



**Departmental Procedure**  
(Based on ISO 9001:2008)

**Doc. Number :**  
**SRLDC/SO-I/D-04**

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1	SR OPERATIONAL GRID REPORT MARCH-2019	17.04.2019	00

March 2019

प्रणाली प्रचालन विवरण

# SYSTEM OPERATION REPORT

SOUTHERN REGION 2018-19



SOUTHERN REGIONAL LOAD DESPATCH CENTRE  
POWER SYSTEM OPERATION CORPORATION LTD  
March 2019 BANGALORE

# SUMMARY REPORT

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## SR GRID SUMMARY FOR THE MONTH OF March-2019

	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
<b>(I) GENERATION DETAILS:(MU)</b>					
HYDRO	240.70	37.18	1170.17	605.08	254.32
THERMAL	2266.42	2843.53	1545.79		2898.00
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	65.54				248.60
<b>TOTAL</b>	<b>2572.66</b>	<b>2880.71</b>	<b>2715.96</b>	<b>605.08</b>	<b>3400.92</b>
INDEPENDENT P.P *	504.53	191.32	952.59	14.79	729.63
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	<b>866.53</b>	<b>657.88</b>	<b>1360.57</b>	<b>16.53</b>	<b>625.40</b>
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	2127.98	3199.05	2549.15	1858.14	5789.89
<b>(II)ACTUAL CONSUMPTION (MU)</b>	<b>6071.70</b>	<b>6928.96</b>	<b>7578.27</b>	<b>2494.54</b>	<b>10545.84</b>
<b>(III) MAXIMUM DEMAND(MW)</b>	8984	10505	12880.5325	4242.244	16129
MAX DEMAND ON DATE	22-03-2019	04-03-2019	29-03-2019	27-03-2019	25-03-2019
MAX DEMAND AT TIME	14:00	11:26	12:00	22:00	19:00
FREQUENCY OF MAX DEMAND	50.05	50.104	50.11	49.72	50.04

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	49534	29-Mar-2019	11:44:30	50.01

## II) IMPORTANT EVENTS

### a) CHARGING/COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
Nil						

### b) CHAGING/COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	CONSTITUENT	ICT/LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	POWERGRID	400 KV SOMNAHALLI-DHARMAPURI-1	400	121.471	28-Mar-19
2	POWERGRID	400 KV SOMNAHALLI-DHARMAPURI-2	400	121.471	24-Mar-19
3	KPTCL	220 TUMKUR-ANTHR SANHALLI-1	220	18.707	27-Mar-19
4	KPTCL	220 TUMKUR-ANTHR SANHALLI-2	220	18.707	27-03-19.
5	PSITSL	400 KV CHILAKALURIPETA-SATTENAPALLI-1	400	29.8	29-Mar-19
6	PSITSL	400 KV CHILAKALURIPETA-SATTENAPALLI-2	400	29.8	29-Mar-19

### c) CHARGING/COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
Nil					

### c) CHARGING/COMMISSIONING OF REACTORS

SL.NO.	CONSTITUENT	STATION/LINE NAME	BUS/LINE	CAPACITY (MVAR)	DATE
1	POWERGRID	765 kV Kurnool	Maheswaram-1 LR as Bus Reactor	240	9-Mar-19
2	POWERGRID	765 kV Kurnool	Maheswaram-2 LR as Bus Reactor	240	9-Mar-19
3	PSITSL	765 kV Chilakaluripeta	BR-1	240	30-Mar-19
4	PSITSL	765 kV Chilakaluripeta	BR-2	240	30-Mar-19
5	PSITSL	765 kV Chilakaluripeta	Vemagiri-1 LR as Bus Reactor	240	30-Mar-19
6	PSITSL	765 kV Chilakaluripeta	Vemagiri-2 LR as Bus Reactor	240	30-Mar-19
7	PSITSL	765 kV Chilakaluripeta	Kadapa-1 LR as Bus Reactor	240	30-Mar-19
8	PSITSL	765 kV Chilakaluripeta	Kadapa-1 LR as Bus Reactor	240	30-Mar-19
9	NNTP	NNTP	ICT-2	500	16-Mar-19
10	POWERGRID	PAVAGADA	ICT-4	500	29-Mar-19
11	PSITSL	765 kV Chilakaluripeta	ICT-1	1500	29-Mar-19
12	PSITSL	765 kV Chilakaluripeta	ICT-2	1500	30-Mar-19

### III) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.30	01-Mar-19	0.09	09-Mar-19
MINIMUM	49.64	10-Mar-19	0.02	15-Mar-19
AVERAGE	49.99		0.05	

**b) FREQUENCY DISTRIBUTION FOR THE MONTH**

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	9.29	71.20	19.50

**IV) POWER SUPPLY POSITION FOR THE MONTH**

	AP	TG	KAR	KER	TN	PONDY	REGION
UNRESTRICTED PEAK DEMAND(MW)	8984	10505	12880.5325	4242.244	16129	412	49534
PEAK DEMAND MET (MW)	8984	10505	12880.5325	4242.244	16129	412	49534
UNRESTRICTED ENERGY REQMT(MU)	6072	6930	7580	2497	10548	251	33878
ENERGY MET (MU)	6071	6929	7578	2495	10546	251	33869

## FREQUENCY PROFILE FOR March-2019

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-Mar-19	50.30	49.72	50.01	5.29	66.77	27.94	0.050	0.070
02-Mar-19	50.21	49.79	50.01	10.09	62.36	27.55	0.052	0.072
03-Mar-19	50.20	49.72	49.99	12.30	65.79	21.91	0.056	0.074
04-Mar-19	50.23	49.75	49.99	13.18	64.47	22.35	0.059	0.077
05-Mar-19	50.20	49.69	49.95	22.40	68.15	9.46	0.074	0.073
06-Mar-19	50.19	49.72	49.98	10.42	77.97	11.61	0.043	0.063
07-Mar-19	50.21	49.73	49.96	21.37	69.20	9.43	0.067	0.073
08-Mar-19	50.20	49.72	49.97	14.53	75.32	10.15	0.054	0.067
09-Mar-19	50.16	49.69	49.95	28.62	64.66	6.71	0.090	0.078
10-Mar-19	50.21	49.64	49.98	16.33	68.88	14.79	0.061	0.074
11-Mar-19	50.19	49.69	49.97	14.40	74.86	10.74	0.062	0.073
12-Mar-19	50.27	49.75	49.98	12.57	72.62	14.82	0.052	0.069
13-Mar-19	50.21	49.83	50.01	2.06	82.54	15.38	0.021	0.045
14-Mar-19	50.17	49.80	49.99	6.30	79.99	13.40	0.035	0.058
15-Mar-19	50.21	49.83	50.01	2.06	82.95	14.99	0.020	0.050
16-Mar-19	50.23	49.80	50.01	4.55	69.55	25.90	0.036	0.058
17-Mar-19	50.20	49.76	50.00	8.36	69.84	21.81	0.045	0.067
18-Mar-19	50.24	49.82	50.01	4.21	67.85	27.94	0.038	0.060
19-Mar-19	50.21	49.76	50.01	4.47	74.16	21.38	0.038	0.061
20-Mar-19	50.18	49.78	50.00	7.43	74.03	18.54	0.038	0.062
21-Mar-19	50.21	49.77	50.02	5.28	59.99	34.73	0.045	0.063
22-Mar-19	50.19	49.76	50.01	5.60	66.37	28.03	0.042	0.064
23-Mar-19	50.19	49.78	50.00	6.02	79.24	14.75	0.033	0.057
24-Mar-19	50.24	49.76	50.02	2.86	71.41	25.73	0.032	0.055
25-Mar-19	50.18	49.78	50.00	6.35	76.04	17.60	0.035	0.059
26-Mar-19	50.23	49.74	50.01	6.02	64.98	29.01	0.048	0.068
27-Mar-19	50.21	49.71	50.00	7.49	72.15	20.36	0.044	0.066
28-Mar-19	50.15	49.68	49.97	17.30	72.14	10.56	0.066	0.075
29-Mar-19	50.18	49.78	50.00	3.73	78.74	17.54	0.032	0.057
30-Mar-19	50.28	49.80	50.01	6.30	72.01	21.69	0.041	0.064
31-Mar-19	50.24	49.88	50.04	0.12	62.14	37.74	0.040	0.051
<b>AVERAGE</b>	50.21	49.75	49.99	9.29	71.20	19.50	0.05	0.06
<b>MAX</b>	50.30	01-03-2019				09-03-2019	0.090	0.078
<b>MIN</b>	10-03-2019	49.64				15-03-2019	0.020	0.045

**CONSUMTION FOR THE MONTH OF March-2019**

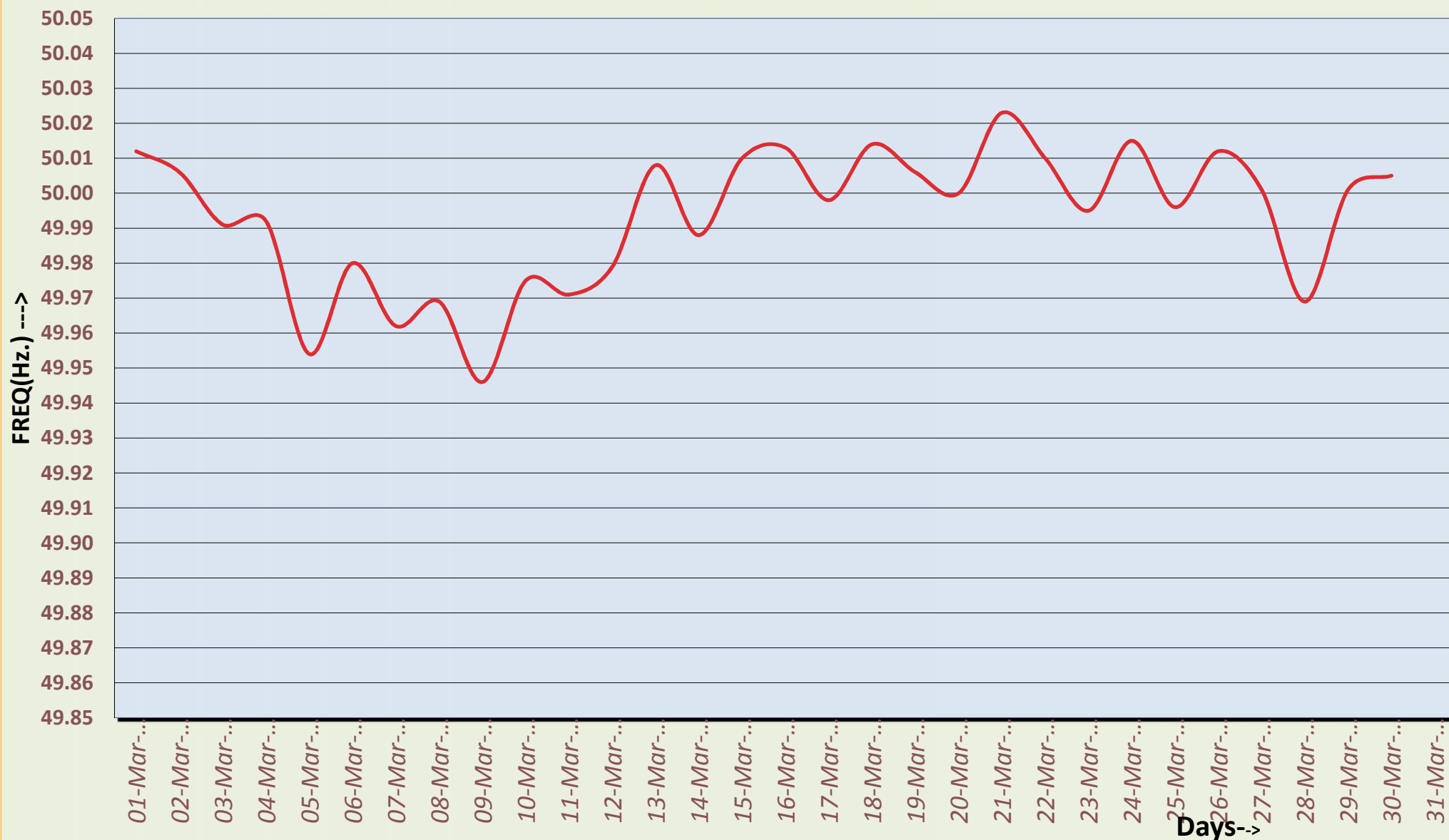
DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-Mar-19	192.86	218.91	241.81	77.00	340.86	8.05	1079.49
02-Mar-19	190.76	214.59	236.23	77.60	334.57	7.80	1061.55
03-Mar-19	189.65	218.43	222.56	71.48	312.93	7.37	1022.42
04-Mar-19	189.97	220.85	237.13	76.42	334.51	8.03	1066.91
05-Mar-19	192.56	225.67	239.40	78.88	343.90	8.47	1088.88
06-Mar-19	192.98	218.51	242.47	79.15	344.31	8.03	1085.45
07-Mar-19	201.04	218.69	240.40	79.46	347.72	8.36	1095.67
08-Mar-19	199.35	223.41	243.43	80.44	348.95	7.84	1103.42
09-Mar-19	197.41	215.87	244.03	78.25	344.69	7.22	1087.47
10-Mar-19	195.01	220.49	231.50	72.31	319.48	7.43	1046.22
11-Mar-19	196.59	223.66	244.19	79.92	340.67	8.09	1093.12
12-Mar-19	199.18	220.41	248.92	80.76	343.00	8.30	1100.57
13-Mar-19	198.06	220.93	247.00	80.67	340.02	8.19	1094.87
14-Mar-19	197.38	228.03	247.80	81.20	341.38	8.20	1103.99
15-Mar-19	187.78	228.69	243.59	80.91	344.01	8.72	1093.70
16-Mar-19	196.55	229.38	242.12	79.83	339.47	8.10	1095.45
17-Mar-19	192.04	224.39	230.01	73.87	313.25	7.49	1041.05
18-Mar-19	192.44	225.18	247.69	80.30	338.17	7.90	1091.68
19-Mar-19	196.89	229.80	252.75	83.34	348.00	8.28	1119.06
20-Mar-19	197.76	231.17	250.44	83.30	349.69	8.42	1120.78
21-Mar-19	193.13	218.03	247.60	81.42	339.76	7.49	1087.43
22-Mar-19	196.39	225.64	248.43	82.23	347.56	8.23	1108.48
23-Mar-19	200.74	224.58	249.38	82.57	349.16	8.65	1115.08
24-Mar-19	195.83	221.97	240.59	77.52	328.11	7.99	1072.01
25-Mar-19	197.72	223.91	252.46	84.66	345.92	8.50	1113.17
26-Mar-19	197.55	229.19	253.67	86.29	341.91	8.42	1117.03
27-Mar-19	198.14	226.82	256.32	86.39	350.13	8.35	1126.15
28-Mar-19	198.78	225.61	254.32	86.72	346.04	8.46	1119.93
29-Mar-19	199.61	227.82	255.77	86.45	351.05	8.43	1129.13
30-Mar-19	200.35	229.07	253.53	85.89	349.31	8.39	1126.54
31-Mar-19	196.72	219.13	232.73	79.31	327.02	7.81	1062.72
AVG	195.85	223.51	244.46	80.47	340.18	8.10	1092.56
MAX	201.04	231.17	256.32	86.72	351.05	8.72	1129.13
MIN	187.78	214.59	222.56	71.48	312.93	7.22	1022.42
TOTAL	6071.22	6928.83	7578.27	2494.54	10545.55	251.01	33869.42



