

April 2018

प्रणाली प्रचालन विवरण

# SYSTEM OPERATION REPORT

SOUTHERN REGION 2018-19



SOUTHERN REGIONAL LOAD DESPATCH CENTRE  
POWER SYSTEM OPERATION CORPORATION LTD  
April 2018 BANGALORE

# SUMMARY REPORT

## Table of Contents

### **A SR Performance**

#### **I IMPORTANT EVENTS**

- a) COMMISSIONING OF NEW GENERATING UNITS
- b) COMMISSIONING OF NEW TRANSMISSION LINES
- c) COMMISSIONING OF NEW SUB-STATIONS
- d) MAJOR PROBLEMS / CONSTRAINTS

#### **II FREQUENCY PROFILE**

#### **III POWER SUPPLY POSITION**

### **B DETAILED REPORTS**

#### **I INSTALLED CAPACITY**

#### **II SALIENT FEATURES OF SYSTEM CONDITION**

#### **III VOLTAGE PROFILE**

#### **IV PERFORMANCE OF CONSTITUENTS**

#### **V RESERVOIR PARTICULARS**

#### **VI BRIEF DISCRIPTION OF DISTURBANCES**

#### **VII PROGRESS OF SHUNT CAPACITORS**

#### **VIII FREQUENCY PROFILE CURVE**

#### **IX DAILY FREQUENCY VARIATION INDEX OF THE MONTH**

#### **X REGIONAL AVAILABILITY CURVE**

#### **XI REGIONAL GENERATION/LOAD CURVE FOR PEAK DEMAND DAY**

#### **XII REGIONAL GENERATION/LOAD CURVE FOR MINIMUM DEMAND DAY**

#### **XIII STATEWISE GENERATION/LOAD CURVE FOR PEAK DEMAND DAY**

#### **XIV STATEWISE GENERATION/LOAD CURVE FOR MINIMUM DEMAND DAY**

#### **XV FLOW CHART OF ENERGY EXCHANGES**

#### **XVI PROGRESS OF NEW GENERATING STATIONS**

#### **XVII Net Drawal Schedules and Actual Drawals**

#### **XVIII MAXIMUM DEMAND OF SR STATES**

#### **XIX CONSUMPTION OF SR STATES**

**SR GRID SUMMARY FOR THE MONTH OF April-2018**

	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
<b>(I) GENERATION DETAILS:(MU)</b>					
HYDRO	126.66	6.83	845.70	636.20	262.05
THERMAL	2188.01	2332.43	1540.88	0.00	3050.37
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	99.04	0.00	0.00	1.04	189.32
<b>TOTAL</b>	<b>2413.71</b>	<b>2339.26</b>	<b>2386.58</b>	<b>637.24</b>	<b>3501.74</b>
INDEPENDENT P.P *	403.58	222.87	970.09	17.82	848.51
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	749.29	511.52	859.79	14.27	495.91
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	1799.28	2189.41	2296.69	1595.75	5272.19
<b>(II)ACTUAL CONSUMPTION (MU)</b>	<b>5365.86</b>	<b>5263.06</b>	<b>6513.15</b>	<b>2265.08</b>	<b>10118.35</b>
<b>(III) MAXIMUM DEMAND(MW)</b>	8945	9132	10688	3950	15411
MAX DEMAND ON DATE	16-04-2018	03-04-2018	06-04-2018	05-04-2018	27-04-2018
MAX DEMAND AT TIME	13:00	19:06	11:00	21:00	19:30
FREQUENCY OF MAX DEMAND	50.05	49.80	49.94	50.00	49.89

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	45684	06-04-2018	14:54	50.01

## II) IMPORTANT EVENTS

### a) COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
Nil						

### b) COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	CONSTITUENT	ICT/LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	KARNATAKA	BPS-JINDAL-1	400	19	1-Apr-18
2	KARNATAKA	BPS-JINDAL-2	400	19	1-Apr-18
3	APTRANSCO	KALIKIRI-CHITTORE-1	400	96.971	1-Apr-18
4	APTRANSCO	KALIKIRI-CHITTORE-2	400	96.971	1-Apr-18
5	APTRANSCO	ICT-1 at MARADAM	400/220	-	2-Apr-18
6	APTRANSCO	ICT-2 at MARADAM	400/220	-	7-Apr-18
7	APTRANSCO	KALPAKAM-MARADAM-1	400	113.416	7-Apr-18
8	APTRANSCO	MALKARAM-SURYAPET-2	400	113.416	13-Apr-18
9	APTRANSCO	VTPS-SURYAPET-2	400	123.5	13-Apr-18
10	POWERGRID	ICT-2 At NARENDRAA 500 MVA	400/220	-	13-Apr-18
11	KARNATAKA	RTPS-BTPS	400	175	21-Apr-18

### c) COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
Nil					

### d) COMMISSIONING OF NEW LINE / BUS REACTORS

SL.NO.	CONSTITUENT	STATION/LINE NAME	BUS/LINE	CAPACITY (MVAR)	DATE
NIL					

### d) Major problem/constraints affecting Grid operation including major Grid disturbances

## III) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.25	21-Mar-18	0.07	17-Apr-18
MINIMUM	49.62	23-Apr-18	0.05	29-Apr-18
AVERAGE	49.97		0.06	

### b) FREQUENCY DISTRIBUTION FOR THE MONTH

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	12.39	79.23	8.38

## IV) POWER SUPPLY POSITION FOR THE MONTH

	AP	TG	KAR	KER	TN	PONDY	REGION
UNRESTRICTED PEAK DEMAND(MW)	8945	9143	10706	3950	15457	385	45777
PEAK DEMAND MET (MW)	8945	9132	10688	3950	15411	384	45684
UNRESTRICTED ENERGY REQMT(MU)	5370	5268	6519	2276	10127	238	29799
ENERGY MET (MU)	5366	5263	6513	2265	10118	237	29763

## B) DETAILED REPORTS.

### I. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	1511.76	2882.50	—	—	1.00	---	4395.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4770.00	515.88	—	17.47	---	7525.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	13890.00	0.00	—	---	3320.00	17210.00
PRIVATE	1021.55	11840.00	5218.89	32.59	32007.31	---	50120.34
TOTAL	12239.66	43412.50	6039.27	192.55	32215.37	3320.00	97419.34

\* The Installed Capacity is reconciled with the data received from states

### (II) SALIENT FEATURES OF SYSTEM CONDITIONS.

INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
Apr-2017	6483	5189	8903	2186	7170	32.5	17105	43540	90608
Apr-2018	7085	4395	8723	2328	7525	32.5	17210	50120	97419
% INCREASE (i)	9.29	-15.30	-2.02	6.45	4.95	0.00	0.62	15.11	7.52

ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Apr-2017	4969	5090	6336	2218	9539	226	28377
Apr-2018	5370	5268	6519	2276	10127	238	29799
Energy Availability (MU)							
Apr-2017	4967	5088	6334	2216	9535	226	28365
Apr-2018	5366	5263	6513	2265	10118	237	29763
Shortage(-)/ Surplus(+)							
Apr 2017 (MU) / %	-2 / (-0.04)	-2 / (-0.04)	-3 / (-0.04)	-2 / (-0.09)	-4 / (-0.04)	0 / (-0.10)	-12 / (-0.04)
Apr 2018 (MU) / %	-4 / (-0.08)	-5 / (-0.09)	-6 / (-0.09)	-11 / (-0.49)	-9 / (-0.08)	-1 / (-0.45)	-36 / (-0.12)

DEMAND Unrestricted Demand (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Apr-2017	7879	9012	9987	3868	15196	380	42597
Apr-2018	8945	9143	10706	3950	15457	385	45777
Availability (MW)							
Apr-2017	7860	9001	9987	3868	15196	380	42535
Apr-2018	8945	9132	10688	3950	15411	384	45684
Shortage(-)/ Surplus(+)	APTRANSCO	TELANGANA	KPTCL	KSSB	TNEB	PONDY	REGIONAL
Apr 2017 (MW) / %	-19 / (-0.24)	-11 / (-0.12)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	-62 / (-0.15)
Apr 2018 (MW) / %	0 / (-0.00)	-11 / (-0.12)	-17 / (-0.16)	0 / (-0.00)	-45 / (-0.29)	-1 / (-0.31)	-93 / (-0.20)

#### IV) PERFORMANCE OF CONSTITUENTS

##### ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING April-2018

ANDHRA PRADESH						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					Apr-18	From 01-04-18 To 30-04-2018
HYDRO						
1	MACHKUND	3x23+3x17x70%	=	84.00	18.80	18.80
2	T.B.DAM	(8x9)x80%	=	57.60	0.00	0.00
3	UPPER SILERU	4x60	=	240.00	24.89	24.89
4	DONKARAYI	1x25	=	25.00	0.00	0.00
5	LOWER SILERU	4x115	=	460.00	60.74	60.74
6	SRISAILAM RBPH	7x110	=	770.00	17.48	17.48
7	NSR RT.CANAL.P.H	3x30	=	90.00	0.00	0.00
8	PENNA AHOBILAM	2x10	=	20.00	0.00	0.00
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	=	51.00	0.97	0.97
	TOTAL			1797.60	104.09	104.09
THERMAL						
1	VIJAYAWADA	6x210 + 1x500	=	1760.00	987.75	987.75
2	RAYALASEEMA	5x210+1X600	=	1650.00	653.51	653.51
3	KRISHNAPATNAM	2x800	=	1600.00	763.15	763.15
	TOTAL			5010.00	2404.41	2404.41
GAS/NAPTHA/DIESEL						
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	=	100.00	0.17	0.17
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	=	172.00	99.86	99.86
	TOTAL			272.00	100.03	100.03
WIND/SOLAR						
1	SOLAR JURALA	1	=	5.43	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			5.43	0.00	0.00
IPP						
1	MINI HYDRO	103.098	=	103.10	5.00	5.00
COAL						
2	HINDUJA POWER CORPORATION LTD	2x520	=	1040.00	0.00	0.00
GAS/NAPTHA/DIESEL						
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	=	216.82	85.02	85.02
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	=	220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	=	208.31	118.00	118.00
4	LANCO (GAS)	2x115+1x125	=	351.49	123.72	123.72
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	=	27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	=	220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	=	370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	=	464.00	0.00	0.00
9	KONASEEMA CCPP	145.9911+140.0899+165	=	444.08	0.00	0.00
10	GMR (BARG)	237	=	237.00	0.00	0.00
	Total			2758.74	5117.71	5117.71
WIND / SOLAR / OTHERS						
1	Solar Energy(RPSSGP, NVVN, Grid interactive	1346.426	=	1346.43		
2	Solar Energy (AP State Solar Policy)	801.45		801.45	363.33	363.33
3	WIND	3947.87		3947.87	0.00	0.00
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	=	489.81	68.07	68.07
5	MINI POWER PLANTS	82	=	82.00	0.00	0.00
	RE Total			6667.56	431.41	431.41
	TOTAL IPP			10569.39	6351.82	12793.76
	TOTAL ANDHRA PRADESH			17654.424	8960.34	15402.29

TELANGANA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Apr-18	From 01-04-17 To 30-04-2018	
HYDRO						
	SRISAILAM LBPH	6x150	=	900.00	0.36	0.36
1	N'SAGAR	1x110+7x100.8	=	815.60	5.14	5.14
2	NSR LT.CANAL.P.H	2x30	=	60.00	0.00	0.00
3	NIZAMSAGAR	2x5	=	10.00	0.83	0.83
4	POCHAMPAD	4x9	=	36.00	0.29	0.29
5	SINGUR	2x7.5	=	15.00	0.33	0.33
6	JURALA	6x39	=	234.00	0.26	0.26
7	LOWER JURALA	6x40	=	240.00	0.00	0.00
8	PULICHINTALA	3x30	=	90.00	0.00	0.00
9	MINI HYDEL	11.16	=	11.16	0.00	0.00
	TOTAL			2411.76	6.84	6.84
THERMAL						
1	RAMAGUNDAM-B	1x62.5	=	62.50	35.14	35.14
2	KOTHAGUDEM-A	4x60	=	240.00	110.43	110.43
3	KOTHAGUDEM-B	2x120	=	240.00	115.08	115.08
4	KOTHAGUDEM-C	2x120	=	240.00	115.08	115.08
5	KOTHAGUDEM-D	2x250	=	500.00	326.24	326.24
6	KOTHAGUDEM ST VI	1x500	=	500.00	305.89	305.89
7	KAKATIYA ST1&ST2	1x500+1x600	=	1100.00	808.83	808.83
	TOTAL			2882.50	1816.70	1816.70
WIND/SOLAR						
1	Solar	1	=	1.00	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			1.00	0.00	0.00
IPP						
1	MINI HYDRO	13.66	=	13.66	0.00	0.00
COAL						
1	SINGARENI TPS	2x600	=	1200.00	679.25	2802.94
WIND / SOLAR / OTHERS						
1	Solar	3361.182	=	3361.18		
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	166.3	=	166.30	30.00	30.00
3	WIND	100.8	=	100.80	15.48	15.48
	RE TOTAL			3628.28	45.48	45.48
	TOTAL IPP			4841.94	1220.76	5706.64
	TOTAL TELANGANA			10137.202	3044.29	7530.17
KARNATAKA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Apr-18	From 01-04-17 To 30-04-2018	
HYDRO						
1	LINGANAMAKKI.P.H.	2x27.5	=	55.00	14.04	14.04
2	SHARAVATHY	10x103.5	=	1035.00		0.00
3	JOG (MGHES)	4x21.6+4x13.2	=	139.20	14.57	14.57
4	NAGJHERI	1x135+5x150	=	885.00	251.52	251.52
5	SUPA	2x50	=	100.00	49.63	49.63
6	VARAHI	4x115	=	460.00	60.91	60.91
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	=	39.20	1.01	1.01
8	SIVANSAMUDRAM	6x3+4x6	=	42.00	4.40	4.40
9	SHIMSHA	2x8.6	=	17.20	0.00	0.00
10	MUNIRABAD	1x10 + 3x9	=	28.00	0.00	0.00
11	T.B.DAM SHARE (20 %)	8x9(20%)	=	14.40	0.00	0.00
12	GHATAPRABHA	2x16	=	32.00	4.53	4.53
13	MANI DAM.P.H.	2x4.5	=	9.00	1.78	1.78
14	MINI HYDRO	1.4+0.35+2.7	=	4.45	0.00	0.00
15	MALLAPUR	2x4.5	=	9.00	0.00	0.00
16	KADRA	3x50	=	150.00	21.53	21.53
17	KODASALLI	3x40	=	120.00	26.31	26.31
18	SHARAVATHI TAIL RACE	4x60	=	240.00	35.58	35.58
19	ALMATTI	1x15+5x55	=	290.00	0.00	0.00
	TOTAL			3669.45	485.81	485.81
THERMAL						

1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	963.82	963.82
2	BELLARY TPS	2x 500+1x700	=	1700.00	642.13	642.13
3	YERAMARAS TPS	2x800	=	1600.00	68.18	68.18
	<b>TOTAL</b>			<b>5020.00</b>	<b>1605.95</b>	<b>1674.13</b>
<b><u>GAS/NAPTHA/DIESEL</u></b>						
<b><u>WIND/SOLAR</u></b>						
1	SOLAR	34.00	=	34.00	4.08	4.08
2	Wind	0.00	=	0.00	0.00	0.00
	<b>TOTAL</b>			<b>34.00</b>	<b>4.22</b>	<b>53.15</b>



IPP						
HYDRO						
1	MINI HYDEL	848.288	=	848.29	0.00	0.00
COAL						
1	UPCL(THERMAL)	2x600	=	1200.00	604.16	604.16
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	263.52	263.52
				2660.00	867.68	867.68
GAS/NAPTHA/DIESEL						
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00	0.00
				126.30		
WIND / SOLAR / OTHERS						
1	WIND MILL	3907.83	=	3907.83	0.00	0.00
2	CO-GENERATION+Biomass	2444.77	=	2444.77	937.99	937.99
3	SOLAR	4469.055	=	4469.06	0.00	0.00
4	Bio mass	158.8	=	158.80	0.00	0.00
RE TOTAL				10980.46	937.99	937.99
TOTAL IPP				14488.74	2673.34	2673.34
TOTAL KARNATAKA				23212.193	4769.33	4886.44
KERALA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION			
			Apr-18	From 01-04-17 To 30-04-2018		
HYDRO						
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	51.22	51.22
2	SHOLAYAR	3x18	=	54.00	22.02	22.02
3	PORINGALKUTHU	4x8	=	32.00	10.09	10.09
4	PORIG. L. BANK	16	=	16.00	2.23	2.23
5	PALLIVASAL	3x7.5+3x5	=	37.50	17.21	17.21
6	SENGULAM	4x12	=	48.00	0.00	0.00
7	PANNIAR	2x16	=	32.00	10.51	10.51
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	12.65	12.65
9	SABARIGIRI	2x60 + 4x55	=	340.00	166.46	166.46
10	IDUKKI	3x130+3x130	=	780.00	260.59	260.59
11	IDAMALAYAR	2x37.5	=	75.00	36.90	36.90
12	KALLADA	2x7.5	=	15.00	5.23	5.23
13	PEPPARA	3	=	3.00	0.10	0.10
14	MADUPETTY	2	=	2.00	0.66	0.66
15	MALAMPUZHA	1x2.5	=	2.50	0.00	0.00
16	L.PERIYAR	3x60	=	180.00	13.69	13.69
17	KAKKAD	2x25	=	50.00	22.18	22.18
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	0.00	0.00
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	0.00	0.00
20	MALANKARA	3 x 3.5	=	10.50	3.32	3.32
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	0.03	0.03
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	0.49	0.49
23	POOZHITHODE	3 x 1.60	=	4.80	0.00	0.00
24	RANIPERUNADU	2 x 2	=	4.00	0.42	0.42
25	VILANGAD	3x2.5	=	7.50	0.00	0.00
26	PEECHI	1 x 1.25	=	1.25	0.17	0.17
TOTAL				2017.40	636.17	636.17
GAS/NAPTHA/DIESEL						
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00	0.00
2	KOZHICODE DPP (DIESEL)*	6x16	=	96.00	1.04	1.04
TOTAL				159.96	1.04	1.04
WIND						
1	WIND MILL	59.30	=	59.30	0.90	0.90
2	solar	90.86	=	90.86	0.00	0.00
TOTAL				150.16	0.90	0.90
IPP HYDRO						
1	MANIYAR	3x4	=	12.00	2.55	2.55
2	KUTHUNGAL	3x7	=	21.00	6.19	6.19
3	ULLUNGAL	2x3.5	=	7.00	1.46	1.46
4	IRUTTUKANAM	1x3	=	3.00	0.33	0.33
5	KARIKKAYAM	3 x 3.5	=	10.50	3.42	3.42

