0110718G	GOA_Beneficiary	Goa	Goa	GOA	SR	1.08
W0130818G	GOA_Beneficiary	Goa	Goa	GOA	SR	1.76
W020818C	GOAWR	Goa	Goa	GOA	SR	1.91
W0240818G	GOA_Beneficiary	Goa	Goa	GOA	SR	0.32

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
W030818C	GOAWR	Goa	Goa	GOA	SR	1.01
W050818G	GOAWR	Goa	Goa	GOA	SR	0.92
W120818G	GOA_Beneficiary	Goa	Goa	GOA	SR	0.97
W190818G	GOA	Goa	Goa	GOA	SR	0.27
W220818G	GOAWR	Goa	Goa	GOA	SR	0.44
SRLDC/SD/372	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/SD/415	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/SD/417	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/SD/419	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/SD/421	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/SD/423	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/SD/425	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/SD/428	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/SD/434	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.09
SRLDC/SD/436	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.12
SRLDC/SD/438	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/SD/459	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/468	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.10
SRLDC/SD/473	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.14
SRLDC/SD/477	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.14
SRLDC/SD/481	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.14
SRLDC/SD/494	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.14
SRLDC/SD/496	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/SD/501	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.12
ERLDC/2018/17922/C	IEXL_Trader	Karnataka	Bihar	JSWEL	SR	0.10
ERLDC/2018/17932/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.04
ERLDC/2018/17935/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.09
ERLDC/2018/18061/C	IEXL_Trader	Karnataka	Bihar	JSWEL	SR	0.37
ERLDC/2018/18127/C	IEXL_Trader	Karnataka	Bihar	PCKL	SR	0.60
ERLDC/2018/18133/C	IEXL_Trader	Karnataka	Bihar	JSWEL	SR	0.80
ERLDC/2018/18228/C	IEXL_Trader	Karnataka	Bihar	JSWEL	SR	0.76
WRLDC/SD/1816	IEXL	Karnataka	Goa	UDUPIPOWER	SR	0.16
WRLDC/SD/1804	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.08
WRLDC/SD/1810	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.02
WRLDC/SD/1817	IEXL	Karnataka	Gujarat	UDUPIPOWER	SR	0.08
WRLDC/SD/1822	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.02
WRLDC/SD/1728	IEX_Trader	Karnataka	Maharashtra	PCKL	SR	0.24
WRLDC/SD/1746	IEXL	Karnataka	Maharashtra	PCKL	SR	0.16
ERLDC/2018/18001/C	IEXL_Trader	Karnataka	Odisha	UDUPI_SR	SR	0.11
ERLDC/2018/18021/C	IEXL_Trader	Karnataka	Odisha	UDUPI_SR	SR	0.00
ERLDC/2018/18024/C	IEXL_Trader	Karnataka	Odisha	JSWEL	SR	0.16
ERLDC/2018/18025/C	IEXL_Trader	Karnataka	Odisha	JSWEL	SR	0.10
ERLDC/2018/18101/C	IEXL_Trader	Karnataka	Odisha	PCKL	SR	0.75
ERLDC/2018/18106/C	IEXL_Trader	Karnataka	Odisha	PCKL	SR	0.10
ERLDC/2018/18112/C	IEXL_Trader	Karnataka	Odisha	JSWEL	SR	0.30
ERLDC/2018/18171/C	IEXL_Trader	Karnataka	Odisha	PCKL	SR	0.60
SRLDC/SD/444	IEX_Trader	Karnataka	TamilNadu	JSWEL	SR	0.03
SRLDC/SD/376	IEX_Trader	Karnataka	Telangana	JSWEL	SR	0.41
SRLDC/SD/379	IEX_Trader	Karnataka	Telangana	PCKL	SR	0.60
SRLDC/SD/460	IEX_Trader	Karnataka	Telangana	PCKL	SR	5.19
SRLDC/SD/461	IEX_Trader	Karnataka	Telangana	PCKL	SR	0.40
SRLDC/SD/462	IEX_Trader	Karnataka	Telangana	PCKL	SR	0.60
SRLDC/SD/463	IEX_Trader	Karnataka	Telangana	PCKL	SR	0.40
SRLDC/SD/464	IEX_Trader	Karnataka	Telangana	JSWEL	SR	0.20
SRLDC/SD/503	IEX_Trader	Karnataka	Telangana	PCKL	SR	0.80
ERLDC/2018/17947/C	IEXL	Karnataka	WestBengal	UDUPI_SR	SR	0.05
ERLDC/2018/17949/C	IEXL	Karnataka	WestBengal	JSWEL	SR	0.03
ERLDC/2018/17963/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.40
ERLDC/2018/17964/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.20
ERLDC/2018/17965/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.60
ERLDC/2018/17968/C	IEXL	Karnataka	WestBengal	PCKL	SR	1.23
ERLDC/2018/17985/C	IEXL	Karnataka	WestBengal	UDUPI_SR	SR	0.10
ERLDC/2018/18003/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.80
ERLDC/2018/18008/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.04
ERLDC/2018/18015/C	IEXL_Trader	Karnataka	WestBengal	UDUPI_SR	SR	0.04
ERLDC/2018/18027/C	IEXL	Karnataka	WestBengal	UDUPI_SR	SR	0.043
ERLDC/2018/18062/C	IEXL_Trader	Karnataka	WestBengal	JSWEL	SR	0.06
ERLDC/2018/18063/C	IEXL_Trader	Karnataka	WestBengal	JSWEL	SR	0.05
ERLDC/2018/18103/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.2
ERLDC/2018/18124/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.7
ERLDC/2018/18125/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	1.45
ERLDC/2018/18136/C	IEXL_Trader	Karnataka	WestBengal	JSWEL	SR	0.141
ERLDC/2018/18139/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	1.5
ERLDC/2018/18140/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	1.6