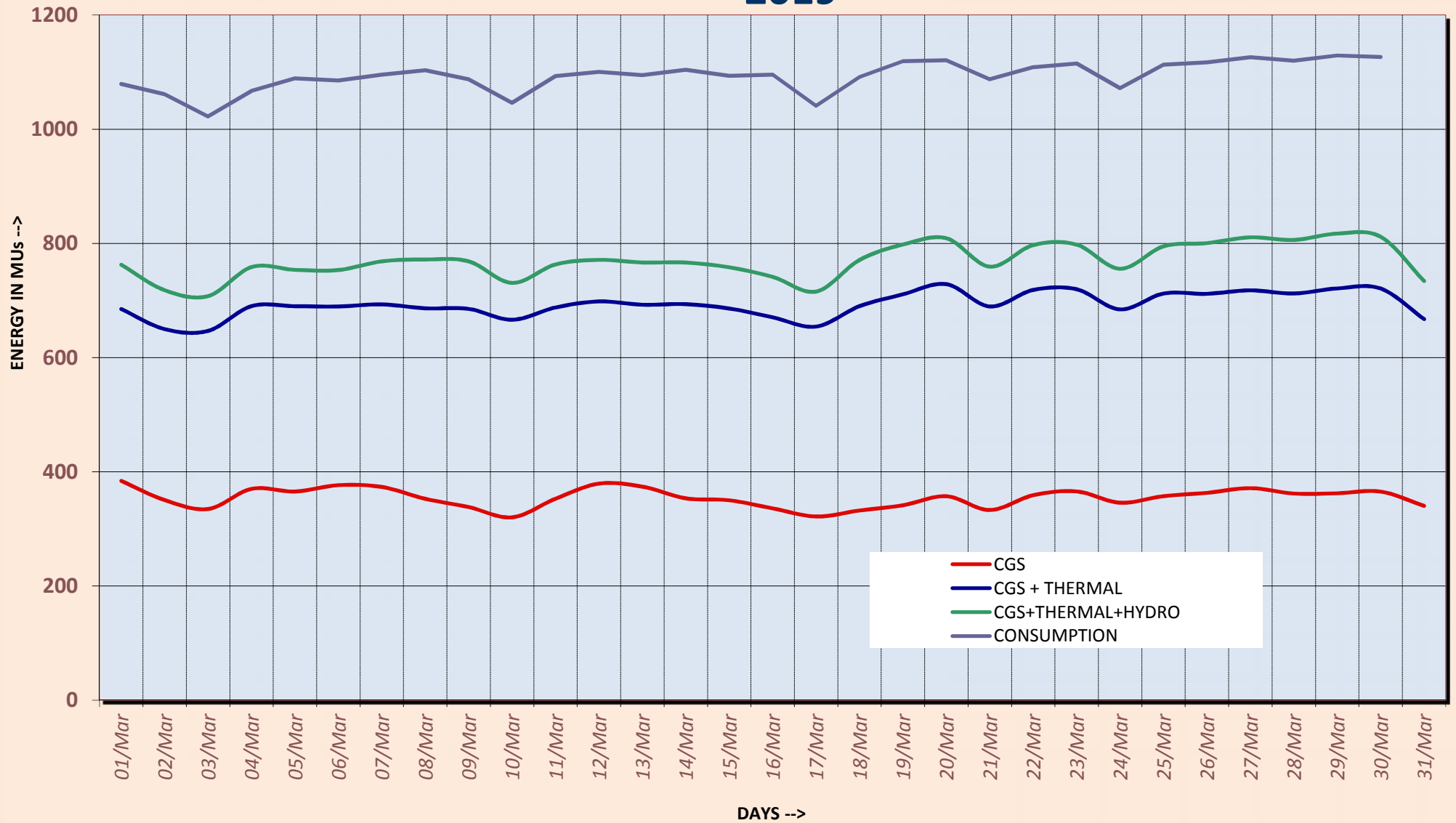
**MAXIMUM DEMAND FOR THE MONTH OF March-2019**

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-Mar-19	8678	10119	12476	3749	15426	386	48197
02-Mar-19	8468	9910	11846	3713	15484	376	47308
03-Mar-19	8355	9594	10997	3551	13882	341	44312
04-Mar-19	8640	10505	12381	3722	15424	381	48385
05-Mar-19	8666	10154	12174	3859	15414	391	47851
06-Mar-19	8884	9810	12094	3890	15518	382	48001
07-Mar-19	8870	9990	11859	3923	15691	390	48278
08-Mar-19	8855	10299	11932	3846	15267	383	48791
09-Mar-19	8832	9935	11982	3637	15240	326	49429
10-Mar-19	8861	9917	11488	3808	14085	364	45186
11-Mar-19	8838	10083	12321	3851	15844	387	48030
12-Mar-19	8910	10294	12448	3925	15689	394	48655
13-Mar-19	8880	10056	12156	3933	15511	395	47671
14-Mar-19	8724	10121	12181	3925	15745	390	48436
15-Mar-19	8714	10392	12214	3980	15218	398	47644
16-Mar-19	8635	10132	11909	3903	15364	389	47554
17-Mar-19	8465	9953	11090	3737	13879	343	44406
18-Mar-19	8665	9913	12380	3889	15692	379	47716
19-Mar-19	8825	10305	12294	3995	15757	390	48444
20-Mar-19	8879	10303	12088	3973	15681	396	48638
21-Mar-19	8518	9528	12188	3993	15366	341	46528
22-Mar-19	8984	10035	12297	3993	15988	412	48755
23-Mar-19	8877	10023	12290	4017	15602	398	49341
24-Mar-19	8725	9676	11245	4001	14329	365	46677
25-Mar-19	8840	10133	12600	4194	16129	399	48702
26-Mar-19	8885	10272	12472	4211	15879	396	49152
27-Mar-19	8925	10194	12452	4242	15536	406	48901
28-Mar-19	8977	10154	12729	4132	15325	398	49003
29-Mar-19	8966	10244	12881	4225	15924	400	49537
30-Mar-19	8961	10022	12881	4104	15568	409	48684
31-Mar-19	8695	9618	11502	4008	14529	367	45678
AVG	8774	10054	12124	3933	15354	383	47867
MAX	8984	10505	12881	4242	16129	412	49537
MIN	8355	9528	10997	3551	13879	326	44312

## FREQUENCY PROFILE FOR THE MONTH OF March-2019



# REGIONAL AVAILABILITY DURING THE MONTH OF March-2019



#### IV) PERFORMANCE OF CONSTITUENTS

##### ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING March-2019

ANDHRA PRADESH						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					Mar-19	From 01-04-18 To 31-03-2019
HYDRO						
1	MACHKUND	(3x23+3x17)x70%	=	84.00	25.47	298.47
2	T.B.DAM	(8x9)x80%	=	57.60	6.85	123.61
3	UPPER SILERU	4x60	=	240.00	67.13	381.76
4	DONKARAYI	1x25	=	25.00	7.82	181.75
5	LOWER SILERU	4x115	=	460.00	123.57	1095.11
6	SRISAILAM RBPH	7x110	=	770.00	0.24	555.38
7	NSR RT.CANAL.P.H	3x30	=	90.00	0.00	103.32
8	PENNA AHOBILAM	2x10	=	20.00	0.00	1.31
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	=	51.00	0.22	5.45
	TOTAL			1797.60	231.29	2746.15
THERMAL						
1	VIJAYAWADA	6x210 + 1x500	=	1760.00	994.60	19708.31
2	RAYALASEEMA	5x210+1X600	=	1650.00	706.01	11332.02
3	KRISHNAPATNAM	2x800	=	1600.00	794.09	13029.04
	TOTAL			5010.00	2494.70	44069.36
GAS/NAPTHA/DIESEL						
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	=	100.00	66.19	369.29
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	=	172.00	0.00	1702.06
	TOTAL			272.00	66.19	2071.35
WIND/SOLAR						
1	SOLAR JURALA	5.43	=	5.43	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			5.43	0.00	0.00
IPP						
1	MINI HYDRO	103.098	=	103.10	11.65	195.55
COAL						
2	HINDUJA POWER CORPORATION LTD	2x520	=	1040.00	207.85	740.40
GAS/NAPTHA/DIESEL						
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	=	216.82	56.20	1502.33
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	=	220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	=	208.31	49.34	2125.85
4	LANCO (GAS)	2x115+1x125	=	351.49	99.54	3159.62
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	=	27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	=	220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	=	370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	=	464.00	0.00	0.00
9	KONASEEMA CCPP	145.9911+140.0899+165	=	444.08	0.00	0.00
10	GMR (BARG)	237	=	237.00	0.00	0.00
	Total			2758.74	11428.30	6787.79
WIND / SOLAR / OTHERS						
1	Solar Energy(RPSSGP, NVVN, Grid interactive)	1996.426	=	1996.43	534.40	726.67
2	Solar Energy (AP State Solar Policy)	844.35	=	844.35		
3	WIND	4061.37	=	4061.37	448.13	17312.05
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	=	489.81	68.93	1868.84
5	MINI POWER PLANTS	82	=	82.00	0.00	0.00
	RE Total			7473.96	1051.47	19907.55
	TOTAL IPP			11375.79	13408.67	41332.01
	TOTAL ANDHRA PRADESH			18460.824	16200.86	90218.88



TELANGANA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Mar-19	From 01-04-18 To 31-03-2019	
HYDRO						
1	SRISAILAM LBPH	6x150	=	900.00	0.18	1875.97
2	N'SAGAR	1x110+7x100.8	=	815.60	34.64	594.66
3	NSR LT.CANAL.P.H	2x30	=	60.00	0.00	120.86
4	NIZAMSAGAR	2x5	=	10.00	0.00	4.05
5	POCHAMPAD	4x9	=	36.00	2.71	57.90
6	SINGUR	2x7.5	=	15.00	0.00	0.65
7	JURALA	6x39	=	234.00	0.00	247.88
8	LOWER JURALA	6x40	=	240.00	0.02	308.50
9	PULICHINTALA	4x30	=	120.00	0.00	0.00
10	MINI HYDEL	11.16	=	11.16	0.00	0.00
	TOTAL			2441.76	37.37	1334.50
THERMAL						
1	RAMAGUNDAM-B	1x62.5	=	62.50	41.41	752.17
2	KOTHAGUDEM-A	4x60	=	240.00	115.58	2284.46
3	KOTHAGUDEM-B	2x120	=	240.00	62.24	2181.05
4	KOTHAGUDEM-C	2x120	=	240.00	40.21	3653.29
5	KOTHAGUDEM-D	2x250	=	500.00	361.49	6745.77
6	KOTHAGUDEM ST VI	1x500+800	=	1300.00	310.84	7179.80
7	KAKATIYA ST1&ST2	1x500+1x600	=	1100.00	721.07	15248.09
	TOTAL			3682.50	1652.84	38044.64
WIND/SOLAR						
1	Solar	1	=	1.00	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			1.00	0.00	0.00
IPP						
1	MINI HYDRO(SMALL HYDRO)	41.605	=	41.61	0.00	0.00
COAL						
1	SINGARENI TPS	2x600	=	1200.00	775.66	8239.83
WIND / SOLAR / OTHERS						
1	Solar	3478.472	=	3478.47	640.13	10439.57
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	252.2	=	252.20	31.00	666.00
3	WIND	128.1	=	128.10	17.70	511.72
	RE TOTAL			3858.77	48.70	1177.72
	TOTAL IPP			5100.38	2104.62	22715.33
	TOTAL TELANGANA			11225.637	3794.83	62094.46
KARNATAKA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Mar-19	From 01-04-18 To 31-03-2019	
HYDRO						
1	SHARAVATHY	10x103.5	=	1035.00	481.10	8507.06
2	LINGANAMAKKI.P.H.	2x27.5	=	55.00	23.64	447.64
3	JOG (MGHES)	4x21.6+4x13.2	=	139.20	14.22	352.18
4	NAGJHERI	1x135+5x150	=	885.00	324.52	4907.25
5	SUPA	2x50	=	100.00	64.16	1063.22
6	VARAHI	4x115	=	460.00	137.58	2188.54
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	=	39.20	7.29	112.00
8	SIVANSAMUDRAM	6x3+4x6	=	42.00	7.54	565.86
9	SHIMSHA	2x8.6	=	17.20	0.00	58.16
10	MUNIRABAD	1x10 + 3x9	=	28.00	0.00	185.56
11	T.B.DAM SHARE (20 %)	8x9(20%)	=	14.40	1.67	58.16
12	GHATAPRABHA	2x16	=	32.00	3.12	170.63
13	MANI DAM.P.H.	2x4.5	=	9.00	4.90	65.44
14	MINI HYDRO	1.4+0.35+2.7	=	4.45	0.00	0.00
15	MALLAPUR	2x4.5	=	9.00	0.00	0.00
16	KADRA	3x50	=	150.00	25.67	686.17
17	KODASALLI	3x40	=	120.00	32.42	614.64
18	SHARAVATHI TAIL RACE	4x60	=	240.00	42.81	955.52
19	ALMATTI	1x15+5x55	=	290.00	5.58	815.86
	TOTAL			3669.45	1176.21	21753.91

<u>THERMAL</u>						
1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	1125.02	15382.44
2	BELLARY TPS	2x 500+1x700	=	1700.00	554.55	6699.98
3	YERAMARAS TPS	2x800	=	1600.00	0.00	1723.13
	TOTAL			5020.00	1679.56	23805.55
<u>GAS/NAPTHA/DIESEL</u>						
<u>WIND/SOLAR</u>						
1	SOLAR	34.00	=	34.00	4.63	75.34
2	Wind	0.00	=	0.00	0.29	9.69
	TOTAL			34.00	4.92	124.41

IPP					
HYDRO					
1	MINI HYDEL	853.46	=	853.46	0.00
COAL					
1	UPCL(THERMAL)	2x600	=	1200.00	619.42
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	84.93
				2660.00	704.36
				12141.82	
GAS/NAPTHA/DIESEL					
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00
				126.30	
WIND / SOLAR / OTHERS					
1	WIND MILL	4737.56	=	4737.56	1601.50
2	CO-GENERATION+Biomass	1673.16	=	1673.16	
3	SOLAR	5206.73	=	5206.73	
4	Bio mass	134.03	=	158.80	
RE TOTAL				11776.25	1601.50
TOTAL IPP				15416.01	3010.22
TOTAL KARNATAKA				24139.460	5870.91
KERALA					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION		
			Mar-19	From 01-04-18 To 31-03-2019	
HYDRO					
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	39.75
2	SHOLAYAR	3x18	=	54.00	23.29
3	PORINGALKUTHU	4x8	=	32.00	3.10
4	PORIG. L. BANK	16	=	16.00	9.94
5	PALLIVASAL	3x7.5+3x5	=	37.50	13.28
6	SENGULAM	4x12	=	48.00	10.76
7	PANNIAR	2x16	=	32.00	11.52
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	17.16
9	SABARIGIRI	2x60 + 4x55	=	340.00	118.36
10	IDUKKI	3x130+3x130	=	780.00	278.20
11	IDAMALAYAR	2x37.5	=	75.00	33.15
12	KALLADA	2x7.5	=	15.00	5.96
13	PEPPARA	3	=	3.00	0.48
14	MADUPETTY	2	=	2.00	0.36
15	MALAMPUZHA	1x2.5	=	2.50	0.01
16	L.PERIYAR	3x60	=	180.00	16.77
17	KAKKAD	2x25	=	50.00	15.56
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	0.00
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	0.00
20	MALANKARA	3 x 3.5	=	10.50	3.68
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	0.01
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	0.46
23	POOZHITHODE	3 x 1.60	=	4.80	0.00
24	RANIPERUNADU	2 x 2	=	4.00	0.47
25	VILANGAD	3x2.5	=	7.50	0.00
26	PEECHI	1 x 1.25	=	1.25	0.39
TOTAL				2017.40	602.66
				14303.92	
GAS/NAPTHA/DIESEL					
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00
2	KOZHICODE DPP (DIESEL)*	6x16	=	96.00	2.72
TOTAL				159.96	2.72
				0.85	
WIND					
1	WIND MILL	59.30	=	59.30	0.09
2	solar	90.86	=	90.86	0.78
TOTAL				150.16	0.87
				16.05	
IPP HYDRO					
1	MANIYAR	3x4	=	12.00	1.31
2	KUTHUNGAL	3x7	=	21.00	5.91
3	ULLUNGAL	2x3.5	=	7.00	1.27
				17.45	