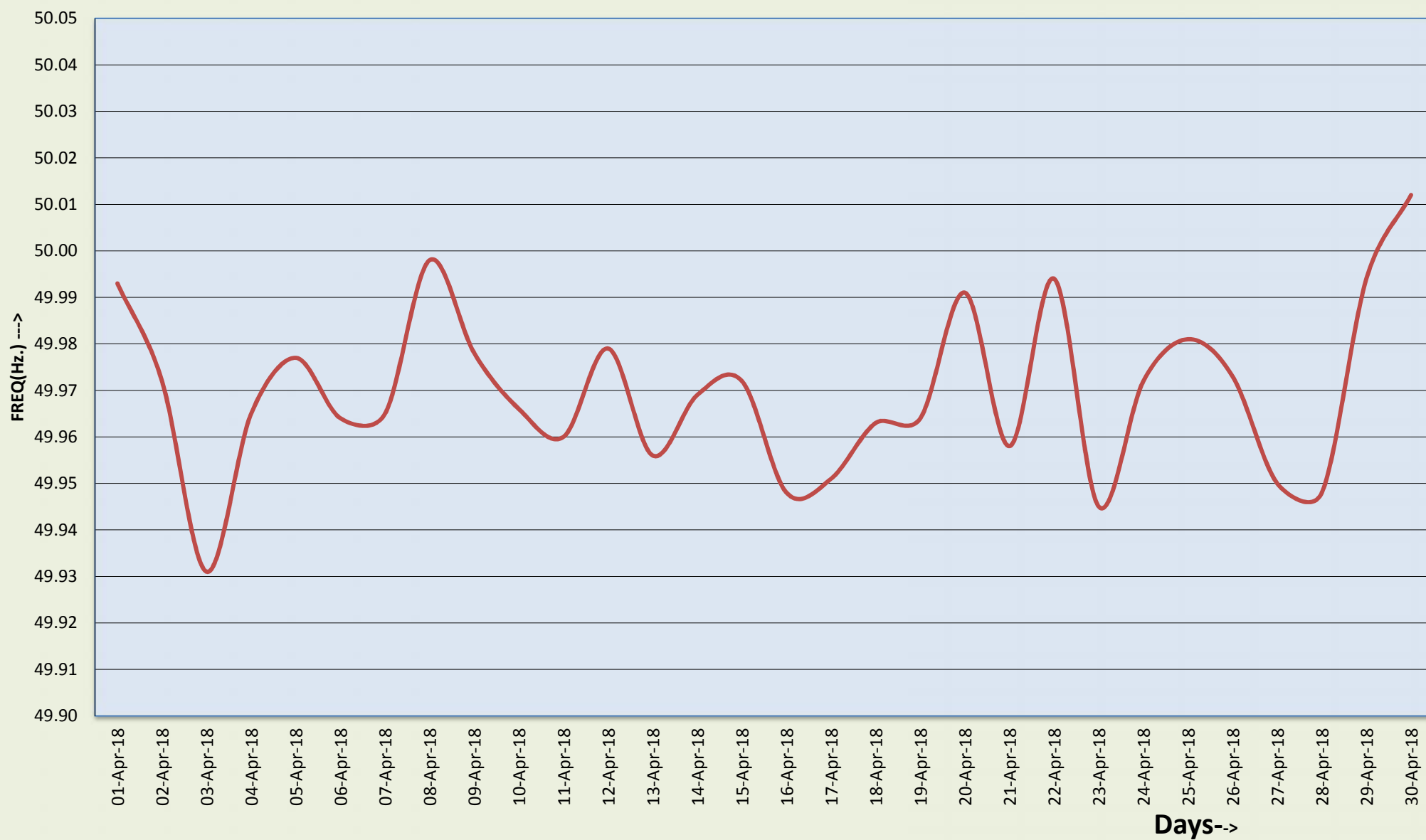
6	MEENVALLAM	1 x 3	=	3.00	0.06	0.06
				<b>56.50</b>	<b>14.02</b>	<b>14.02</b>
<b>GAS/NAPTHA/DIESEL</b>						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				<b>548.51</b>	<b>0.00</b>	<b>0.00</b>
<b>WIND/OTHERS</b>						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	4.20	4.20
2	solar	15	=	59.18	9.35	9.35
3	PCBL Co-Generation	10	=	20.00	3.87	3.87
<b>RE TOTAL</b>				136.43	0.00	0.00
<b>TOTAL IPP</b>				<b>741.44</b>	<b>45.46</b>	<b>45.46</b>
<b>TOTAL KERALA</b>				<b>3068.960</b>	<b>683.57</b>	<b>683.57</b>

TAMILNADU						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					Apr-18	From 01-04-17 To 30-04-2018
HYDRO						
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.00	0.00
2	PYKARA MICRO	1x2	=	2.00	0.86	0.86
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	44.72	44.72
4	MOYAR	3x12	=	36.00	15.58	15.58
5	MARAVAKANDI	1x0.75	=	0.75	0.16	0.16
6	KUNDAH-I	3x20	=	60.00	23.06	23.06
7	KUNDAH-II	5x35	=	175.00	54.37	54.37
8	KUNDAH-III	3x60	=	180.00	29.72	29.72
9	KUNDAH-IV	2x50	=	100.00	3.92	3.92
10	KUNDAH-V	2x20	=	40.00	12.51	12.51
11	SURULIYAR	1x35	=	35.00	6.64	6.64
12	KADAMPARAI	4x100	=	400.00	39.84	39.84
13	ALIYAR	1x60	=	60.00	0.00	0.00
14	POONACHI	1x2	=	2.00	0.07	0.07
15	METTUR DAM	4x12.5	=	50.00	0.00	0.00
16	METTUR TUNNEL	4x50	=	200.00	0.00	0.00
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	0.01	0.01
18	BHAVANISAGAR MICRO	4x2	=	8.00	1.58	1.58
19	PERIYAR	4x35	=	140.00	0.00	0.00
20	VAIGAI	2x3	=	6.00	0.16	0.16
21	PAPANASAM	4x8	=	32.00	0.98	0.98
22	SERVALAR	1x20	=	20.00	0.00	0.00
23	SARKARAPATHY	1x30	=	30.00	0.00	0.00
24	SHOLAYAR	2x35+25	=	95.00	0.00	0.00
25	KODAYAR	1x60+1x40	=	100.00	23.82	23.82
26	LOWER BHAVANISAGAR	2X4	=	8.00	0.00	0.00
27	SATHANUR DAM PH	1x7.5	=	7.50	0.00	0.00
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	0.00	0.00
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	0.03	0.03
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.48	0.48
	TOTAL			2221.90	258.50	258.50
THERMAL						
COAL/LIGNITE						
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	712.06	712.06
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	924.75	924.75
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	1173.35	1173.35
	TOTAL			4320.00	2810.16	2810.16
ENNORE.T.P.S* shutdown of Units permanently from 31.03.17						
GAS/NAPHTHA/DIESEL						
1	BASIN BRIDGE (NAPHTHA)	4x30	=	120.00	0.05	0.05
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	51.11	51.11
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	51.32	51.32
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	18.86	18.86
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	29.34	29.34
	TOTAL			515.88	150.68	150.68
WIND / SOLAR						
1	TNEB WIND MILL	17.465	=	17.47	0.00	0.00
2	Solar	0	=	0.00	0.00	0.00
	TOTAL			17.47	0.00	0.00
IPP						
LIGNITE/THERMAL						
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	295.94	295.94
2	ST - CMS	250	=	250.00	108.80	108.80
				850.00	404.74	404.74
GAS/NAPHTHA/DIESEL						
1	GMR POWER (DIESEL)	4x49	=	196.00	0.00	0.00
2	SAMALPATTY (DIESEL)	7x15.1	=	105.66	0.00	0.00
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00	0.00
4	P P NALLUR (NAPHTHA)	330.5	=	330.50	0.00	0.00
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	38.63	38.63
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	31.69	31.69
				904.16	70.32	70.32
WIND / SOLAR / OTHERS						
1	WIND MILL *	7895.49	=	7895.49	228.92	228.92
2	SOLAR	1950.00	=	1950.00	287.80	287.80
3	CO-GENERATION	688.40	=	688.40	709.022	709.022

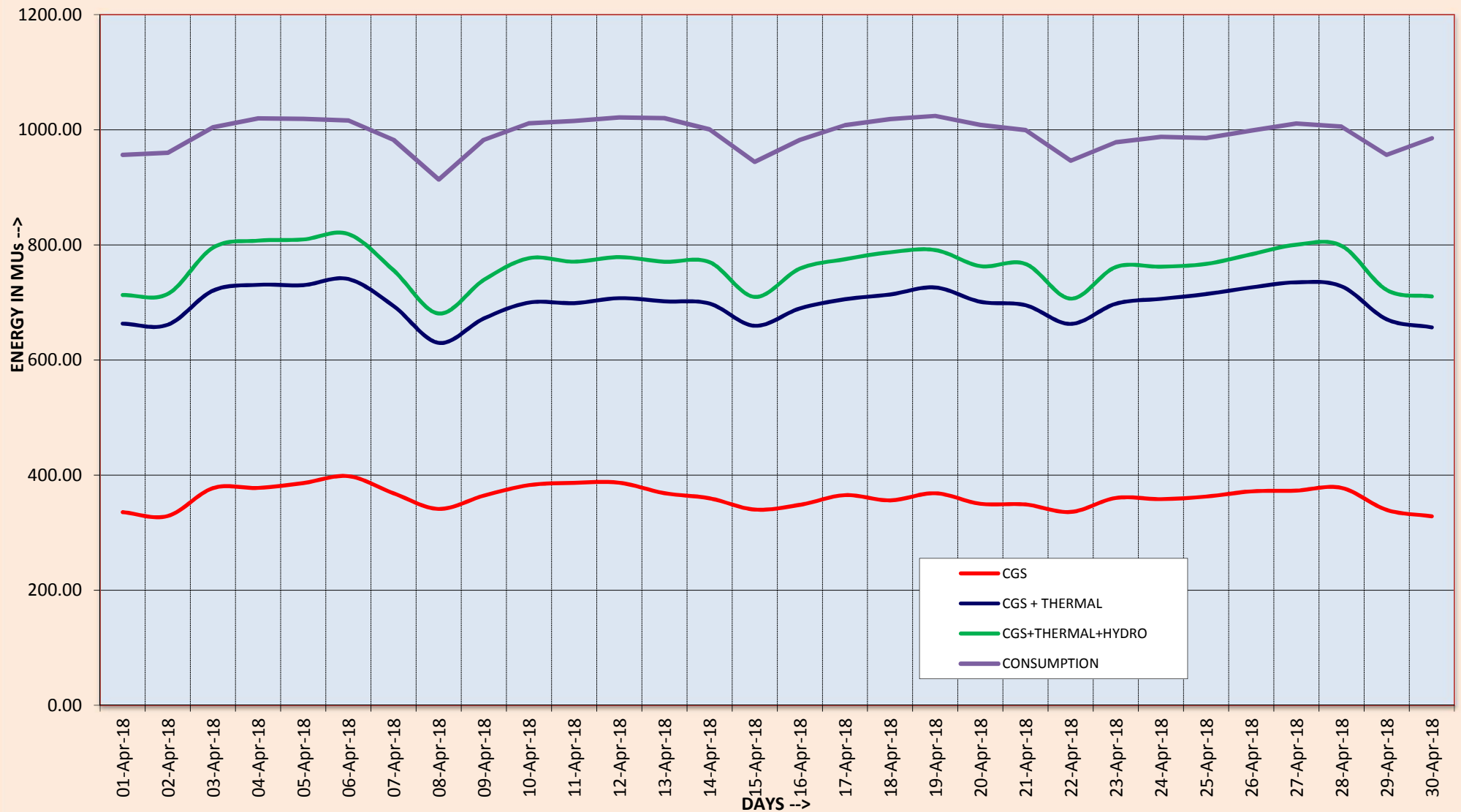
4	BIO-MASS & CPP	237.67	=	237.67	106.023	106.02
5	Captive Power Projects (CPPs)	1074.80	=	1074.80		
	<b>RE TOTAL</b>			<b>10771.56</b>	<b>1224.745</b>	<b>1224.74</b>
	<b>TOTAL IPP</b>			<b>13600.52</b>	<b>2174.86</b>	<b>2174.86</b>
	<b>TOTAL TAMIL NADU</b>			<b>20675.77</b>	<b>5394.20</b>	<b>5394.20</b>

PONDICHERRY					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Apr-18	From 01-04-18 To 30-04-2018
GAS/NAPTHA/DIESEL					
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00
	TOTAL			32.50	0.00
	TOTAL PONDICHERRY			32.50	0.00
IPP UNDER OPEN ACCESS					
GAS/NAPTHA/DIESEL					
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	=	1098.00	123.72
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	0.00
3	MEENAKSHI ENERGY PVT LTD	3 x 150	=	450.00	16.24
4	COASTAL ENERGY	2x600	=	1200.00	268.31
5	TPCIL	2x660	=	1320.00	457.15
6	IL&FS	2x600	=	1200.00	189.73
7	SGPL	2x660	=	1320.00	0.00
	TOTAL			7188.00	1055.15
	TOTAL IPP UNDER OPEN ACCESS			7188.00	1055.15
CENTRAL SECTOR					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Apr-18	From 01-04-18 To 30-04-2018
THERMAL					
COAL					
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	1761.91
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	1350.23
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	0.00
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	618.60
5	VALLUR TPS - NTPC	3x500	=	1500	927.84
6	NTPL	2X500	=	1000	463.86
7	NTPC KUDGI	3x800	=	2400	445.35
LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	915.19
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	298.41
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	94.81
	TOTAL			13890.00	6876.20
NUCLEAR					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	159.05
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	642.28
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	661.93
	TOTAL			3320.00	1463.26
SOLAR					
13	RAMANGUNDAM	10.000	=	10.00	0.00
	TOTAL			10.00	0.00
	TOTAL CENTRAL SECTOR			17220.00	8339.45
	GRAND TOTAL			99189.04	43291.27