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
ERLDC/2018/18141/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.75
ERLDC/2018/18142/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	1
ERLDC/2018/18143/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.55
ERLDC/2018/18181/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.5
ERLDC/2018/18194/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	1.364
ERLDC/2018/18195/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.3
ERLDC/2018/18196/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	2.3
ERLDC/2018/18197/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.65
ERLDC/2018/18201/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.679
ERLDC/2018/18203/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.1
ERLDC/2018/18214/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.325
ERLDC/2018/18216/C	IEX_Trader	Karnataka	WestBengal	JSWEL	SR	0.13
ERLDC/2018/18223/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.084
ERLDC/2018/18224/C	IEXL_Trader	Karnataka	WestBengal	PCKL	SR	0.6
ERLDC/2018/18254/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.12
ERLDC/2018/18266/C	IEXL	Karnataka	WestBengal	PCKL	SR	1.1
ERLDC/2018/18267/C	IEXL	Karnataka	WestBengal	PCKL	SR	0.8
E17241A	KSEB	Kerala	Bihar	KSEB	SR	15.5
E17242A	KSEB	Kerala	Bihar	KSEB	SR	18.6
ERLDC/2018/18245/C	PXIL	Kerala	Bihar	KERALA_State	SR	1.4
E17847F	NVVN	SOUTH	Bihar	SGPLNLR	SR	63.41
SRLDC/FCFS/350	SGPLNLR	SOUTH	Telangana	SGPLNLR	SR	25.93
SRLDC/FCFS/351	SGPLNLR	SOUTH	Telangana	SGPLNLR	SR	13.5
SRLDC/FCFS/354	SGPLNLR	SOUTH	Telangana	SGPLNLR	SR	40.05
ERLDC/2018/17910/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.2
ERLDC/2018/17919/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.2
ERLDC/2018/17928/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/17942/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/17951/C	IEXL_Trader	SOUTH	WestBengal	SIMHST2	SR	0.12
ERLDC/2018/17953/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/17971/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/17975/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/17993/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18011/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18035/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18053/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18068/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18080/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18085/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	1.20
ERLDC/2018/18093/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	0.96
ERLDC/2018/18100/C	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	0.96
ERLDC/2018/18104/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	0.96
ERLDC/2018/18116/D	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	0.70
ERLDC/2018/18157/C	TPTCL_Trader	SOUTH	WestBengal	SGPLNLR	SR	0.59
SRLDC/SD/371	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.04
SRLDC/SD/393	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.02
SRLDC/SD/395	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.05
SRLDC/SD/399	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/SD/407	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/409	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.16
SRLDC/SD/413	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/SD/416	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/SD/418	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.06
SRLDC/SD/420	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/SD/422	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/424	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/SD/426	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.16
SRLDC/SD/427	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/SD/433	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/SD/437	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/SD/439	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/SD/469	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.12
SRLDC/SD/474	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.09
SRLDC/SD/478	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.05
SRLDC/SD/482	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.05
SRLDC/SD/495	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.10
SRLDC/SD/502	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.05
W1777F	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	90.00
WRLDC/DA/1712	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1723	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1750	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1771	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1900	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
WRLDC/DA/1920	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1936	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1939	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1951	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1979	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/SD/1733	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/SD/1759	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
SRLDC/FCFS/345	SITAPURPOW	Telangana	AndhraPradesh	SITAPURPOW	SR	14.10
SRLDC/FCFS/359	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	3.84
SRLDC/FCFS/361	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	0.97
SRLDC/FCFS/362	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.55
SRLDC/FCFS/363	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.89
SRLDC/FCFS/401	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	3.84
SRLDC/FCFS/402	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	1.16
SRLDC/FCFS/405	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.92
SRLDC/FCFS/406	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.97
SRLDC/FCFS/429	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	4.22
SRLDC/FCFS/430	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	1.31
SRLDC/FCFS/431	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.11
SRLDC/FCFS/432	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.06
ERLDC/2018/18083/C	IEXL	Telangana	Bihar	TSSPDCL	SR	1.05
ERLDC/2018/18246/C	PXIL	Telangana	Bihar	TSSPDCL	SR	0.80
ERLDC/2018/18251/C	PXIL	Telangana	Bihar	TSSPDCL	SR	1.50
WRLDC/SD/1860	PXIL	Telangana	Chattisgarh	TSSPDCL	SR	0.25
WRLDC/SD/1908	PXIL	Telangana	Chattisgarh	TSSPDCL	SR	1.00
ERLDC/2018/18107/C	IEXL_Trader	Telangana	Odisha	TSSPDCL	SR	0.25
ERLDC/2018/18155/C	IEXL	Telangana	Odisha	TSSPDCL	SR	0.45
SRLDC/FCFS/360	MYHOME	Telangana	TamilNadu	MYHOMEMCW	SR	0.34
SRLDC/FCFS/403	MYHOME	Telangana	TamilNadu	MYHOMEMCW	SR	0.49
SRLDC/FCFS/435	MYHOME	Telangana	TamilNadu	MYHOMEMCW	SR	0.38
SRLDC/SD/443	IEXL	Telangana	TamilNadu	TSSPDCL	SR	0.30
ERLDC/2018/17950/C	IEXL_Trader	Telangana	WestBengal	TSSPDCL	SR	0.30
ERLDC/2018/18113/C	IEXL_Trader	Telangana	WestBengal	TSSPDCL	SR	0.85
ERLDC/2018/18120/C	IEXL_Trader	Telangana	WestBengal	TSSPDCL	SR	0.10
ERLDC/2018/18122/C	PXIL	Telangana	WestBengal	TSSPDCL	SR	0.95
N48266AW	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	0.71
NR/2018/51189/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.45
NR/2018/51198/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/51233/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.45
NR/2018/51245/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.13
NR/2018/51272/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.45
NR/2018/51279/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/51306/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/51310/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.45
NR/2018/51343/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.45
NR/2018/51353/D	APPCPL	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/51404/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.46
NR/2018/51410/D	APPCPL	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/51440/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.46
NR/2018/51450/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/51482/D	MANIKARAN	AndhraPradesh	Punjab	APDISCOM	WR	1.47
NR/2018/51484/D	APPCPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NRLDC/NR50241/D	APPL_Trader	AndhraPradesh	Punjab	APDISCOM	WR	1.14
NR/2018/50275/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50322/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50364/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50410/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50444/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50468/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50507/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50557/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50590/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50632/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50678/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50711/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50740/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50779/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.01
NR/2018/50840/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50880/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50919/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/50979/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51025/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51055/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51103/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.01

