

May 2018

प्रणाली प्रचालन विवरण

SYSTEM OPERATION REPORT

SOUTHERN REGION 2018-19



SOUTHERN REGIONAL LOAD DESPATCH CENTRE
POWER SYSTEM OPERATION CORPORATION LTD
May 2018 BANGALORE

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SR GRID SUMMARY FOR THE MONTH OF May-2018

	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
(I) GENERATION DETAILS:(MU)					
HYDRO	39.11	8.60	543.79	598.38	230.38
THERMAL	2289.14	2396.81	1349.01	0.00	2961.65
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	70.95	0.00	0.00	0.00	188.17
TOTAL	2399.19	2405.41	1892.80	598.38	3380.19
INDEPENDENT P.P *	374.71	223.30	828.88	17.78	897.02
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	785.71	517.08	1090.69	14.54	919.07
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	1825.26	1467.68	1754.36	1540.36	4653.67
(II)ACTUAL CONSUMPTION (MU)	5384.87	4613.48	5566.74	2171.06	9849.95
(III) MAXIMUM DEMAND(MW)	9249	7752	9778	4011	15122
MAX DEMAND ON DATE	29-05-2018	30-05-2018	03-05-2018	03-05-2018	31-05-2018
MAX DEMAND AT TIME	15:00	16:01	11:00	21:30	14:30
FREQUENCY OF MAX DEMAND	49.93	50.00	50.08	50.05	49.83

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	43325	02-05-2018	15:38	50.04

II) IMPORTANT EVENTS

a) COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
Nil						

b) COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	CONSTITUENT	ICT/LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	KPTCL	YTPS-BPS-1	400	140.72	4-May-18
2	KPTCL	YTPS-BPS-2	400	140.72	4-May-18
3	TSTRANSCO	GAJWEL-RAMDUGU	400	129.52	6-May-18
4	TSTRANSCO	RAMADUGU-SINGARENI	400	68.64	6-May-18
5	TSTRANSCO	ICT-4 AT GAJWEL	400/220	-	7-May-18
6	TANTRANSCO	KARIKUDI-KAMUTHI-2	400	112	8-May-18
7	TSTRANSCO	JULURUPADU-KTPS U7-1	400	39.08	19-May-18
8	TSTRANSCO	JULURUPADU-KTPS U7-2	400	39.08	19-May-18
9	TSTRANSCO	ICT-3 KHAMMAM	400/220	-	26-May-18
10	APTRANSCO	ICT-3 SATTENAPALLY	400/220	-	28-May-18

c) COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
Nil					

d) COMMISSIONING OF NEW LINE / BUS REACTORS

SL.NO.	CONSTITUENT	STATION/LINE NAME	BUS/LINE	CAPACITY (MVAR)	DATE
1	MEPL	MEPL	BUS	80	31-May-18

d) Major problem/constraints affecting Grid operation including major Grid disturbances

III) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.25	21-Mar-18	0.17	10-May-18
MINIMUM	49.57	26-May-18	0.03	01-May-18
AVERAGE	49.95		0.08	

b) FREQUENCY DISTRIBUTION FOR THE MONTH

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	22.52	69.85	7.61

IV) POWER SUPPLY POSITION FOR THE MONTH

	AP	TG	KAR	KER	TN	PONDY	REGION
UNRESTRICTED PEAK DEMAND(MW)	9264	7763	9778	4011	15192	396	43375
PEAK DEMAND MET (MW)	9249	7752	9778	4011	15122	394	43325
UNRESTRICTED ENERGY REQMT(MU)	5213	4467	5403	2114	9529	242	26968
ENERGY MET (MU)	5205	4459	5393	2101	9514	241	26914

V) RESERVOIR PARTICULARS

NAME OF RESERVOIR	STORAGE						INFLOWS
	MDDL (M)	FRL (M)	LEVEL (M)		ENERGY (MU's)		
			As on 1 st	As on 31st	As on 1 st	As on 31st	
JALAPUT	818.39	838.40	830.38	826.80	240.00	156.00	84.00
LINGANAMAKKI	522.73	554.50	537.00	534.48	891.00	641.00	250.00
SUPA	495.00	564.00	536.07	534.32	1139.00	1048.00	91.00
IDDUKKI	694.94	732.43	710.77	708.17	691.00	555.00	136.00
KAKKI	908.30	981.45	961.05	952.11	368.00	239.00	129.00
NILGIRIS	---	0	0	0.00	451.00	353.00	98.00

VI) a) BRIEF DESCRIPTION OF GRID DISTURBANCES:-

S.NO.	ELEMENT NAME	Date Of tripping	Time of Tripping	Date of Restoration	Time of Restoration	Category	Generation/Load Loss	Brief details
1	1. 220kV Kadra - Kodasalli 2. 220kV Kadra - Kaiga 3. 220kV Kadra-Karwar Ckt-1&2	10-May-18	21:54	11-05-2018	02:46	GD-1		Complete outage of 220kv Kadra Station: Triggering incident was snapping of tower earth guard conductor at 220kv bus at unit bay side. Bus bar protection operated resulting in complete outage of 220kV Kadra station. 220kV Kadra station was on single bus operation.
2	1. 400kV Kalikiri - RTPP ckt-1 2. 400kV Kalikiri - Chittoor Ckt-1 3. 400kV Kalikiri - Chittoor Ckt-2	11-May-18	16:08	11-May-18	16:22	GD-1	318 MW GEN. LOSS	Complete outage of 400kV Kalikiri and 400kV RYTPP station: Triggering incident was R-N fault in 400kV RTPP- Kalikiri Ckt-1. Auto reclose(AR) was successful at Kalikiri end but didn't operate at RTPP end. This led to tripping of running unit at RYTPP due to tripping of evacuating line and complete outage of RYTPP. At the same time 400kV Chittoor-Kalikiri line 1&2 got tripped from Chittoor end on operation of Z3 (maloperation) resulting in loss of supply to Kalikiri station.
3	1. 400kV Kalikiri - RTPP ckt-1 2. 400kV Kalikiri - Chittoor Ckt-1 3. 400kV Kalikiri - Chittoor Ckt-2	13-May-18	15:24	13-May-18	17:27	GD-1	293 MW GEN. LOSS	Complete outage of 400kV Kalikiri and 400kV RYTPP station: Triggering incident was R-N fault in 400kV RTPP- Kalikiri Ckt-1. Auto reclose(AR) was unsuccessful at Kalikiri end. This led to tripping of running unit at RYTPP due to tripping of evacuating line and complete outage of RYTPP. At the same time 400kV Chittoor-Kalikiri line 1&2 got tripped from Chittoor end on operation of Z3 (maloperation) resulting in loss of supply to Kalikiri station.
4	1. 220kV Villianur- Neyveli 2. 220kV Villianur - Pondicherry	30-May-18	08:40	30-May-18	09:49	GD-1	130 MW LOAD. LOSS	Complete outage of 220kV Villianur station: Triggering incident was failure of R-Phase CT of 230kV/110kV of ICT -2 at 230kV Villianur station. 230 kV Neyveli - Villianur and 230kV Pondy - Villianur lines tripped from Neyveli end and Pondy chery end respectively. This led to loss of supply to 230kV Villianur station. Fault was observed to have got cleared in 350msecs approximately.

b) BRIEF DESCRIPTION OF GRID INCIDENTS:-

S.NO.	ELEMENT NAME	Date Of tripping	Time of Tripping	Date of Restoration	Time of Restoration	Category	Generation/Load Loss	Brief details
1	1. 220kV Guttur - Neelagunda 2. 220kV Guttur- Davenagere ckt-1, 2 & 3 3. 220kV Guttur- Chitradurga 4. 220kV Guttur- Haveri ckt-1 & 2 5. 220kV Guttur - Ranibennur 6. 220kV Guttur - Wish Wind 7. 400/220kV ICT-1&2	26-May-18	00:41	26-05-2018	02:24	G-1	-	Complete outage of 220kV Guttur station: Triggering incident was failure of rigid bus of isolator of 220kV Guttur -Haveri line-1 at 220kV Guttur end. This resulted in bus fault and 220kV Bus bar protection operated resulting in the tripping of all elements connected to 220kV Guttur Bus-1. This resulted in the complete outage of 220kV Guttur station, as 220kV Guttur was on single bus operation.

VII) DETAILS OF CAPACITORS INSTALLED (All figures in MVAR) :-

STATE	Installed as on 31.03.2017	Additional Requirement During 2017-18	Actual Addition During 2017-18 upto 31.05.17	Balance
APTRANSCO	4786.40	1649.00	70.40	1578.60
TSTRANSCO	3637.00	837.20	0.00	837.20
KPTCL	6141.00	-	-	-
KSEB	1040.20	0.00	0.00	0.00
TNEB	3614.41	100.80	0.00	100.80
PUDUCHERY	77.02	45.80	0.00	45.80
TOTAL	19296.03	2632.80	70.40	2562.40

B) DETAILED REPORTS.

I. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	2411.76	2882.50	—	—	1.00	---	5295.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4320.00	515.88	—	17.47	---	7075.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	13890.00	0.00	—	---	3320.00	17210.00
PRIVATE	1021.55	12040.00	5435.71	32.59	33622.78	---	52152.63
TOTAL	13139.66	43162.50	6256.09	192.55	33830.84	3320.00	99901.63

* The Installed Capacity is reconciled with the data received from states

(II) SALIENT FEATURES OF SYSTEM CONDITIONS.

INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
May-2017	6483	5189	8903	2186	7170	32.5	17105	43540	90608
May-2018	7085	5295	8723	2328	7075	32.5	17210	52153	99901
% INCREASE (i)	9.29	2.05	-2.02	6.45	-1.32	0.00	0.62	19.78	10.26

ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
May-2017	4973	4431	5453	2185	9687	233	26963
May-2018	5213	4467	5403	2109	9529	242	26963
Energy Availability (MU)							
May-2017	4972	4430	5451	2184	9685	233	26955
May-2018	5205	4459	5393	2101	9514	241	26914
Shortage(-)/ Surplus(+)							
May 2017 (MU) / %	-1 / (-0.03)	-1 / (-0.03)	-2 / (-0.03)	-1 / (-0.06)	-2 / (-0.03)	0 / (-0.03)	-8 / (-0.03)
May 2018 (MU) / %	-7 / (-0.14)	-8 / (-0.17)	-10 / (-0.19)	-8 / (-0.37)	-14 / (-0.15)	-1 / (-0.42)	-49 / (-0.18)

DEMAND Unrestricted Demand (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
May-2017	7882	7396	9358	3843	15072	377	40922
May-2018	9264	7763	9778	4155	15192	396	43375
Availability (MW)							
May-2017	7882	7396	9358	3843	15035	376	40885
May-2018	9249	7752	9778	4011	15122	394	43325
Shortage(-)/ Surplus(+)	APTRANSCO	TELANGANA	KPTCL	KSSB	TNEB	PONDY	REGIONAL
May 2017 (MW) / %	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	-37 / (-0.25)	-1 / (-0.26)	-37 / (-0.09)
May 2018 (MW) / %	-15 / (-0.16)	-11 / (-0.14)	0 / (-0.00)	-144 / (-3.46)	-70 / (-0.46)	-2 / (-0.46)	-50 / (-0.12)

IV) PERFORMANCE OF CONSTITUENTS

ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING May-2018

ANDHRA PRADESH						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					May-18	From 01-04-18 To 31-05-2018
HYDRO						
1	MACHKUND	(3x23+3x17)x70%	=	84.00	24.86	43.66
2	T.B.DAM	(8x9)x80%	=	57.60	0.00	0.00
3	UPPER SILERU	4x60	=	240.00	11.59	36.49
4	DONKARAYI	1x25	=	25.00	0.00	0.00
5	LOWER SILERU	4x115	=	460.00	0.00	60.74
6	SRISAILAM RBPH	7x110	=	770.00	2.73	20.20
7	NSR RT.CANAL.P.H	3x30	=	90.00	0.00	0.00
8	PENNA AHOBILAM	2x10	=	20.00	0.00	0.00
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	=	51.00	0.32	1.29
	TOTAL			1797.60	14.64	118.73
THERMAL						
1	VIJAYAWADA	6x210 + 1x500	=	1760.00	1063.77	2051.52
2	RAYALASEEMA	5x210+1X600	=	1650.00	679.21	1332.72
3	KRISHNAPATNAM	2x800	=	1600.00	772.56	1535.71
	TOTAL			5010.00	2515.54	4919.95
GAS/NAPTHA/DIESEL						
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	=	100.00	12.57	12.74
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	=	172.00	58.67	158.53
	TOTAL			272.00	71.24	171.27
WIND/SOLAR						
1	SOLAR JURALA	5.43	=	5.43	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			5.43	0.00	0.00
IPP						
1	MINI HYDRO	103.098	=	103.10	0.00	5.00
COAL						
2	HINDUJA POWER CORPORATION LTD	2x520	=	1040.00	0.00	0.00
GAS/NAPTHA/DIESEL						
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	=	216.82	72.55	157.57
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	=	220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	=	208.31	88.26	206.26
4	LANCO (GAS)	2x115+1x125	=	351.49	125.82	249.54
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	=	27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	=	220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	=	370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	=	464.00	0.00	0.00
9	KONASEEMA CCPP	145.9911+140.0899+165	=	444.08	0.00	0.00
10	GMR (BARG)	237	=	237.00	0.00	0.00
	Total			2758.74	5351.79	5351.79
WIND / SOLAR / OTHERS						
1	Solar Energy(RPSSGP, NVVN, Grid interactive)	1346.426	=	1346.43	356.75	363.33
2	Solar Energy (AP State Solar Policy)	801.45		801.45		
3	WIND	3947.87		3947.87	428.96	814.92
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	=	489.81	84.49	152.57
5	MINI POWER PLANTS	82	=	82.00	0.00	0.00
	RE Total			6667.56	870.21	1330.82
	TOTAL IPP			10569.39	7010.14	14213.89
	TOTAL ANDHRA PRADESH			17654.424	9611.56	19423.83

TELANGANA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				May-18	From 01-04-17 To 31-05-2018	
HYDRO						
1	SRISAILAM LBPH	6x150	=	900.00	0.00	0.36
2	N'SAGAR	1x110+7x100.8	=	815.60	8.46	13.60
3	NSR LT.CANAL.P.H	2x30	=	60.00	0.00	0.00
4	NIZAMSAGAR	2x5	=	10.00	0.23	1.05
5	POCHAMPAD	4x9	=	36.00	0.00	0.29
6	SINGUR	2x7.5	=	15.00	0.00	0.33
7	JURALA	6x39	=	234.00	0.00	0.00
8	LOWER JURALA	6x40	=	240.00	0.01	0.26
9	PULICHINTALA	3x30	=	90.00	0.00	0.00
10	MINI HYDEL	11.16	=	11.16	0.00	0.00
	TOTAL			2411.76	8.70	15.53
THERMAL						
1	RAMAGUNDAM-B	1x62.5	=	62.50	36.82	71.96
2	KOTHAGUDEM-A	4x60	=	240.00	108.11	218.54
3	KOTHAGUDEM-B	2x120	=	240.00	111.26	226.35
4	KOTHAGUDEM-C	2x120	=	240.00	122.24	237.32
5	KOTHAGUDEM-D	2x250	=	500.00	338.59	664.83
6	KOTHAGUDEM ST VI	1x500	=	500.00	352.80	658.69
7	KAKATIYA ST1&ST2	1x500+1x600	=	1100.00	726.02	1534.85
	TOTAL			2882.50	1795.85	3612.54
WIND/SOLAR						
1	Solar	1	=	1.00	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			1.00	0.00	0.00
IPP						
1	MINI HYDRO	13.66	=	13.66	0.00	0.00
COAL						
1	SINGARENI TPS	2x600	=	1200.00	762.60	1441.84
WIND / SOLAR / OTHERS						
1	Solar	3361.182	=	3361.18	502.42	998.45
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	166.3	=	166.30	31.00	61.00
3	WIND	100.8	=	100.80	14.75	30.23
	RE TOTAL			3628.28	45.75	91.23
	TOTAL IPP			4841.94	1813.18	5389.74
	TOTAL TELANGANA			10137.202	3617.72	9017.82
KARNATAKA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				May-18	From 01-04-17 To 31-05-2018	
HYDRO						
1	SHARAVATHY	10x103.5	=	1035.00	263.72	632.17
2	LINGANAMAKKI.P.H.	2x27.5	=	55.00	7.44	21.48
3	JOG (MGHES)	4x21.6+4x13.2	=	139.20	12.59	134.12
4	NAGJHERI	1x135+5x150	=	885.00	119.55	273.11
5	SUPA	2x50	=	100.00	21.59	103.83
6	VARAHI	4x115	=	460.00	54.19	60.91
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	=	39.20	0.00	17.24
8	SIVANSAMUDRAM	6x3+4x6	=	42.00	16.23	4.44
9	SHIMSHA	2x8.6	=	17.20	0.04	0.00
10	MUNIRABAD	1x10 + 3x9	=	28.00	0.00	0.00
11	T.B.DAM SHARE (20 %)	8x9(20%)	=	14.40	0.00	2.37
12	GHATAPRABHA	2x16	=	32.00	2.37	5.21
13	MANI DAM.P.H.	2x4.5	=	9.00	0.68	1.78
14	MINI HYDRO	1.4+0.35+2.7	=	4.45	0.00	0.00
15	MALLAPUR	2x4.5	=	9.00	0.00	12.89
16	KADRA	3x50	=	150.00	12.89	33.97
17	KODASALLI	3x40	=	120.00	12.45	51.91
18	SHARAVATHI TAIL RACE	4x60	=	240.00	25.60	35.58
19	ALMATTI	1x15+5x55	=	290.00	0.00	549.32
	TOTAL			3669.45	549.32	1940.32
THERMAL						

1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	977.62	1941.44
2	BELLARY TPS	2x 500+1x700	=	1700.00	349.52	991.65
3	YERAMARAS TPS	2x800	=	1600.00	150.70	218.88
	TOTAL			5020.00	1327.14	3151.97
<u>GAS/NAPTHA/DIESEL</u>						
<u>WIND/SOLAR</u>						
1	SOLAR	34.00	=	34.00	3.74	7.82
2	Wind	0.00	=	0.00	0.37	0.37
	TOTAL			34.00	4.12	56.89

IPP					
HYDRO					
1	MINI HYDEL	848.288	=	848.29	0.00
COAL					
1	UPCL(THERMAL)	2x600	=	1200.00	558.61
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	286.07
				2660.00	844.68
					1712.36
GAS/NAPTHA/DIESEL					
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00
				126.30	
WIND / SOLAR / OTHERS					
1	WIND MILL	3907.83	=	3907.83	1121.91
2	CO-GENERATION+Biomass	2444.77	=	2444.77	
3	SOLAR	4469.055	=	4469.06	
4	Bio mass	158.8	=	158.80	
RE TOTAL				10980.46	1121.91
TOTAL IPP				14615.04	2811.27
TOTAL KARNATAKA				23338.493	4691.85
KERALA					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION		
			May-18	From 01-04-17 To 31-05-2018	
HYDRO					
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	39.11
2	SHOLAYAR	3x18	=	54.00	16.27
3	PORINGALKUTHU	4x8	=	32.00	1.47
4	PORIG. L. BANK	16	=	16.00	5.21
5	PALLIVASAL	3x7.5+3x5	=	37.50	17.07
6	SENGULAM	4x12	=	48.00	9.35
7	PANNIAR	2x16	=	32.00	12.55
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	22.00
9	SABARIGIRI	2x60 + 4x55	=	340.00	153.27
10	IDUKKI	3x130+3x130	=	780.00	233.81
11	IDAMALAYAR	2x37.5	=	75.00	31.18
12	KALLADA	2x7.5	=	15.00	3.54
13	PEPPARA	3	=	3.00	0.16
14	MADUPETTY	2	=	2.00	0.40
15	MALAMPUZHA	1x2.5	=	2.50	0.00
16	L.PERIYAR	3x60	=	180.00	24.48
17	KAKKAD	2x25	=	50.00	22.06
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	0.00
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	0.00
20	MALANKARA	3 x 3.5	=	10.50	3.49
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	0.57
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	0.56
23	POOZHITHODE	3 x 1.60	=	4.80	0.09
24	RANIPERUNADU	2 x 2	=	4.00	0.76
25	VILANGAD	3x2.5	=	7.50	0.00
26	PEECHI	1 x 1.25	=	1.25	0.00
TOTAL				2017.40	597.40
					1233.56
GAS/NAPTHA/DIESEL					
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00
2	KOZHICODE DPP (DIESEL)*	6x16	=	96.00	0.00
TOTAL				159.96	0.00
WIND					
1	WIND MILL	59.30	=	59.30	0.08
2	solar	90.86	=	90.86	0.72
TOTAL				150.16	0.80
					1.70
IPP HYDRO					
1	MANIYAR	3x4	=	12.00	3.61
2	KUTHUNGAL	3x7	=	21.00	3.18
3	ULLUNGAL	2x3.5	=	7.00	1.44
4	IRUTTUKANAM	1x3	=	3.00	1.37
5	KARIKKAYAM	3 x 3.5	=	10.50	4.44
					7.86