## FREQUENCY PROFILE FOR THE MONTH OF April-2018



## REGIONAL AVAILABILITY DURING THE MONTH OF April-2018



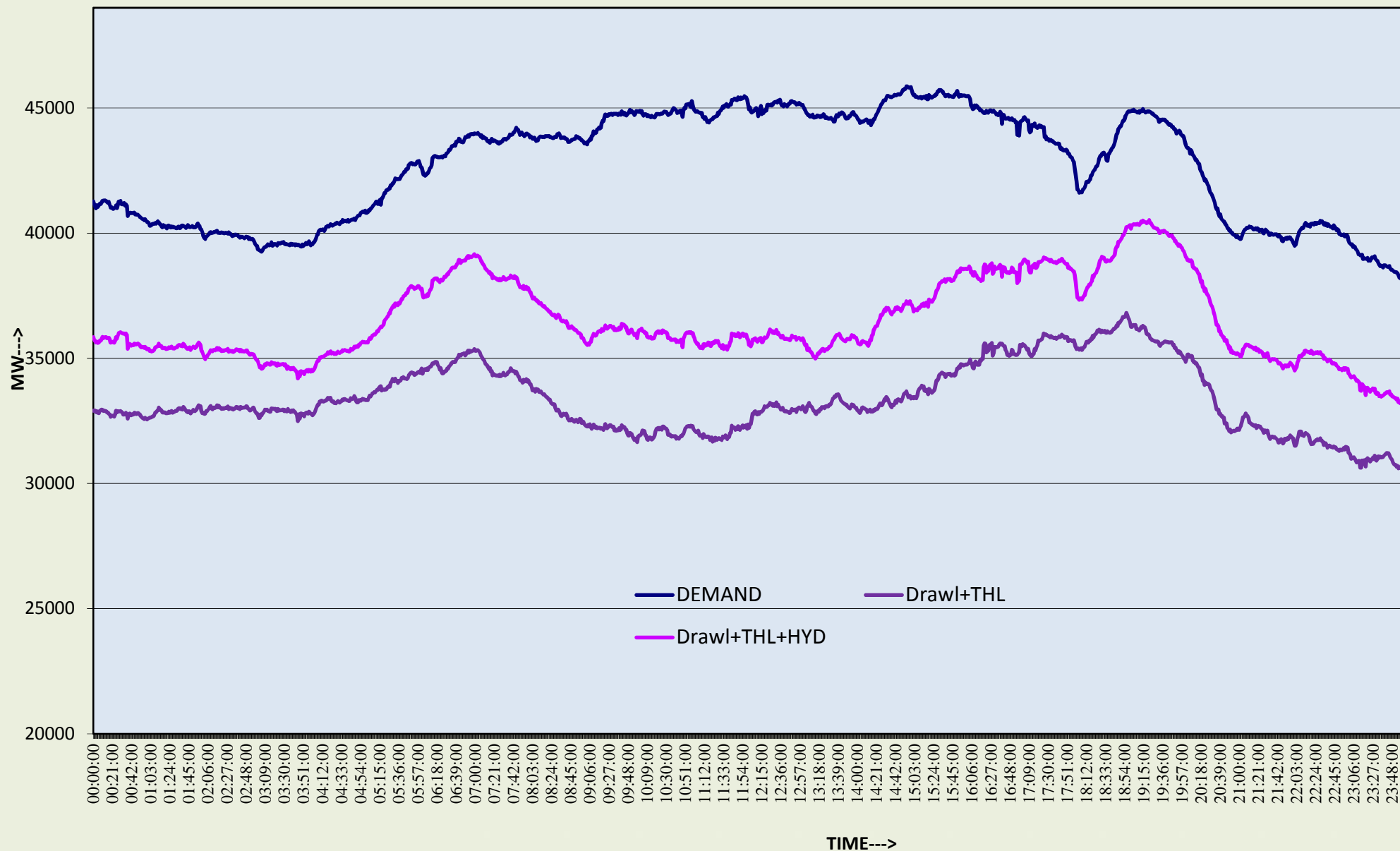
## FREQUENCY PROFILE FOR April-2018

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-Apr-18	50.19	49.80	49.99	7.34	75.57	17.10	0.060	0.037
02-Apr-18	50.16	49.76	49.97	9.83	82.94	7.23	0.056	0.040
03-Apr-18	50.13	49.73	49.93	35.46	60.38	4.16	0.068	0.094
04-Apr-18	50.13	49.80	49.97	11.54	82.22	6.24	0.055	0.042
05-Apr-18	50.14	49.74	49.98	8.74	84.14	7.12	0.056	0.036
06-Apr-18	50.15	49.69	49.96	16.54	75.44	8.02	0.065	0.055
07-Apr-18	50.20	49.74	49.97	14.47	78.54	6.99	0.063	0.052
08-Apr-18	50.17	49.83	50.00	3.43	85.32	11.25	0.047	0.022
09-Apr-18	50.13	49.74	49.98	10.07	80.22	9.71	0.061	0.042
10-Apr-18	50.15	49.75	49.97	13.40	80.32	6.27	0.062	0.050
11-Apr-18	50.13	49.76	49.96	14.35	80.71	4.94	0.056	0.048
12-Apr-18	50.13	49.68	49.98	8.75	82.30	8.95	0.059	0.039
13-Apr-18	50.18	49.75	49.96	17.85	77.48	4.68	0.063	0.059
14-Apr-18	50.18	49.75	49.97	10.26	84.42	5.32	0.056	0.042
15-Apr-18	50.14	49.74	49.97	9.75	82.86	7.40	0.059	0.042
16-Apr-18	50.15	49.68	49.95	22.73	72.06	5.21	0.066	0.071
17-Apr-18	50.18	49.72	49.95	21.52	72.99	5.50	0.069	0.071
18-Apr-18	50.15	49.79	49.96	15.02	79.27	5.71	0.059	0.049
19-Apr-18	50.19	49.74	49.96	10.97	83.88	5.15	0.057	0.045
20-Apr-18	50.17	49.73	49.99	5.61	80.89	13.50	0.057	0.034
21-Apr-18	50.17	49.71	49.96	15.59	79.10	5.31	0.061	0.055
22-Apr-18	50.16	49.82	49.99	4.87	79.99	15.14	0.054	0.030
23-Apr-18	50.13	49.62	49.95	21.62	75.37	3.01	0.066	0.073
24-Apr-18	50.18	49.77	49.97	9.42	85.93	4.65	0.052	0.035
25-Apr-18	50.13	49.80	49.98	8.50	83.60	7.91	0.054	0.033
26-Apr-18	50.12	49.80	49.97	9.14	83.57	7.29	0.054	0.036
27-Apr-18	50.18	49.73	49.95	20.86	73.00	6.15	0.067	0.070
28-Apr-18	50.18	49.73	49.95	23.81	71.42	4.77	0.066	0.071
29-Apr-18	50.21	49.85	49.99	1.23	88.08	10.70	0.045	0.021
30-Apr-18	50.20	49.88	50.01	0.41	79.14	20.45	0.048	0.025
01-May-18	50.20	49.87	50.02	1.09	75.06	23.86	0.052	0.030
<b>AVERAGE</b>	50.16	49.76	49.97	12.39	79.23	8.38	0.06	0.05
<b>MAX</b>	50.21	29-04-2018				17-04-2018	0.069	0.094
<b>MIN</b>	23-04-2018	49.62				29-04-2018	0.045	0.021

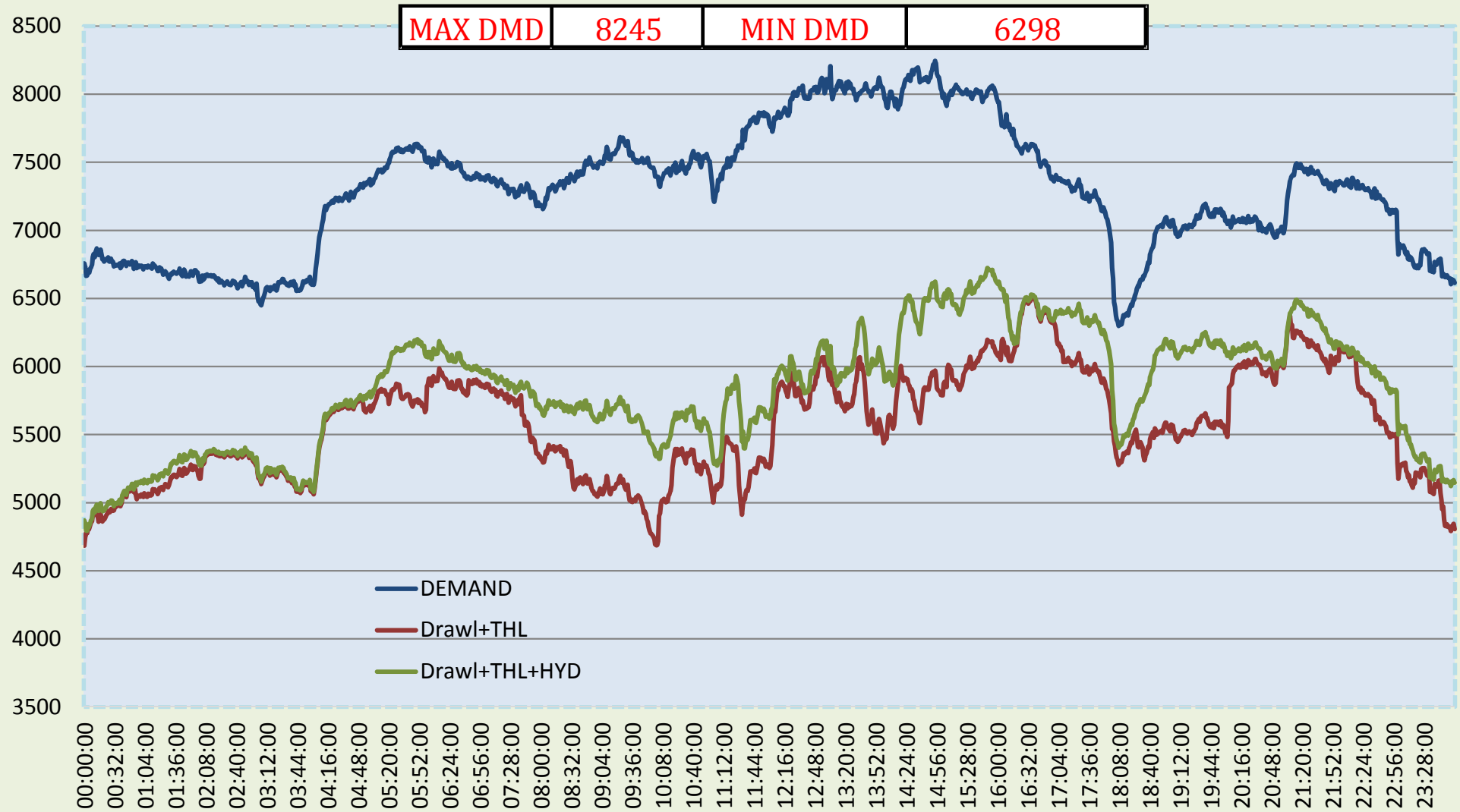


## REGIONAL GENERATION AND DEMAND FOR PEAK DEMAND DAY 06-04-2018

MAX DMD	45864	MIN DMD	38144
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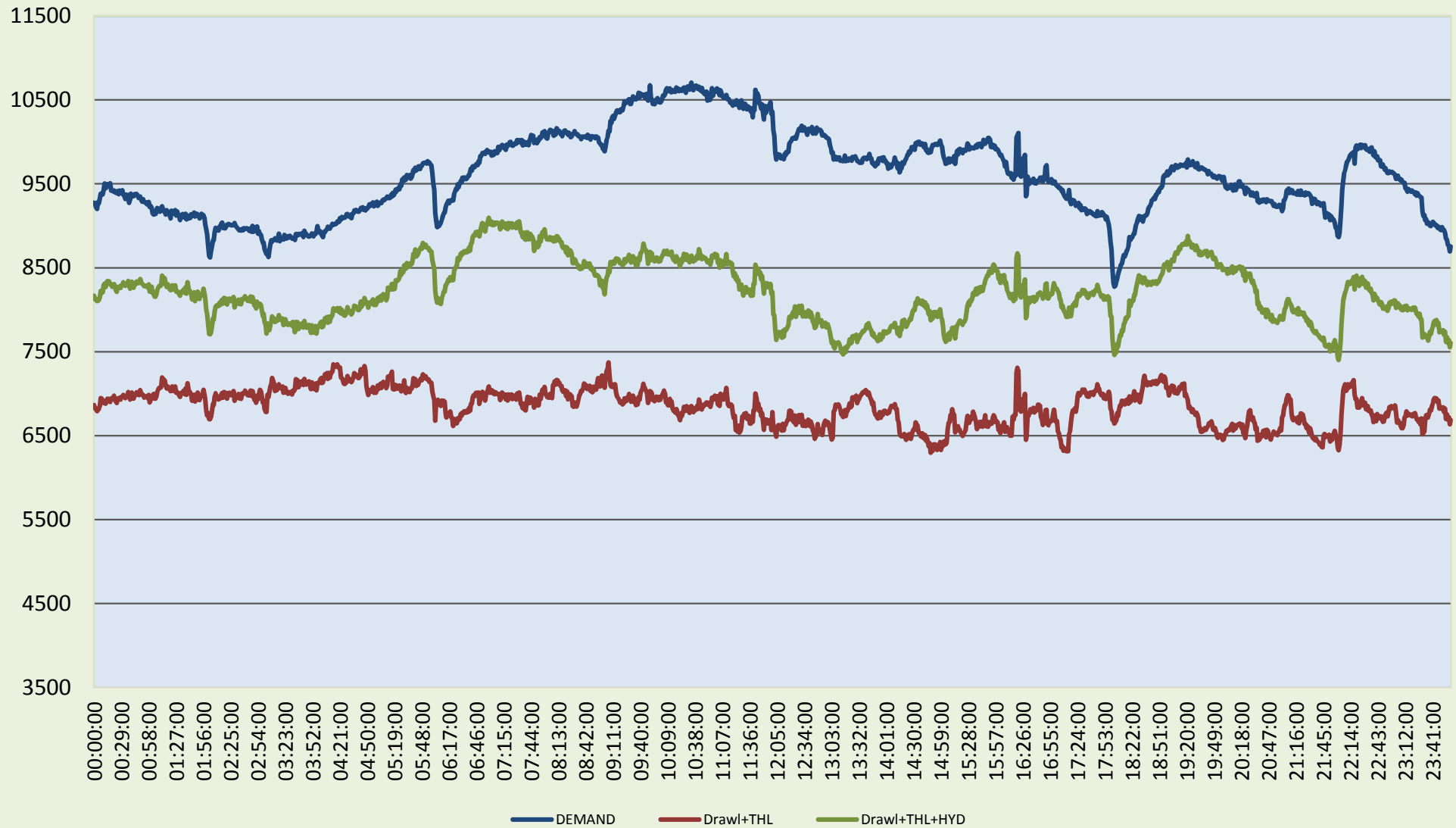


## AP DEMAND ON MAXIMUM DEMAND DAY 06-04-2018



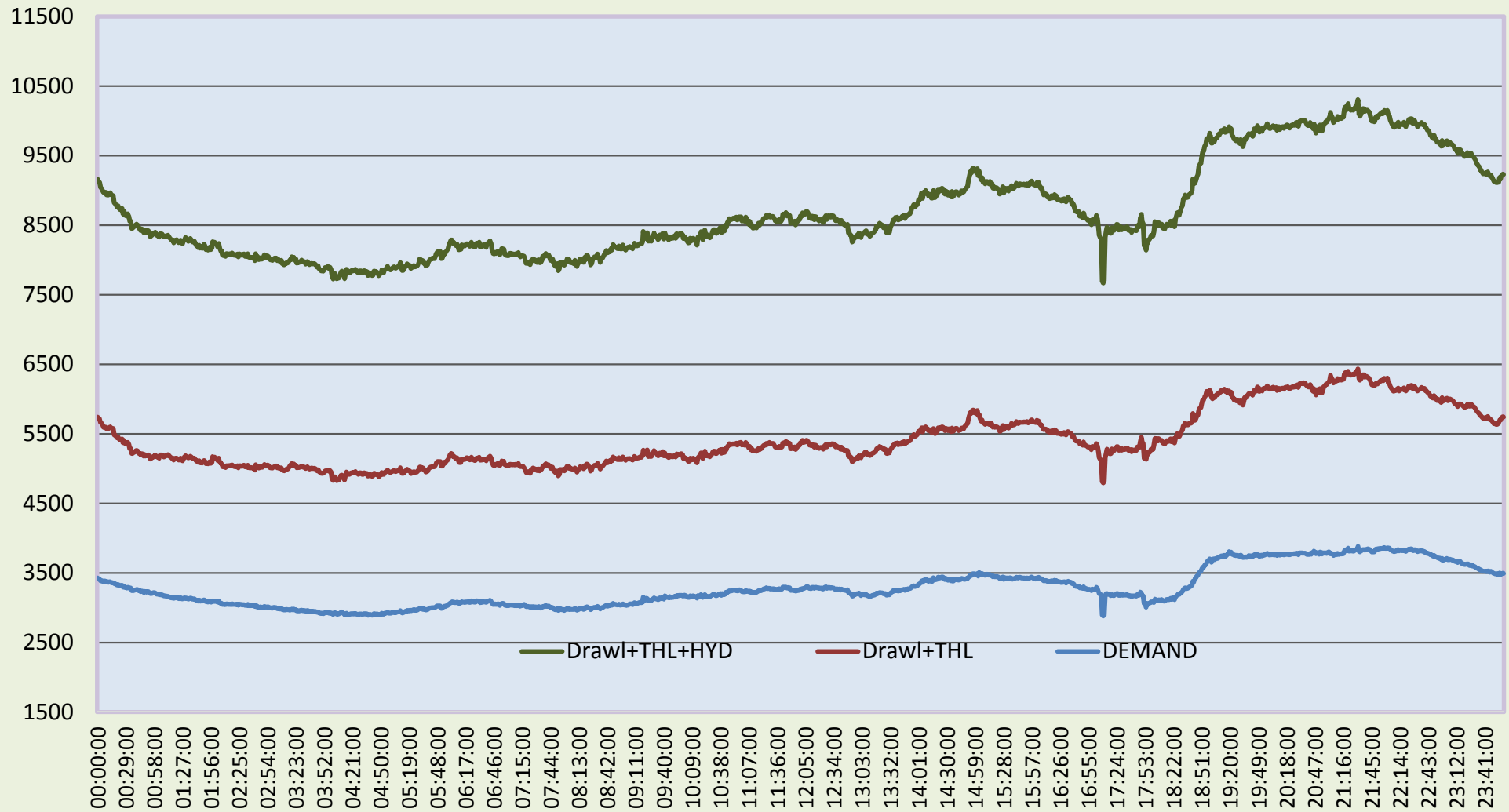
## KARNATAKA ON MAXIMUM DEMAND DAY 06-04-2018