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
NR/2018/51161/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51200/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51232/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51287/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51312/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51345/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51408/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51456/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2018/51486/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NRLDC/NR50246/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
SRLDC/DA/383	APPCPL	Delhi	AndhraPradesh	BYPL	WR	0.80
SRLDC/DA/389	APPCPL	Delhi	AndhraPradesh	BYPL	WR	0.20
SRLDC/DA/412	APPCPL	Delhi	AndhraPradesh	BYPL	WR	0.40
SRLDC/DA/452	APPCPL	Delhi	AndhraPradesh	BYPL	WR	1.95
SRLDC/DA/471	APPCPL	Delhi	AndhraPradesh	BYPL	WR	1.40
SRLDC/DA/476	APPCPL	Delhi	AndhraPradesh	BYPL	WR	1.20
SRLDC/DA/480	APPCPL	Delhi	AndhraPradesh	BYPL	WR	1.65
SRLDC/SD/381	APPCPL	Delhi	AndhraPradesh	BYPL	WR	0.68
SRLDC/SD/467	APPCPL	Delhi	AndhraPradesh	BYPL	WR	0.73
SRLDC/AR/301	TATA	Gujarat	Telangana	APLMUNDRA3	WR	2.74
SRLDC/AR/302	TATA	Gujarat	Telangana	APLMUNDRA3	WR	0.60
SRLDC/AR/303	TATA	Gujarat	Telangana	APLMUNDRA3	WR	1.37
SRLDC/AR/304	TATA	Gujarat	Telangana	APLMUNDRA3	WR	1.21
SRLDC/AR/311	AEL_Trader	Gujarat	Telangana	APLMUNDRA1	WR	60.62
SRLDC/AR/312	AEL_Trader	Gujarat	Telangana	APLMUNDRA3	WR	90.92
SRLDC/DA/451	APPCPL	Haryana	AndhraPradesh	HARYANA	WR	1.55
SRLDC/DA/466	APPCPL	Haryana	AndhraPradesh	HARYANA	WR	0.58
SRLDC/DA/470	APPCPL	Haryana	AndhraPradesh	HARYANA	WR	0.45
SRLDC/DA/475	APPCPL	Haryana	AndhraPradesh	HARYANA	WR	0.20
N48289AW	GMRETLTrader	Kerala	Haryana	KSEB	WR	6.54
SRLDC/AR/310	MANIKARAN	Maharashtra	Telangana	SWPLU4	WR	29.43
N48259A	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	WR	354.00
N48260A	MANIKARAN	SOUTH	UttarPradesh	SEIL	WR	116.82
NR/2018/50385/C	NPCL(UP)	SOUTH	UttarPradesh	SGPLNLR	WR	0.26
NR/2018/51163/C	NPCL(UP)	SOUTH	UttarPradesh	SGPLNLR	WR	0.12
NR/2018/51204/D	NPCL(UP)	SOUTH	UttarPradesh	SGPLNLR	WR	0.26
N48265A	MANIKARAN	TamilNadu	Haryana	TNEB	WR	144.85
NR/2018/50263/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50307/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.63
NR/2018/50368/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.63
NR/2018/50400/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50435/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.58
NR/2018/50463/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50518/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50565/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50586/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.63
NR/2018/50672/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50703/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/50743/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.53
NR/2018/50770/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.11
NR/2018/50818/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.12
NR/2018/50827/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.45
NR/2018/50854/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.78
NR/2018/50865/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.08
NR/2018/50957/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.16
NR/2018/50983/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.14
NR/2018/51000/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.09
NR/2018/51032/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.01
NR/2018/51042/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.22
NR/2018/51049/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.15
NR/2018/51085/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.08
NR/2018/51093/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.18
NR/2018/51147/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/51197/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/51241/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/51275/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/51307/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NR/2018/51348/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.22
NR/2018/51395/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.22
NR/2018/51444/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.21
NR/2018/51485/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
NRLDC/NR50243/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	1.23
N48275AW	ARPPCL	TamilNadu	Punjab	TNEB	WR	1.94
NR/2018/50273/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
NR/2018/50304/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50375/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50419/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50426/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50477/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50514/D	APPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50548/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50594/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50652/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50679/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50707/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50739/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
NR/2018/50834/D	APPCPL_Trader	TamilNadu	Punjab	TNEB	WR	0.95
NRLDC/NR50242/D	APPL_Trader	TamilNadu	Punjab	TNEB	WR	1.01
SRLDC/DA/370	GMRETLTrader	WEST	Telangana	MBPower	WR	1.66
SRLDC/DA/380	GMRETLTrader	WEST	Telangana	MBPower	WR	1.70
SRLDC/DA/382	GMRETLTrader	WEST	Telangana	MBPower	WR	1.65
SRLDC/DA/387	GMRETLTrader	WEST	Telangana	MBPower	WR	1.63
SRLDC/DA/391	GMRETLTrader	WEST	Telangana	MBPower	WR	1.51

NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF August-2018

	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
DATE	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-Aug-18	19.27	20.52	119.16	118.63	56.88	58.51	22.61	23.26	95.70	94.08	7.52	7.38
02-Aug-18	10.76	10.18	107.47	111.64	48.20	48.46	24.96	25.32	95.61	94.26	7.54	7.52
03-Aug-18	15.00	17.08	103.12	104.10	49.93	51.81	25.57	26.51	91.78	89.89	7.67	7.72
04-Aug-18	16.20	17.00	109.32	108.68	48.08	48.73	27.62	27.69	89.53	88.00	7.91	7.66
05-Aug-18	16.22	17.32	96.57	97.44	47.23	46.96	23.05	22.58	83.88	82.42	7.34	7.11
06-Aug-18	12.15	13.49	101.50	103.18	48.68	49.56	26.64	27.62	85.98	83.43	7.49	7.49
07-Aug-18	12.15	11.84	103.91	103.99	45.18	44.69	26.66	26.32	88.25	86.67	7.78	7.62
08-Aug-18	14.10	14.15	101.93	103.12	41.31	40.88	23.33	23.61	67.87	66.92	6.70	6.41
09-Aug-18	12.00	11.91	96.25	95.16	37.64	37.73	24.69	25.29	82.63	80.21	6.60	6.52
10-Aug-18	10.51	9.44	96.95	97.83	42.59	42.75	23.92	24.19	86.81	84.82	7.59	7.61
11-Aug-18	-4.85	-5.07	92.50	91.38	40.02	40.82	22.97	22.86	85.40	84.78	7.62	7.53
12-Aug-18	3.68	3.58	72.76	73.07	39.37	39.31	19.06	18.00	73.78	71.88	7.19	7.01
13-Aug-18	0.43	1.36	81.45	82.85	26.29	22.33	22.29	21.57	82.70	82.12	7.55	7.30
14-Aug-18	11.53	11.91	75.06	74.79	23.39	21.51	20.76	19.35	80.53	77.97	7.53	7.52
15-Aug-18	11.48	13.15	75.20	76.07	29.28	23.47	17.62	15.39	65.03	61.19	6.50	6.24
16-Aug-18	3.06	2.51	54.32	54.13	18.37	10.23	15.26	13.11	77.78	75.61	6.30	6.16
17-Aug-18	5.14	5.45	50.28	50.17	16.50	11.18	15.88	14.94	77.66	78.19	7.18	7.14
18-Aug-18	5.66	7.70	54.50	53.63	24.43	20.00	17.97	16.05	81.23	79.76	7.59	7.61
19-Aug-18	6.05	7.05	52.24	52.59	23.93	23.33	16.82	16.47	78.65	78.21	7.19	7.23
20-Aug-18	3.54	5.66	43.49	41.68	25.05	25.12	21.84	21.09	91.11	90.71	7.72	7.65
21-Aug-18	5.98	7.06	41.63	39.89	37.79	35.81	26.13	25.67	92.93	91.90	8.04	8.10
22-Aug-18	18.85	21.08	52.49	53.06	35.36	33.73	25.57	24.35	105.70	107.38	8.12	8.24
23-Aug-18	20.65	23.48	59.81	60.33	36.54	35.78	27.31	26.68	102.92	104.10	8.23	8.23
24-Aug-18	22.05	23.92	80.43	81.85	38.82	40.20	26.12	26.38	113.39	113.64	7.88	7.89
25-Aug-18	21.31	22.19	80.45	81.45	39.62	40.45	21.18	22.48	109.02	109.51	7.54	7.65
26-Aug-18	13.73	16.07	81.02	81.23	45.90	46.11	23.13	22.84	85.93	84.20	7.08	6.94
27-Aug-18	19.51	23.29	62.45	62.14	52.46	53.05	26.06	25.76	92.17	90.82	7.46	7.17
28-Aug-18	22.08	20.70	66.93	65.78	51.57	48.75	27.06	26.90	93.90	91.82	7.48	7.26
29-Aug-18	21.27	21.00	63.88	63.07	48.36	46.40	27.99	27.89	90.31	91.86	7.40	7.24
30-Aug-18	20.82	22.91	71.45	72.85	37.63	36.18	31.04	31.80	94.85	98.26	6.54	6.44
31-Aug-18	19.73	21.13	79.46	78.67	37.45	36.28	29.68	30.63	97.12	100.20	7.14	7.11
Total	390	419	2428	2434	1194	1160	731	723	2740	2715	229	227