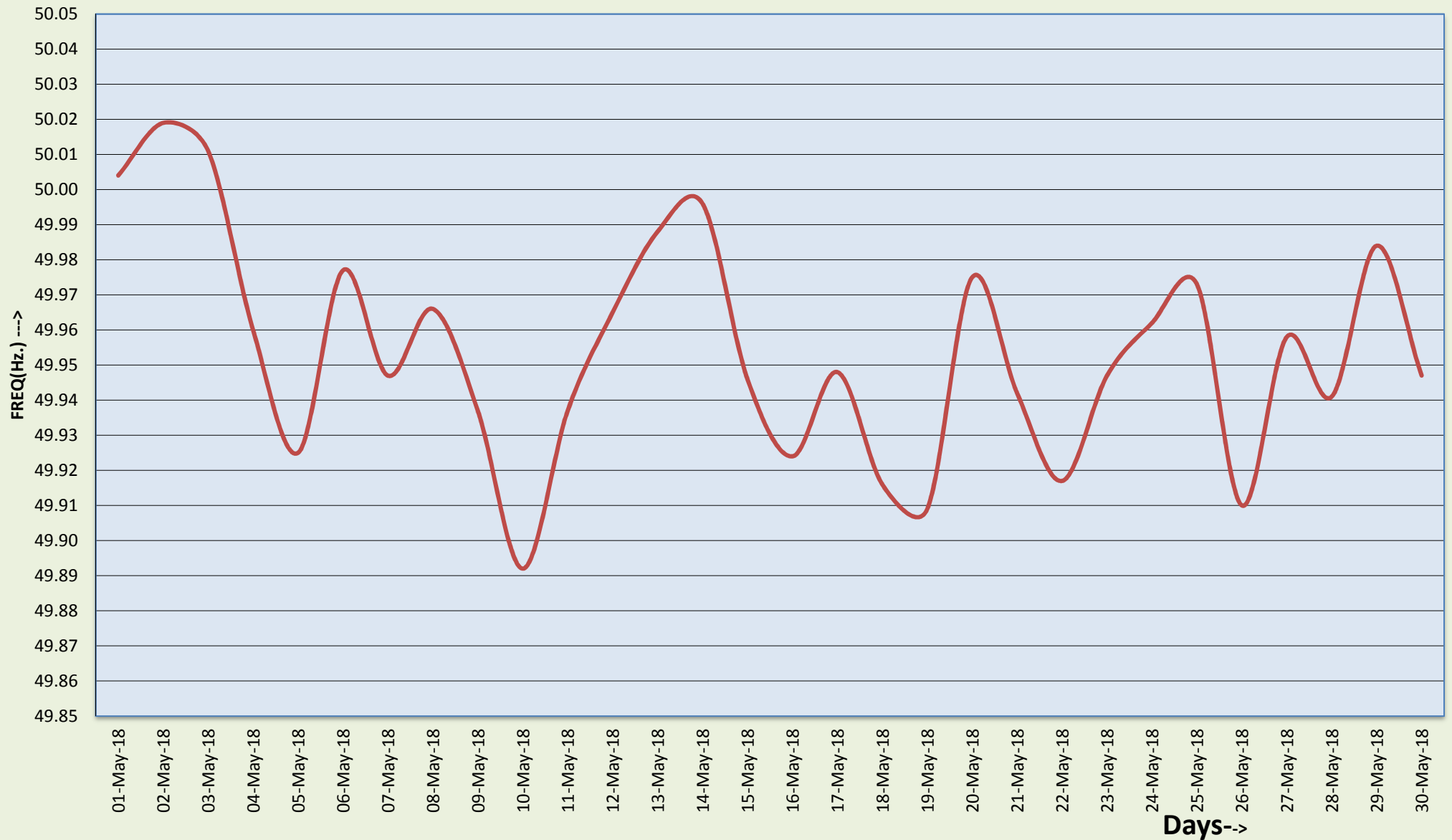
6	MEENVALLAM	1 x 3	=	3.00	0.14	0.21
				56.50	14.18	28.20
GAS/NAPTHA/DIESEL						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				548.51	0.00	0.00
WIND/OTHERS						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	6.43	10.63
2	solar	15	=	59.18	7.73	7.73
3	PCBL Co-Generation	10	=	20.00	3.94	3.94
RE TOTAL				136.43	18.10	22.30
TOTAL IPP				741.44	46.46	78.70
TOTAL KERALA				3068.960	644.66	1313.96

TAMILNADU						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					May-18	From 01-04-17 To 31-05-2018
HYDRO						
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.01	0.01
2	PYKARA MICRO	1x2	=	2.00	0.61	1.48
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	35.35	80.07
4	MOYAR	3x12	=	36.00	11.89	27.46
5	MARAVAKANDI	1x0.75	=	0.75	0.09	0.24
6	KUNDAH-I	3x20	=	60.00	20.19	43.26
7	KUNDAH-II	5x35	=	175.00	49.51	103.87
8	KUNDAH-III	3x60	=	180.00	28.34	58.06
9	KUNDAH-IV	2x50	=	100.00	3.93	7.85
10	KUNDAH-V	2x20	=	40.00	0.57	13.08
11	SURULIYAR	1x35	=	35.00	7.91	14.55
12	KADAMPARAI	4x100	=	400.00	42.98	82.82
13	ALIYAR	1x60	=	60.00	0.00	0.00
14	POONACHI	1x2	=	2.00	0.07	0.14
15	METTUR DAM	4x12.5	=	50.00	3.07	3.07
16	METTUR TUNNEL	4x50	=	200.00	0.00	0.00
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	2.10	2.10
18	BHAVANISAGAR MICRO	4x2	=	8.00	0.16	1.73
19	PERIYAR	4x35	=	140.00	0.00	0.00
20	VAIGAI	2x3	=	6.00	0.00	0.16
21	PAPANASAM	4x8	=	32.00	1.32	2.30
22	SERVALAR	1x20	=	20.00	0.00	0.00
23	SARKARAPATHY	1x30	=	30.00	0.00	0.00
24	SHOLAYAR	2x35+25	=	95.00	0.00	0.00
25	KODAYAR	1x60+1x40	=	100.00	20.23	44.05
26	LOWER BHAVANISAGAR	2X4	=	8.00	0.00	0.00
27	SATHANUR DAM PH	1x7.5	=	7.50	0.68	0.68
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	0.68	0.68
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	0.00	0.03
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.90	1.38
	TOTAL			2221.90	230.58	489.08
THERMAL						
COAL/LIGNITE						
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	682.81	1394.87
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	915.94	1840.69
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	1098.68	2272.03
	TOTAL			4320.00	2697.43	5507.59
ENNORE.T.P.S* shutdown of Units permanently from 31.03.17						
GAS/NAPTHA/DIESEL						
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	0.00	0.05
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	53.54	104.65
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	49.50	100.82
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	19.14	38.01
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	27.95	57.29
	TOTAL			515.88	150.13	300.81
WIND / SOLAR						
1	TNEB WIND MILL	17.465	=	17.47	0.00	0.00
2	Solar	0	=	0.00	0.00	0.00
	TOTAL			17.47	0.00	0.00
IPP						
LIGNITE/THERMAL						
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	325.72	621.66
2	ST - CMS	250	=	250.00	147.40	256.20
				850.00	473.12	877.86
GAS/NAPTHA/DIESEL						
1	GMR POWER (DIESEL)	4x49	=	196.00	0.00	0.00
2	SAMALPATTY (DIESEL)	7x15.1	=	105.66	0.00	0.00
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00	0.00
4	P P NALLUR (NAPTHA)	330.5	=	330.50	0.00	0.00
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	38.03	76.67
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	32.87	64.56
				904.16	70.91	141.23
WIND / SOLAR / OTHERS						
1	WIND MILL *	7895.49	=	7895.49	715.86	944.77
2	SOLAR	1950.00	=	1950.00	268.29	556.09
3	CO-GENERATION	688.40	=	688.40	716.745	1424.77