MAX DMD	10705	MIN DMD	8275
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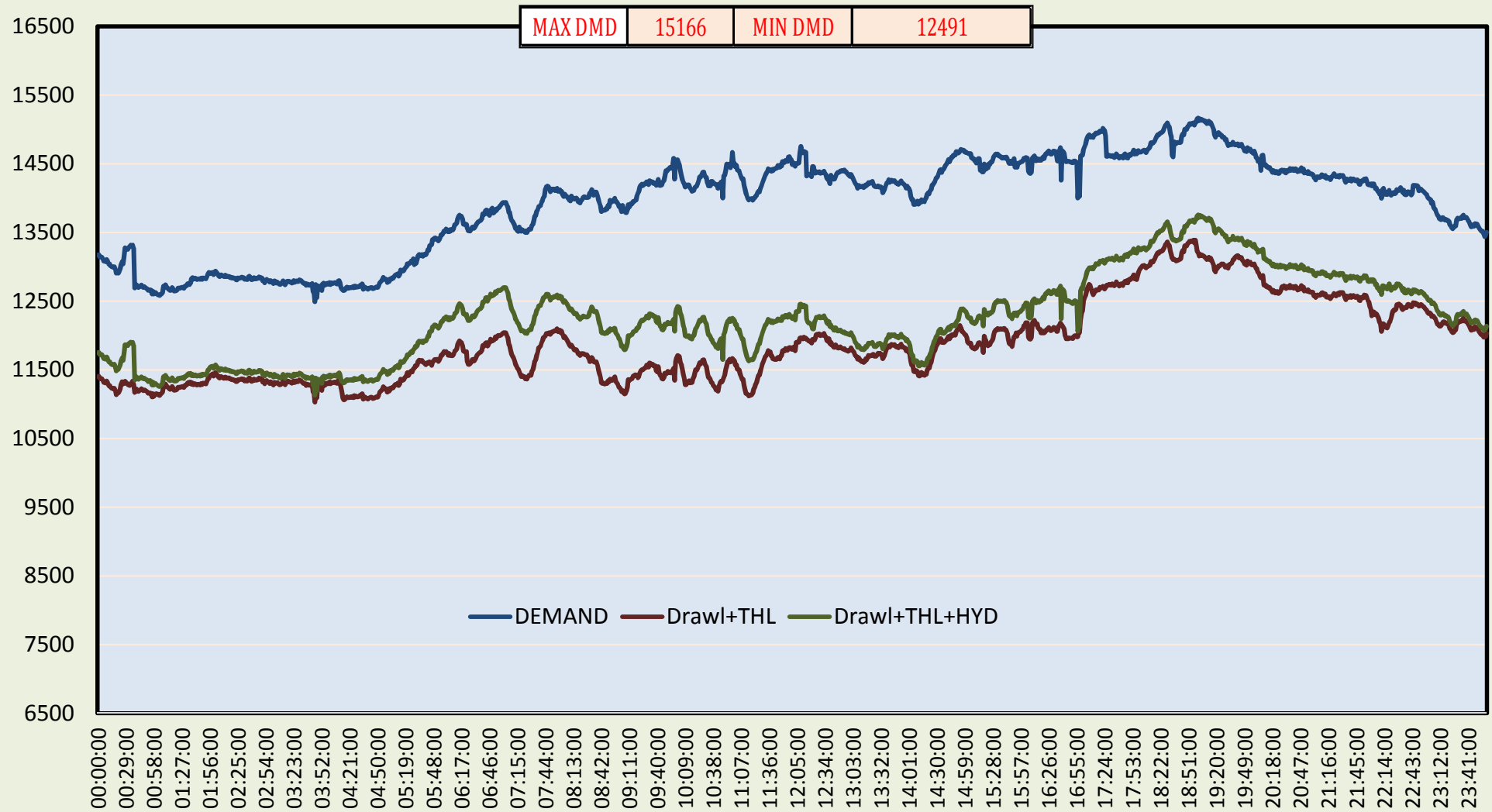


## KERALA ON MAXIMUM DEMAND DAY 06-04-2018

MAX DMD	3881	MIN DMD	2880
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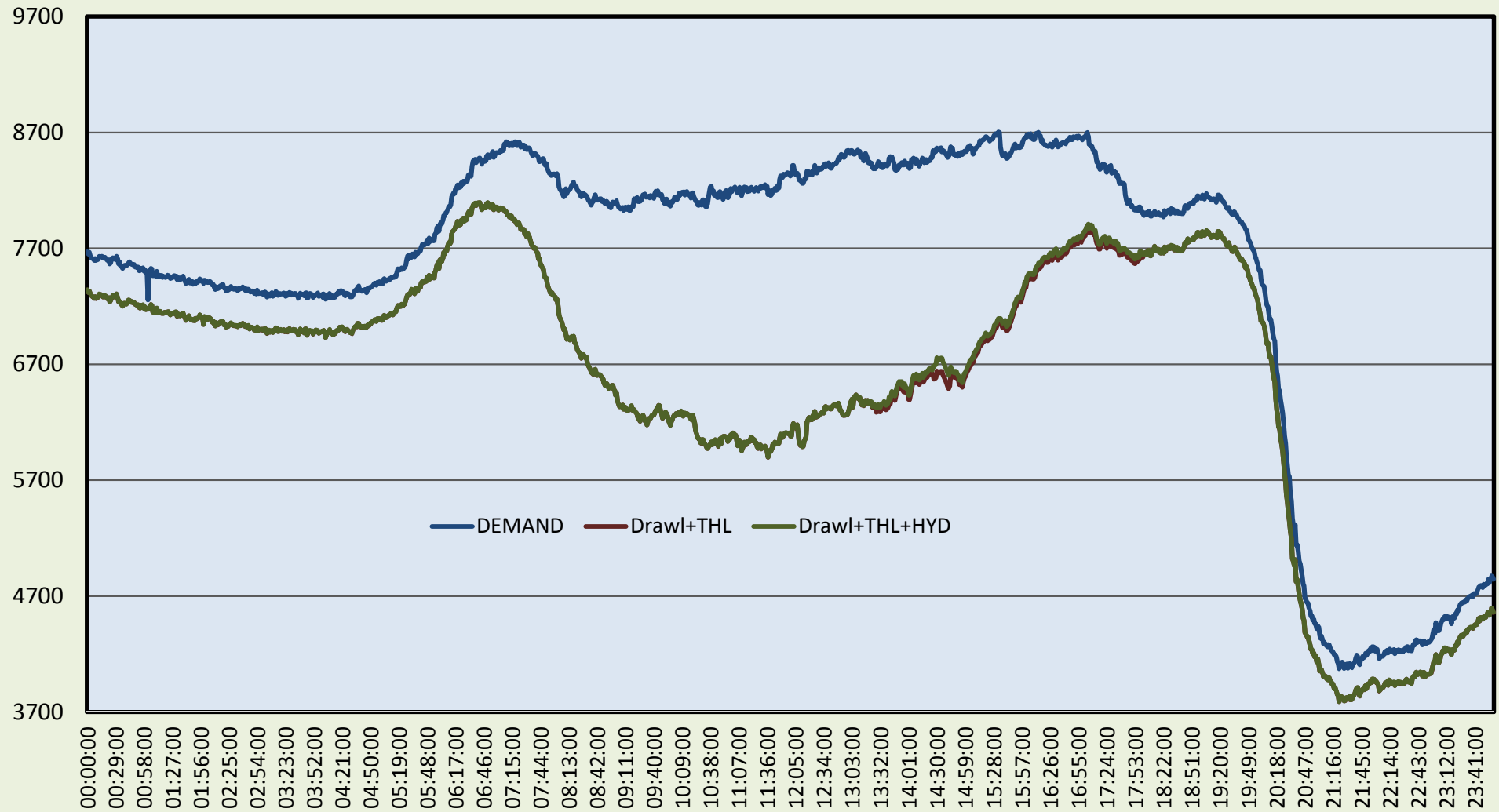


## TAMIL NADU ON MAXIMUM DEMAND DAY 06-04-2018



## TELANGANA ON MAXIMUM DEMAND DAY 06-04-2018

MAX DMD	8704	MIN DMD	4074
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# XV) Inter/Intra Regional exchanges in MU's

SCHEDULED INTER REGIONAL AND INTRA REGIONAL EXCHANGES OF POWER DURING April-2018						
MTOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
M_18_01	NETS	LANCOANPAR	TANGEDCO	LANCOANPAR	ER	66.60
M_15_03	COASTGEN	COASTENG	TANGEDCO	COASTENG	SR	250.34
M_16_07	KSK_MAHANADI	KSK_MAHANADI	APPCC	KSK_MAHANADI	WR	122.41
M_16_08	KSK_MAHANADI	KSK_MAHANADI	APPCC	KSK_MAHANADI	WR	0.58
M_17_05	KSK_MAHANADI	KSK_MAHANADI	APPCC	KSK_MAHANADI	WR	1.56

LTA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
L_15_09_K	BESCOM	KODERMA	KPTCL	KODERMA	ER	169.99
L_15_06	KSEB	MPL	KSEB	MPL	ER	88.77
L_16_02_R	KSEB	RTPS	KSEB	RTPS	ER	15.57
L_17_03	KSEB	MPL	KSEB	MPL	ER	88.77
L_17_05	JITPL	JITPL	KSEB	JITPL	ER	63.58
L_15_08	APNRL_TRAD	APNRL	TANGEDCO	APNRL	ER	41.34
L_15_09_M	BESCOM	MEJIA	KPTCL	MEJIA	ER	121.84
L_16_02_M	KSEB	MEJIA	KSEB	MEJIA	ER	60.91
L_17_01	TPCIL_Trader	SEIL	APSPDCL	SEIL	SR	165.09
L_10_009	ILFTNEB	ILFTNEB	TANGEDCO	ILFTNEB	SR	388.80
L_16_03TS1	TPCIL_Trader	SEIL	TGPCC	SEIL	SR	187.54
L_16_03TS2	TPCIL_Trader	SEIL	TGPCC	SEIL	SR	378.78
L_17_04	TSSPDCL	MARWATPP	TGPCC	MARWATPP	WR	641.57
L_16_04	JHABUA_IPP	JHABUA_IPP	KSEB	JHABUA_IPP	WR	36.44
L_17_02	JPLTRADER	JPLSTAGE2	KSEB	JPLSTAGE2	WR	116.421
L_17_06	BALCOCTU	BALCOCTU	KSEB	BALCOCTU	WR	65.060
L_17_07	JPLTRADER	JPLSTAGE2	KSEB	JPLSTAGE2	WR	87.254
L_17_08	JHABUA_IPP	JHABUA_IPP	KSEB	JHABUA_IPP	WR	31.732
L_15_01	BALCOCTU	BALCOCTU	TANGEDCO	BALCOCTU	WR	63.463
L_15_02	JPLTRADER	JPLSTAGE2	TANGEDCO	JPLSTAGE2	WR	245.218
L_15_03	KSK_MAHANADI	KSK_MAHANADI	TNEB	KSK_MAHANADI	WR	168.169
L_15_04	DBPower	DBPower	TANGEDCO	DBPower	WR	134.078
L_15_05	DHARIWAL	DHARIWAL	TANGEDCO	DHARIWAL	WR	72.000
L_15_07	BALCOCTU	BALCOCTU	TANGEDCO	BALCOCTU	WR	61.039
L_16_01	GMR_WARORA	GMR_WARORA	TANGEDCO	GMR_WARORA	WR	84.856
L13_01_N22	NVVN	RAJ_SOLAR	KPTCL	RAJ_SOLAR	ER	12.518
L14_01_S01	NVVN	NVVN_SOLAR	TSTRANSCO	NVVN_SOLAR	SR	6.713
L14_01_S02	NTPC_SOLAR	NTPC_SOLAR	APTRANSCO	NTPC_SOLAR	SR	0.844

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
STOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
N46653F	ARPPCPL	APPCC	NPCL(UP)	APPCC	ER	5.39
SRLDC/2018/28198/C	IELX	ASEB	TANGEDCO	ASEB	ER	0.20
SRLDC/2018/27515/A/1	GMRETLTrader	TPDDL	APPCC	TPDDL	ER	5.58
SRLDC/2018/28273/C	IELX	BYPL	TANGEDCO	BYPL	ER	0.15
SRLDC/2018/28225/C	IELX	SUGEN_GUVNL	TANGEDCO	SUGEN_GUVNL	ER	0.20
SRLDC/2018/27514/A/1	GMRETLTrader	HARYANA	APPCC	HARYANA	ER	2.76
SRLDC/2018/27519/A/1	MITTAL	HARYANA	APPCC	HARYANA	ER	5.58
SRLDC/2018/28200/C	IELX	HP-GOVT	TANGEDCO	HP-GOVT	ER	0.03
NERLDC/2018/2979/C	IELX	JSWEL	Tripura_Beneficiary	JSWEL	ER	0.03
NERLDC/2018/2980/C	IELX	JSWEL	Tripura_Beneficiary	JSWEL	ER	0.06
SRLDC/2018/28224/C	IELX	JSWRGIRI	TANGEDCO	JSWRGIRI	ER	0.12
SRLDC/2018/28243/C	IELX	MSEDCL	TANGEDCO	MSEDCL	ER	0.30
SRLDC/2018/28139/C	IELX	MPPMCL	TANGEDCO	MPPMCL	ER	1.10
SRLDC/2018/28149/C	IELX	MPPMCL	TANGEDCO	MPPMCL	ER	1.50
SRLDC/2018/28157/C	IELX	MPPMCL	TANGEDCO	MPPMCL	ER	0.20
SRLDC/2018/28159/C	IELX	MPPMCL	TANGEDCO	MPPMCL	ER	0.10
SRLDC/2018/28185/C	IELX	SRPOWERMP	TANGEDCO	SRPOWERMP	ER	0.10
SRLDC/2018/28197/C	IELX	MPPMCL	TANGEDCO	MPPMCL	ER	0.35
SRLDC/2018/28144/C	IELX	MPPMCL	TSSPDCL	MPPMCL	ER	0.20
SRLDC/2018/27521/A/1	SCL	SCLTPS	BESCOM	SCLTPS	ER	2.92
SRLDC/2018/27809/A	SCL	SCLTPS	TANGEDCO	SCLTPS	ER	20.27
SRLDC/2018/28201/D	SCL	SCLTPS	TANGEDCO	SCLTPS	ER	0.80
SRLDC/2018/28209/D	SCL	SCLTPS	TANGEDCO	SCLTPS	ER	1.00
SRLDC/2018/28274/C	IELX	MALANA2	TANGEDCO	MALANA2	ER	0.04
SRLDC/2018/28148/C	IELX	ODISHA	TANGEDCO	ODISHA	ER	0.50
SRLDC/2018/28158/C	IELX	ODISHA	TANGEDCO	ODISHA	ER	0.40
SRLDC/2018/28221/C	IELX	ODISHA	TANGEDCO	ODISHA	ER	0.50
SRLDC/2018/28275/C	IELX	ODISHA	TANGEDCO	ODISHA	ER	0.30
SRLDC/2018/28288/C	IELX	ODISHA	TANGEDCO	ODISHA	ER	0.30
SRLDC/2018/28143/C	IELX	ODISHA	TSSPDCL	ODISHA	ER	0.20
SRLDC/2018/27516/A/1	GMRETLTrader	PSPCL	APPCC	PSPCL	ER	2.76
SRLDC/2018/27520/A/1	ARPPCPL	PSPCL	APPCC	PSPCL	ER	5.58
SRLDC/2018/27522/A/1	MITTAL	PSPCL	APPCC	PSPCL	ER	5.58
SRLDC/2018/27811/A	MANIKARAN	PSPCL	APPCC	PSPCL	ER	18.00
SRLDC/2018/28026/A	MANIKARAN	PSPCL	APPCC	PSPCL	ER	54.00
SRLDC/2018/27513/A/1	ARPPCPL	PSPCL	TANGEDCO	PSPCL	ER	5.58
NER2969C	IELX	TSSPDCL	APDCL	TSSPDCL	ER	0.04
SRLDC/2018/27517/A/2	PTC	JNSTPP	BESCOM	JNSTPP	ER	3.70
SRLDC/2018/28252/C	IELX	MBPower	JKCEMENT	MBPower	ER	0.20
SRLDC/2018/27518/A/2	JPLTRADER	JPL-Stg-I	TANGEDCO	JPL-Stg-I	ER	10.44
SRLDC/2018/27807/A	SAISSP	NSPCL	SAILSLM	NSPCL	ER	0.65
SRLDC/2018/27808/A	DBPower	DBPower	TANGEDCO	DBPower	ER	50.86
SRLDC/2018/28140/C	IELX	DBPower	TANGEDCO	DBPower	ER	0.50
SRLDC/2018/28150/C	IELX	DBPower	TANGEDCO	DBPower	ER	0.20
SRLDC/2018/28196/C	IELX	JHABUA_IPP	TANGEDCO	JHABUA_IPP	ER	0.05
SRLDC/2018/28199/C	IELX	JNSTPP	TANGEDCO	JNSTPP	ER	0.07
SRLDC/2018/28223/C	IELX	DBPower	TANGEDCO	DBPower	ER	0.18
SRLDC/2018/27510/A/2	PTC	MBPower	TGPCC	MBPower	ER	0.25
SRLDC/2018/27511/A/2	PTC	MBPower	TGPCC	MBPower	ER	0.81
SRLDC/2018/27512/A/2	PTC	SKSRaigarh	TGPCC	SKSRaigarh	ER	3.85
SRLDC/2018/28145/C	IELX	DBPower	TSSPDCL	DBPower	ER	0.22
SRLDC/2018/28118/C	IELX	WB_Beneficiary	TANGEDCO	WB_Beneficiary	ER	0.20
SRLDC/2018/28119/C	IELX	TATASTEEL	TANGEDCO	TATASTEEL	ER	0.00
SRLDC/2018/28187/C	IELX	WB_Beneficiary	TANGEDCO	WB_Beneficiary	ER	0.20
SRLDC/2018/28242/C	IELX	WB_Beneficiary	TANGEDCO	WB_Beneficiary	ER	0.30
SRLDC/2018/28287/C	IELX	WB_Beneficiary	TANGEDCO	WB_Beneficiary	ER	0.30
SRLDC/2018/28025/A	GMRETLTrader	DVC	TGPCC	DVC	ER	45.96
W911F	SARDAMETAL	SARDAMETAL	SEMLCSEB	SARDAMETAL	SR	0.52
SRLDC/2018/28069/F	ITCLTDWIND	ITCWIND	ITCLTDI3L	ITCWIND	SR	0.61
SRLDC/2018/28070/F	ITCLTDWIND	ITCWIND	ITCLTDBIAL	ITCWIND	SR	0.37
W738F	NVVN	APPCC	HPCL_MR	APPCC	SR	6.05
WRLDC/SD/872	IELX	APSPDCL	MPPMCL	APSPDCL	SR	0.10
SRLDC/2018/28117/C	IELX	APPCC	TANGEDCO	APPCC	SR	1.50
SRLDC/2018/28128/C	IELX	APPCC	TANGEDCO	APPCC	SR	0.30
SRLDC/2018/28137/C	IELX	APSPDCL	TANGEDCO	APSPDCL	SR	1.40
SRLDC/2018/28151/C	IELX	APSPDCL	TANGEDCO	APSPDCL	SR	1.50
SRLDC/2018/28156/C	IELX	APSPDCL	TANGEDCO	APSPDCL	SR	0.40
SRLDC/2018/28222/C	IELX	APSPDCL	TANGEDCO	APSPDCL	SR	1.00
SRLDC/2018/27509/A	ITCLTDWIND	ITCWIND	ITCPSPDBOL	ITCWIND	SR	0.46
SRLDC/2018/28066/F	ITCLTDWIND	ITCWIND	ITCPSPD	ITCWIND	SR	0.00
SRLDC/2018/28090/F	SAGARCEMNT	sagcemR_AP	SAGARCEM	sagcemR_AP	SR	6.60
ERLDC/2018/16665/C	IELX	APPCC	CESC	APPCC	SR	0.20
ERLDC/2018/16729/C	IELX	APPCC	WB_Beneficiary	APPCC	SR	0.13
W020418G	GOAWR	GOA	GOAWR	GOA	SR	0.86
W030418G	GOAWR	GOA	GOAWR	GOA	SR	2.24
W050418G	GOAWR	GOA-SR	GOAWR	GOA-SR	SR	1.54
W160418G	GOA-SR	GOA-SR	GOAWR	GOA-SR	SR	0.27
W170418G	GOA-SR	GOA-SR	GOAWR	GOA-SR	SR	0.37
W210418G	GOA-SR	GOA-SR	GOAWR	GOA-SR	SR	0.27
SRLDC/2018/28108/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.05
SRLDC/2018/28110/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.05
SRLDC/2018/28120/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.05
SRLDC/2018/28129/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.04
SRLDC/2018/28141/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.04



Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/2018/28152/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.06
SRLDC/2018/28165/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.05
SRLDC/2018/28174/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.09
SRLDC/2018/28254/C	ARPPCPL	DALCEMKAR	DALCEMAP	DALCEMKAR	SR	0.08
ERLDC/2018/16624/C	IEXL	JSWEL	BSPHCL-ER	JSWEL	SR	1.32
WRLDC/SD/848	IEXL	JSWEL	GOA_Beneficiary	JSWEL	SR	0.21
WRLDC/SD/966	IEXL	UDUPIPOWER	GOA_Beneficiary	UDUPIPOWER	SR	0.17
WRLDC/SD/969	IEXL	JSWEL	GOA_Beneficiary	JSWEL	SR	0.21
W887C	IEXL	JSWEL	TPLDISCOMAHM	JSWEL	SR	0.16
W905F	UDUPIPOWER	UDUPIPOWER	MUPL	UDUPIPOWER	SR	4.62
ERLDC/2018/16752/C	IEXL	UDUPIPOWER	VEDCPP1800	UDUPIPOWER	SR	0.29
ERLDC/2018/16757/C	IEXL	JSWEL	VEDCPP1800	JSWEL	SR	0.65
SRLDC/2018/28138/C	IEXL	JSWEL	TANGEDCO	JSWEL	SR	0.11
SRLDC/2018/28195/C	IEXL	JSWEL	TANGEDCO	JSWEL	SR	0.39
SRLDC/2018/28053/F	PXIL	JSWEL	TSSPDCL	JSWEL	SR	10.80
SRLDC/2018/28113/F	PXIL	JSWEL	TSSPDCL	JSWEL	SR	25.20
SRLDC/2018/28218/F	PXIL	JSWEL	TSSPDCL	JSWEL	SR	50.40
SRLDC/2018/28251/F	PXIL	JSWEL	TSSPDCL	JSWEL	SR	43.20
E16817C	IEXL	JSWEL	CESC	JSWEL	SR	0.04
ERLDC/2018/16664/C	IEXL	JSWEL	CESC	JSWEL	SR	0.23
ERLDC/2018/16715/C	IEXL	JSWEL	WB_Beneficiary	JSWEL	SR	0.11
ERLDC/2018/16718/C	IEXL	UDUPIPOWER	TISCO	UDUPIPOWER	SR	0.18
ERLDC/2018/16719/C	IEXL	JSWEL	TISCO	JSWEL	SR	0.08
ERLDC/2018/16720/C	IEXL	UDUPIPOWER	WB_Beneficiary	UDUPIPOWER	SR	0.19
ERLDC/2018/16734/C	IEXL	JSWEL	TATASTEEL	JSWEL	SR	0.02
ERLDC/2018/16735/C	IEXL	UDUPIPOWER	TATASTEEL	UDUPIPOWER	SR	0.11
ERLDC/2018/16795/C	IEXL	UDUPIPOWER	WB_Beneficiary	UDUPIPOWER	SR	0.24
ERLDC/2018/16827/C	IEXL	UDUPIPOWER	CESC	UDUPIPOWER	SR	0.11
ERLDC/2018/16596/D	NVVN	SEIL	NVVN	SEIL	SR	2.88
ERLDC/2018/16775/D	NVVN	SGPLNLR	NVVN	SGPLNLR	SR	2.88
E16574D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
E16599D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
E16657D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
E16767D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
E16822D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16539/D	NVVN	SEIL11	NVVN_NEA_BIHAR	SEIL11	SR	2.88
ERLDC/2018/16547/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16559/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16564/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.28
ERLDC/2018/16581/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16589/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16618/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16635/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16644/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16649/D	NVVN	SEIL	NVVN_NEA_BIHAR	SEIL	SR	2.88
ERLDC/2018/16671/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16675/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16682/C	IEXL	ILFTNEB	BSPHCL-ER	ILFTNEB	SR	0.08
ERLDC/2018/16683/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16695/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16697/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16714/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16730/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16748/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16791/C	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16807/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16838/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.88
ERLDC/2018/16847/D	NVVN	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.76
ERLDC/2018/16852/C	NVVN_NEA_BIHAR	SGPLNLR	NVVN_NEA_BIHAR	SGPLNLR	SR	2.76
WRLDC/SD/989	IEXL	MEENAKSHI	GOAWR	MEENAKSHI	SR	0.15
SRLDC/2018/28067/F	SGPLNLR	SGPLNLR	BESCOM	SGPLNLR	SR	112.80
SRLDC/2018/28068/F	SGPLNLR	SGPLNLR	BESCOM	SGPLNLR	SR	169.20
ERLDC/2018/16809/C	IEXL	MEENAKSHI	VEDCPP1800	MEENAKSHI	SR	0.05
ERLDC/2018/16811/C	IEXL	MEENAKSHI	VEDCPP1800	MEENAKSHI	SR	0.03
SRLDC/2018/28052/F	SGPLNLR	SGPLNLR	TANGEDCO	SGPLNLR	SR	216.00
SRLDC/2018/28091/F	IEXL	ILFTNEB	TNEB	ILFTNEB	SR	10.58
SRLDC/2018/28160/F	IEXL	ILFTNEB	TANGEDCO	ILFTNEB	SR	10.75
SRLDC/2018/28269/C	IEXL	MEENAKSHI	TANGEDCO	MEENAKSHI	SR	0.16
SRLDC/2018/28088/F	SGPLNLR	SGPLNLR	TSSPDCL	SGPLNLR	SR	96.86
SRLDC/2018/28089/F	NVVN	ILFTNEB	TGPCC	ILFTNEB	SR	129.00
N46995D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	SR	0.02
E16815C	IEXL	MEENAKSHI	CESC	MEENAKSHI	SR	0.07
ERLDC/2018/16770/C	IEXL	MEENAKSHI	IPCLWB	MEENAKSHI	SR	0.10
ERLDC/2018/16773/C	IEXL	MEENAKSHI	WB_Beneficiary	MEENAKSHI	SR	0.11
ERLDC/2018/16794/C	IEXL	MEENAKSHI	WB_Beneficiary	MEENAKSHI	SR	0.34
ERLDC/2018/16796/C	IEXL	MEENAKSHI	WB_Beneficiary	MEENAKSHI	SR	0.15
ERLDC/2018/16828/C	IEXL	MEENAKSHI	CESC	MEENAKSHI	SR	0.04
SRLDC/2018/28109/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.19
SRLDC/2018/28111/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.11
SRLDC/2018/28121/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.17
SRLDC/2018/28130/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.08
SRLDC/2018/28142/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.20
SRLDC/2018/28153/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.08
SRLDC/2018/28164/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.11
SRLDC/2018/28166/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.17
SRLDC/2018/28175/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.10
SRLDC/2018/28182/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.20
SRLDC/2018/28188/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.10

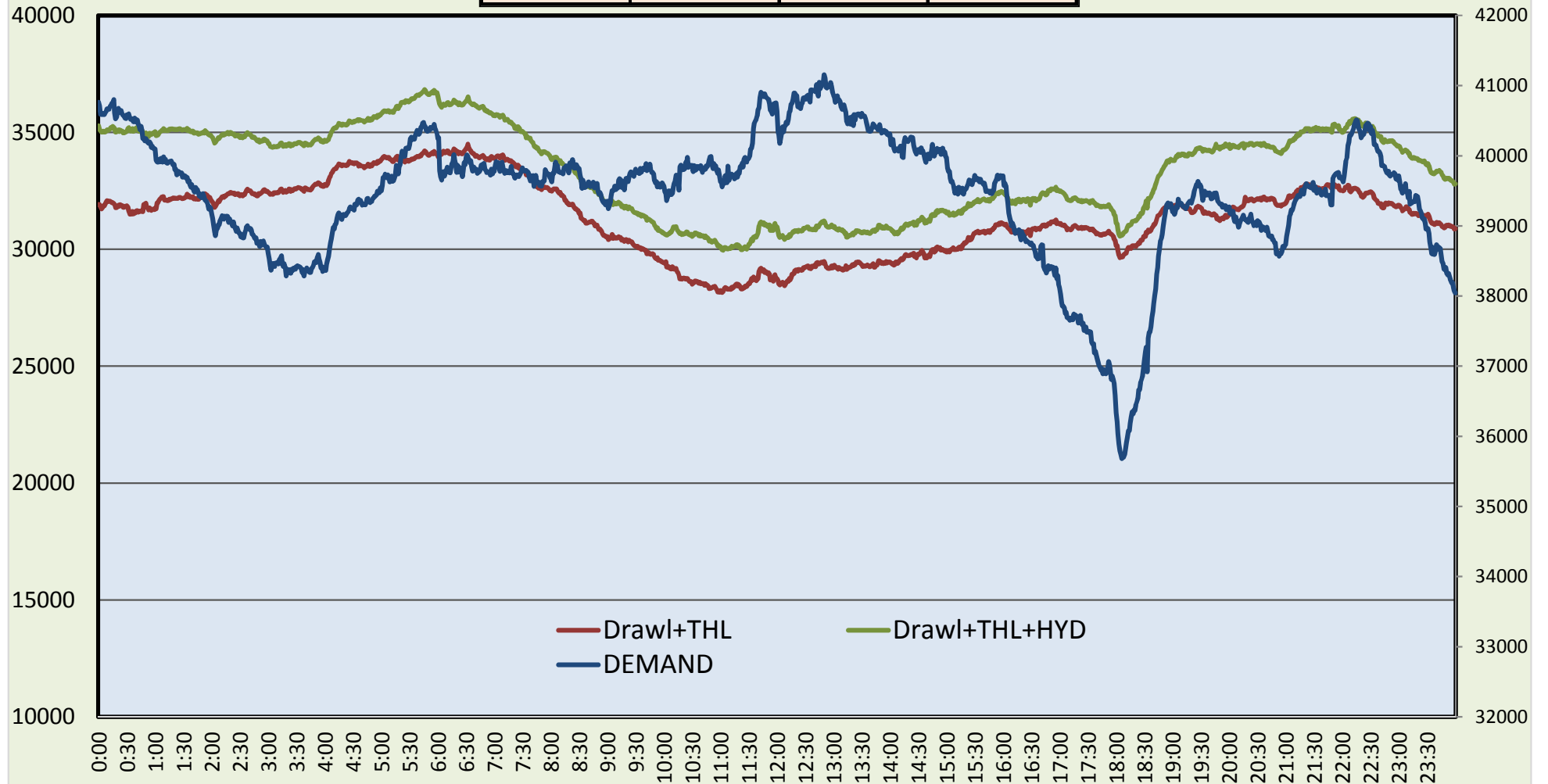
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/2018/28202/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.17
SRLDC/2018/28210/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.15
SRLDC/2018/28226/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07
SRLDC/2018/28230/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.20
SRLDC/2018/28232/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.18
SRLDC/2018/28237/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.08
SRLDC/2018/28241/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.21
SRLDC/2018/28245/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.13
SRLDC/2018/28255/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.08
SRLDC/2018/28259/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.18
SRLDC/2018/28262/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07
SRLDC/2018/28265/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07
SRLDC/2018/28270/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.15
SRLDC/2018/28277/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.16
SRLDC/2018/28280/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07
SRLDC/2018/28289/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07
SRLDC/2018/28302/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/2018/28304/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.07
SRLDC/2018/28306/C	MANIKARAN	DALCEMTN	DALCEMAP	DALCEMTN	SR	0.15
SRLDC/2018/28071/F	SITAPURLTD	SITAPURPOW	ZUARICEMEN	SITAPURPOW	SR	15.88
SRLDC/2018/28084/F	MYHOME	MYHOMEIND	MYHOMEVGU	MYHOMEIND	SR	1.46
SRLDC/2018/28085/F	MYHOME	MYHOMEIND	JAYAJOTHI	MYHOMEIND	SR	3.84
SRLDC/2018/28086/F	PENNACPP	PENNACEM	PENNATALAR	PENNACEM	SR	1.36
SRLDC/2018/28087/F	PENNACPP	PENNACEM	PENNABOYYA	PENNACEM	SR	2.19
SRLDC/2018/28178/F	PENNACPP	PENNACEM	PENNATALAR	PENNACEM	SR	1.30
SRLDC/2018/28179/F	MYHOME	MYHOMEIND	JAYAJOTHI	MYHOMEIND	SR	3.84
SRLDC/2018/28180/F	MYHOME	MYHOMEIND	MYHOMEVGU	MYHOMEIND	SR	1.38
SRLDC/2018/28181/F	PENNACPP	PENNACEM	PENNABOYYA	PENNACEM	SR	1.60
SRLDC/2018/28247/F	MYHOME	MYHOMEIND	JAYAJOTHI	MYHOMEIND	SR	3.84
SRLDC/2018/28248/F	MYHOME	MYHOMEIND	MYHOMEVGU	MYHOMEIND	SR	1.17
SRLDC/2018/28249/F	PENNACPP	PENNACEM	PENNATALAR	PENNACEM	SR	1.21
SRLDC/2018/28250/F	PENNACPP	PENNACEM	PENNABOYYA	PENNACEM	SR	0.94
E16805C	PXIL	TSSPDCL	BSPHCL-ER	TSSPDCL	SR	0.50
ERLDC/2018/16607/C	PXIL	TSSPDCL	BSPHCL-ER	TSSPDCL	SR	2.60
ERLDC/2018/16626/C	PXIL	TSSPDCL	BSPHCL-ER	TSSPDCL	SR	0.60
ERLDC/2018/16685/C	IELX	TSSPDCL	BSPHCL-ER	TSSPDCL	SR	0.10
ERLDC/2018/16782/C	PXIL	TSSPDCL	BSPHCL-ER	TSSPDCL	SR	0.60
ERLDC/2018/16785/C	PXIL	TSSPDCL	BSPHCL-ER	TSSPDCL	SR	0.60
WRLDC/SD/988	IELX	TSSPDCL	GOA_Beneficiary	TSSPDCL	SR	0.04
W909C	PXIL	TSSPDCL	GEB_Beneficiary	TSSPDCL	SR	4.72
W956C	IELX	TSSPDCL	BEST	TSSPDCL	SR	0.05
ERLDC/2018/16754/C	IELX	TSSPDCL	VEDCPP1800	TSSPDCL	SR	0.10
SRLDC/2018/28112/F	MYHOME	MYHOMEIND	MYHOMETGU	MYHOMEIND	SR	0.24
SRLDC/2018/28155/C	IELX	TSSPDCL	TANGEDCO	TSSPDCL	SR	0.10
SRLDC/2018/28186/C	IELX	TSSPDCL	TANGEDCO	TSSPDCL	SR	0.20
SRLDC/2018/28217/F	MYHOME	MYHOMEIND	MYHOMETGU	MYHOMEIND	SR	0.23
SRLDC/2018/28235/C	IELX	TSSPDCL	TANGEDCO	TSSPDCL	SR	0.40
SRLDC/2018/28267/F	MYHOME	MYHOMEIND	MYHOMETGU	MYHOMEIND	SR	0.24
ERLDC/2018/16590/C	IELX	TSSPDCL	WB_Beneficiary	TSSPDCL	SR	0.60
ERLDC/2018/16593/C	IELX	TSSPDCL	WB_Beneficiary	TSSPDCL	SR	0.58
ERLDC/2018/16771/C	IELX	TSSPDCL	WB_Beneficiary	TSSPDCL	SR	0.56
ERLDC/2018/16792/C	PXIL	TSSPDCL	WB_Beneficiary	TSSPDCL	SR	1.10
ERLDC/2018/16793/C	PXIL	TSSPDCL	WB_Beneficiary	TSSPDCL	SR	1.10
N46530D	ITCWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.00
N46816D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N46829D	ITCWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N46843d	ITCWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N46914D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47059D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47074D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47087D	ITCPSPD	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47116D	ITCPSPD	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47130D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47144D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
N47166D	ITCLTDWIND	ITCWIND	ITCLTDSHNPUR	ITCWIND	WR	0.02
SRLDC/2018/27515/A	GMRETLTrader	TPDDL	APPCC	TPDDL	WR	25.34
SRLDC/2018/27515/A/2	GMRETLTrader	TPDDL	APPCC	TPDDL	WR	30.42
W040418G	GOAWR	GOA-SR	GOAWR	GOA-SR	WR	2.24
SRLDC/2018/27514/A	GMRETLTrader	HARYANA	APPCC	HARYANA	WR	10.50
SRLDC/2018/27514/A/2	GMRETLTrader	HARYANA	APPCC	HARYANA	WR	15.24
SRLDC/2018/27519/A	MITTAL	HARYANA	APPCC	HARYANA	WR	21.00
SRLDC/2018/27519/A/2	MITTAL	HARYANA	APPCC	HARYANA	WR	30.42
SRLDC/2018/28229/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.40
SRLDC/2018/28231/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.40
SRLDC/2018/28236/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.15
SRLDC/2018/28239/C	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	0.15
SRLDC/2018/28240/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.40
SRLDC/2018/28244/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.40
SRLDC/2018/28253/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.40
SRLDC/2018/28258/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.40
SRLDC/2018/28261/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28264/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28268/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28276/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28279/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28286/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28301/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28303/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/28305/D	GMRETLTrader	MPPMCL	APPCC	MPPMCL	WR	2.4
SRLDC/2018/27521/A	SCL	SCLTPS	BESCOM	SCLTPS	WR	27
SRLDC/2018/27521/A/2	SCL	SCLTPS	BESCOM	SCLTPS	WR	19.6255
SRLDC/2018/27516/A	GMRETLTrader	PSPCL	APPCC	PSPCL	WR	18
SRLDC/2018/27516/A/2	GMRETLTrader	PSPCL	APPCC	PSPCL	WR	15.24
SRLDC/2018/27520/A	ARPPCPL	PSPCL	APPCC	PSPCL	WR	36
SRLDC/2018/27520/A/2	ARPPCPL	PSPCL	APPCC	PSPCL	WR	30.42
SRLDC/2018/27522/A	MITTAL	PSPCL	APPCC	PSPCL	WR	36
SRLDC/2018/27522/A/2	MITTAL	PSPCL	APPCC	PSPCL	WR	30.42
SRLDC/2018/27513/A	ARPPCPL	PSPCL	TANGEDCO	PSPCL	WR	36
SRLDC/2018/27513/A/2	ARPPCPL	PSPCL	TANGEDCO	PSPCL	WR	30.42
N46763D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHNPUR	ITCLTDWIND	WR	0
N46770D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHNPUR	ITCLTDWIND	WR	0.024
N46795D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHNPUR	ITCLTDWIND	WR	0.024
N46854D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHNPUR	ITCLTDWIND	WR	0.024
N46865D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHNPUR	ITCLTDWIND	WR	0.024
N46879D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHNPUR	ITCLTDWIND	WR	0.024