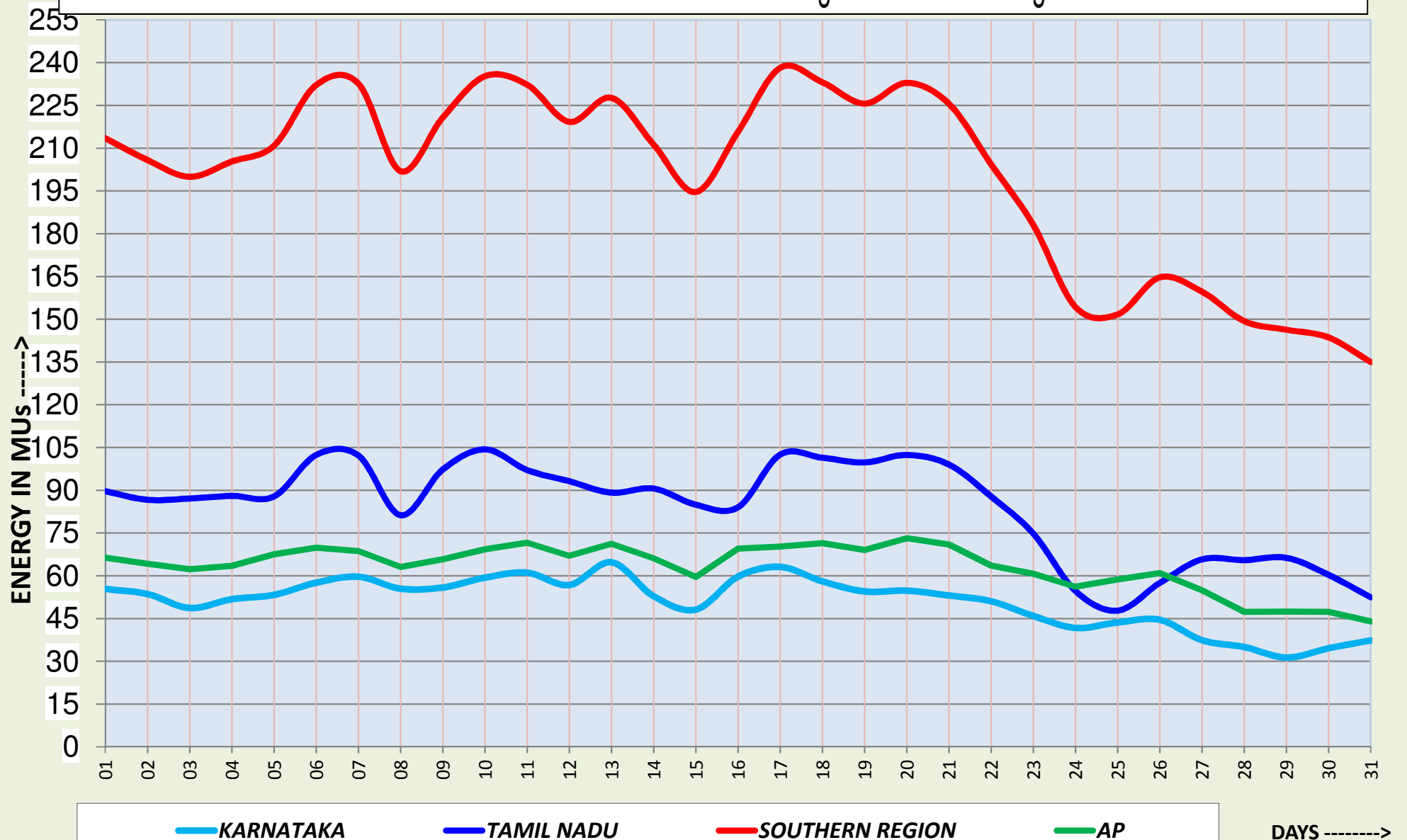
MAXIMUM DEMAND FOR THE MONTH OF August-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-Aug-18	8661	10149	9274	3272	14882	344	44617
02-Aug-18	8356	9387	9065	3327	14322	336	43557
03-Aug-18	8392	9712	9320	3358	13970	356	42549
04-Aug-18	8710	9932	8827	3232	13953	345	41851
05-Aug-18	8064	9371	8207	3126	12961	340	39656
06-Aug-18	7943	9727	9258	3177	14587	350	41852
07-Aug-18	7835	9634	9065	3190	14275	340	41596
08-Aug-18	8127	9535	8889	3284	12168	314	39900
09-Aug-18	8002	9492	8862	3232	14318	340	41458
10-Aug-18	7862	9649	9464	3198	14273	354	42911
11-Aug-18	6917	7962	9104	3120	13984	340	39570
12-Aug-18	6746	7105	8067	2997	12539	322	36183
13-Aug-18	6997	8069	7828	3084	14932	337	38699
14-Aug-18	7152	8461	8315	2715	13243	351	38331
15-Aug-18	6805	8555	7035	2677	11565	308	35559
16-Aug-18	6522	7453	7493	2241	13377	294	36558
17-Aug-18	6820	8038	7649	2398	14508	344	39071
18-Aug-18	7124	8375	7745	2505	14107	352	39110
19-Aug-18	7039	7697	7682	2537	12490	336	36052
20-Aug-18	6884	6739	8333	2967	14761	364	38264
21-Aug-18	7162	7570	8807	3099	14984	381	39875
22-Aug-18	7786	8289	9201	2972	14464	384	40037
23-Aug-18	8350	9109	8646	3106	14950	372	41456
24-Aug-18	8019	9119	9169	3001	14653	370	41580
25-Aug-18	7939	9210	8619	2792	14681	356	41444
26-Aug-18	7784	9391	9066	2870	12607	331	39037
27-Aug-18	7841	8029	8853	3086	14207	355	39911
28-Aug-18	7963	8795	8453	3103	14135	349	40663
29-Aug-18	7986	9525	8410	3195	14211	348	41828
30-Aug-18	8412	9840	8599	3215	14189	333	42230
31-Aug-18	8322	10198	9417	3316	14490	333	42301
AVG	7694	8842	8604	3013	13961	344	40249
MAX	8710	10198	9464	3358	14984	384	44617
MIN	6522	6739	7035	2241	11565	294	35559