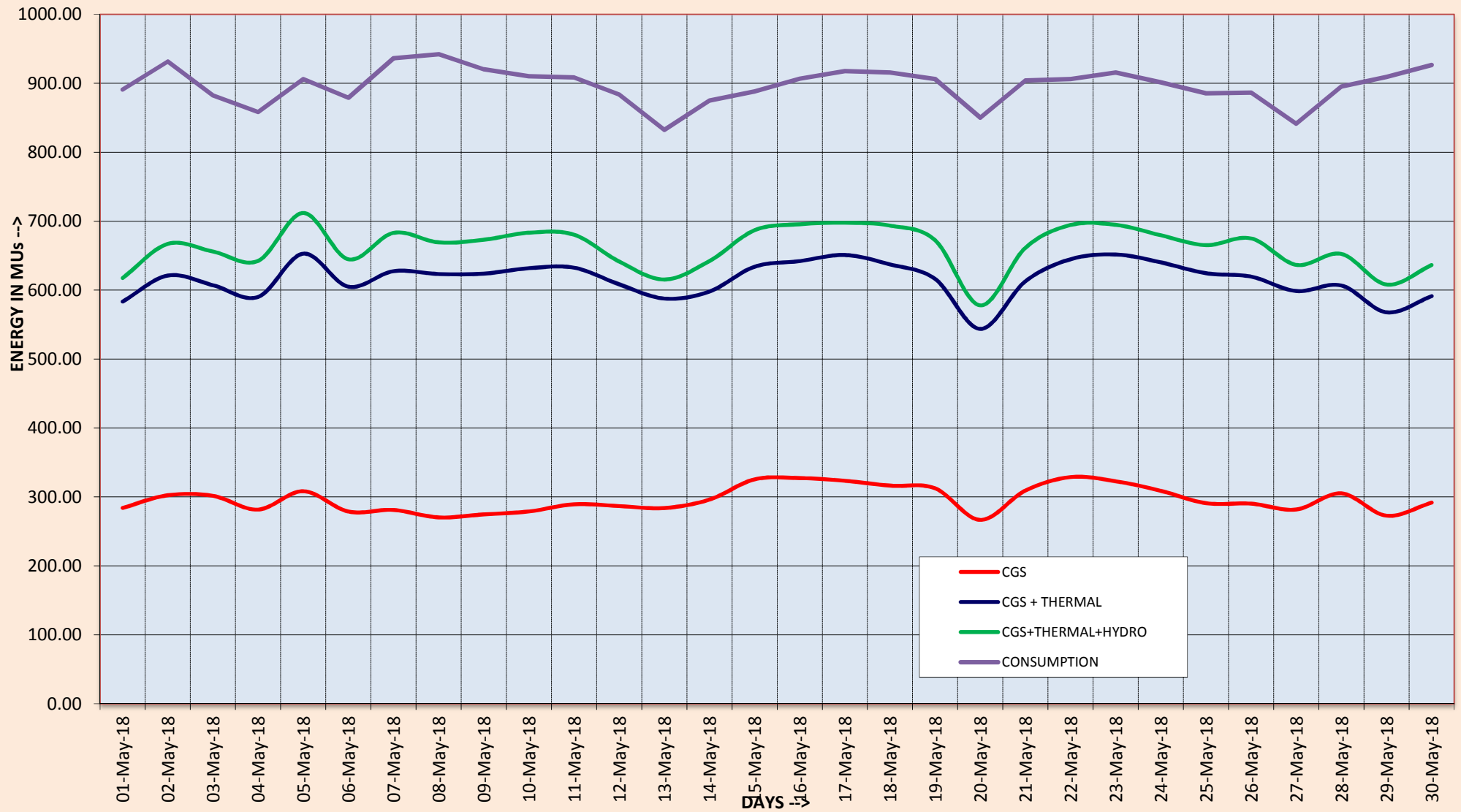
4	BIO-MASS & CPP	237.67	=	237.67	/ 10. / 45	
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	0.000	
	RE TOTAL			10771.56	1700.891	2925.64
	TOTAL IPP			13600.52	2788.94	4963.80
	TOTAL TAMIL NADU			20675.77	5867.08	11261.28

PONDICHERRY					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				May-18	From 01-04-18 To 31-05-2018
GAS/NAPTHA/DIESEL					
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00
	TOTAL			32.50	0.00
	TOTAL PONDICHERRY			32.50	0.00
IPP UNDER OPEN ACCESS					
GAS/NAPTHA/DIESEL					
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	=	1098.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	99.46
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	=	650.00	24.44
4	COASTAL ENERGY	2x600	=	1200.00	498.95
5	TPCIL	2x660	=	1320.00	1216.70
6	IL&FS	2x600	=	1200.00	862.28
7	SGPL	2x660	=	1320.00	256.90
	TOTAL			7388.00	1770.40
	TOTAL IPP UNDER OPEN ACCESS			7388.00	1770.40
CENTRAL SECTOR					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				May-18	From 01-04-18 To 31-05-2018
THERMAL					
COAL					
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	3396.40
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	2730.39
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	1234.74
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	977.75
5	VALLUR TPS - NTPC	3x500	=	1500	1681.89
6	NTPL	2X500	=	1000	990.90
7	NTPC KUDGI	3x800	=	2400	1143.63
LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	1744.82
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	431.46
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	210.01
	TOTAL			13890.00	14541.97
NUCLEAR					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	319.54
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	1301.55
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	1353.66
	TOTAL			3320.00	2974.75
SOLAR					
13	RAMANGUNDAM	10.000	=	10.00	2.84
	TOTAL			10.00	2.84
	TOTAL CENTRAL SECTOR			17220.00	17519.56
	GRAND TOTAL			99515.34	71872.08

FREQUENCY PROFILE FOR THE MONTH OF May-2018



REGIONAL AVAILABILITY DURING THE MONTH OF May-2018



FREQUENCY PROFILE FOR May-2018

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-May-18	50.16	49.84	50.00	1.98	78.67	19.34	0.025	0.049
02-May-18	50.20	49.87	50.02	1.09	74.27	24.62	0.027	0.048
03-May-18	50.22	49.80	50.01	7.22	62.41	30.16	0.047	0.068
04-May-18	50.13	49.79	49.96	15.83	78.45	5.72	0.050	0.058
05-May-18	50.11	49.59	49.93	31.85	66.27	1.88	0.113	0.075
06-May-18	50.19	49.81	49.98	8.15	87.49	4.34	0.031	0.050
07-May-18	50.12	49.73	49.95	26.09	66.82	7.10	0.087	0.077
08-May-18	50.14	49.75	49.97	13.57	79.90	6.54	0.048	0.060
09-May-18	50.15	49.68	49.94	27.95	68.25	3.80	0.093	0.073
10-May-18	50.11	49.64	49.89	54.27	44.38	1.35	0.174	0.075
11-May-18	50.19	49.69	49.94	28.17	67.03	4.78	0.088	0.069
12-May-18	50.22	49.72	49.97	17.76	74.56	7.49	0.058	0.067
13-May-18	50.20	49.79	49.99	7.54	77.03	15.42	0.040	0.062
14-May-18	50.17	49.78	50.00	7.67	71.56	20.75	0.045	0.067
15-May-18	50.14	49.71	49.95	19.51	78.46	2.03	0.061	0.057
16-May-18	50.13	49.67	49.92	38.81	57.00	4.19	0.121	0.080
17-May-18	50.16	49.77	49.95	20.06	75.20	4.75	0.061	0.059
18-May-18	50.12	49.65	49.92	41.01	55.22	3.77	0.134	0.079
19-May-18	50.14	49.68	49.91	43.75	54.82	1.44	0.137	0.073
20-May-18	50.14	49.75	49.98	12.17	80.24	7.59	0.041	0.059
21-May-18	50.14	49.61	49.94	28.70	64.94	6.35	0.106	0.085
22-May-18	50.10	49.65	49.92	38.60	59.12	2.28	0.125	0.075
23-May-18	50.13	49.70	49.95	21.90	72.67	5.43	0.068	0.064
24-May-18	50.13	49.74	49.96	16.59	77.05	6.37	0.053	0.062
25-May-18	50.13	49.75	49.97	11.52	80.87	7.60	0.043	0.060
26-May-18	50.13	49.57	49.91	40.60	56.15	3.25	0.169	0.093
27-May-18	50.13	49.72	49.96	15.98	78.54	5.48	0.060	0.065
28-May-18	50.17	49.70	49.94	25.21	71.20	3.59	0.083	0.069
29-May-18	50.12	49.76	49.98	4.79	87.01	8.23	0.029	0.051
30-May-18	50.15	49.72	49.95	27.64	63.17	9.19	0.092	0.080
31-May-18	50.11	49.63	49.91	42.02	56.73	1.25	0.141	0.078
AVERAGE	50.15	49.72	49.95	22.52	69.85	7.61	0.08	0.07
MAX	50.22	12-05-2018				10-05-2018	0.174	0.093
MIN	26-05-2018	49.57				01-05-2018	0.025	0.048

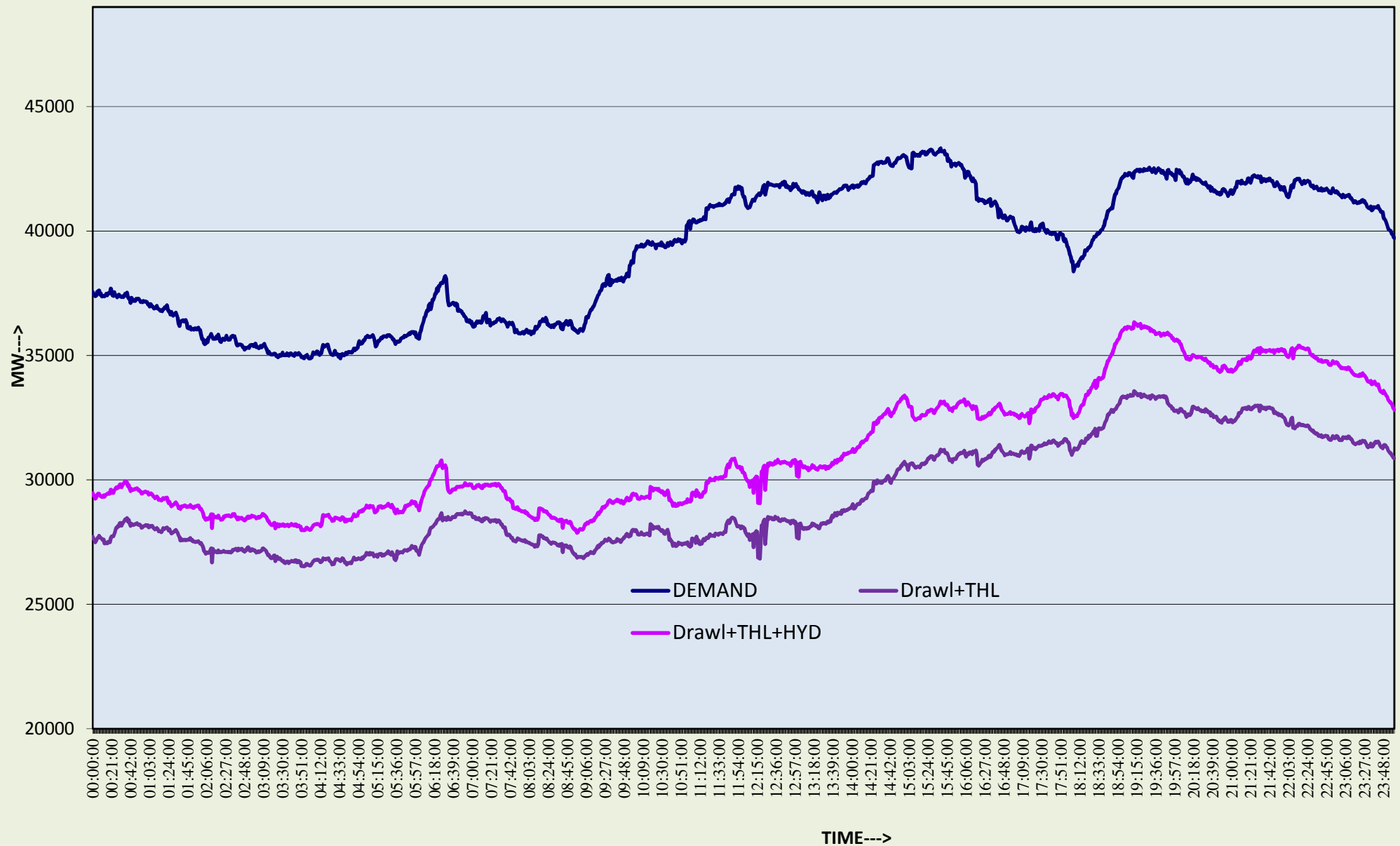
REGIONAL GENERATION AND DEMAND FOR PEAK DEMAND DAY 02-05-2018