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
N46890D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
N46900D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
N46929D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
N46960D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
N46973D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
N47179D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.017
NRLDC/2018/46745/D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
NRLDC/2018/46753/D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
NRLDC/2018/46763/D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
NRLDC/2018/46945/D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
NRLDC/2018/47017D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
NRLDC/2018/47039/D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
NRLDC/2018/47192/D	ITCLTDWIND	ITCLTDWIND	ITCLTDSHPUR	ITCLTDWIND	WR	0.024
SRLDC/2018/27517/A	PTC	JNSTPP	BESCOM	JNSTPP	WR	25.775
SRLDC/2018/27517/A/1	PTC	JNSTPP	BESCOM	JNSTPP	WR	25.701
SRLDC/2018/27518/A	JPLTRADER	JPL-Stg-I	TANGEDCO	JPL-Stg-I	WR	36.366
SRLDC/2018/27518/A/1	JPLTRADER	JPL-Stg-I	TANGEDCO	JPL-Stg-I	WR	43.752
SRLDC/2018/27510/A	PTC	MBPower	TGPCC	MBPower	WR	1.1
SRLDC/2018/27510/A/1	PTC	MBPower	TGPCC	MBPower	WR	2.495
SRLDC/2018/27511/A/1	PTC	MBPower	TGPCC	MBPower	WR	5.83875
SRLDC/2018/27512/A/1	PTC	SKSRaigarh	TGPCC	SKSRaigarh	WR	37.2145

## REGIONAL GENERATION AND DEMAND FOR MIN DEMAND DAY 15-04-2018

MAX DMD	41156	MIN DMD	35682
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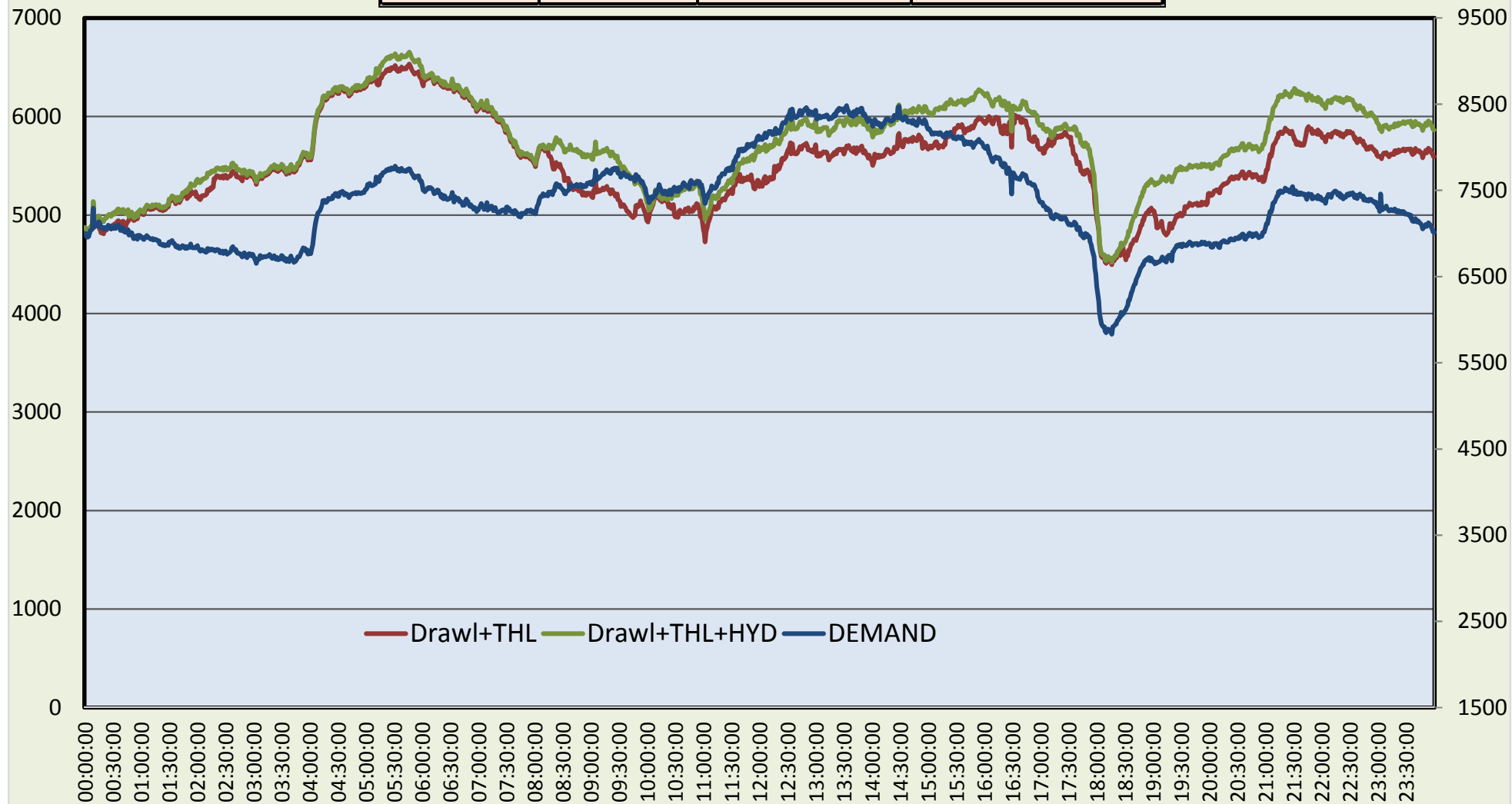
# AP DEMAND ON MINIMUM DEMAND DAY 15-04-2018

MAX DMD

8483

MIN DMD

5831



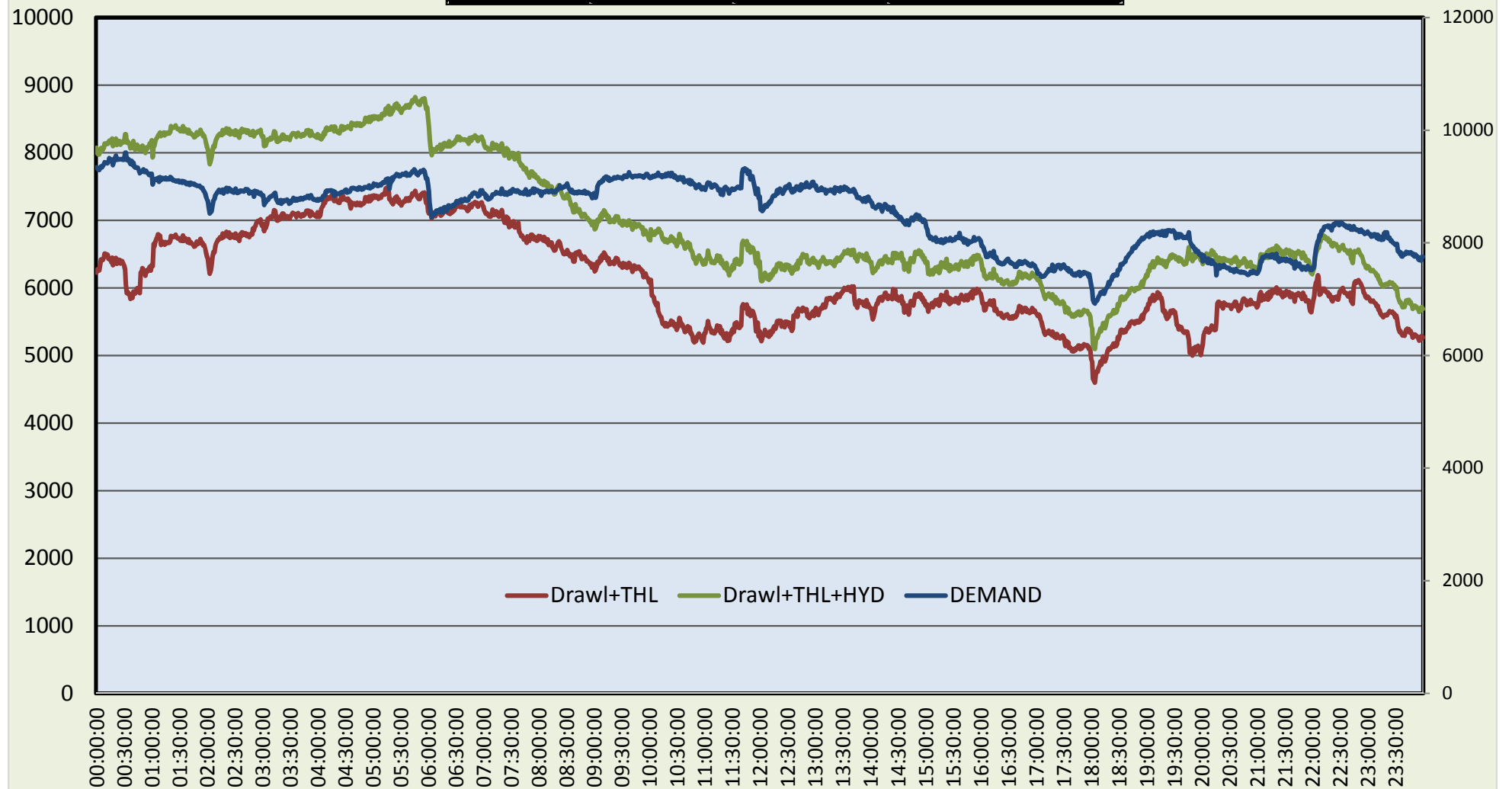
## KARNATAKA ON MINIMUM DEMAND DAY 15-04-2018