CONSUMTION FOR THE MONTH OF August-2018

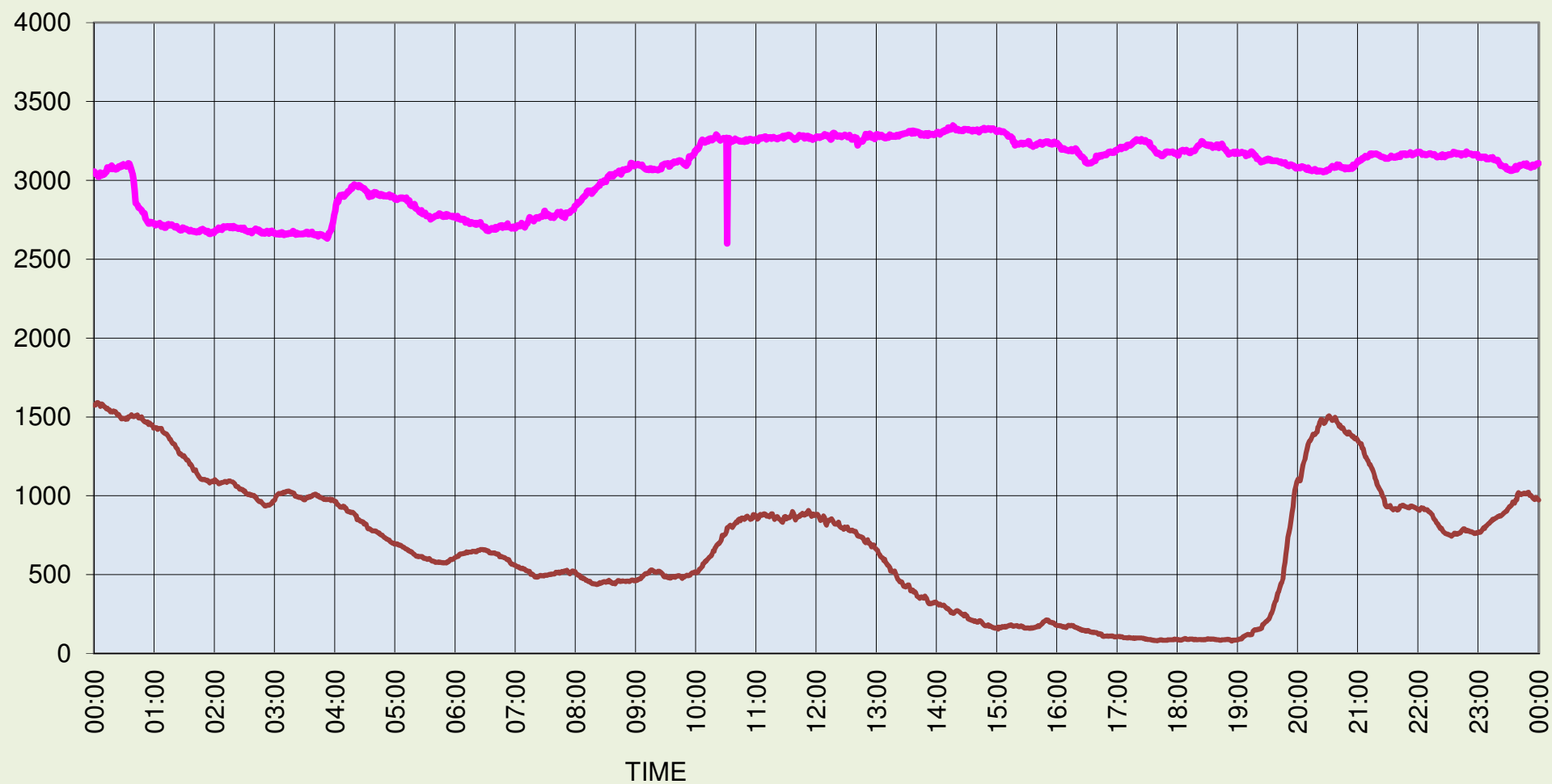
DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-Aug-18	184.91	209.51	190.18	63.98	320.17	7.38	976.13
02-Aug-18	178.57	201.29	189.00	65.59	320.21	7.52	962.18
03-Aug-18	182.61	209.42	191.09	66.67	312.01	7.72	969.52
04-Aug-18	185.37	212.00	187.08	65.71	299.69	7.66	957.51
05-Aug-18	180.21	203.53	175.63	61.18	294.76	7.11	922.42
06-Aug-18	181.64	209.08	183.24	64.91	309.59	7.49	955.95
07-Aug-18	178.39	205.33	183.92	63.65	313.28	7.62	952.19
08-Aug-18	173.80	201.34	183.54	63.23	270.32	6.41	898.64
09-Aug-18	174.75	200.16	184.98	62.20	305.32	6.52	933.93
10-Aug-18	176.05	201.47	189.30	63.20	314.49	7.61	952.12
11-Aug-18	158.25	171.41	180.23	61.85	301.73	7.53	881.00
12-Aug-18	154.72	143.23	161.86	57.33	276.95	7.01	801.10
13-Aug-18	158.01	168.22	158.76	60.36	294.09	7.30	846.74
14-Aug-18	158.41	179.76	164.51	56.59	282.51	7.52	849.30
15-Aug-18	150.71	175.80	147.57	47.88	254.15	6.24	782.35
16-Aug-18	149.82	157.02	146.67	38.88	272.07	6.16	770.62
17-Aug-18	158.25	168.48	155.23	42.13	294.59	7.14	825.82
18-Aug-18	161.59	177.32	161.00	44.47	289.59	7.61	841.58
19-Aug-18	158.21	163.19	157.53	45.05	284.41	7.23	815.62
20-Aug-18	158.45	141.58	166.59	53.58	304.88	7.65	832.73
21-Aug-18	164.84	149.99	176.48	57.76	317.01	8.10	874.18
22-Aug-18	175.58	178.02	179.58	57.66	325.76	8.24	924.84
23-Aug-18	181.52	187.80	181.53	59.97	323.90	8.23	942.95
24-Aug-18	181.77	194.18	186.87	59.30	322.29	7.89	952.30
25-Aug-18	179.77	198.52	182.79	55.83	316.24	7.65	940.80
26-Aug-18	175.45	190.12	179.71	55.92	285.28	6.94	893.42
27-Aug-18	175.35	174.59	178.29	59.16	302.74	7.17	897.30
28-Aug-18	169.28	188.03	176.10	60.77	302.04	7.26	903.48
29-Aug-18	177.24	200.02	176.50	62.00	302.43	7.24	925.43
30-Aug-18	183.76	210.39	180.11	63.75	308.11	6.44	952.56
31-Aug-18	181.39	213.27	184.87	65.08	300.32	7.11	952.04
AVG	171.25	186.58	175.51	58.25	300.68	7.31	899.57
MAX	185.37	213.27	191.09	66.67	325.76	8.24	976.13
MIN	149.82	141.58	146.67	38.88	254.15	6.16	770.62
TOTAL	5308.67	5784.07	5440.74	1805.64	9320.93	226.70	27886.75