MAX DMD

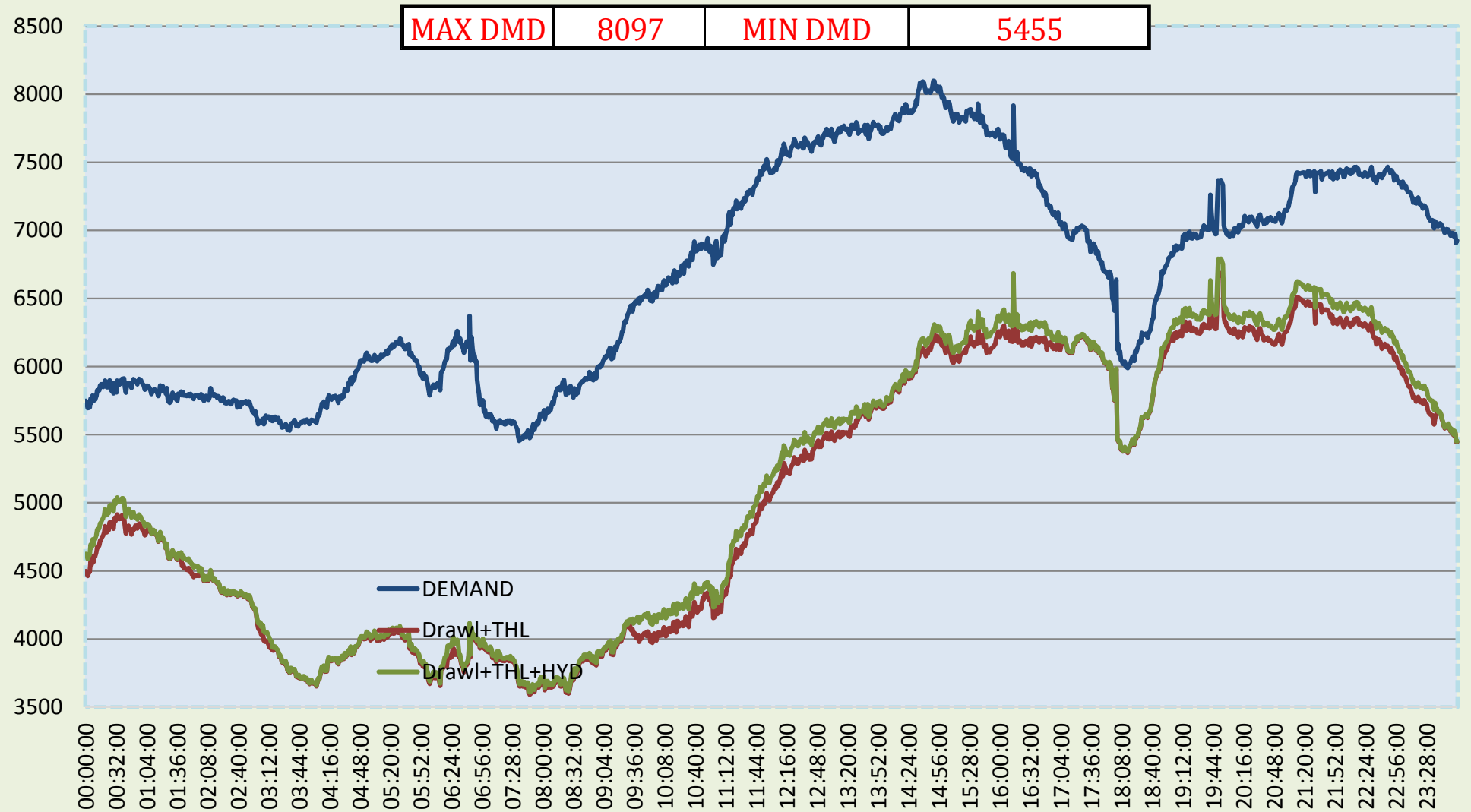
43325

MIN DMD

34874

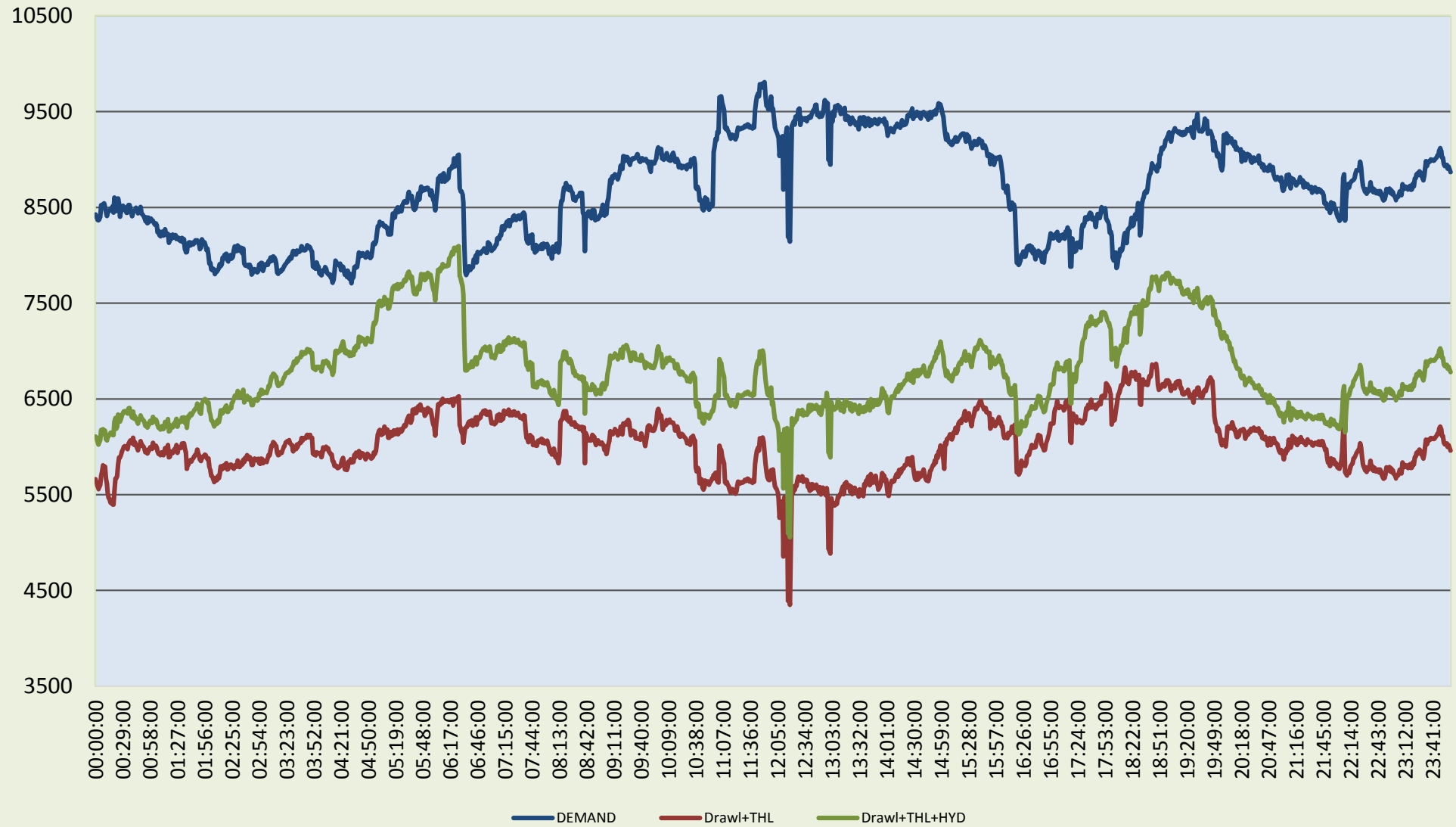


AP DEMAND ON MAXIMUM DEMAND DAY 02-05-2018



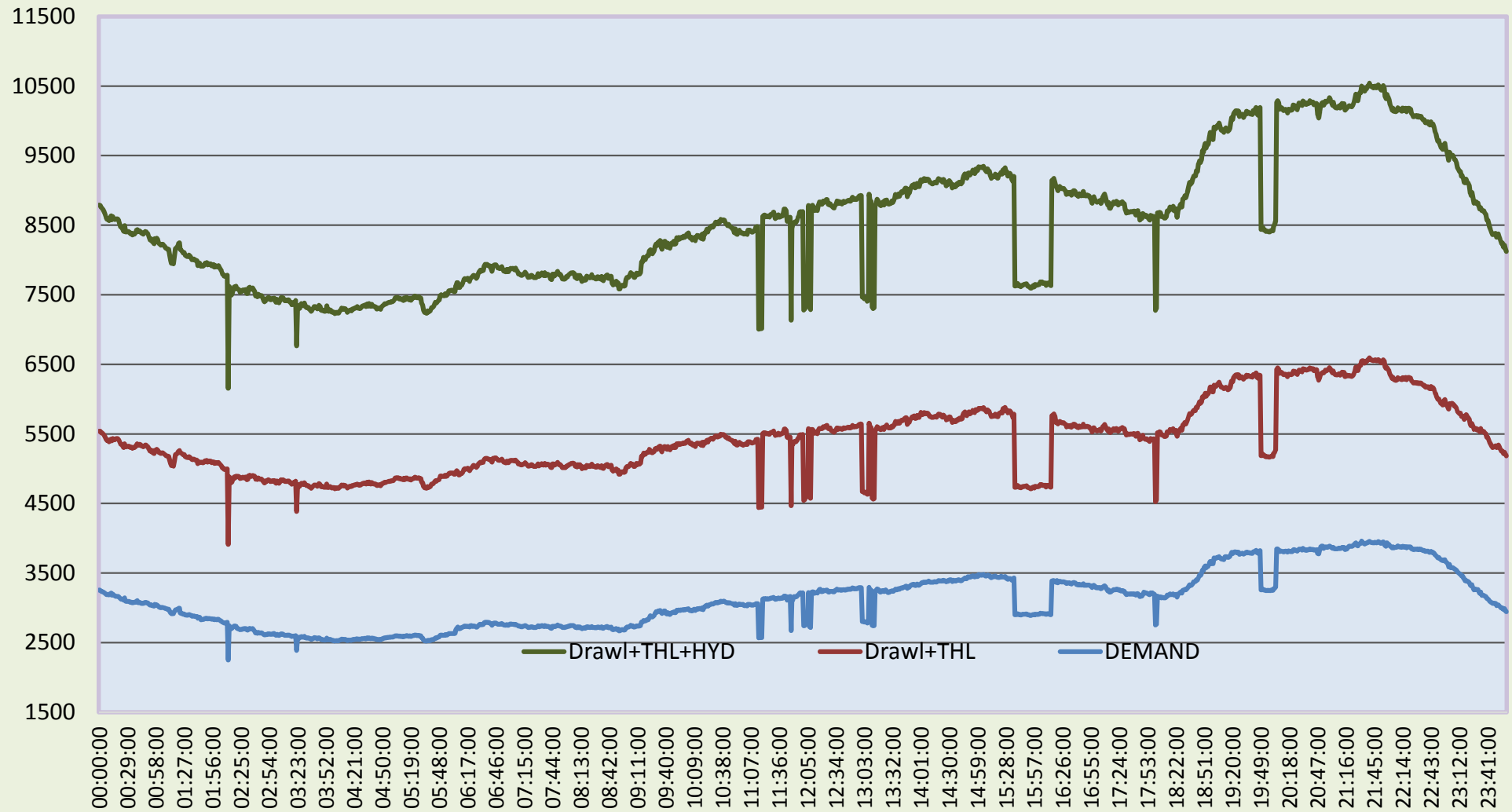
KARNATAKA ON MAXIMUM DEMAND DAY 02-05-2018

MAX DMD	9808	MIN DMD	7708