4	IRUTTUKANAM	1x3	=	3.00	0.00	21.02
5	KARIKKAYAM	3 x 3.5	=	10.50	2.23	90.32
6	MEENVALLAM	1 x 3	=	3.00	0.06	15.05
				<b>56.50</b>	<b>10.78</b>	<b>307.68</b>
<b><u>GAS/NAPTHA/DIESEL</u></b>						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	1.62
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				<b>548.51</b>	<b>0.00</b>	<b>1.62</b>
<b><u>WIND/OTHERS</u></b>						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	4.45	204.94
2	solar	15	=	59.18	10.83	10.83
3	PCBL Co-Generation	10	=	20.00	4.16	4.16
<b>RE TOTAL</b>				<b>136.43</b>	<b>19.44</b>	<b>219.93</b>
<b>TOTAL IPP</b>				<b>741.44</b>	<b>40.99</b>	<b>838.54</b>
<b>TOTAL KERALA</b>				<b>3068.960</b>	<b>647.24</b>	<b>15159.35</b>

TAMILNADU						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					Mar-19	From 01-04-18 To 31-03-2019
<b>HYDRO</b>						
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.00	44.08
2	PYKARA MICRO	1x2	=	2.00	0.57	15.40
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	27.50	951.50
4	MOYAR	3x12	=	36.00	9.75	301.34
5	MARAVAKANDI	1x0.75	=	0.75	0.09	1.58
6	KUNDAH-I	3x20	=	60.00	22.40	241.65
7	KUNDAH-II	5x35	=	175.00	51.37	746.30
8	KUNDAH-III	3x60	=	180.00	29.09	433.55
9	KUNDAH-IV	2x50	=	100.00	2.81	291.94
10	KUNDAH-V	2x20	=	40.00	19.78	61.32
11	SURULIYAR	1x35	=	35.00	1.46	49.20
12	KADAMPARAI	4x100	=	400.00	20.95	748.53
13	ALIYAR	1x60	=	60.00	13.75	0.00
14	POONACHI	1x2	=	2.00	0.01	4.65
15	METTUR DAM	4x12.5	=	50.00	5.71	29.13
16	METTUR TUNNEL	4x50	=	200.00	0.69	0.15
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	4.26	20.88
18	BHAVANISAGAR MICRO	4x2	=	8.00	4.50	8.22
19	PERIYAR	4x35	=	140.00	2.36	606.10
20	VAIGAI	2x3	=	6.00	0.00	2.85
21	PAPANASAM	4x8	=	32.00	5.85	66.33
22	SERVALAR	1x20	=	20.00	0.33	18.08
23	SARKARAPATHY	1x30	=	30.00	18.21	0.00
24	SHOLAYAR	2x35+25	=	95.00	10.25	0.22
25	KODAYAR	1x60+1x40	=	100.00	0.00	191.39
26	LOWER BHAVANISAGAR	2X4	=	8.00	0.84	0.00
27	SATHANUR DAM PH	1x7.5	=	7.50	0.36	1.42
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	0.36	1.42
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	0.00	55.01
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.53	5.05
	<b>TOTAL</b>			<b>2221.90</b>	<b>253.76</b>	<b>4897.28</b>
<b>THERMAL</b>						
<b>COAL/LIGNITE</b>						
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	552.07	7892.84
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	924.22	10286.78
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	1094.58	13845.16
	<b>TOTAL</b>			<b>4320.00</b>	<b>2570.87</b>	<b>32024.78</b>
ENNORE.T.P.S* shutdown of Units permanently from 31.03.17						
<b>GAS/NAPTHA/DIESEL</b>						
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	0.00	0.16
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	57.41	622.34
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	51.59	581.65
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	21.58	264.59
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	41.28	426.25
	<b>TOTAL</b>			<b>515.88</b>	<b>171.85</b>	<b>1895.00</b>
<b>WIND / SOLAR</b>						
1	TNEB WIND MILL	17.465	=	17.47	0.00	0.00
2	Solar	0	=	0.00	0.00	0.00
	<b>TOTAL</b>			<b>17.47</b>	<b>0.00</b>	<b>0.00</b>
<b>IPP</b>						
<b>LIGNITE/THERMAL</b>						
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	260.52	4153.15
2	ST - CMS	250	=	250.00	121.33	1268.27
				<b>850.00</b>	<b>381.85</b>	<b>5421.42</b>
<b>GAS/NAP</b>						

1	WIND MILL *	8359.09	=	8359.09	232.63	26937.20
2	SOLAR	2281.27	=	2281.27	392.74	3791.89
3	CO-GENERATION	688.40	=	688.40		9863.87
4	BIO-MASS & CPP	237.67	=	266.00	729.607	
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	0.000	
	<b>RE TOTAL</b>			<b>11594.76</b>	<b>1354.977</b>	<b>40592.95</b>
	<b>TOTAL IPP</b>			<b>14423.72</b>	<b>2272.14</b>	<b>53266.91</b>
	<b>TOTAL TAMIL NADU</b>			<b>21498.97</b>	<b>5268.62</b>	<b>92083.96</b>



PONDICHERRY					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Mar-19	From 01-04-18 To 31-03-2019
GAS/NAPTHA/DIESEL					
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	= 32.50	0.00	0.00
	TOTAL		32.50	0.00	0.00
	TOTAL PONDICHERRY		32.50	0.00	0.00
IPP UNDER OPEN ACCESS					
GAS/NAPTHA/DIESEL					
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	= 1098.00	0.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	= 600.00	0.00	198.92
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	= 650.00	0.00	48.89
4	COASTAL ENERGY	2x600	= 1200.00	270.59	997.90
5	TPCIL	2x660	= 1320.00	867.10	11061.50
6	IL&FS	2x600	= 1200.00	517.30	3784.26
7	SGPL	2x660	= 1320.00	320.62	2567.60
	TOTAL		7388.00	1654.99	16091.47
	TOTAL IPP UNDER OPEN ACCESS		7388.00	1654.99	16091.47
CENTRAL SECTOR					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Mar-19	From 01-04-18 To 31-03-2019
THERMAL					
COAL					
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	= 2600	1560.51	21756.16
2	TALCHER STAGE II (ISGS) - NTPC	4x500	= 2000	1440.71	17081.70
3	SIMHADRI STAGE - I - NTPC	2x500	= 1000	614.46	8014.11
4	SIMHADRI STAGE - II - NTPC	2x500	= 1000	587.68	4888.67
5	VALLUR TPS - NTPC	3x500	= 1500	872.77	8631.78
6	NTPL	2X500	= 1000	326.33	6996.66
7	NTPC KUDGI	3x800	= 2400	1258.54	5453.36
LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	= 1470	935.83	12178.82
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	= 420	309.94	3058.48
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	= 500	182.99	1041.23
	TOTAL		13890.00	8089.75	89100.96
NUCLEAR					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	= 440.00	150.25	2239.18
11	KAIGA A.P.S (ISGS) - NPC	4x220	= 880.00	571.41	9038.55
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	= 2000.00	439.06	9832.30
	TOTAL		3320.00	1160.72	21110.03
SOLAR					
13	RAMANGUNDAM	10.000	= 10.00	1.47	15.20
	TOTAL		10.00	1.47	15.20
WIND					
14	GREEN INFRA	249.900	= 249.90	0.00	0.00
15	Orange Sironj	200.000	= 200.00	0.00	0.00
16	Mytrah	187.000	= 187.00	0.00	0.00
	TOTAL		636.90	0.00	0.00
	TOTAL CENTRAL SECTOR		17856.90	9251.94	110226.20
	GRAND TOTAL		103671.25	42689.39	478554.95

### B) DETAILED REPORTS.

### I. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	2441.76	3682.50	—	—	1.00	---	6125.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4320.00	515.88	—	17.47	---	7075.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	13890.00	0.00	—	636.90	3320.00	17846.90
PRIVATE	1054.66	12040.00	5435.71	32.59	35914.97	---	54477.93
TOTAL	13202.77	43962.50	6256.09	192.55	36759.92	3320.00	103693.84

\* The Installed Capacity is reconciled with the data received from states

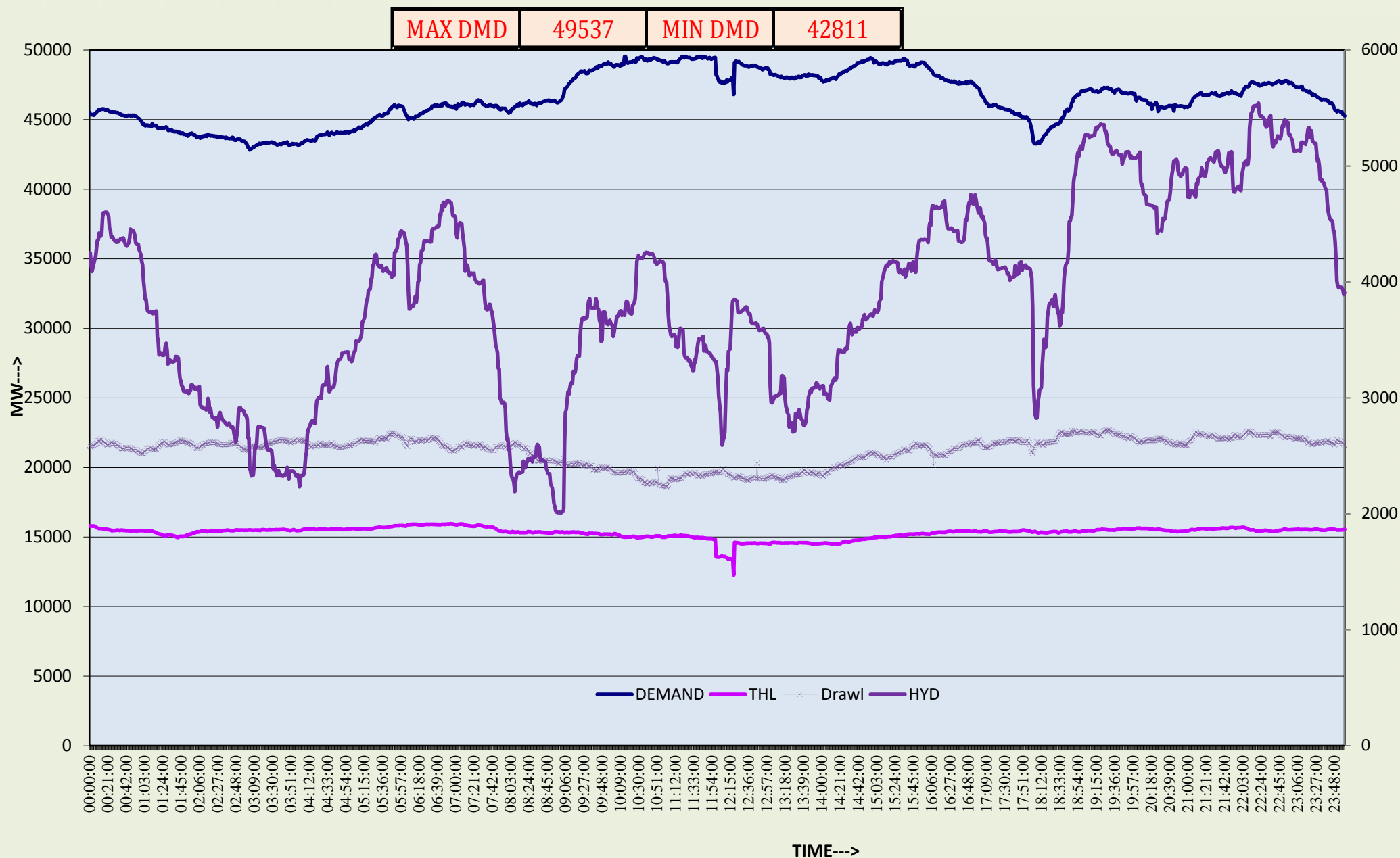
## **(II) SALIENT FEATURES OF SYSTEM CONDITIONS.**

INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
Mar-2018	6481	5235	8714	2328	7525	32.5	15770	48935	95021
Mar-2019	7085	6125	8723	2328	7075	32.5	17847	54478	103693
% INCREASE (i)	9.33	17.00	0.10	0.00	-5.98	0.00	13.17	11.33	9.13

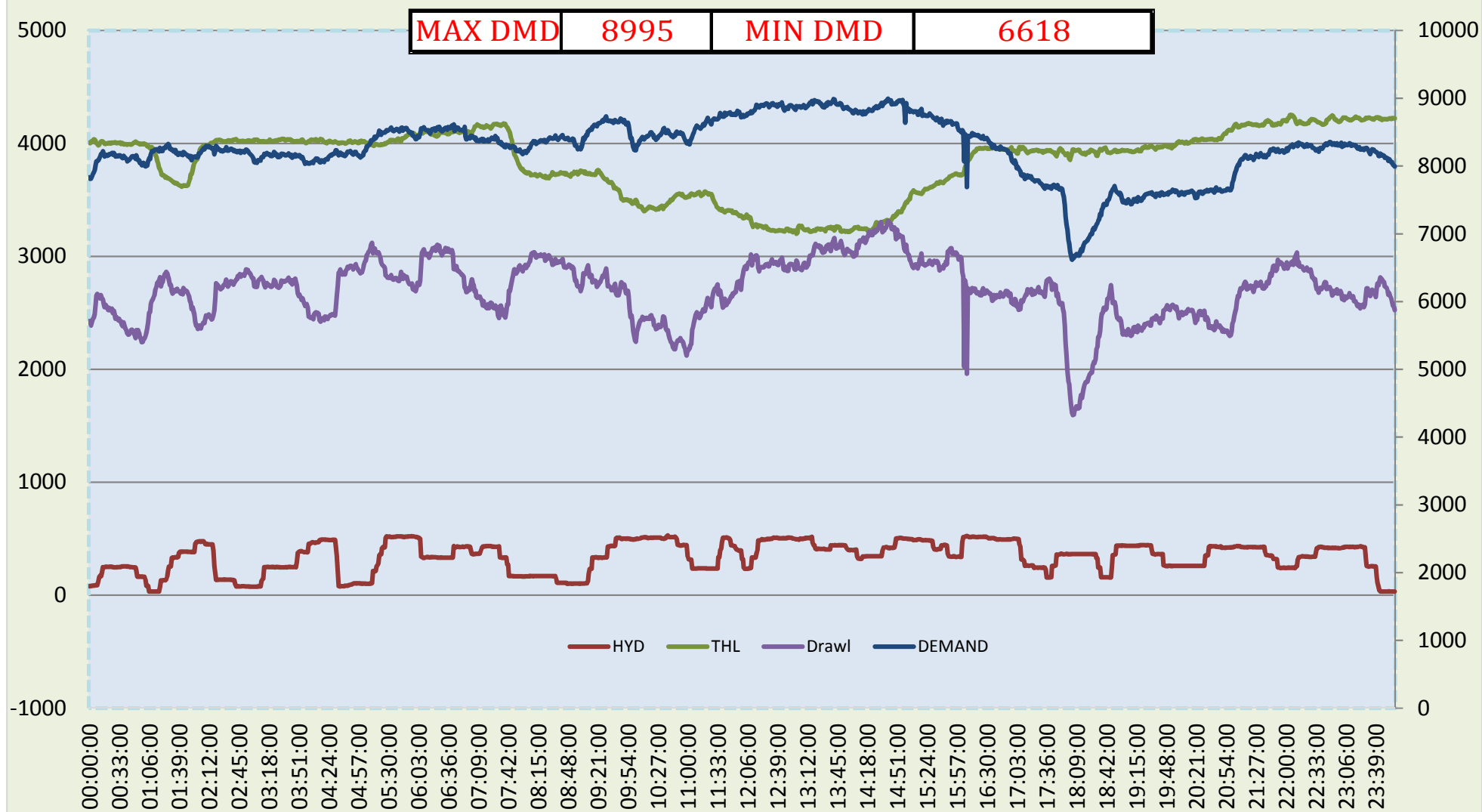
ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Mar-2018	5517	6675	6881	2328	9868	226	31496
Mar-2019	6072	6930	7580	2497	10548	251	33878
Energy Availability (MU)							
Mar-2018	5512	6670	6874	2321	9859	226	31462
Mar-2019	6071	6929	7578	2495	10546	251	33869
Shortage(-)/ Surplus(+)							
Mar 2018 (MU) / %	- 5 / (-0.09)	- 5 / (-0.08)	- 7 / (-0.10)	- 7 / (-0.29)	-10 / (-0.10)	0 / (-0.11)	-34 / (-0.11)
Mar 2019 (MU) / %	- 1 / (-0.02)	- 1 / (-0.02)	- 1 / (-0.02)	- 2 / (-0.10)	- 2 / (-0.02)	0 / (-0.02)	- 8 / (-0.02)