MAX DMD

9603

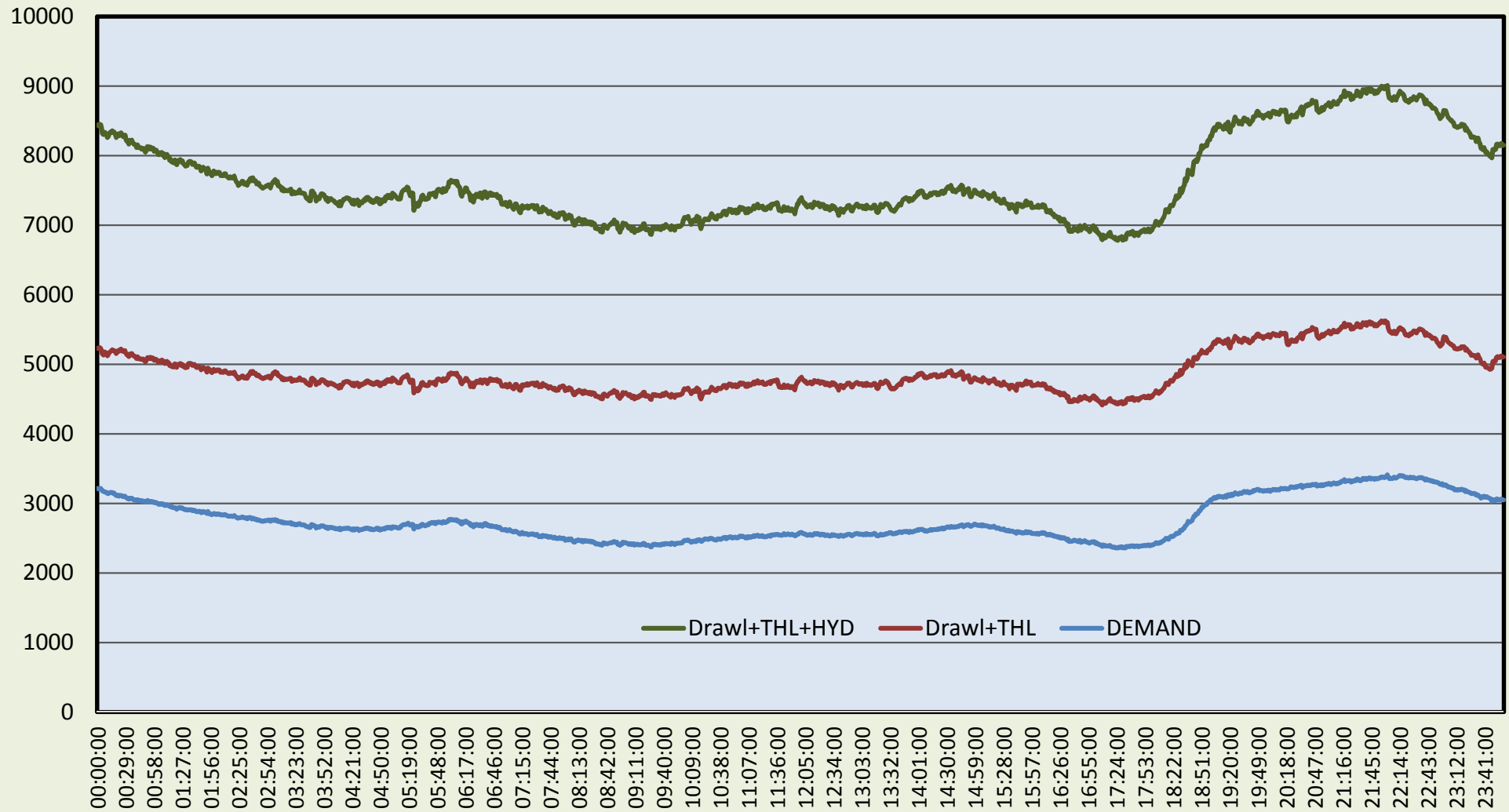
MIN DMD

6923



# KERALA ON MINIMUM DEMAND DAY 15-04-2018

MAX DMD	3148	MIN DMD	1969
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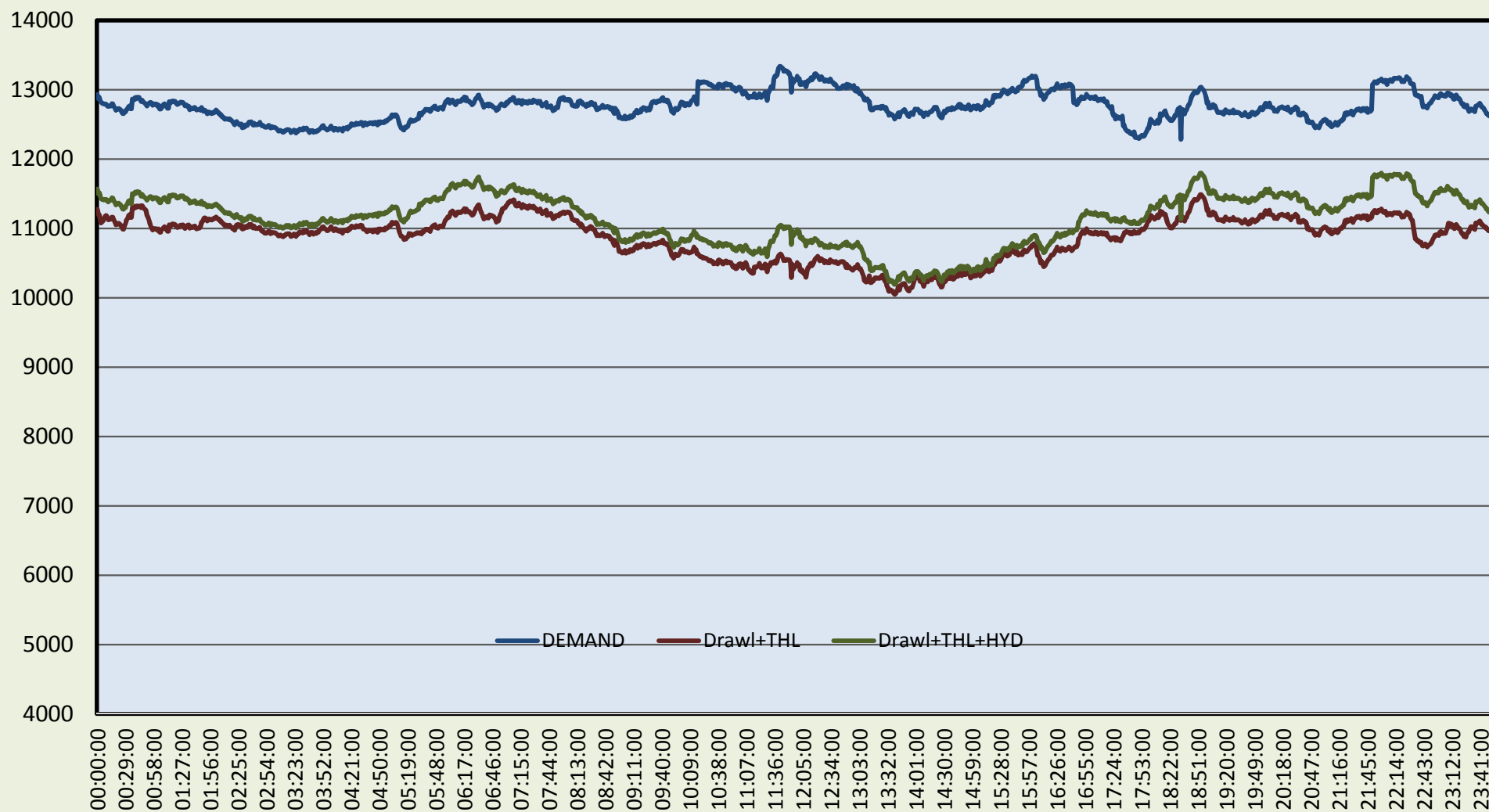
## TAMIL NADU ON MINIMUM DEMAND DAY 15-04-2018

MAX DMD

13337

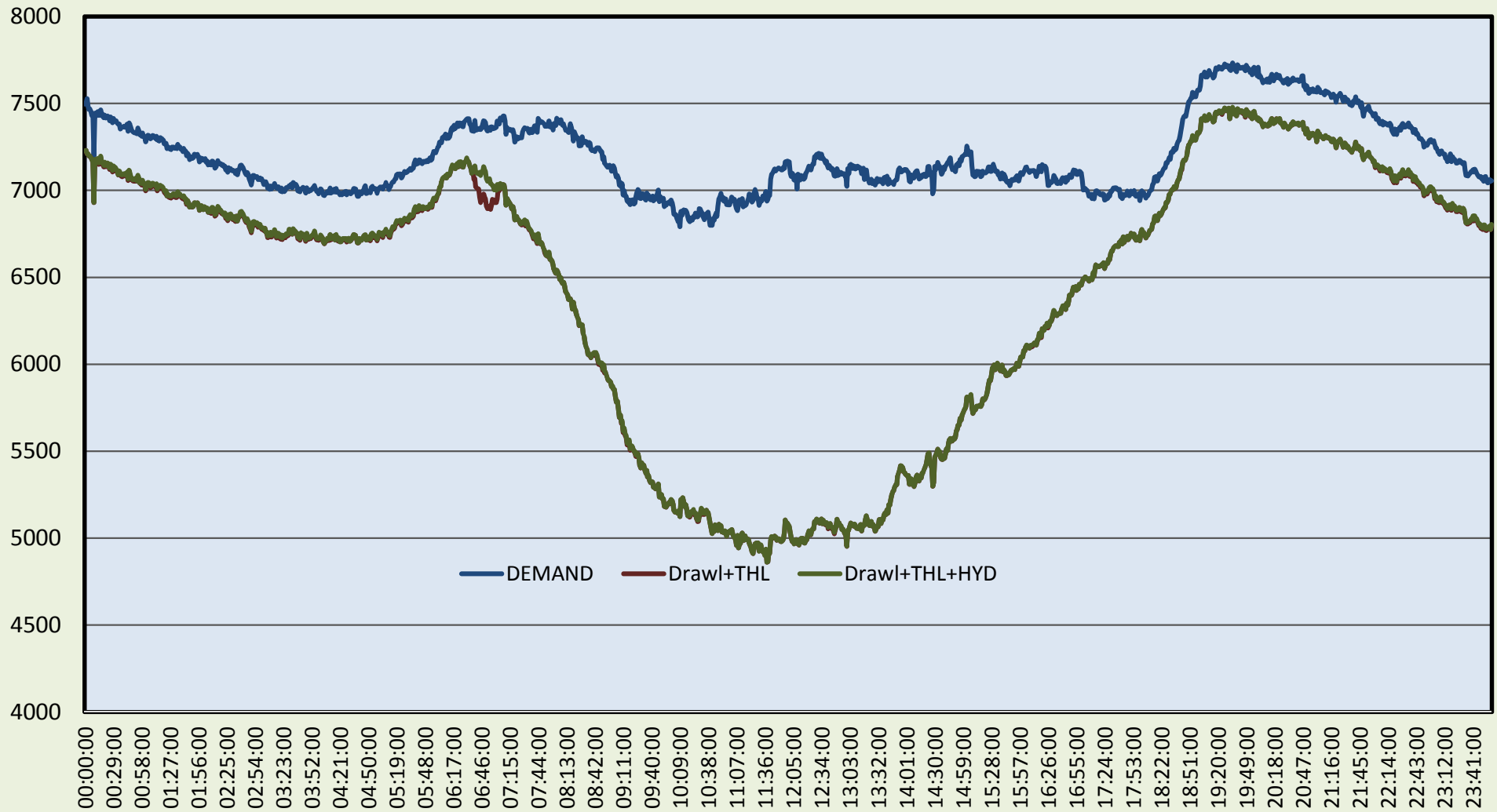
MIN DMD

12285

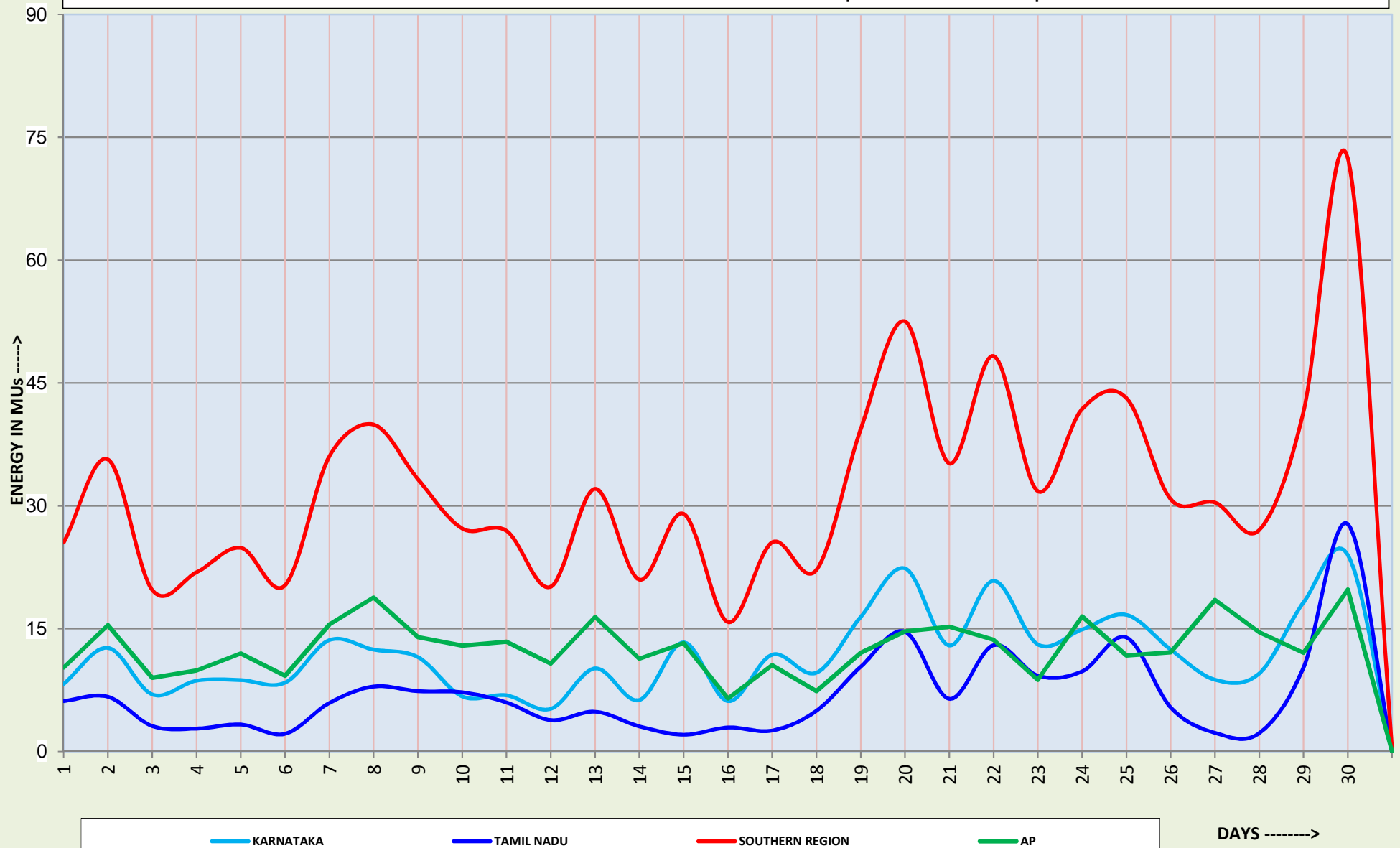


## TELANGANA ON MINIMUM DEMAND DAY 15-04-2018

MAX DMD	7733	MIN DMD	6792
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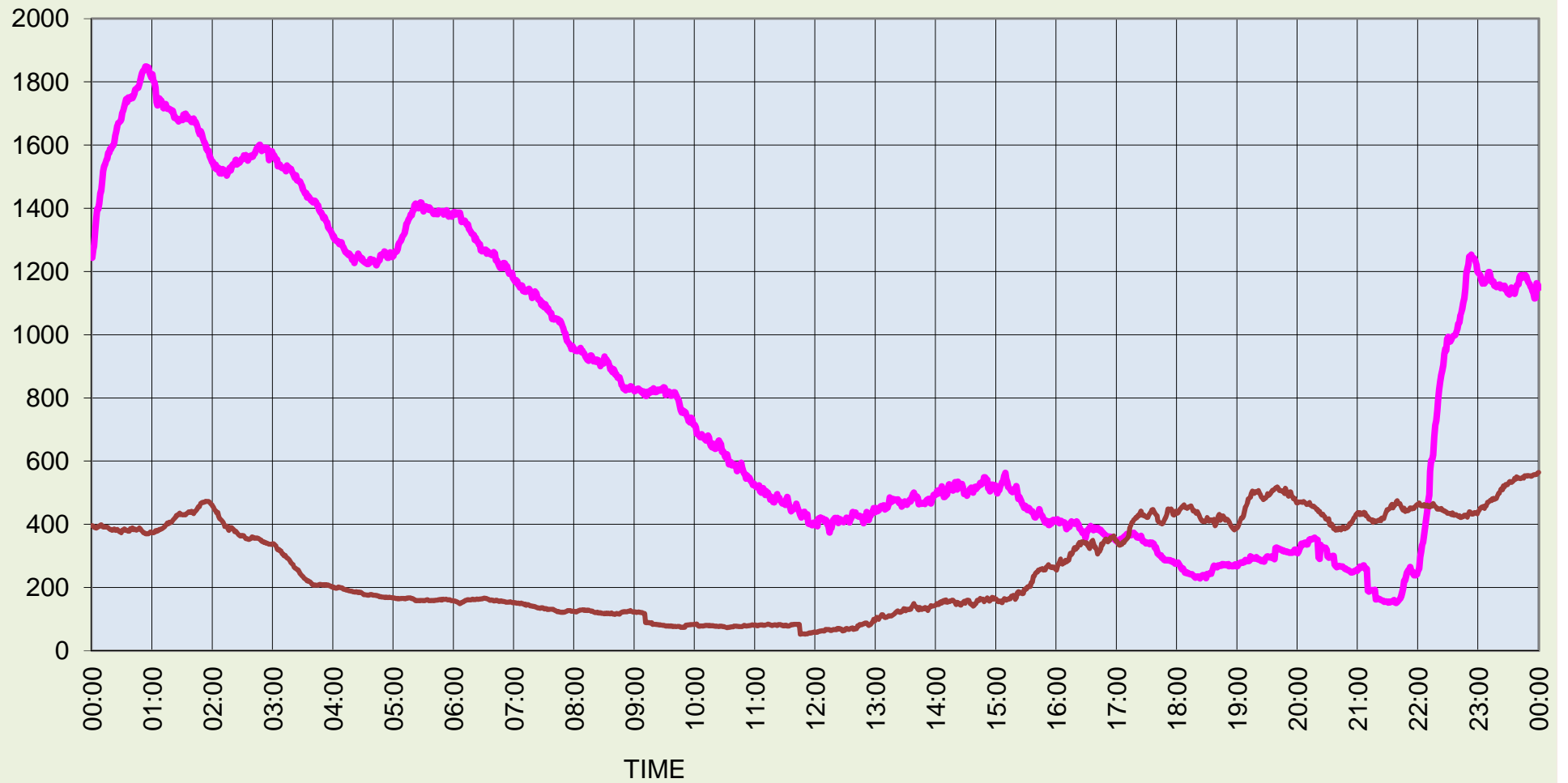