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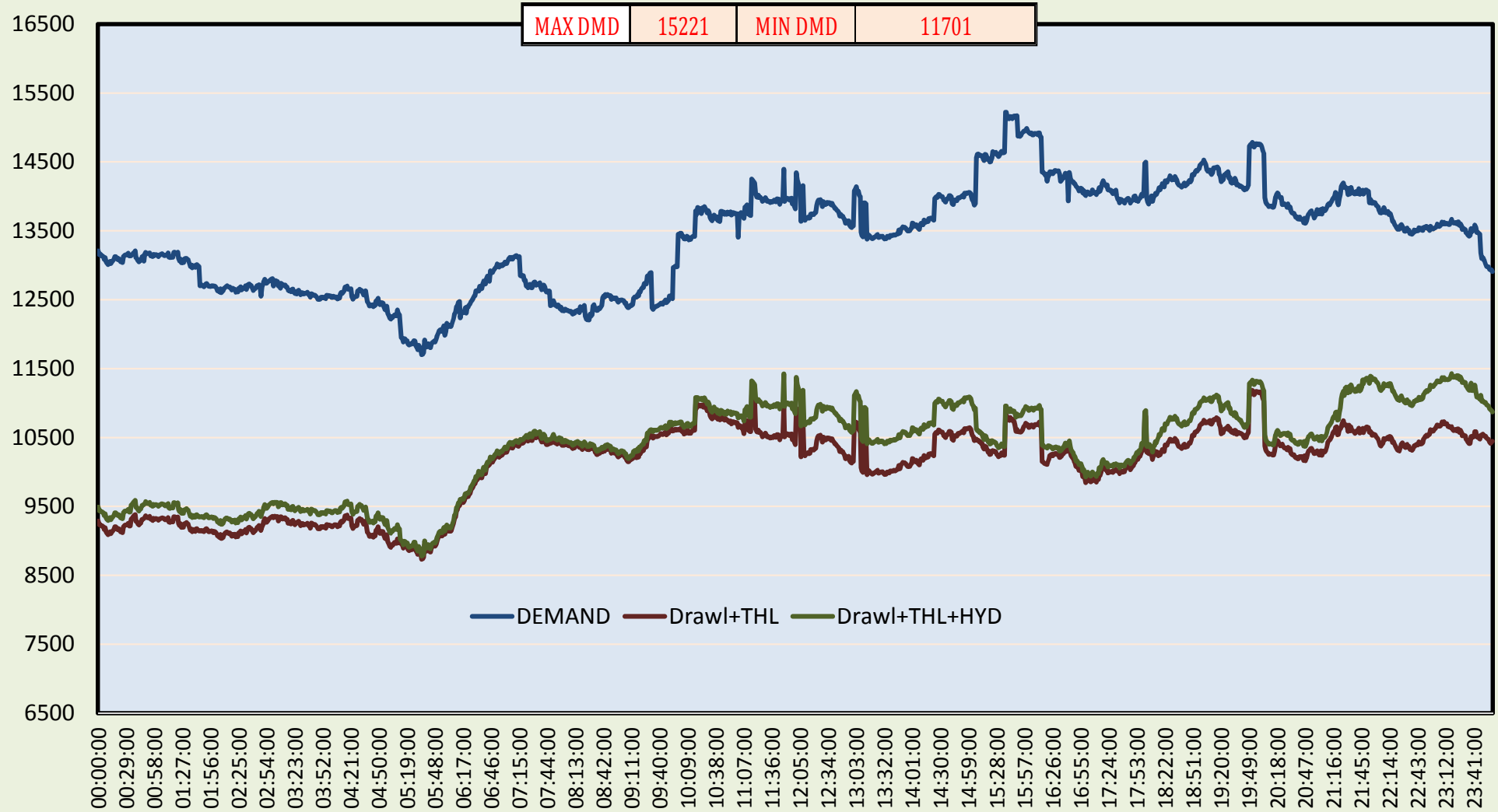


KERALA ON MAXIMUM DEMAND DAY 02-05-2018

MAX DMD	3959	MIN DMD	2251
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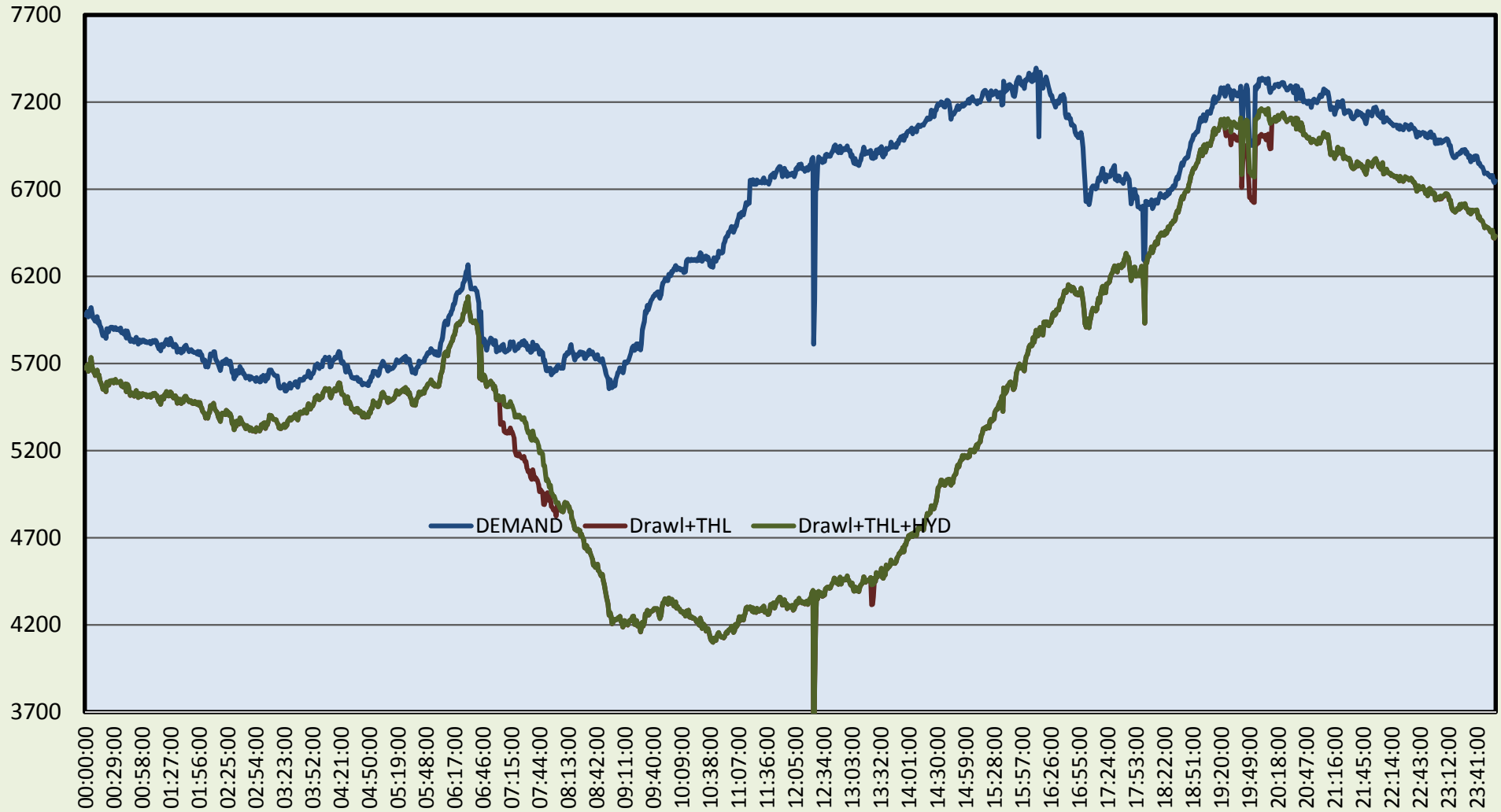