[illegible]

# REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 29-03-2019



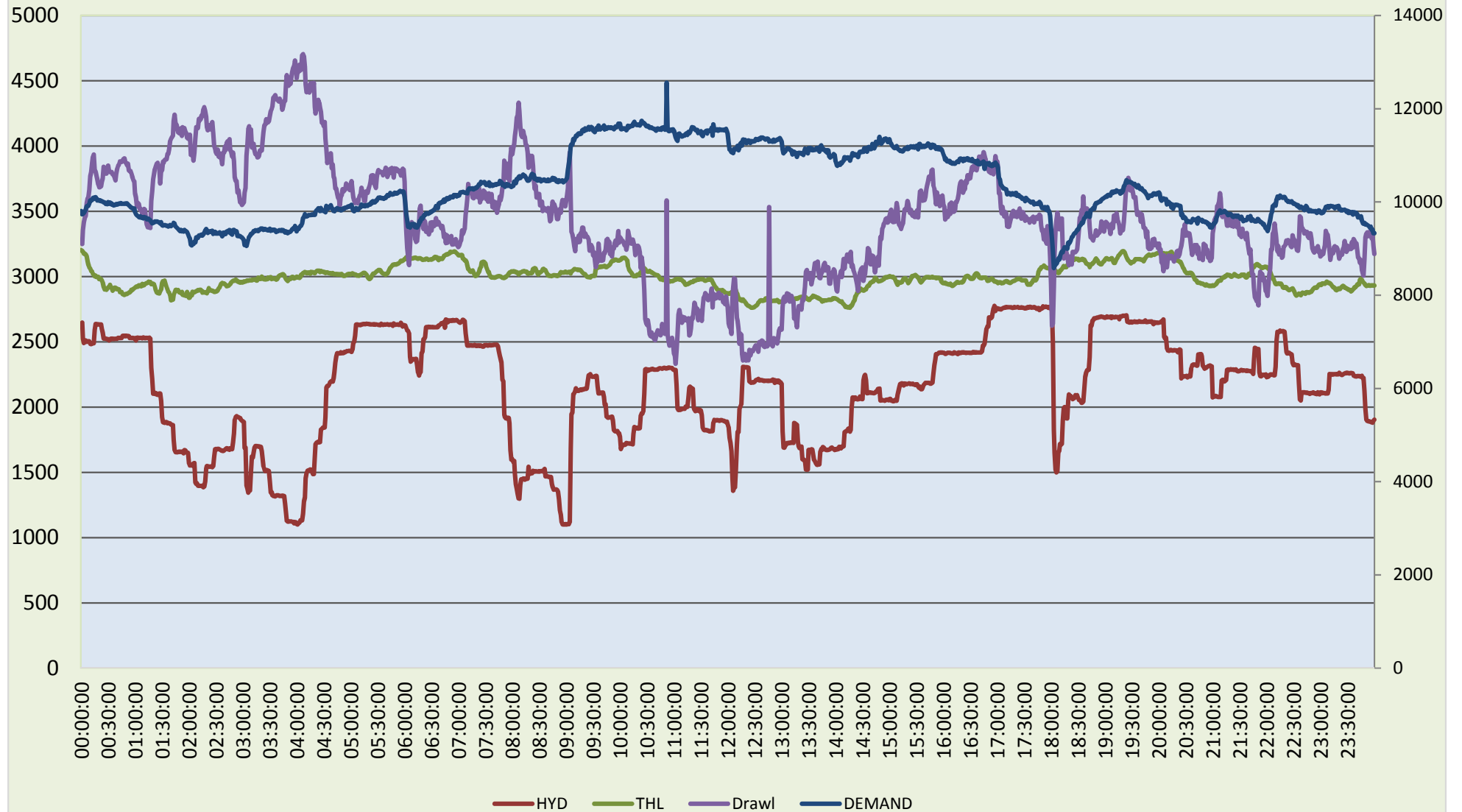
## AP DEMAND ON MAXIMUM DEMAND DAY 29-03-2019





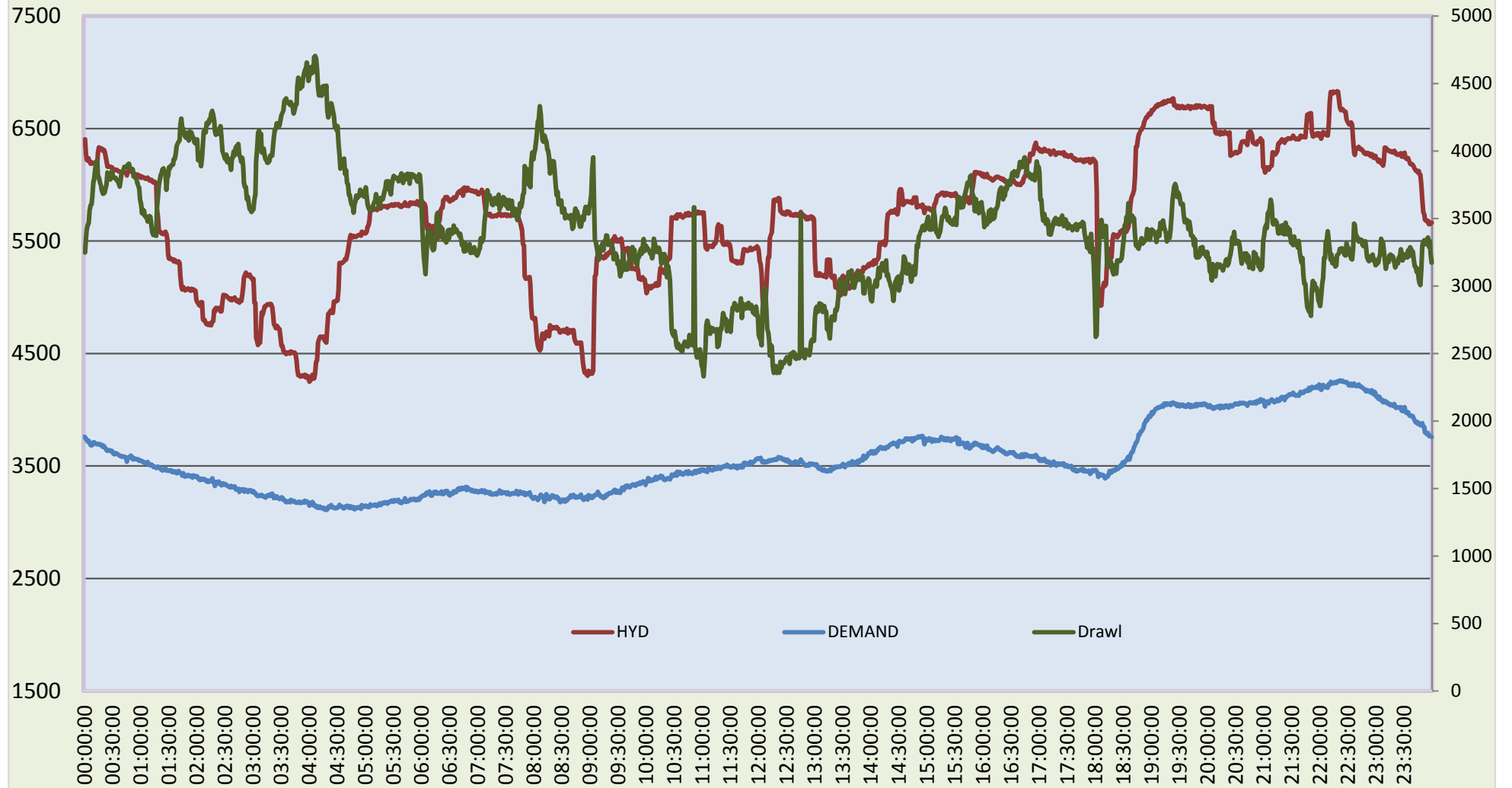
# KARNATAKA ON MAXIMUM DEMAND DAY 29-03-2019

MAX DMD	12561	MIN DMD	8582
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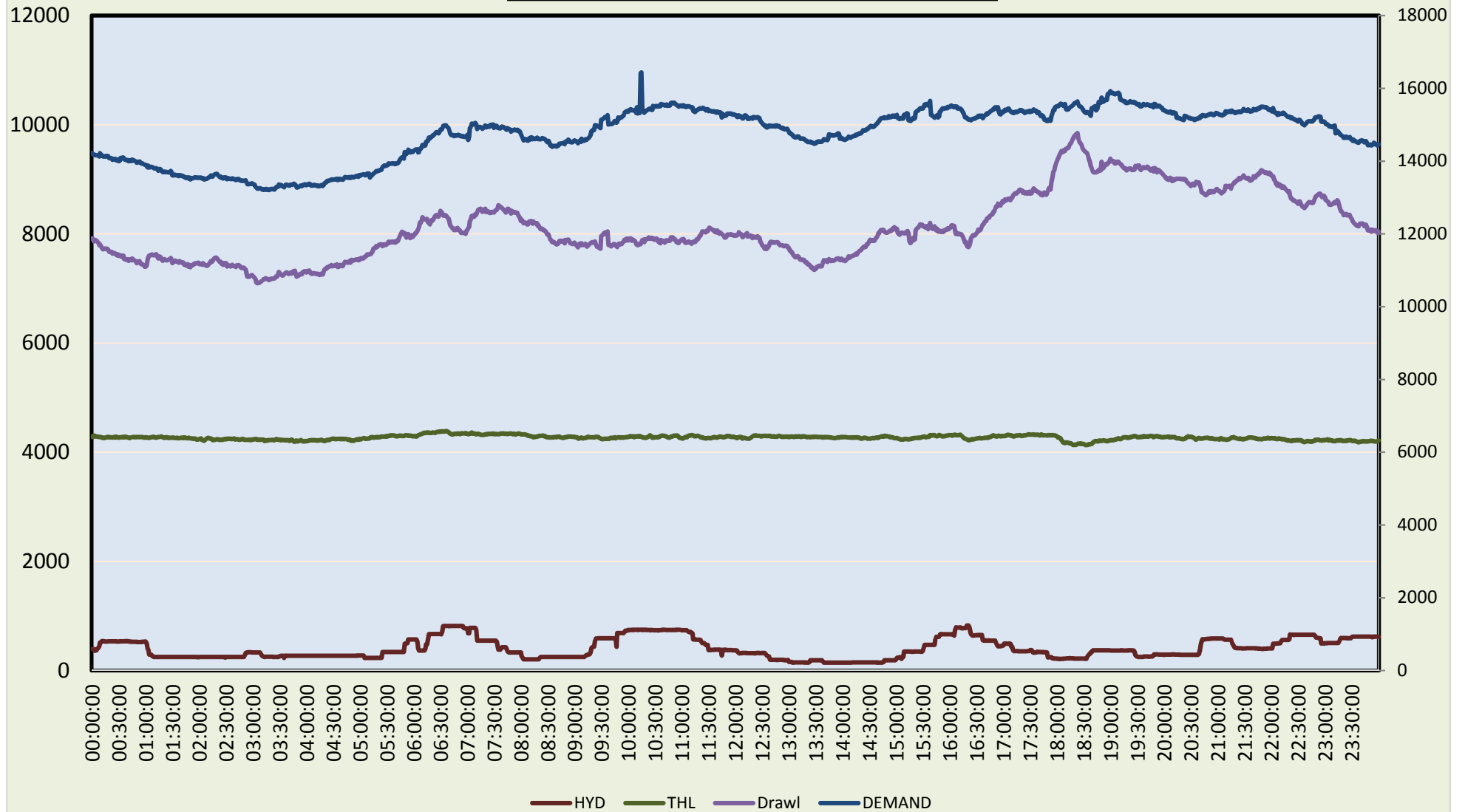
# KERALA ON MAXIMUM DEMAND DAY 29-03-2019

MAX DMD	4261	MIN DMD	3110
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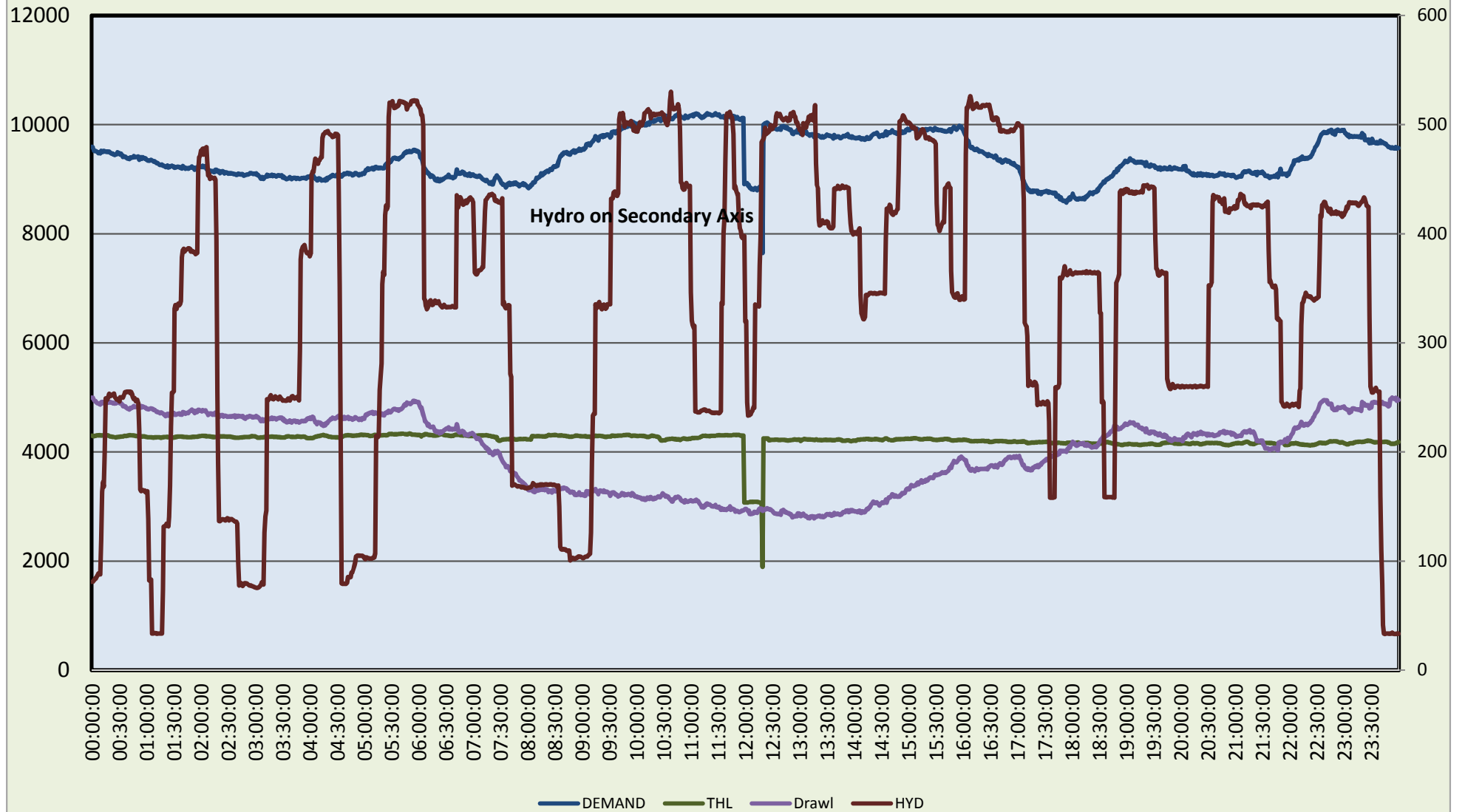
## TAMIL NADU ON MAXIMUM DEMAND DAY 29-03-2019