DAY WISE WIND GENERATION OF SR FROM 01-August-2018 to 31-August-2018 in Mus



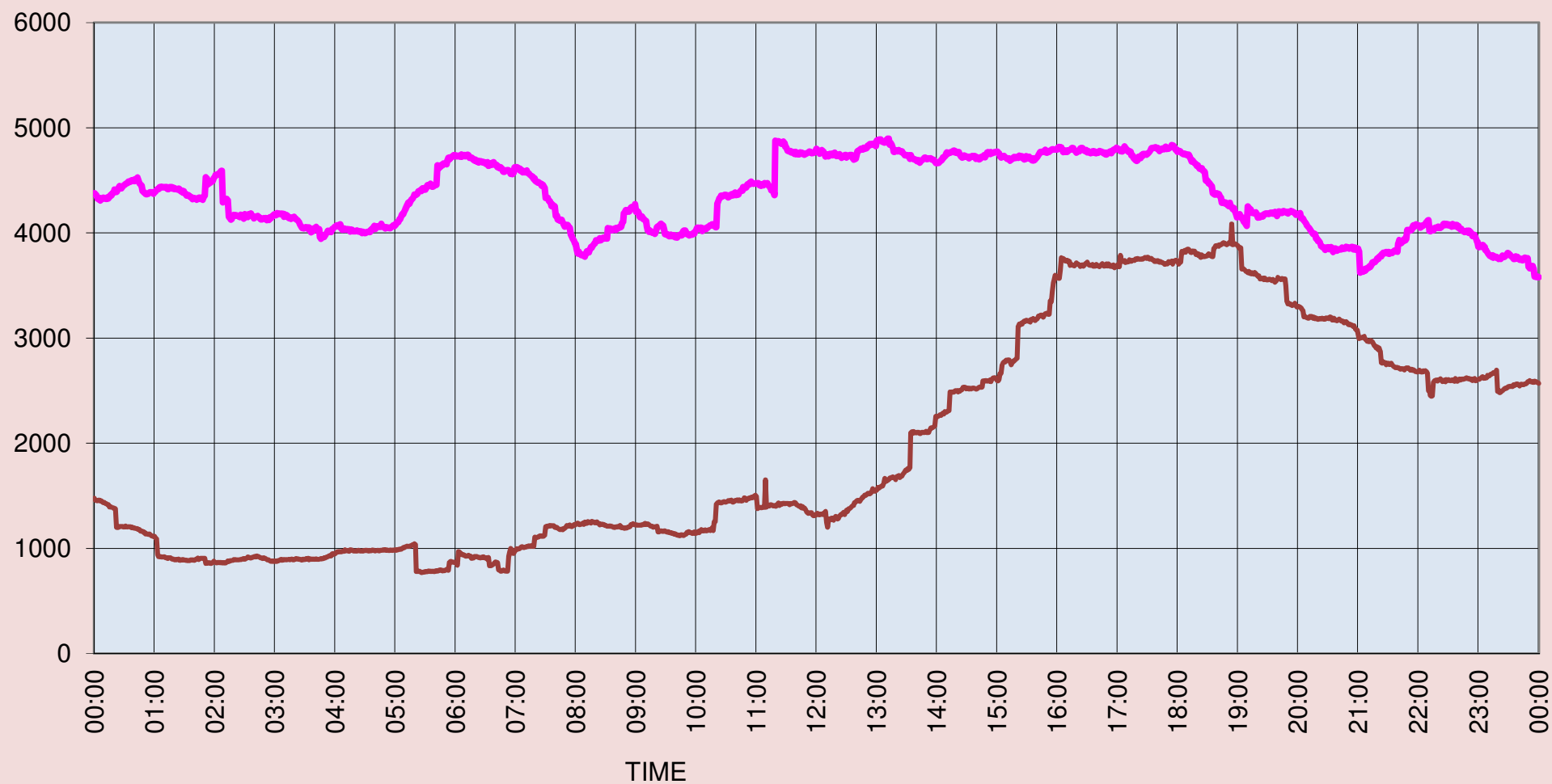
AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 73.17 MU on 20-08-2018/ Minimum 44 MU on 31-08-2018