TAMIL NADU ON MAXIMUM DEMAND DAY 02-05-2018



TELANGANA ON MAXIMUM DEMAND DAY 02-05-2018

MAX DMD	7395	MIN DMD	5541
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XV) Inter/Intra Regional exchanges in MU's

SCHEDULED INTER REGIONAL AND INTRA REGIONAL EXCHANGES OF POWER DURING May-2018						
MTOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
M_18_01	NETS	UttarPradesh	TamilNadu	LANCOANPAR	ER	68.24
M_16_07	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_16_08	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_17_05	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_18_02	JPLTRADER	WEST	TamilNadu	JPL-Stg-I	WR	95.62

LTA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
L_15_09_K	BESCOM	EAST	Karnataka	KODERMA	ER	153.99
L_15_06	KSEB	EAST	Kerala	MPL	ER	93.55
L_16_02_R	KSEB	EAST	Kerala	RTPS	ER	11.46
L_17_03	KSEB	EAST	Kerala	MPL	ER	93.55
L_17_05	JITPL	EAST	Kerala	JITPL	ER	58.61
L_15_08	APNRL_TRAD	EAST	TamilNadu	APNRL	ER	74.40
L_15_09_M	BESCOM	WestBengal	Karnataka	MEJIA	ER	101.97
L_16_02_M	KSEB	WestBengal	Kerala	MEJIA	ER	54.23
L_17_01	TPCIL_Trader	SOUTH	AndhraPradesh	SEIL	SR	136.61
L_10_009	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	383.75
L_18_01	COASTENG	SOUTH	TamilNadu	COASTENG	SR	213.46
L_16_03TS1	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	164.40
L_16_03TS2	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	333.69
L_17_04	TSSPDCL	Chattisgarh	Telangana	MARWATPP	WR	609.11
L_16_04	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	54.984
L_17_02	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	119.033
L_17_06	BALCOCTU	WEST	Kerala	BALCOCTU	WR	67.705
L_17_07	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	89.221
L_17_08	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	47.808
L_15_01	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	65.383
L_15_02	JPLTRADER	WEST	TamilNadu	JPLSTAGE2	WR	243.360
L_15_03	KSK_MAHANADI	WEST	TamilNadu	KSK_MAHANADI	WR	223.048
L_15_04	DBPower	WEST	TamilNadu	DBPower	WR	149.195
L_15_05	DHARIWAL	WEST	TamilNadu	DHARIWAL	WR	74.011
L_15_07	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	66.898
L_16_01	GMR_WARORA	WEST	TamilNadu	GMR_WARORA	WR	94.742
L13_01_N22	NVVN	Rajasthan	Karnataka	RAJ_SOLAR	ER	13.227
L14_01_S01	NVVN	AndhraPradesh	Telangana	NVVN_SOLAR	SR	5.585
L14_01_S02	NTPC_SOLAR	Telangana	AndhraPradesh	NTPC_SOLAR	SR	0.880

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
STOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
N47101A	PTC	AndhraPradesh	Uttarakhand	APPCC	ER	2.90
NRLDC/NR47101/A	PTC	AndhraPradesh	Uttarakhand	APDISCOM	ER	0.00
SRLDC/2018/28331/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28333/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28339/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28349/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28364/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28374/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28380/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28392/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28398/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28401/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28406/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28412/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28427/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28433/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28447/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28451/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.20
SRLDC/2018/28455/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28463/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28470/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28473/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28482/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28486/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28492/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28501/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28516/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28529/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28538/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	ER	0.98
SRLDC/2018/28424/C	IEXL	Chattisgarh	TamilNadu	BALCO	ER	0.15
SRLDC/2018/28346/C	IEXL	Delhi	AndhraPradesh	BYPL	ER	0.03
SRLDC/2018/28514/C	IEXL	Delhi	TamilNadu	BYPL	ER	0.15
SRLDC/2018/28515/D	BRPL	Delhi	TamilNadu	BYPL	ER	0.14
SRLDC/2018/28343/C	IEXL	Gujarat	AndhraPradesh	SUGEN_GUVNL	ER	0.20
SRLDC/2018/28355/C	IEXL	Gujarat	AndhraPradesh	SUGEN_GUVNL	ER	0.40
SRLDC/2018/28363/C	IEXL	Gujarat	AndhraPradesh	SUGEN_GUVNL	ER	0.40
SRLDC/2018/28370/C	IEXL	Gujarat	AndhraPradesh	SUGEN_GUVNL	ER	0.40
SRLDC/2018/28387/C	IEXL	Gujarat	AndhraPradesh	SUGEN_GUVNL	ER	2.36
SRLDC/2018/28419/C	IEXL	Gujarat	TamilNadu	SUGEN_GUVNL	ER	1.68
SRLDC/2018/28347/C	IEXL	Gujarat	Telangana	SUGEN_GUVNL	ER	0.24
N47374C	IEXL	Karnataka	Haryana	UDUPIPOWER	ER	0.00
N47374D	IEXL	Karnataka	Haryana	UDUPIPOWER	ER	0.00
NRLDC/NR47701/S	IEXL	Karnataka	Haryana	UDUPIPOWER	ER	0.52
NRLDC/NR47702/S	IEXL	Karnataka	Haryana	JSWEL	ER	0.46
N47631S	IEXL	Karnataka	HimachalPradesh	UDUPIPOWER	ER	0.95
N47672C	IEXL	Karnataka	HimachalPradesh	JSWEL	ER	0.36
N47778C	IEXL	Karnataka	HimachalPradesh	UDUPIPOWER	ER	0.00
NRLDC/NR47667/S	IEXL	Karnataka	HimachalPradesh	UDUPIPOWER	ER	0.19
NRLDC/NR47668/S	IEXL	Karnataka	HimachalPradesh	UDUPIPOWER	ER	0.66
SRLDC/2018/28391/C	IEXL	Maharashtra	TamilNadu	MSEDCL	ER	1.20
SRLDC/2018/28372/C	IEXL	Meghalaya	AndhraPradesh	Meghalaya_Bficiary	ER	0.03
SRLDC/2018/28384/C	IEXL	Meghalaya	AndhraPradesh	Meghalaya_Bficiary	ER	0.48
SRLDC/2018/28266/A	GMRETLTrader	MP	AndhraPradesh	MPPMCL	ER	48.00
SRLDC/2018/28342/C	IEXL	MP	AndhraPradesh	MPPMCL	ER	0.27
SRLDC/2018/28323/C	PXIL	MP	Kerala	MPPMCL	ER	0.80
SRLDC/2018/28420/C	IEXL	MP	TamilNadu	MPPMCL	ER	0.45
SRLDC/2018/28432/C	IEXL	MP	TamilNadu	MPPMCL	ER	0.10
SRLDC/2018/28490/C	IEXL	Odisha	TamilNadu	GMRKAMALA	ER	0.09
SRLDC/2018/28365/D	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28375/D	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28386/D	MITTAL	Punjab	AndhraPradesh	PUNJAB	ER	1.20
SRLDC/2018/28394/D	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28397/D	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28400/D	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28405/D	MITTAL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28411/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28428/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28434/C	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28448/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28453/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28456/C	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28464/C	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28469/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28474/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28483/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28487/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28497/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28500/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28517/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28531/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28539/D	ARPPCPL	Punjab	AndhraPradesh	PSPCL	ER	1.20
SRLDC/2018/28284/F	ARPPCPL	Sikkim	AndhraPradesh	SIKKIM_Beneficiary	ER	13.64
SRLDC/2018/28377/C	IEXL	Sikkim	AndhraPradesh	CHZ	ER	0.33
N46546A	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	142.94

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
N46546A-R1	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	2.85
N47196A	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	2.01
N47242D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
N47244D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
N47284D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.35
N47285D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.48
N47296D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	ER	0.02
N47297C	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.08
N47335D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.07
N47336D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.03
N47389D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.10
N47425D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.68
N47435D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	ER	0.00
N47446D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.68
N47456D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	ER	0.00
N47470D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.68
N47511D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.68
N47513D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.17
N47535D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.25
N47537D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.68
N47554D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
N47556D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
N47574D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
N47575D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
N47656D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
N47657D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
N47686D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.42
N47688D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.50
N47718C	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
N47724C	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
N47742D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.42
N47745D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.63
N47765D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.45
N47766D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.28
N47800D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/2018/47216/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.93
NRLDC/2018/47220/SD	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.50
NRLDC/2018/47222/SD	NVVN	SOUTH	UttarPradesh	SEIL	ER	2.42
NRLDC/NR46546/A	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	5.70
NRLDC/NR47196/F	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.07
NRLDC/NR47229/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR47230/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/NR47398/S	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.58
NRLDC/NR47489/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.68
NRLDC/NR47491/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.14
NRLDC/NR47595/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/NR47596/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR47617/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR47619/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/NR47785/S	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.15
NRLDC/NR47805/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR47852/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/NR47853/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR47885/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR47886/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.24
NRLDC/NR47918/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.00
NRLDC/NR47919/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.34
NRLDC/NR47931/S	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.09
NRLDC/NR47952/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.36
NRLDC/NR47965/S	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	0.07
NRLDC/NR47983/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/NR47984/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR48030/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.43
NRLDC/NR48031/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.51
NRLDC/NR48063/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.41
NRLDC/NR48065/D	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.50
NRLDC/NR48084/D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	1.26
NRLDC/NR48091/S	NVVN	SOUTH	UttarPradesh	SEIL	ER	0.45
NRLDC/NR47666/S	IELX	Telangana	HimachalPradesh	TSSPDCL	ER	1.40
SRLDC/2018/28344/C	IELX	WEST	AndhraPradesh	DBPower	ER	0.05
SRLDC/2018/28354/C	IELX	WEST	AndhraPradesh	DBPower	ER	0.30
SRLDC/2018/28369/C	IELX	WEST	AndhraPradesh	DBPower	ER	0.26
SRLDC/2018/28373/C	IELX	WEST	AndhraPradesh	JHABUA_IPP	ER	0.05
SRLDC/2018/28504/D	PTC	WEST	Karnataka	JNSTPP	ER	0.28
SRLDC/2018/28509/F	PTC	WEST	Karnataka	JNSTPP	ER	0.60
SRLDC/2018/27814/A	SAILSSP	WEST	TamilNadu	NSPCL	ER	9.97
SRLDC/2018/28320/C	PXIL	WEST	Telangana	DBPower	ER	2.76
SRLDC/2018/28421/C	IELX	WestBengal	TamilNadu	WB_Beneficiary	ER	2.25
SRLDC/2018/28299/F	ITCLTDWIND	AndhraPradesh	Karnataka	ITCWIND	SR	1.08
SRLDC/2018/28300/F	ITCLTDWIND	AndhraPradesh	Karnataka	ITCWIND	SR	0.90
W1042F	NVVN	AndhraPradesh	Maharashtra	APPCC	SR	6.05
SRLDC/2018/28092/A	ITCLTDWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.54
SRLDC/2018/28257/A	ITCLTDWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.38
SRLDC/2018/28293/F	SAGARCEMNT	AndhraPradesh	Telangana	sagcemR_AP	SR	7.87
W100518G	GOA-SR	Goa	Goa	GOA-SR	SR	1.17
W110518G	GOAWR	Goa	Goa	GOA	SR	0.15
W130518G	GOAWR	Goa	Goa	GOA	SR	0.55
W160518G	GOAWR	Goa	Goa	GOA	SR	0.07