MAX DMD	16437	MIN DMD	13204
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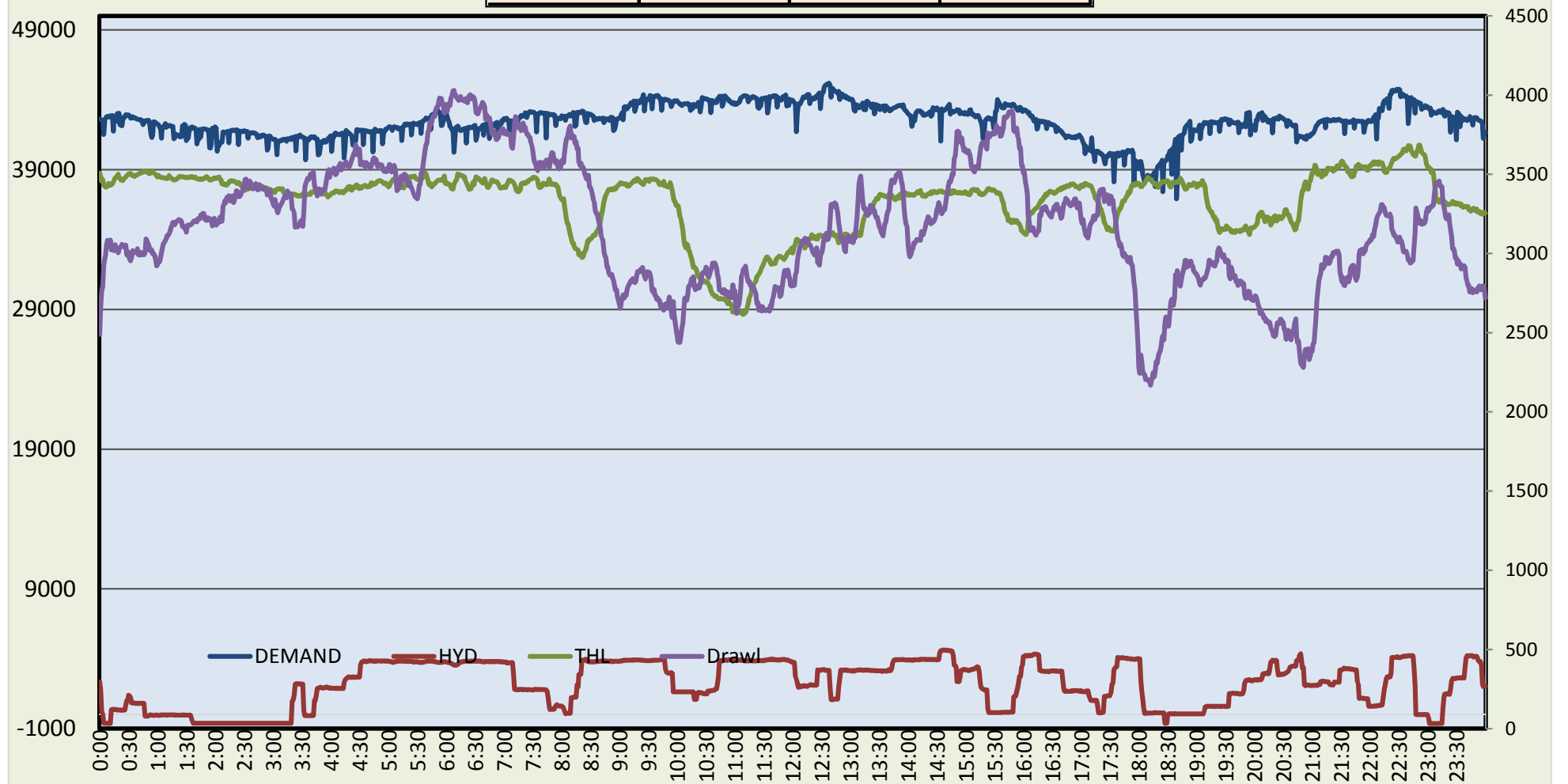
## TELANGANA ON MAXIMUM DEMAND DAY 29-03-2019

MAX DMD	10210	MIN DMD	7645
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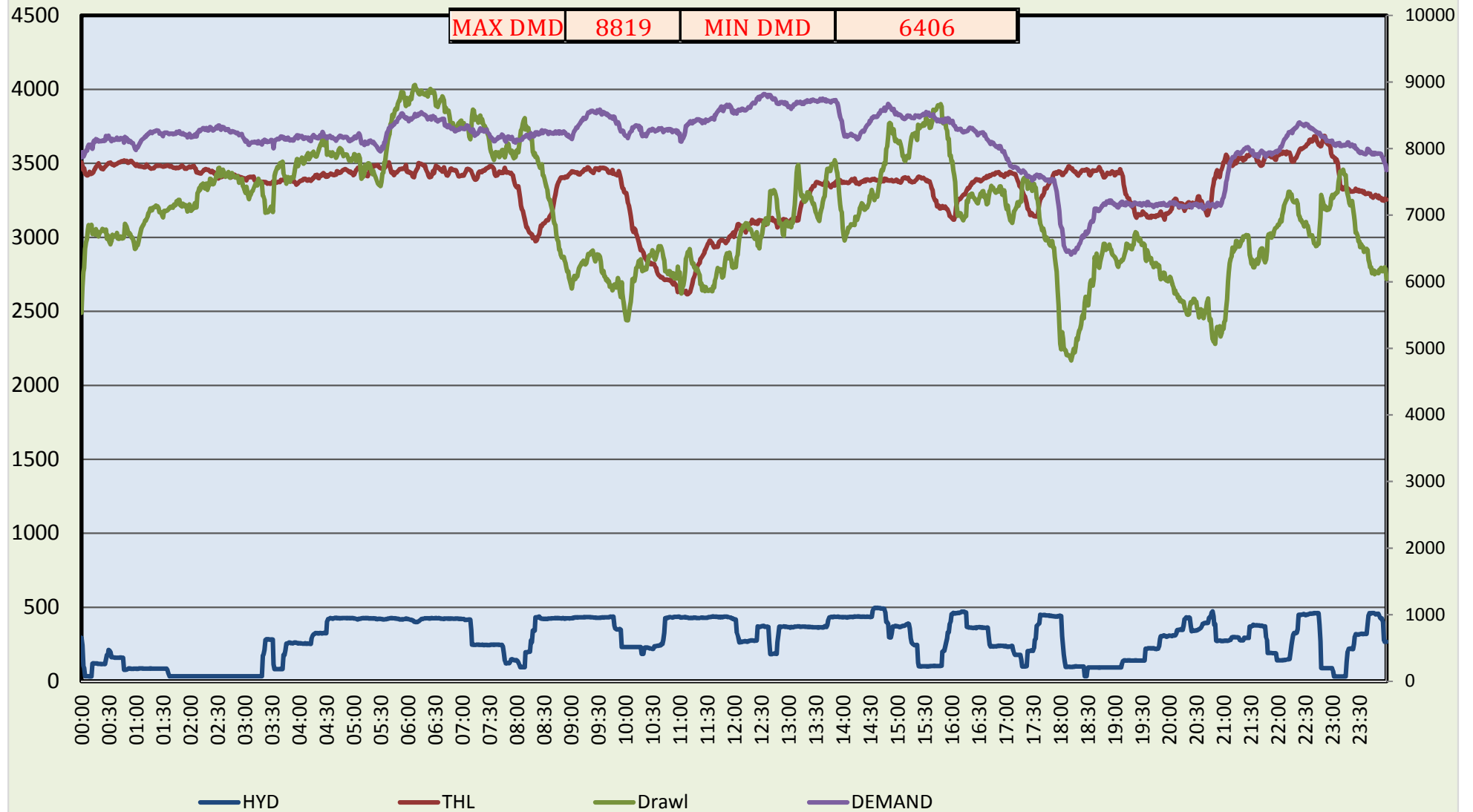


## REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 10-03-2019

MAX DMD	45186	MIN DMD	36910
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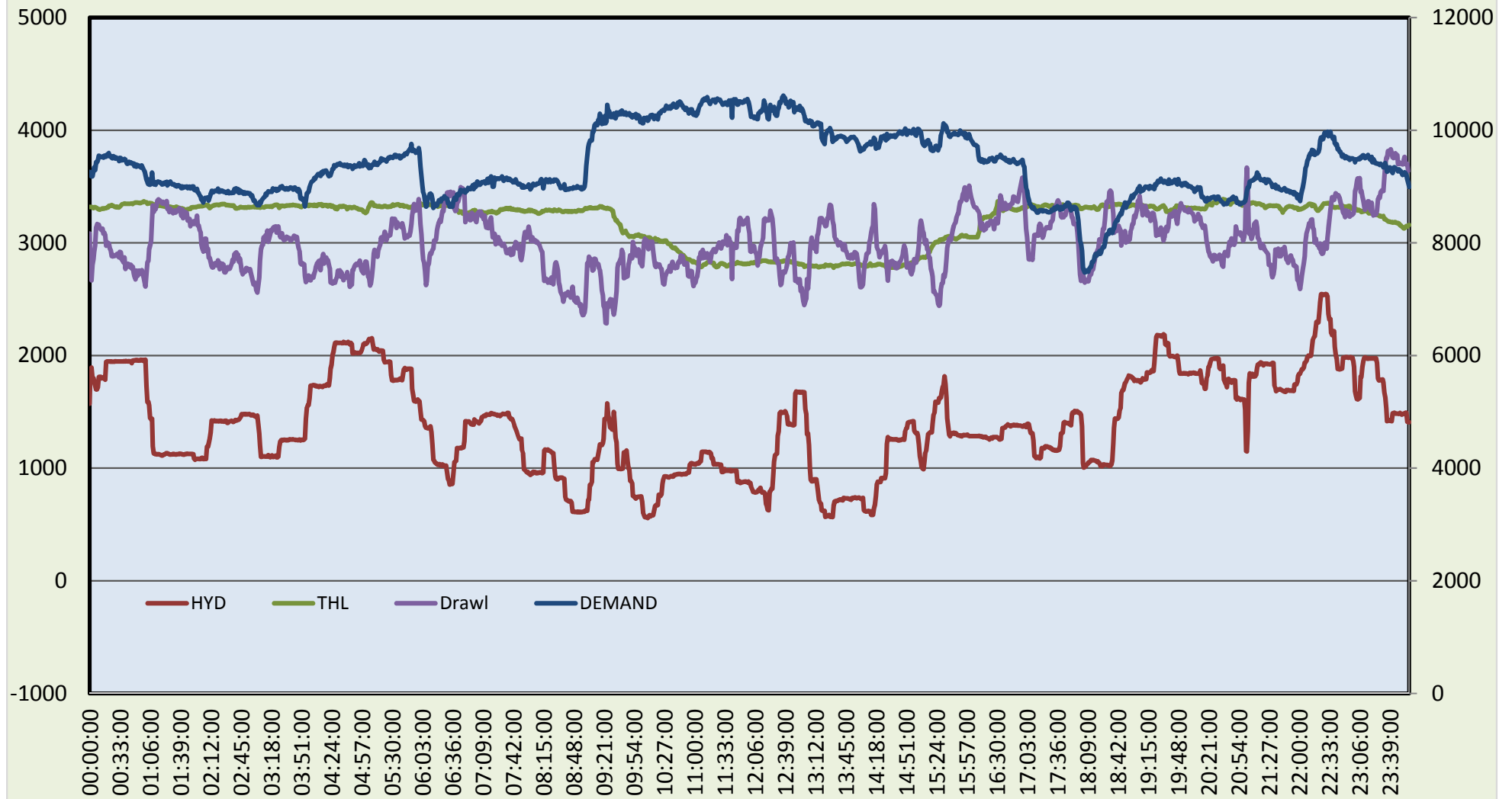


# AP DEMAND ON MINIMUM DEMAND DAY 10-03-2019



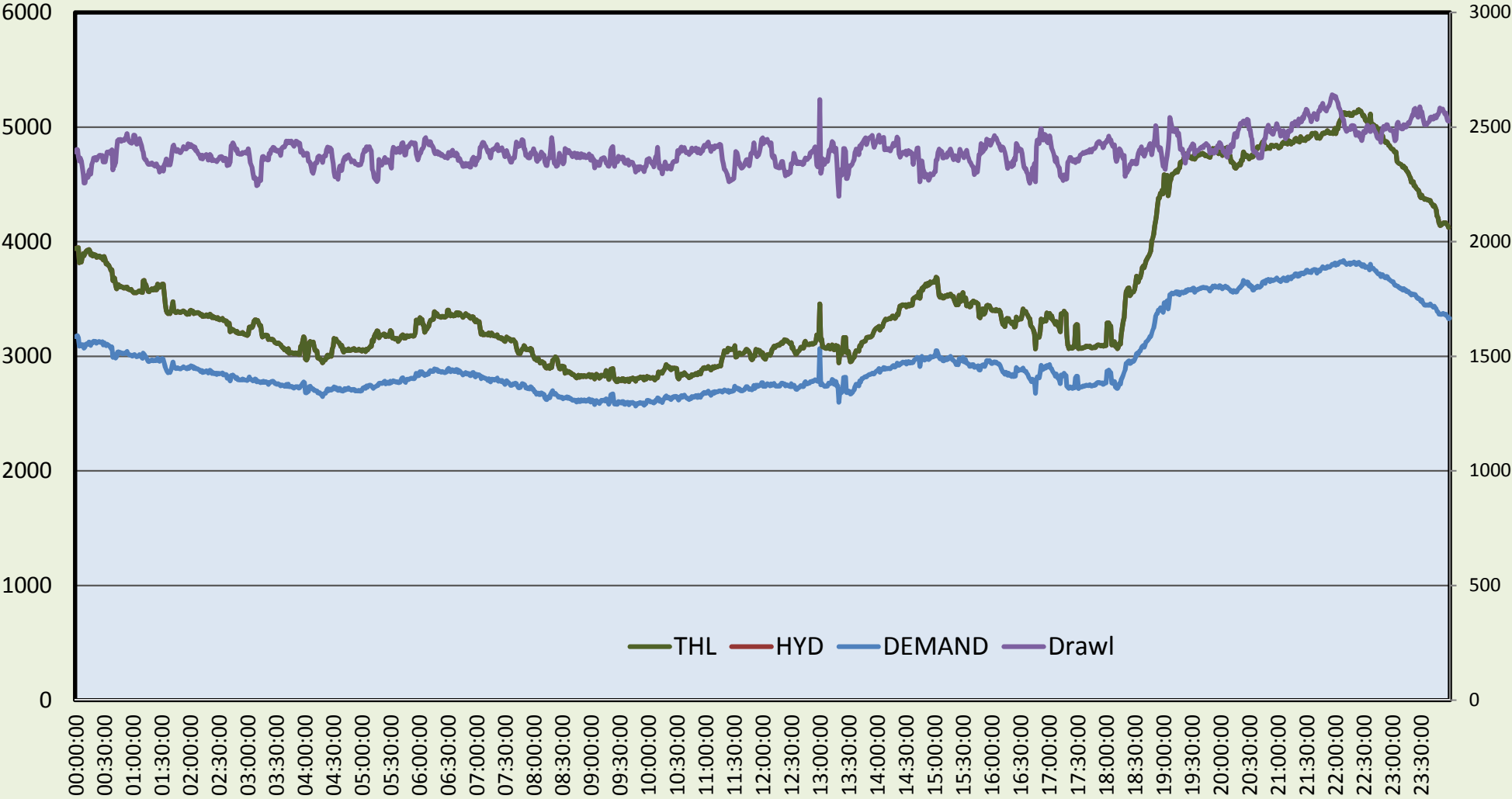
# KARNATAKA ON MAXIMUM DEMAND DAY 10-03-2019

