		GAS/NAPTHA/DIES	<u>EL</u>			
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00	0.10
2	KOZHIKODE DPP (DIESEL)*	6x16	=	96.00	0.00	10.00
	TOTAL			159.96	0.00	10.10
		WIND				
						
1	WIND MILL	59.30	=	59.30	0.09	1.30
2	solar	90.86	=	90.86	0.69	6.93
	TOTAL			150.16	0.78	8.23
		<u>IPP</u>				
		<u>HYDRO</u>				
1	MANIYAR	3x4	=	12.00	0.54	23.78
2	KUTHUNGAL	3x7	=	21.00	0.56	41.43
3	ULLUNGAL	2x3.5	=	7.00	0.86	17.29
4	IRUTTUKANAM	1x3	=	3.00	0.24	14.51
5	KARIKKAYAM	3 x 3.5	=	10.50	1.76	34.79
6	MEENVALLAM	1 x 3	=	3.00	0.09	5.53
				56.50	4.05	137.32
		GAS/NAPTHA/DIES	<u>EL</u>			
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				548.51	0.00	0.00
		WIND/OTHERS				
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	6.40	110.70
2	solar	15	=	59.18	11.48	11.48
3	PCBL Co-Generation	10	=	20.00	3.61	3.61
	RE TOTAL			136.43	21.49	125.79
	TOTAL IPP			741.44	29.59	400.44
	TOTAL KERALA			3068.960	433.18	6523.71

TAMILNADU								
					ENERGY GENERATION			
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		v)	Feb-20	From 01-04-19 To 29-02-2020		
HYDRO								
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.00	8.28		
2	PYKARA MICRO	1x2	=	2.00	0.00	3.53		
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	0.56	154.18		
4	MOYAR	3x12	=	36.00	24.31	228.76		
5	MARAVAKANDI	1x0.75	=	0.75	8.48	64.81		
6	KUNDAH-I	3x20	=	60.00	0.08	144.34		
7	KUNDAH-II	5x35	=	175.00	24.31	454.84		
8	KUNDAH-III	3x60	=	180.00	56.74	509.25		
9	KUNDAH-IV	2x50	=	100.00	32.82	259.92		
10	KUNDAH-V	2x20	=	40.00	4.53	97.45		
11	SURULIYAR	1x35	=	35.00	20.21	83.88		
12	KADAMPARAI	4x100	=	400.00	3.97	146.05		
13	ALIYAR	1x60	=	60.00	38.21	241.82		
14	POONACHI	1x2	=	2.00	2.70	19.67		
15	METTUR DAM	4x12.5	=	50.00	0.03	57.86		
16	METTUR TUNNEL	4x50	=	200.00	7.06	196.86		
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	3.64	408.65		
18	BHAVANISAGAR MICRO	4x2	=	8.00	0.85	45.47		
19	PERIYAR	4x35	=	140.00	4.94	122.31		
20	VAIGAI	2x3	=	6.00	8.29	326.03		
21	PAPANASAM	4x8	=	32.00	0.80	38.74		
22	SERVALAR	1x20	=	20.00	13.93	75.54		
23	SARKARAPATHY	1x30	=	30.00	5.04	87.02		
24	SHOLAYAR	2x35+25	=	95.00	24.59	271.31		
25	KODAYAR	1x60+1x40	=	100.00	11.95	151.55		
26	LOWER BHAVANISAGAR	2X4	=	8.00	3.32	34.92		
27	SATHANUR DAM PH	1x7.5	=	7.50	1.54	10.03		
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	1.54	10.03		
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	1.69	129.83		
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.13	49.23		
	TOTAL			2221.90	306.23	4432.18		