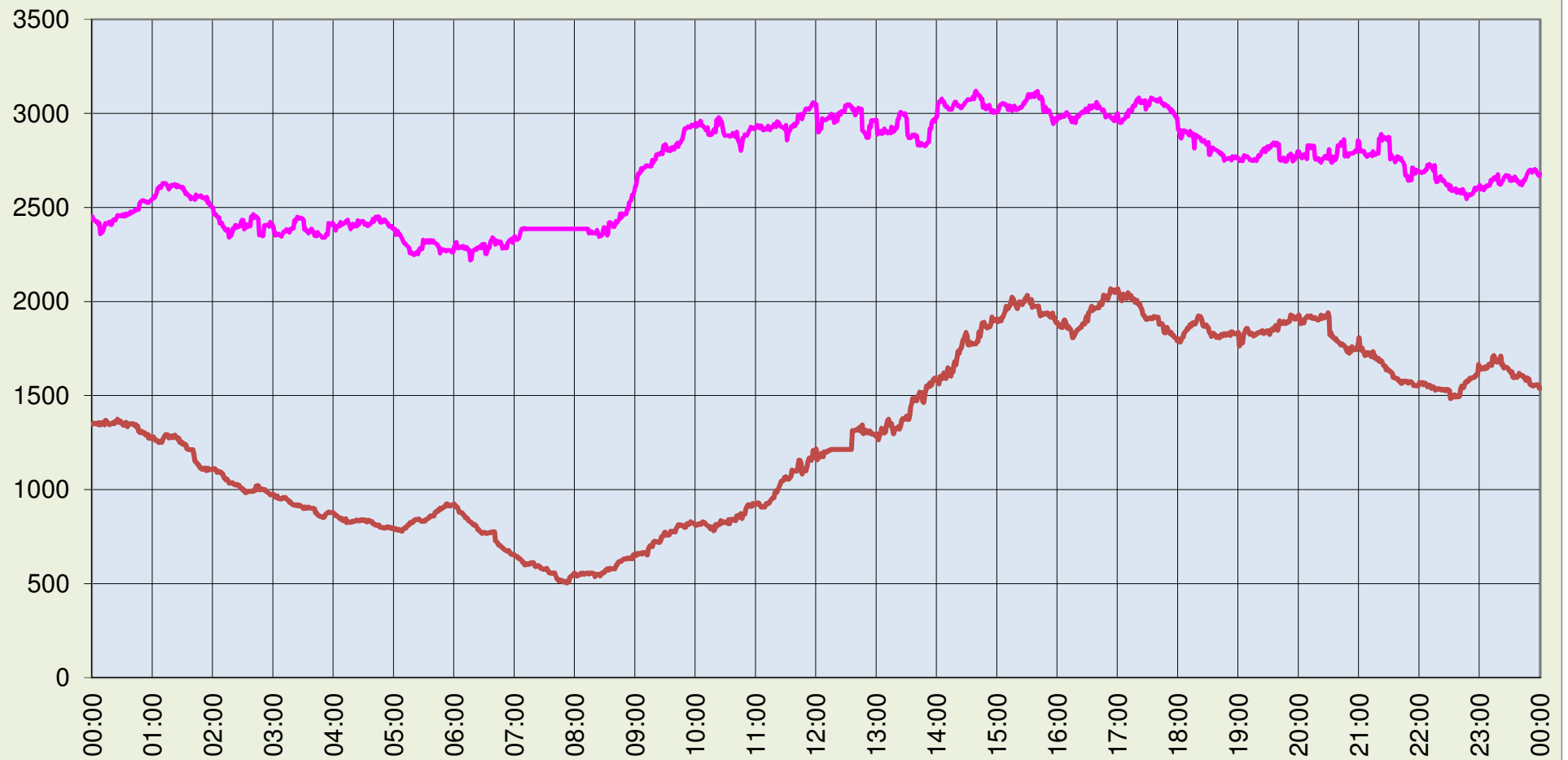
TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 104.35 MU on 10-08-2018/ Minimum 47.78 MU on 25-08-2018



KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 64.74 MU on 13-08-2018/ Minimum 31.32 MU on 29-08-2018



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(एक भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)

दक्षिण क्षेत्रीय लोड डिस्पैच केन्द्र /SOUTHERN REGIONAL LOAD DESPATCH CENTRE

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