MAX DMD	10615	MIN DMD	7475
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KERALA ON MAXIMUM DEMAND DAY 10-03-2019

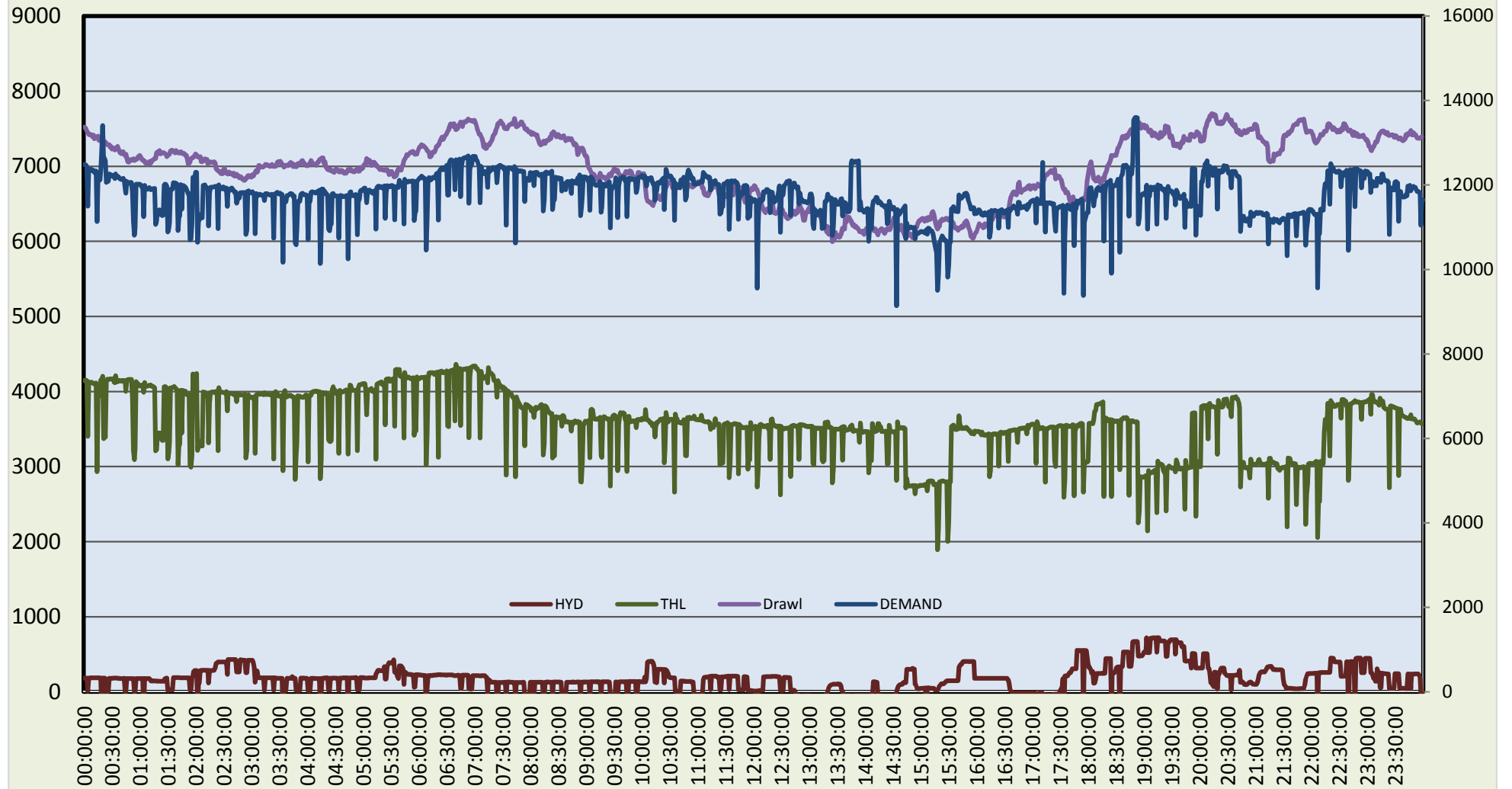
MAX DMD	3148	MIN DMD	1969
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## TAMIL NADU ON MAXIMUM DEMAND DAY 10-03-2019

MAX DMD	13602	MIN DMD	9141
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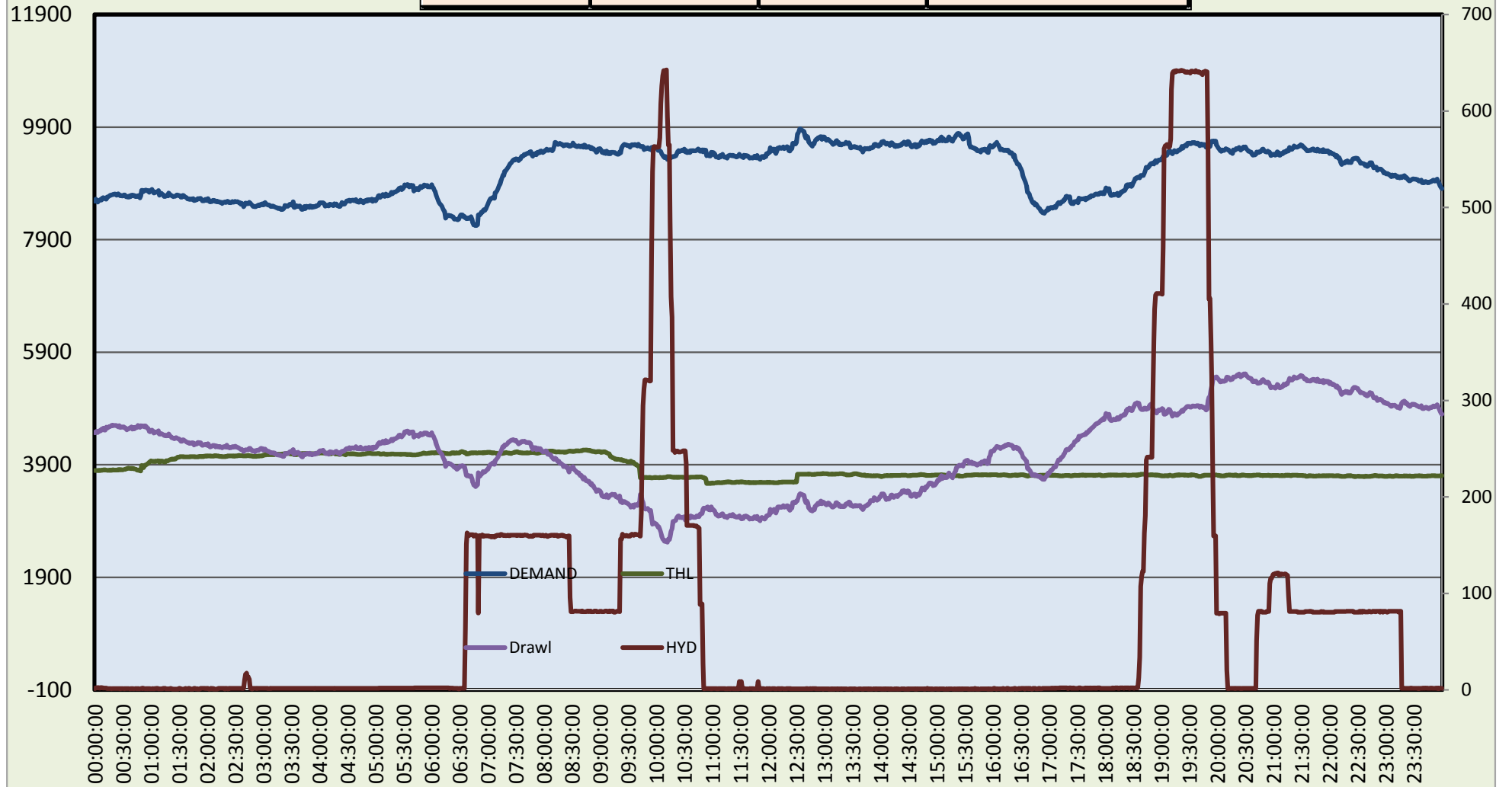
# TELANGANA ON MAXIMUM DEMAND DAY 10-03-2019

MAX DMD

9870

MIN DMD

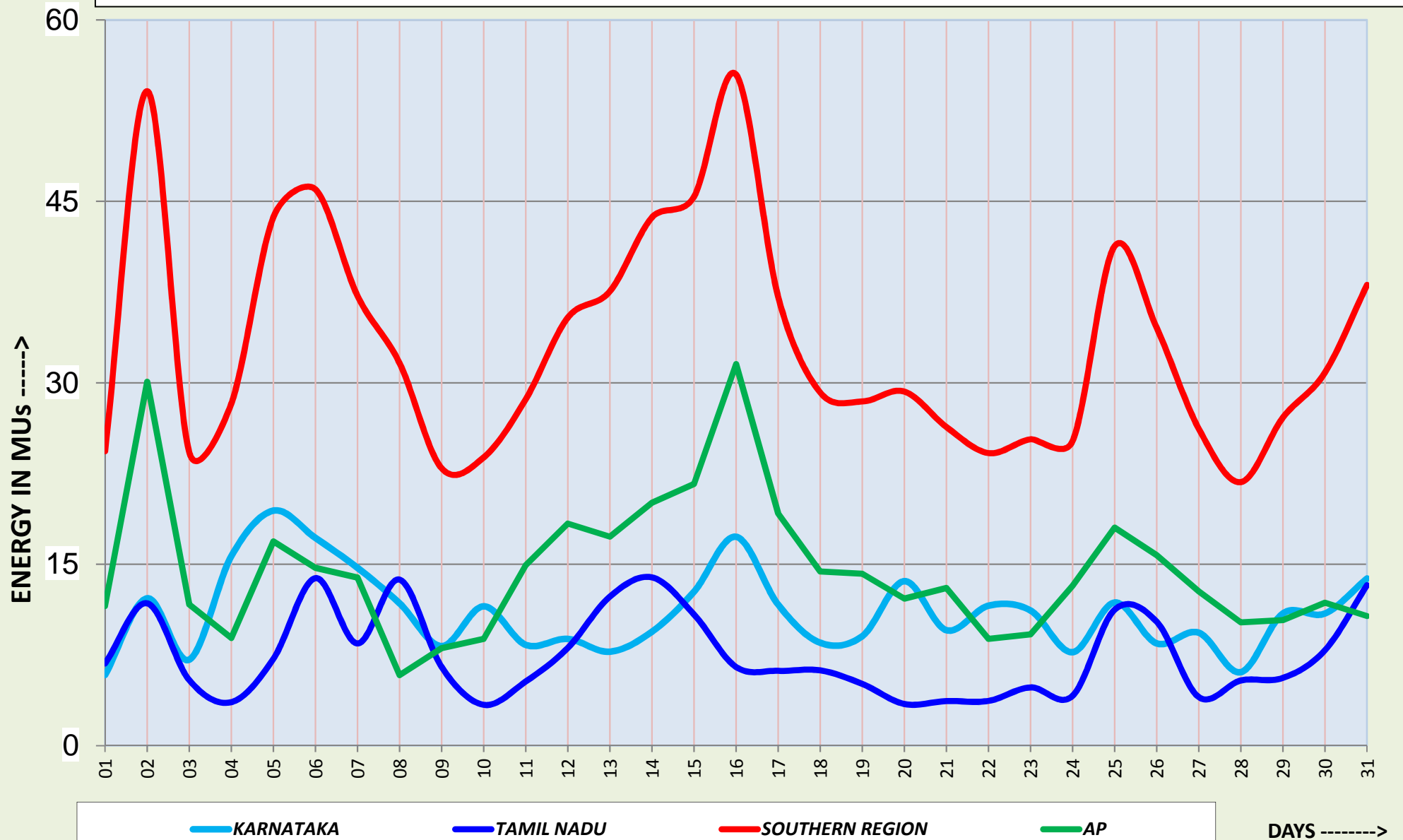
8149



# NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF March-2019

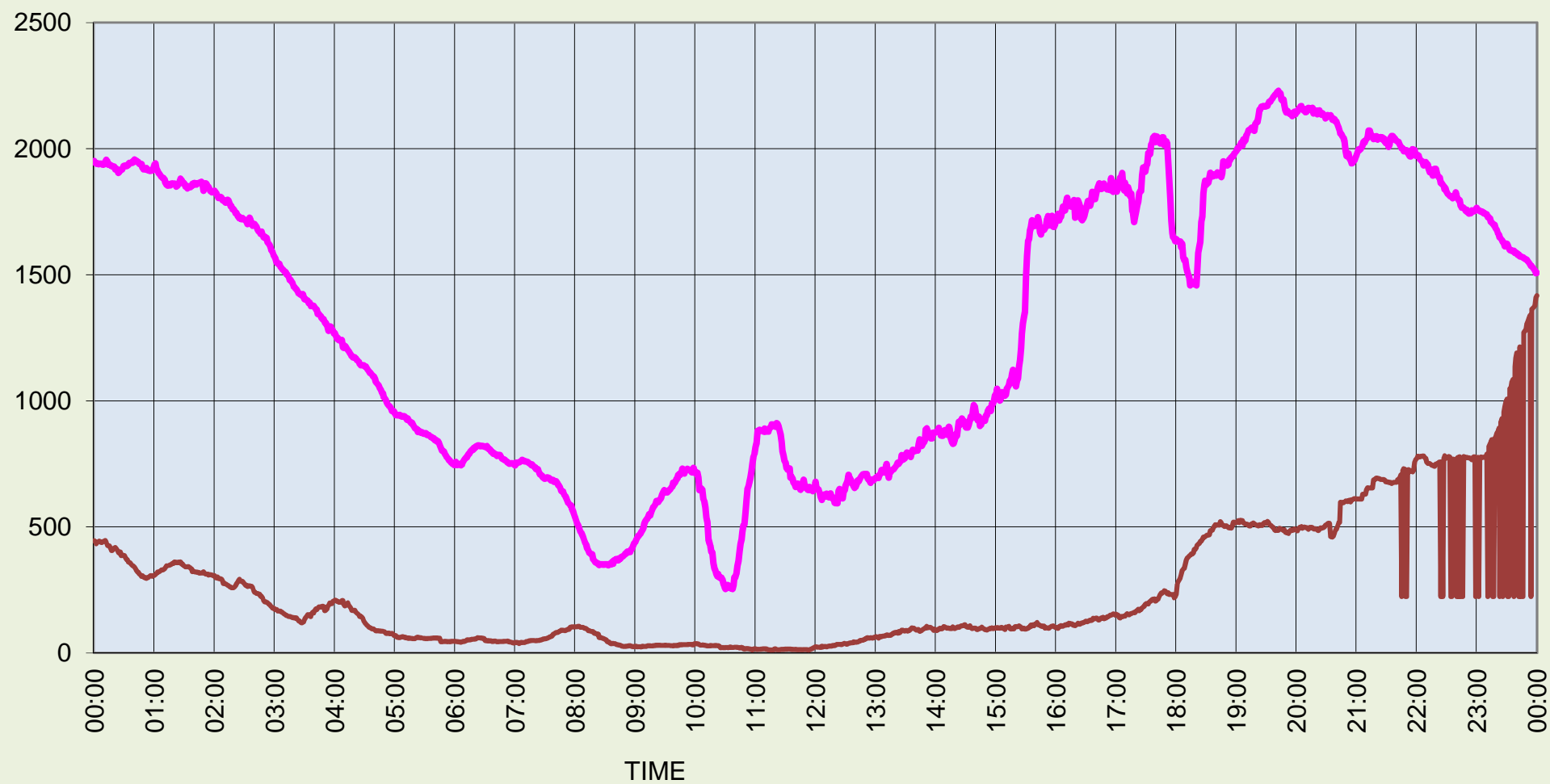
	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
DATE	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-Mar-19	94.45	93.33	105.39	105.78	85.39	85.87	61.92	61.09	186.36	186.53	8.05	8.16
02-Mar-19	68.38	68.18	102.78	102.53	85.57	86.49	63.27	62.71	183.64	184.34	7.80	8.08
03-Mar-19	70.04	70.02	106.07	105.61	85.14	86.20	61.03	60.36	166.41	167.29	7.37	7.55
04-Mar-19	71.47	70.78	106.64	106.19	85.09	86.45	62.81	62.20	187.62	188.71	8.03	8.15
05-Mar-19	70.04	70.29	102.36	103.42	86.56	87.74	62.24	61.64	189.20	189.75	8.47	8.54
06-Mar-19	74.84	74.54	98.27	99.00	90.40	90.67	62.43	61.79	188.71	190.31	8.03	8.19
07-Mar-19	78.36	77.52	99.11	98.86	83.39	84.53	61.13	60.73	192.54	193.36	8.36	8.42
08-Mar-19	79.58	78.67	106.28	105.70	80.11	80.62	58.29	58.00	181.89	182.08	7.84	7.73
09-Mar-19	78.70	77.20	101.49	100.72	73.34	74.17	57.20	56.90	183.35	184.10	7.22	7.28
10-Mar-19	76.08	75.80	99.41	98.92	72.22	72.55	57.55	57.05	167.39	168.72	7.43	7.85
11-Mar-19	74.59	74.69	105.68	105.63	83.06	82.63	59.64	58.99	184.99	185.88	8.09	8.47
12-Mar-19	72.88	72.63	111.50	110.86	89.40	90.08	61.53	60.94	192.62	193.78	8.30	8.60
13-Mar-19	60.89	60.95	122.07	122.80	86.85	86.91	60.44	59.77	186.01	187.07	8.19	8.41
14-Mar-19	58.81	59.20	111.68	112.37	85.31	84.73	57.91	57.18	183.74	184.53	8.20	8.39
15-Mar-19	52.45	61.87	110.83	112.13	79.44	85.40	57.77	56.80	187.60	185.17	8.72	8.46
16-Mar-19	54.51	54.70	106.92	106.66	80.20	80.39	57.72	56.82	184.64	184.96	8.10	8.39
17-Mar-19	63.03	63.30	94.96	95.77	76.82	76.83	57.30	56.71	170.15	171.00	7.49	7.81
18-Mar-19	62.75	62.48	95.58	96.35	74.86	73.98	55.37	54.40	184.87	185.17	7.90	8.08
19-Mar-19	65.61	65.25	99.56	99.58	75.12	75.18	55.94	55.06	191.37	191.26	8.28	8.30
20-Mar-19	68.66	68.55	101.94	101.85	77.16	77.86	58.43	57.73	193.18	193.61	8.42	8.61
21-Mar-19	65.14	65.22	95.53	95.40	79.41	79.12	59.98	59.16	190.64	190.58	7.49	7.73
22-Mar-19	68.17	67.74	96.82	96.79	78.73	78.81	60.30	59.49	199.28	198.78	8.23	8.13
23-Mar-19	69.88	69.40	109.62	109.43	78.91	79.06	59.70	59.04	196.19	194.57	8.65	8.78
24-Mar-19	70.38	69.45	107.53	107.37	76.83	76.37	60.36	59.55	176.43	176.20	7.99	8.15
25-Mar-19	64.57	64.60	105.88	106.12	84.93	85.03	59.41	58.63	189.43	189.82	8.50	8.60
26-Mar-19	64.89	64.66	101.30	101.70	86.91	86.24	59.45	58.67	193.55	193.38	8.42	8.60
27-Mar-19	66.66	66.69	97.26	97.30	91.75	89.87	59.59	58.56	200.88	201.04	8.35	8.42
28-Mar-19	67.20	67.40	95.86	96.24	91.58	89.67	63.26	62.26	193.33	193.73	8.46	8.59
29-Mar-19	64.88	64.97	95.91	95.42	82.18	81.34	63.09	61.69	195.01	194.75	8.43	8.57
30-Mar-19	62.35	62.80	103.63	103.57	79.94	79.61	61.29	60.22	195.02	195.00	8.39	8.51
31-Mar-19	67.74	67.83	101.19	101.05	82.55	81.65	61.79	60.39	173.85	173.75	7.81	7.98
Total	2127.98	2130.71	3199.05	3201.12	2549.15	2556.05	1858.14	1834.53	5789.89	5799.22	251.01	255.53