DAY WISE WIND GENERATION OF SR FROM 01-April-2018 to 30-April-2018 in Mus



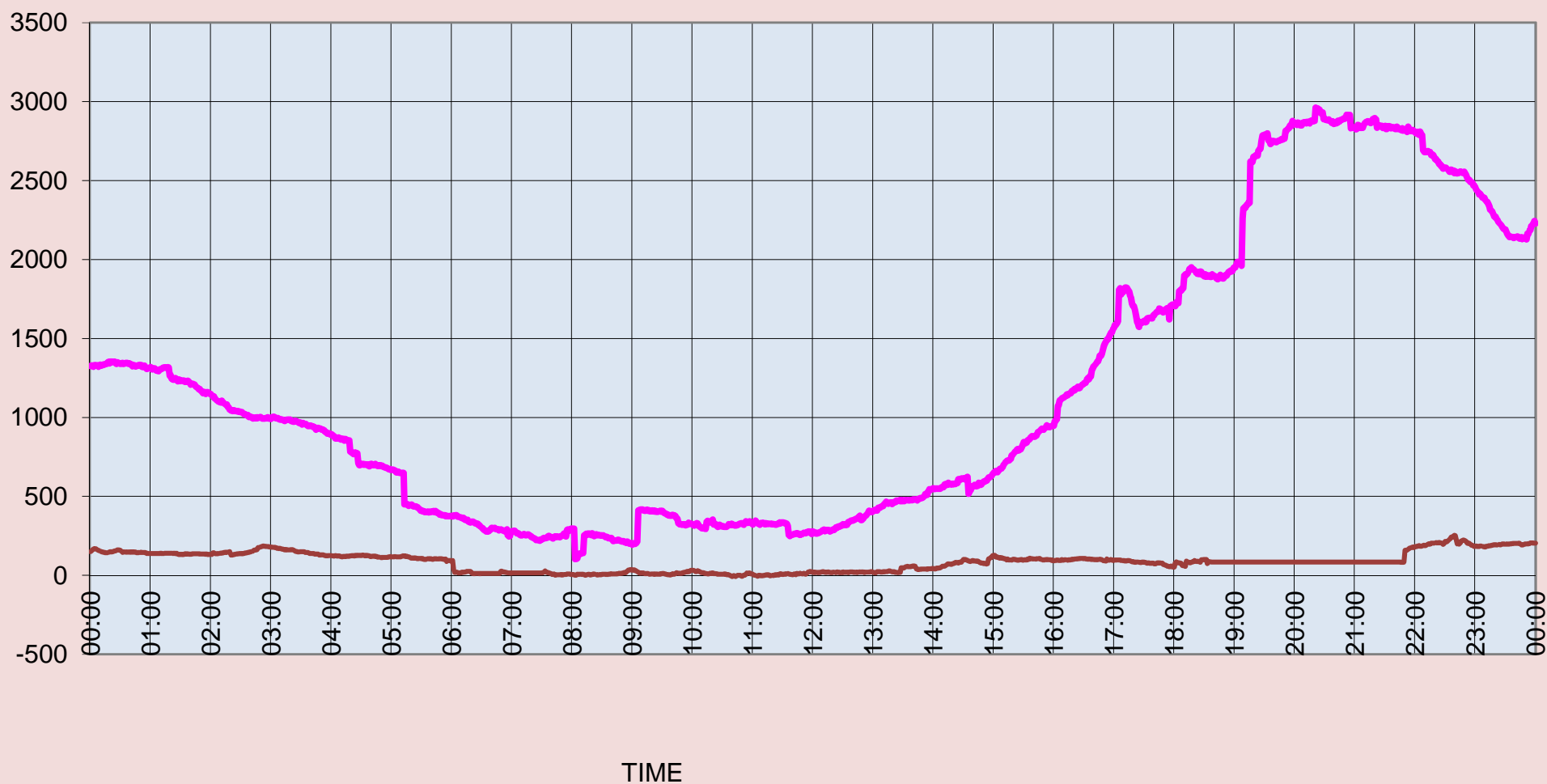
## AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 19.78 MU on 30-04-2018/ Minimum 6.46 MU on 16-04-2018



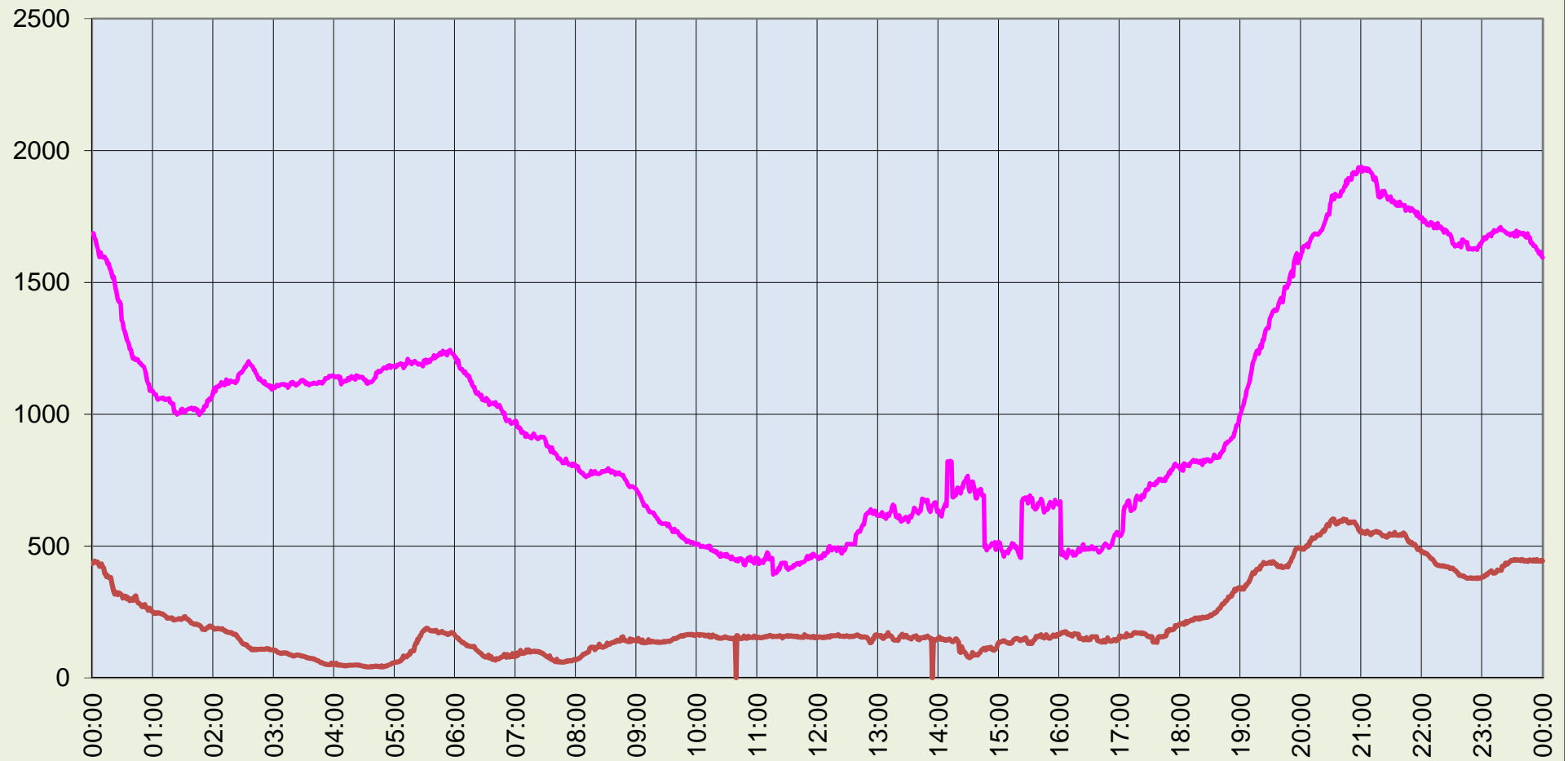
## TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 27.75 MU on 30-04-2018/ Minimum 2.05 MU on 15-04-2018



## KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 23.99 MU on 30-04-2018/ Minimum 5.21 MU on 12-04-2018



## NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF April-2018

	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
DATE	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-Apr-18	48.39	48.82	90.31	90.68	79.07	80.28	54.55	53.48	165.33	164.26	7.16	7.32
02-Apr-18	45.70	45.48	82.65	82.35	78.33	81.92	52.64	51.74	166.95	165.45	7.60	7.97
03-Apr-18	49.88	52.05	98.61	96.60	77.21	79.82	52.10	51.10	169.70	166.76	7.94	8.28
04-Apr-18	45.87	46.52	103.89	105.22	80.81	81.90	50.47	48.63	167.82	164.62	7.93	8.24
05-Apr-18	46.49	45.36	101.16	100.90	79.23	78.99	51.91	49.83	175.95	172.93	7.36	7.83
06-Apr-18	51.40	50.68	90.33	94.74	82.90	83.21	51.24	49.63	187.35	184.85	7.88	8.06
07-Apr-18	58.03	57.26	74.45	76.40	75.41	76.74	54.41	52.83	175.93	175.49	7.62	8.02
08-Apr-18	57.39	57.79	61.89	63.64	80.28	80.45	56.13	54.81	163.92	163.28	7.28	7.55
09-Apr-18	68.09	68.13	79.44	80.06	89.01	87.86	53.37	51.82	167.51	166.26	7.87	8.13
10-Apr-18	71.38	70.51	75.23	76.19	90.32	90.10	55.17	53.82	176.48	176.09	8.13	8.30
11-Apr-18	73.78	72.65	75.38	76.49	93.22	93.12	58.36	57.24	185.37	183.11	7.80	8.15
12-Apr-18	73.95	72.01	73.73	73.99	90.76	90.49	57.38	56.44	190.23	188.81	8.03	8.24
13-Apr-18	60.82	61.16	74.83	75.60	85.44	86.18	55.63	54.58	189.65	187.53	8.22	8.31
14-Apr-18	61.32	60.87	79.96	81.17	80.58	81.44	50.14	48.85	173.95	172.17	7.96	7.92
15-Apr-18	60.94	60.49	77.31	77.70	73.52	75.06	50.93	50.07	166.15	164.24	7.61	7.67
16-Apr-18	65.09	65.69	71.83	73.15	69.64	70.47	52.50	51.25	178.16	176.21	7.99	8.23
17-Apr-18	64.66	66.68	68.49	70.84	72.82	75.37	52.43	51.28	186.93	184.49	8.12	8.19
18-Apr-18	64.94	65.17	70.57	71.13	75.84	76.36	50.26	48.67	176.42	175.01	7.85	8.14
19-Apr-18	65.79	64.94	72.05	71.94	72.39	74.80	51.70	50.16	177.48	176.70	7.90	8.19
20-Apr-18	61.20	58.85	69.50	71.71	64.19	64.65	52.83	51.45	171.93	169.47	8.15	8.14
21-Apr-18	64.82	62.93	64.65	66.54	64.56	65.38	52.52	51.34	171.31	168.48	8.30	8.17
22-Apr-18	68.40	67.10	60.48	60.65	60.61	62.68	53.62	52.19	164.89	163.92	7.60	8.11
23-Apr-18	68.87	66.27	60.54	62.34	66.10	67.81	54.31	53.29	173.17	170.67	7.77	8.03
24-Apr-18	55.65	57.54	58.57	61.10	68.75	70.53	56.91	55.60	175.98	174.26	7.65	8.25
25-Apr-18	56.41	56.96	57.05	58.00	66.45	68.51	54.12	52.91	181.69	181.62	8.07	8.50
26-Apr-18	57.92	59.39	60.03	60.79	74.08	74.43	51.66	50.11	188.07	186.34	8.03	8.36
27-Apr-18	51.27	52.41	59.22	61.08	76.89	77.97	51.09	49.94	188.39	187.44	8.28	8.51
28-Apr-18	58.36	57.73	65.01	66.74	75.70	76.25	52.32	50.70	181.33	179.20	8.41	8.38
29-Apr-18	61.59	60.62	58.38	58.66	75.40	75.17	51.35	50.01	169.65	168.93	8.32	8.01
30-Apr-18	60.91	60.15	53.90	54.48	77.21	77.24	53.69	51.89	164.52	163.56	8.32	8.19
TOTAL	1799.28	1792.21	2189.41	2220.88	2296.69	2325.18	1595.75	1555.66	5272.19	5222.15	237.13	243.39

**MAXIMUM DEMAND FOR THE MONTH OF April-2018**

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-Apr-18	8268	9051	9112	3030	13289	320	42610
02-Apr-18	7949	8552	10190	3355	14549	367	43412
03-Apr-18	8022	9132	9960	3598	14873	374	44775
04-Apr-18	8079	9061	10073	3835	15115	366	45420
05-Apr-18	8156	8841	10289	3950	14941	333	45390
06-Apr-18	8252	8796	10688	3808	15194	369	45864
07-Apr-18	8341	8421	9909	3660	14879	368	44462
08-Apr-18	7640	7313	9514	3595	13529	364	44441
09-Apr-18	8360	7837	10208	3740	14854	374	45289
10-Apr-18	8450	8445	10075	3834	15163	384	44981
11-Apr-18	8407	8136	10114	3860	15202	375	45325
12-Apr-18	8488	8390	10420	3712	15235	370	45163
13-Apr-18	8470	8536	10333	3510	15053	374	45150
14-Apr-18	8617	8626	9985	3650	13834	361	44044
15-Apr-18	8579	7697	9617	3395	13049	350	41156
16-Apr-18	8945	8207	9951	3603	14922	378	44796
17-Apr-18	8785	8376	9791	3538	15408	375	45239
18-Apr-18	8790	8295	10039	3723	15279	383	45562
19-Apr-18	8881	8310	9862	3680	15246	374	45563
20-Apr-18	8777	8125	9592	3747	15261	378	45121
21-Apr-18	8890	8173	9900	3595	14807	376	44568
22-Apr-18	8506	7550	9133	3527	13772	356	42047
23-Apr-18	8770	7988	9786	3652	15168	362	44818
24-Apr-18	8442	7684	9839	3652	15183	367	43675
25-Apr-18	8296	7748	9516	3689	15131	381	44196
26-Apr-18	8527	7566	9752	3485	15185	381	44972
27-Apr-18	8567	7474	10225	3640	15411	381	44098
28-Apr-18	8836	7509	9958	3739	15398	384	44654
29-Apr-18	8437	6957	9519	3721	14199	348	42322
30-Apr-18	8876	7399	9983	3912	15388	377	44343
AVG	8480	8140	9911	3648	14817	368	44448
MAX	8945	9132	10688	3950	15411	384	45864
MIN	7640	6957	9112	3030	13049	320	41156



**CONSUMTION FOR THE MONTH OF April-2018**

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-Apr-18	170.20	192.13	208.65	66.91	311.21	7.16	956.26
02-Apr-18	163.59	181.11	215.00	64.27	328.60	7.60	960.17
03-Apr-18	173.62	198.20	214.62	74.24	335.78	7.94	1004.40
04-Apr-18	172.08	200.61	224.31	77.90	337.16	7.93	1019.99
05-Apr-18	172.80	196.59	228.81	80.72	332.80	7.36	1019.08
06-Apr-18	177.37	180.05	230.78	80.07	340.05	7.88	1016.20
07-Apr-18	176.52	164.00	216.70	77.84	339.55	7.62	982.23
08-Apr-18	168.98	143.10	199.59	71.88	322.73	7.28	913.56
09-Apr-18	177.38	167.00	224.64	76.16	329.50	7.87	982.55
10-Apr-18	179.15	176.49	229.15	79.16	339.28	8.13	1011.36
11-Apr-18	182.47	179.36	228.80	77.75	339.26	7.80	1015.44
12-Apr-18	183.49	180.54	229.56	76.78	342.91	8.03	1021.31
13-Apr-18	181.73	185.28	230.50	74.65	339.82	8.22	1020.20
14-Apr-18	182.93	186.22	226.57	74.32	322.83	7.96	1000.83
15-Apr-18	182.62	173.64	204.63	67.30	308.24	7.61	944.04
16-Apr-18	183.45	173.54	211.49	73.79	332.19	7.99	982.45
17-Apr-18	185.09	180.95	215.71	74.87	343.16	8.12	1007.90
18-Apr-18	184.64	181.56	220.05	77.66	346.76	7.85	1018.52
19-Apr-18	183.98	181.93	221.36	77.84	351.01	7.90	1024.02
20-Apr-18	183.00	180.52	208.33	77.81	350.52	8.15	1008.33
21-Apr-18	185.02	176.15	212.88	77.55	339.40	8.30	999.30
22-Apr-18	180.95	168.39	195.09	70.38	324.01	7.60	946.42
23-Apr-18	176.65	171.73	204.93	77.22	340.03	7.77	978.33
24-Apr-18	175.64	168.40	212.27	77.02	346.58	7.65	987.56
25-Apr-18	173.65	167.72	209.33	76.54	350.54	8.07	985.85
26-Apr-18	181.27	166.00	216.66	76.63	349.89	8.03	998.48
27-Apr-18	182.82	165.05	225.73	76.17	352.69	8.28	1010.74
28-Apr-18	184.41	161.25	223.08	78.12	350.31	8.41	1005.58
29-Apr-18	179.08	155.46	208.48	72.18	333.00	8.32	956.52
30-Apr-18	181.32	160.10	215.48	81.36	338.58	8.32	985.16
AVG	178.86	175.44	217.11	75.50	337.28	7.91	992.09
MAX	185.09	200.61	230.78	81.36	352.69	8.41	1024.02
MIN	163.59	143.10	195.09	64.27	308.24	7.16	913.56
TOTAL	5365.90	5263.07	6513.18	2265.09	10118.39	237.15	29762.78



**पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड**

(एक भारत सरकार का उद्यम)

**POWER SYSTEM OPERATION CORPORATION LIMITED**

(A Govt. of India Enterprise)



दक्षिण क्षेत्रीय लोड डिस्पैच केन्द्र /SOUTHERN REGIONAL LOAD DESPATCH CENTRE

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[www.srldc.in](http://www.srldc.in)