		<u>THERMAL</u>				
		COAL/LIGNIT	<u>E</u>			
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	0.00	4087.87
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	133.65	5975.12
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	398.83	8214.14
	TOTAL			4320.00	532.47	18277.13
	ENNORE.T.P.S* shutdown of Units per	menently from 31.03.17				
		GAS/NAPTHA/DII	ESEL			
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	0.00	1.20
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	0.00	137.48
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	28.00	533.90
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	61.81	650.34
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	28.70	294.50
	TOTAL			515.88	118.50	1617.4
		WIND / SOLAI	<u> </u>			
1	TNEB WIND MILL	17.465	=	17.47	147.94	772.2
2	Solar	0	=	0.00	0.00	0.00
	TOTAL			17.47	147.94	0.0
		IPP				
		LIGNITE/THERM	IAL			
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	8.46	1859.7
2	ST - CMS	250	=	250.00	0.00	763.9
				850.00	8.46	2623.6
		GAS/NAPTHA/DII	ESEL			
1	GMR POWER (DIESEL)	4x49	=	196.00	0.00	0.0
2	SAMALPATTY (DIESEL)	7x15.1	=	105.66	0.00	0.0
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00	0.0
4	P P NALLUR (NAPTHA)	330.5	=	330.50	0.00	0.0
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	123.41	1069.3
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	35.46	472.5
				904.16	158.86	1541.9
		WIND / SOLAR / OT	<u> THERS</u>		<u> </u>	
1	WIND MILL *	8470.86	=	8470.86	424.54	9407.0
2	SOLAR	2663.21	=	2663.21	486.25	4406.8
3	CO-GENERATION	688.40	=	688.40	184.805	5312.1
4	BIO-MASS & CPP	237.67	=	266.00		
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	616.019	
	RE TOTAL			12088.47	1095.594	19126.00
	TOTAL IPP			14917.43	1430.24	27457.12
	TOTAL TAMIL NADU			21992.67	2535.39	51783.92

		PONDICHER	RY				
					ENERGY GENERATION		
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			Feb-20	From 01-04-19 To 29-02-2020	
		GAS/NAPTHA/I	DIESEL				
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00	0.00	
	TOTAL			32.50	0.00	0.00	
	TOTAL PONDICHERRY	IDD HADED ODEN	ACCECC	32.50	0.00	0.00	
		PP UNDER OPEN	•				
		GAS/NAPTHA/I		T			
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133		1098.00	0.00	0.00	
3	SIMHAPURI ENERGY PVT LTD MEENAKSHI ENERGY PVT LTD	4 x 150 2 x 150+1X350	= =	600.00 650.00	0.00	0.00	
4	COASTAL ENERGY	2x600		1200.00	99.56	2027.51	
5	TPCIL	2x660	=	1320.00	442.25	7804.82	
6	IL&FS	2x600	=	1200.00	346.13	5473.84	
7	SGPL	2x660	=	1320.00	284.85	3218.24	
	TOTAL			7388.00	887.94	15306.17	
	TOTAL IPP UNDER OPEN ACCESS			7388.00	887.94	15306.17	
		CENTRAL SEC	<u>TOR</u>				
a				2	ENERGY GENERATION		
SL.NO.	STATION	EFFECTIVE INSTALLI	ED CAPACITY (MW	/)	Feb-20	From 01-04-19 To 29-02-2020	
		THERMAI	4				
		COAL	-				
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	319.83	12116.36	
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	333.80	9442.08	
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	234.39	4111.73	
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	221.65	4664.03	
5	VALLUR TPS - NTPC	3x500	=	1500	197.31	4591.35	
6 7	NTPL NTPC KUDGI	2X500 3x800	=	1000	257.57 333.81	3194.51 3396.90	
/	TOTAL	3x800	=	2400 11500.00	1782.01	47590.62	
		LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	134.38	6233.42	
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	144.65	2567.72	
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	96.85	1604.15	
11	New Neyveli Thermal Power Project	1x500	=	500	234.85	234.85	
	TOTAL			2890.00	4056.26	99512.86	
		<u>NUCLEAR</u>					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	157.73	12793.72	
11 12	KAIGA A.P.S (ISGS) - NPC KUDANKULAM A.P.S (ISGS) - NPC	4x220 2x1000	= =	880.00 2000.00	58.87 0.00	4760.74 7008.03	
12	TOTAL	221000		3320.00	216.60	24562.49	
	•	SOLAR					
13	RAMANGUNDAM	10.000	=	10.00	1.21	12.94	
14	N P Kunta	887.500	=	887.50			
15	PAVAGADA	1200.000	=	1200.00			
	TOTAL			2097.50	1.21	12.94	
		TATINID					
10	CREEN INFRA	WIND 249.900		240.00	0.00	0.00	
16 17	GREEN INFRA Orange Sironj	249.900	= =	249.90 200.00	0.00	0.00	
18	Mytrah	250.000	=	250.00	0.00	0.00	
19	Betam Wind Energy Pvt Ltd.	52.000	=	52.00			
	TOTAL		-	751.90	0.00	0.00	
	TOTAL CENTRAL SECTOR			20559.40	4274.07	124088.30	