DAY WISE WIND GENERATION OF SR FROM 01-March-2019 to 31-March-2019 in Mus



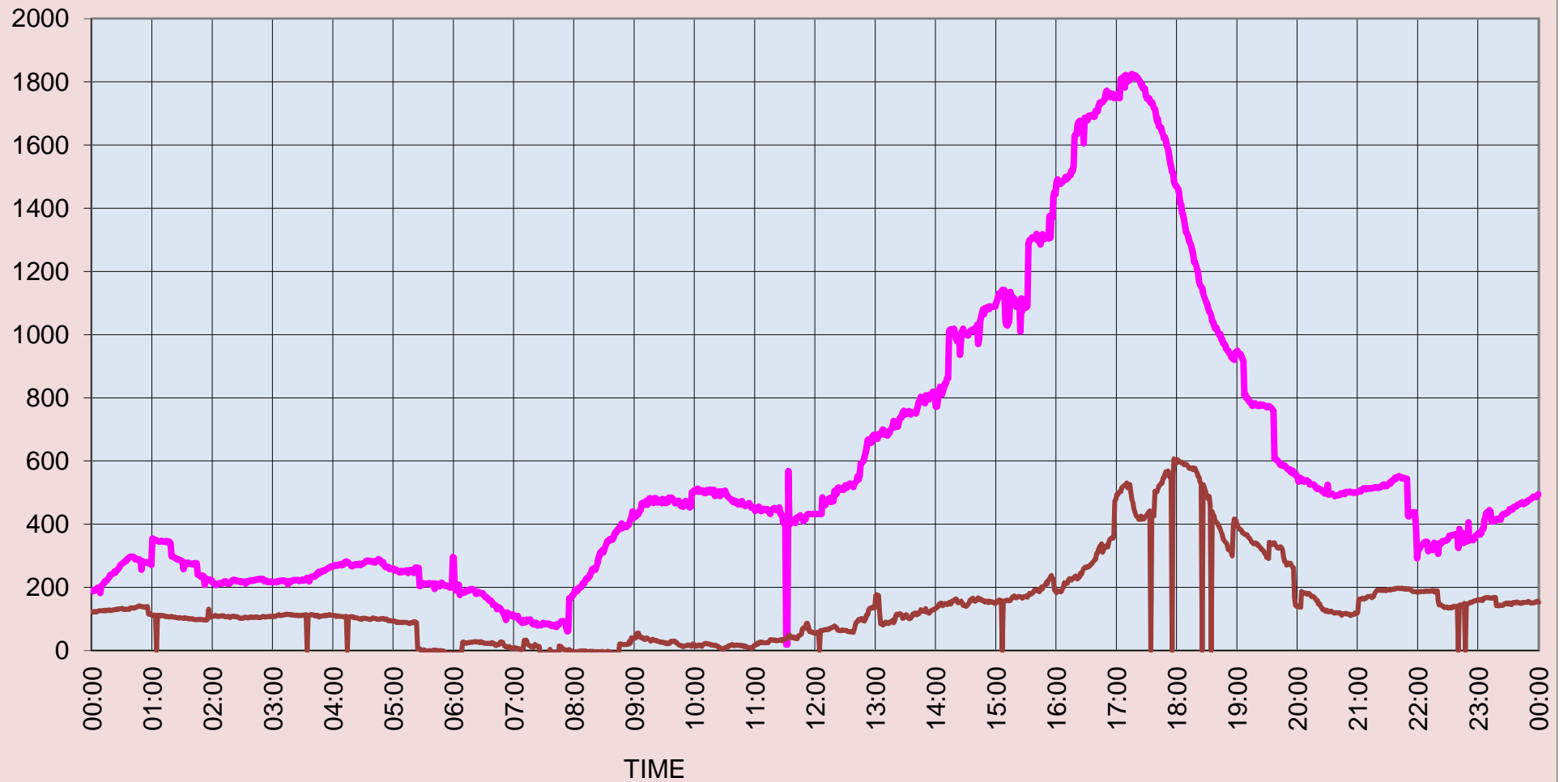
## AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 31.55 MU on 16-03-2019/ Minimum 5.83 MU on 08-03-2019



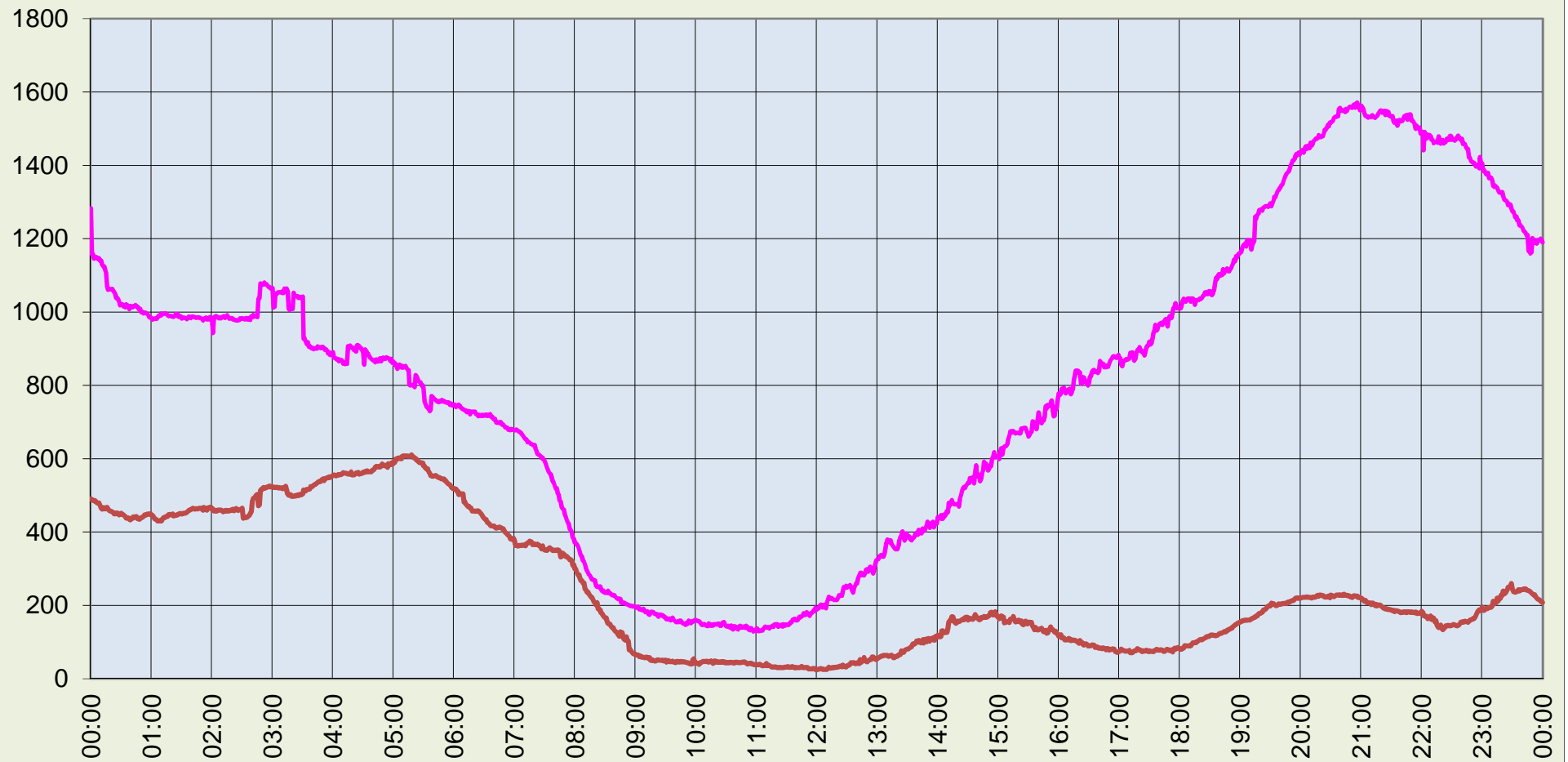
## TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 13.92 MU on 14-03-2019/ Minimum 3.38 MU on 10-03-2019



## KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 19.43 MU on 05-03-2019/ Minimum 5.84 MU on 01-03-2019



# XV) Inter/Intra Regional exchanges in MU's

SCHEDULED INTER REGIONAL AND INTRA REGIONAL EXCHANGES OF POWER DURING March-2019						
MTOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
M_16_07	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	32.02
M_16_08	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_17_05	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_18_02	JPLTRADER	WEST	TamilNadu	JPL-Stg-I	WR	119.92

LTA						
Application No.	Applicant	From_entity	To_entity	Periphery	through	Energy MU
L_15_06	KSEB	EAST	Kerala	MPL	ER	105.13
L_17_03	KSEB	EAST	Kerala	MPL	ER	105.13
L_17_05	JITPL	EAST	Kerala	JITPL	ER	63.82
L_15_08	APNRL_TRAD	EAST	TamilNadu	APNRLU12	ER	69.75
L_15_09_K	BESCOM	WestBengal	Karnataka	KODERMA	ER	176.37
L_15_09_M	BESCOM	WestBengal	Karnataka	MEJIA	ER	135.74
L_16_02_M	KSEB	WestBengal	Kerala	MEJIA	ER	68.23
L_16_02_R	KSEB	WestBengal	Kerala	RTPS	ER	20.54
L_17_01	TPCIL_Trader	SOUTH	AndhraPradesh	SEIL	SR	154.12
L_10_009	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	321.50
L_18_01	COASTENG	SOUTH	TamilNadu	COASTENG	SR	229.63
L_16_03TS1	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	183.57
L_16_03TS2	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	382.32
L_17_04	TSSPDCL	Chattisgarh	Telangana	MARWATPP	WR	338.52
L_16_04	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	73.93
L_17_02	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	129.00
L_17_06	BALCOCTU	WEST	Kerala	BALCOCTU	WR	65.77
L_17_07	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	96.73
L_17_08	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	64.47
L_15_01	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	74.14
L_15_02	JPLTRADER	WEST	TamilNadu	JPLSTAGE2	WR	271.23
L_15_03	KSK_MAHANADI	WEST	TamilNadu	KSK_MAHANADI	WR	268.66
L_15_04	DBPower	WEST	TamilNadu	DBPower	WR	132.74
L_15_05	DHARIWAL	WEST	TamilNadu	DHARIWAL	WR	57.87
L_15_07	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	74.13
L_16_01	GMR_WARORA	WEST	TamilNadu	GMR_WARORA	WR	107.91
L13_01_N22	NVVN	Rajasthan	Karnataka	RAJ_SOLAR	ER	10.61
L_NER_2019_01	Tuticorin_Mytrah	SOUTH	Assam	Tuticorin_Mytrah	ER	2.99
L14_01_S01	NVVN	AndhraPradesh	Telangana	NVVN_SOLAR	SR	8.02
L_18_ANP_S01	ANP_APSPCL	SOUTH	AndhraPradesh	anp_ntpc	SR	37.05
L_18_ANP_S02	ANP_APSPCL	SOUTH	AndhraPradesh	ANP_FRV	SR	10.47
L_18_ANP_S03	ANP_APSPCL	SOUTH	AndhraPradesh	ANP_AZURE	SR	7.34
L_18_ANP_S04A	ANP_APSPCL	SOUTH	AndhraPradesh	NP_TATARENEWABL	SR	10.42
L_18_ANP_S04B	ANP_APSPCL	SOUTH	AndhraPradesh	NP_TATARENEWABL	SR	10.42
L_18_ANP_S05	ANP_APSPCL	SOUTH	AndhraPradesh	ANP_ACMEKarnal	SR	9.15
L_18_ANP_S06	ANP_APSPCL	SOUTH	AndhraPradesh	ANP_ACMEBhiwadi	SR	9.05
L_18_ANP_S07	ANP_APSPCL	SOUTH	AndhraPradesh	ANP_ACMEHisar	SR	11.10
L_19_ANP_S08	ANP_APSPCL	SOUTH	AndhraPradesh	ANP_FRV2	SR	11.04
L_ER_2018_04	Tuticorin_GIREL	SOUTH	Bihar	Tuticorin_GIREL	SR	7.05
L_ER_2019_02	Tuticorin_Mytrah	SOUTH	Bihar	Tuticorin_Mytrah	SR	2.99
L_ER_2019_04	Tuticorin_Orange	SOUTH	Bihar	Tuticorin_Orange	SR	4.76
L_ER_2018_05	Tuticorin_GIREL	SOUTH	Jharkhand	Tuticorin_GIREL	SR	7.05
L_ER_2019_03	Tuticorin_Mytrah	SOUTH	Jharkhand	Tuticorin_Mytrah	SR	2.99
L_NR_2018_61	Tuticorin_GIREL	SOUTH	Delhi	Tuticorin_GIREL	WR	7.05
L_NR_2019_04	Tuticorin_Orange	SOUTH	Haryana	Tuticorin_Orange	WR	4.76
L_NR_2018_60	Tuticorin_GIREL	SOUTH	UttarPradesh	Tuticorin_GIREL	WR	14.09



Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
L_NR_2019_0001	Tuticorin_Mytrah	SOUTH	UttarPradesh	Tuticorin_Mytrah	WR	5.97
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
NR/2019/57536/C	IEXL	AndhraPradesh	UttarPradesh	APPCC	ER	0.07
NR/2019/57564/C	IEXL	AndhraPradesh	UttarPradesh	APSPDCL	ER	0.05
SRLDC/SD/1997	PXIL	Bihar	Kerala	BSPHCL-ER	ER	0.32
SRLDC/AR/1460	GMRETLTrader	Delhi	AndhraPradesh	TPDDL	ER	74.39
SRLDC/SD/1993	IEX_Trader	Delhi	TamilNadu	BYPL	ER	0.08
SRLDC/SD/2000	IEX_Trader	EAST	TamilNadu	TUL3	ER	0.15
SRLDC/SD/1882	IEX_Trader	Gujarat	AndhraPradesh	APLMUNDRA3	ER	0.07
SRLDC/SD/1958	PXIL	Gujarat	Karnataka	APLMUNDRA1	ER	0.05
SRLDC/SD/2054	PXIL	Gujarat	Karnataka	APLMUNDRA1	ER	0.05
SRLDC/AR/1409	AEL_Trader	Gujarat	Telangana	APLMUNDRA3	ER	46.58
SRLDC/AR/1582	AEL_Trader	Gujarat	Telangana	APLMUNDRA3	ER	15.65
SRLDC/DA/1860	AEL_Trader	Gujarat	Telangana	APLMUNDRA3	ER	0.74
SRLDC/AR/1462	GMRETLTrader	Haryana	AndhraPradesh	HARYANA	ER	185.98
SRLDC/AR/1464	MANIKARAN	Haryana	AndhraPradesh	HARYANA	ER	74.39
SRLDC/DA/1828	MITTAL	Haryana	AndhraPradesh	HARYANA	ER	0.32
SRLDC/FCFS/1907	MITTAL	Haryana	AndhraPradesh	HARYANA	ER	1.26
SRLDC/AR/1442	MITTAL	Haryana	Kerala	HARYANA	ER	9.00
SRLDC/DA/1794	APPCPL	Haryana	Kerala	HARYANA	ER	1.05
SRLDC/AR/1707	NVVN	Haryana	TamilNadu	HARYANA	ER	76.85
NR/2019/57481/C	IEXL	Karnataka	UttarPradesh	JSWEL	ER	0.30
SRLDC/SD/2036	IEX_Trader	Maharashtra	TamilNadu	JSWRGIRI	ER	0.20
SRLDC/SD/2050	IEX_Trader	Maharashtra	TamilNadu	MSEDCL	ER	0.20
SRLDC/SD/1965	IEX_Trader	MP	TamilNadu	MPPMCL	ER	0.83
SRLDC/SD/1977	IEX_Trader	MP	TamilNadu	MPPMCL	ER	0.17
SRLDC/SD/2046	IEX_Trader	MP	TamilNadu	MPPMCL	ER	0.30
SRLDC/SD/2047	IEX_Trader	MP	TamilNadu	MPPMCL	ER	0.21
SRLDC/SD/2049	IEX_Trader	MP	TamilNadu	MPPMCL	ER	0.42
SRLDC/AR/1356	SCLTPS	NORTH	TamilNadu	SCLTPS	ER	29.76
SRLDC/AR/1354	SCLTPS	NORTH	Telangana	SCLTPS	ER	75.70
SRLDC/DA/1836	SCLTPS	NORTH	Telangana	SCLTPS	ER	2.45
SRLDC/DA/1853	SCLTPS	NORTH	Telangana	SCLTPS	ER	1.21
SRLDC/SD/1875	SCLTPS	NORTH	Telangana	SCLTPS	ER	0.40
SRLDC/SD/1991	IEX_Trader	NORTHEAST	TamilNadu	BGTTP	ER	0.10
SRLDC/SD/2034	IEX_Trader	NORTHEAST	Telangana	BGTTP	ER	0.02
SRLDC/AR/1429	MANIKARAN	Punjab	AndhraPradesh	PSPCL	ER	74.39
SRLDC/AR/1443	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	55.80
SRLDC/AR/1398	PTC	Punjab	TamilNadu	PSPCL	ER	76.95
SRLDC/AR/1417	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	74.39
SRLDC/DA/1955	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	1.20
SRLDC/DA/1963	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	1.44
SRLDC/FCFS/1913	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	7.20
SRLDC/FCFS/1951	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	12.96
SRLDC/SD/1798	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	3.15
SRLDC/SD/1823	MANIKARAN	Punjab	TamilNadu	PSPCL	ER	0.85
SRLDC/SD/1816	IEX_Trader	Rajasthan	AndhraPradesh	JVVNL	ER	0.20
SRLDC/SD/1884	IEX_Trader	Rajasthan	TamilNadu	JVVNL	ER	0.10
SRLDC/SD/1804	IEX_Trader	UttarPradesh	AndhraPradesh	UPPCL	ER	0.40
SRLDC/AR/1644	MITTAL	UttarPradesh	Kerala	NPCL(UP)	ER	37.20
SRLDC/SD/1862	IEX_Trader	UttarPradesh	Telangana	UPPCL	ER	0.35
SRLDC/SD/1880	IEX_Trader	WEST	AndhraPradesh	DBPower	ER	0.10
SRLDC/AR/1256	SAILSSP	WEST	TamilNadu	NSPCL	ER	10.04
SRLDC/AR/1400	PTC	WEST	TamilNadu	JNSTPP	ER	76.95
SRLDC/AR/1402	PTC	WEST	TamilNadu	DBPower	ER	57.71
SRLDC/SD/1947	IEX_Trader	WEST	TamilNadu	ESSAR_MAHAN	ER	0.16
SRLDC/SD/1948	IEX_Trader	WEST	TamilNadu	DBPower	ER	0.05
SRLDC/SD/1979	IEX_Trader	WEST	TamilNadu	DBPower	ER	0.10
SRLDC/SD/1994	IEX_Trader	WEST	TamilNadu	ESSAR_MAHAN	ER	0.05
SRLDC/SD/1995	IEX_Trader	WEST	TamilNadu	DBPower	ER	0.12
SRLDC/SD/2009	IEX_Trader	WEST	TamilNadu	ESSAR_MAHAN	ER	0.08
SRLDC/SD/2035	IEX_Trader	WEST	TamilNadu	ESSAR_MAHAN	ER	0.03
SRLDC/AR/1303	TSSPDCL	WEST	Telangana	RKM_POWER	ER	0.00
SRLDC/AR/1334	PTC	WEST	Telangana	JPLSTAGE2	ER	75.70
SRLDC/DA/1839	PTC	WEST	Telangana	JPLSTAGE2	ER	2.45
SRLDC/DA/1859	PTC	WEST	Telangana	JPLSTAGE2	ER	1.21
SRLDC/FCFS/1926	PXIL	WEST	Telangana	DBPower	ER	33.60
SRLDC/SD/2032	IEX_Trader	WEST	Telangana	DBPower	ER	0.05
SRLDC/SD/1878	IEX_Trader	WestBengal	AndhraPradesh	DVC	ER	1.12
SRLDC/SD/1879	IEX_Trader	WestBengal	AndhraPradesh	WB_Beneficiary	ER	0.11
SRLDC/SD/1976	IEX_Trader	WestBengal	TamilNadu	DVC	ER	0.75
SRLDC/SD/1992	IEX_Trader	WestBengal	TamilNadu	WB_Beneficiary	ER	0.10
SRLDC/SD/1999	IEX_Trader	WestBengal	TamilNadu	WB_Beneficiary	ER	0.10

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/SD/2002	IEX_Trader	WestBengal	TamilNadu	WB_Beneficiary	ER	0.15
SRLDC/SD/1972	IEX_Trader	WestBengal	Telangana	DVC	ER	0.70
SRLDC/SD/1973	IEX_Trader	WestBengal	Telangana	DVC	ER	1.05
SRLDC/SD/2053	PXIL	WestBengal	Telangana	DVC	ER	0.60
ERLDC/2019/19249/A	MPPLTrader	AndhraPradesh	Bihar	APPCC	SR	18.71
ERLDC/2019/19523/F	ITC_Munger	AndhraPradesh	Bihar	ITCWIND	SR	0.39
WRLDC/AR/3373	NVVNL	AndhraPradesh	Goa	APPCC	SR	24.55
WRLDC/AR/3374	NVVNL	AndhraPradesh	Goa	APPCC	SR	7.44
SRLDC/FCFS/1768	ITCWIND	AndhraPradesh	Karnataka	ITCWIND	SR	0.03
SRLDC/FCFS/1769	ITCWIND	AndhraPradesh	Karnataka	ITCWIND	SR	0.02
WRLDC/DA/3431	NVVNL	AndhraPradesh	Maharashtra	APPCC	SR	0.25
WRLDC/DA/3437	NVVNL	AndhraPradesh	Maharashtra	APPCC	SR	0.25
WRLDC/DA/3446	NVVNL	AndhraPradesh	Maharashtra	APPCC	SR	0.25
WRLDC/FCFS/3406	NVVNL	AndhraPradesh	Maharashtra	APPCC	SR	6.25
WRLDC/FCFS/3447	NVVNL	AndhraPradesh	Maharashtra	APPCC	SR	6.73
SRLDC/SD/2007	IEX_Trader	AndhraPradesh	TamilNadu	APSPDCL	SR	0.05
SRLDC/AR/1428	ITCWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.40
SRLDC/DA/1840	GIRIJAALOY	AndhraPradesh	Telangana	GIRIJAALOY	SR	0.55
SRLDC/DA/1858	GIRIJAALOY	AndhraPradesh	Telangana	GIRIJAALOY	SR	0.00
SRLDC/DA/1858R	GIRIJAALOY	AndhraPradesh	Telangana	GIRIJAALOY	SR	0.55
SRLDC/FCFS/1742	MARTIISPAT	AndhraPradesh	Telangana	MARTIISPAT	SR	2.47
SRLDC/FCFS/1766	SAGARCEM	AndhraPradesh	Telangana	sagcemR_AP	SR	6.48
SRLDC/FCFS/1817	GIRIJAALOY	AndhraPradesh	Telangana	GIRIJAALOY	SR	13.63
SRLDC/SD/1797	SAGARCEM	AndhraPradesh	Telangana	sagcemR_AP	SR	0.22
ERLDC/2019/19599/C	IEXL_Trader	AndhraPradesh	WestBengal	APPCC	SR	0.38
W150319G	GOA-SR	Goa	Goa	GOA-SR	SR	0.35
W170319G	GOA	Goa	Goa	GOA-SR	SR	0.47
SRLDC/SD/1801	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1814	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1820	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/SD/1824	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1831	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1834	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1846	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.02
SRLDC/SD/1873	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1883	IEX_Trader	Karnataka	AndhraPradesh	JSWEL	SR	0.46
SRLDC/SD/1893	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1899	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1903	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1909	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.02
SRLDC/SD/1918	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1922	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1935	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.02
SRLDC/SD/1938	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.09
SRLDC/SD/1943	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.14
SRLDC/SD/1950	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/SD/1954	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.02
SRLDC/SD/1960	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1968	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1970	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/1982	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.02
SRLDC/SD/1984	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.02
SRLDC/SD/1996	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/2004	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/2012	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/2028	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/2040	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/2052	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
ERLDC/2019/19539/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.09
ERLDC/2019/19678/C	IEXL_Trader	Karnataka	Odisha	JSWEL	SR	0.34
SRLDC/DA/1854	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.00
SRLDC/DA/1854R	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.80
SRLDC/DA/1932	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.15
SRLDC/DA/1933	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.15
SRLDC/FCFS/1763	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	19.15
SRLDC/FCFS/1927	PXIL	Karnataka	Telangana	JSWEL	SR	50.40
SRLDC/SD/1843	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.80
SRLDC/SD/1920	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.15
SRLDC/SD/1931	AEL_Trader	Karnataka	Telangana	UDUPI_SR	SR	0.15
ERLDC/2019/19497/F	SGPLNLR	SOUTH	BANGLADESH	SGPLNLR	SR	183.02
ERLDC/2019/19486/F	NVVNL	SOUTH	NepalState	SGPLNLR	SR	82.56
SRLDC/DA/1896	PXIL	SOUTH	TamilNadu	SEIL	SR	2.40
SRLDC/DA/1900	PXIL	SOUTH	TamilNadu	SEIL	SR	2.40
SRLDC/DA/1915	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/DA/1916	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/DA/1923	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/DA/1924	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/DA/1975	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.20
SRLDC/FCFS/1717	SGPLNLR	SOUTH	TamilNadu	SGPLNLR	SR	300.58
SRLDC/FCFS/1734	PXIL	SOUTH	TamilNadu	COASTENG	SR	12.00
SRLDC/FCFS/1741	MANIKARAN	SOUTH	TamilNadu	SGPLNLR	SR	0.58
SRLDC/FCFS/1796	IEX_Trader	SOUTH	TamilNadu	SGPLNLR	SR	50.40
SRLDC/FCFS/1867	SGPLNLR	SOUTH	TamilNadu	SGPLNLR	SR	5.54
SRLDC/FCFS/1868	IEX_Trader	SOUTH	TamilNadu	SGPLNLR	SR	67.20
SRLDC/FCFS/1892	PXIL	SOUTH	TamilNadu	SEIL	SR	9.60
SRLDC/FCFS/1928	IEX_Trader	SOUTH	TamilNadu	SGPLNLR	SR	53.76
SRLDC/FCFS/1929	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	52.92
SRLDC/FCFS/1930	PXIL	SOUTH	TamilNadu	SEIL	SR	25.92
SRLDC/FCFS/1956	PXIL	SOUTH	TamilNadu	SEIL	SR	25.92
SRLDC/FCFS/1957	PXIL	SOUTH	TamilNadu	SGPLNLR	SR	53.76
SRLDC/SD/1835	PXIL	SOUTH	TamilNadu	COASTENG	SR	4.13
SRLDC/SD/1844	PXIL	SOUTH	TamilNadu	COASTENG	SR	6.00
SRLDC/SD/1911	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	2.59
SRLDC/SD/1914	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/1949	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	1.02
SRLDC/SD/1966	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	0.72
SRLDC/SD/1989	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/1990	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	0.54
SRLDC/SD/1998	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/2014	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/2026	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/2033	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	0.20
SRLDC/SD/2038	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/2045	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	0.90
SRLDC/SD/2048	PXIL	SOUTH	TamilNadu	ILFTNEB	SR	7.56
SRLDC/SD/1799	DALCEMAP	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1813	DALCEMAP	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/SD/1819	DALCEMAP	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/SD/1825	DALCEMAP	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.09
SRLDC/SD/1830	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.10
SRLDC/SD/1833	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/SD/1845	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/SD/1874	DALCEMAP	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.10
SRLDC/SD/1894	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1898	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1904	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1908	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1917	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.06

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/SD/1921	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.04
SRLDC/SD/1934	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.01
SRLDC/SD/1937	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.05
SRLDC/SD/1944	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1945	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.10
SRLDC/SD/1953	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.03
SRLDC/SD/1959	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/SD/1969	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1971	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1981	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/1983	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/2013	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/2029	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/2041	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.06
SRLDC/SD/2051	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/FCFS/1756	SITAPURPOW	Telangana	AndhraPradesh	SITAPURPOW	SR	14.27
SRLDC/FCFS/1757	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	3.30
SRLDC/FCFS/1758	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	0.51
SRLDC/FCFS/1761	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.29
SRLDC/FCFS/1762	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.40
SRLDC/FCFS/1852	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	0.79
SRLDC/FCFS/1855	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	3.30
SRLDC/FCFS/1864	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.40
SRLDC/FCFS/1865	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.47
SRLDC/FCFS/1939	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	0.93
SRLDC/FCFS/1940	MYHOME	Telangana	AndhraPradesh	MYHOMEMCW	SR	4.14
SRLDC/FCFS/1941	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.42
SRLDC/FCFS/1942	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.62
SRLDC/FCFS/1760	MYHOME	Telangana	TamilNadu	MYHOMEMCW	SR	0.48
SRLDC/FCFS/1863	MYHOME	Telangana	TamilNadu	MYHOMEMCW	SR	0.50
SRLDC/FCFS/1946	MYHOME	Telangana	TamilNadu	MYHOMEMCW	SR	0.48
SRLDC/SD/1964	IEX_Trader	Telangana	TamilNadu	TSSPDCL	SR	0.35
NR/2019/55365/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/56801/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/56921/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/56944/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/56971/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/57002/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/57022/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/57102/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02
NR/2019/57121/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02

# पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(एक भारत सरकार का उद्यम)

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