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
W170518G	GOAWR	Goa	Goa	GOA	SR	0.00
W240518GG	GOA_Beneficiary	Goa	Goa	GOA-SR	SR	1.21
E17183C	IEXL	Karnataka		JSWELKPCL	SR	0.16
SRLDC/2018/28338/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28340/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28345/C	IEXL	Karnataka	AndhraPradesh	JSWEL	SR	0.02
SRLDC/2018/28348/C	IEXL	Karnataka	AndhraPradesh	UDUPIPOWER	SR	0.10
SRLDC/2018/28351/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.18
SRLDC/2018/28352/C	IEXL	Karnataka	AndhraPradesh	UDUPIPOWER	SR	0.10
SRLDC/2018/28362/C	IEXL	Karnataka	AndhraPradesh	JSWEL	SR	0.15
SRLDC/2018/28366/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.15
SRLDC/2018/28368/C	IEXL	Karnataka	AndhraPradesh	UDUPIPOWER	SR	0.22
SRLDC/2018/28376/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28381/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28385/C	IEXL	Karnataka	AndhraPradesh	UDUPIPOWER	SR	0.39
SRLDC/2018/28388/C	IEXL	Karnataka	AndhraPradesh	JSWEL	SR	0.40
SRLDC/2018/28393/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/2018/28396/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28402/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28408/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28415/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/2018/28430/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.18
SRLDC/2018/28436/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.20
SRLDC/2018/28450/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.22
SRLDC/2018/28452/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.20
SRLDC/2018/28458/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28460/C	APPC	Karnataka	AndhraPradesh	KPTCL	SR	0.90
SRLDC/2018/28465/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28472/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28475/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/2018/28485/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/2018/28488/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.25
SRLDC/2018/28498/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.21
SRLDC/2018/28505/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.17
SRLDC/2018/28518/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.18
SRLDC/2018/28530/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.18
SRLDC/2018/28541/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.25
E17165C	PXIL	Karnataka	Bihar	JSWELKPC	SR	0.30
ERLDC/2018/16914/C	PXIL	Karnataka	Bihar	JSWEL	SR	0.11
ERLDC/2018/17022/C	IELX	Karnataka	Bihar	JSWEL	SR	0.20
ERLDC/2018/17024/C	IELX	Karnataka	Bihar	UDUPIPOWER	SR	0.15
ERLDC/2018/17035/C	PXIL	Karnataka	Bihar	JSWEL	SR	0.94
WRLDC/SD/1155	IELX	Karnataka	Goa	UDUPIPOWER	SR	1.03
WRLDC/SD/1214	IELX	Karnataka	Goa	UDUPIPOWER	SR	0.31
W1033F	UDUPIPOWER	Karnataka	Gujarat	UDUPIPOWER	SR	7.44
W1074C	IELX	Karnataka	Gujarat	JSWEL	SR	0.00
W1075C	IELX	Karnataka	Gujarat	UDUPIPOWER	SR	0.25
W1078C	IELX	Karnataka	Gujarat	UDUPIPOWER	SR	0.10
W1079C	IELX	Karnataka	Gujarat	JSWEL	SR	0.09
W1232	IELX	Karnataka	Gujarat	JSWEL	SR	0.35
W1233	IELX	Karnataka	Gujarat	UDUPIPOWER	SR	0.12
WRLDC/SD/1074	IELX	Karnataka	Gujarat	JSWEL	SR	0.34
WRLDC/SD/1236	PXIL	Karnataka	Gujarat	JSWEL	SR	0.12
ERLDC/2018/17003/C	IELX	Karnataka	Jharkhand	UDUPIPOWER	SR	0.35
E16971C	IELX	Karnataka	Odisha	JSWEL	SR	1.58
ERLDC/2018/16920/C	IELX	Karnataka	Odisha	JSWEL	SR	0.10
ERLDC/2018/16925/C	IELX	Karnataka	Odisha	UDUPIPOWER	SR	0.30
ERLDC/2018/16932/C	IELX	Karnataka	Odisha	JSWEL	SR	0.06
ERLDC/2018/16956/C	IELX	Karnataka	Odisha	UDUPIPOWER	SR	0.31
ERLDC/2018/16957/C	IELX	Karnataka	Odisha	JSWEL	SR	0.23
ERLDC/2018/16972/C	IELX	Karnataka	Odisha	UDUPIPOWER	SR	0.21
ERLDC/2018/17004/C	IELX	Karnataka	Odisha	UDUPIPOWER	SR	0.24
ERLDC/2018/17005/C	IELX	Karnataka	Odisha	JSWEL	SR	0.50
ERLDC/2018/17009/C	IELX	Karnataka	Odisha	JSWEL	SR	0.06
ERLDC/2018/17010/C	IELX	Karnataka	Odisha	UDUPIPOWER	SR	0.09
ERLDC/2018/17066/C	IELX	Karnataka	Odisha	JSWEL	SR	0.04
ERLDC/2018/17068/C	IELX	Karnataka	Odisha	JSWEL	SR	0.36
ERLDC/2018/17070/C	IELX	Karnataka	Odisha	UDUPIPOWER	SR	0.03
SRLDC/2018/28379/C	IELX	Karnataka	TamilNadu	UDUPIPOWER	SR	0.13
SRLDC/2018/28413/C	IELX	Karnataka	TamilNadu	UDUPIPOWER	SR	0.12
SRLDC/2018/28414/C	IELX	Karnataka	TamilNadu	JSWEL	SR	0.20
SRLDC/2018/28422/C	IELX	Karnataka	TamilNadu	UDUPIPOWER	SR	0.21
SRLDC/2018/28431/C	IELX	Karnataka	TamilNadu	UDUPIPOWER	SR	0.10
SRLDC/2018/28491/C	IELX	Karnataka	TamilNadu	JSWEL	SR	0.19
E16888C	IELX	Karnataka	WestBengal	JSWEL	SR	0.05
E17076	IELX	Karnataka	WestBengal	JSWELKPC	SR	0.19
E17202C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.35
E17203C	IELX	Karnataka	WestBengal	JSWEL	SR	0.20
E17216C	IELX	Karnataka	WestBengal	JSWEL	SR	0.04
ERLDC/2018/16893/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.13
ERLDC/2018/16895/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.062
ERLDC/2018/16896/C	IELX	Karnataka	WestBengal	JSWEL	SR	0.038
ERLDC/2018/16897/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.38
ERLDC/2018/16898/C	IELX	Karnataka	WestBengal	JSWEL	SR	0.748
ERLDC/2018/16917/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.194
ERLDC/2018/16953/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.251
ERLDC/2018/16954/C	IELX	Karnataka	WestBengal	JSWEL	SR	0.187
ERLDC/2018/17021/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.291
ERLDC/2018/17067/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.361
ERLDC/2018/17205/C	IELX	Karnataka	WestBengal	JSWEL	SR	0.8
E17156CC	PXIL	Kerala	Bihar	KSEB	SR	0.905
E17173C	PXIL	Kerala	Bihar	KSEB	SR	1.17
E17214C	PXIL	Kerala	Bihar	KSEB	SR	0.505
ERLDC/2018/17195/C	PXIL	Kerala	Bihar	KSEB	SR	0.325
E17078C	IELX	Kerala	WestBengal	KSEB	SR	0.2
SRLDC/2018/28292/F	IELX	SOUTH	AndhraPradesh	ILFTNEB	SR	50.4
SRLDC/2018/28330/F	IELX	SOUTH	AndhraPradesh	ILFTNEB	SR	50.4
SRLDC/2018/28383/C	IELX	SOUTH	AndhraPradesh	ILFTNEB	SR	0.6
SRLDC/2018/28389/F	IELX	SOUTH	AndhraPradesh	ILFTNEB	SR	50.4
SRLDC/2018/28461/C	IELX	SOUTH	AndhraPradesh	ILFTNEB	SR	7.2
E16965D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
E17080C	IELX	SOUTH	Bihar	ILFTNEB	SR	0.24
E17108D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
E17130F	NVVN	SOUTH	Bihar	SGPLNLR	SR	14.4
E17152C	IELX	SOUTH	Bihar	ILFTNEB	SR	4.32

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
E17156C	PXIL	SOUTH	Bihar	ILFTNEB	SR	0
ERLDC/2018/16855/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16865/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16872/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16877/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16889/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16901/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16911/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16939/D	NVVN_NEA_BIHAR	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16946/D	NVVN_NEA_BIHAR	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16949/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16977/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16984/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/16995/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17001/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17015/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17036/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17043/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17061/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17085/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17091/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17116/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17127/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17130/F	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17141/D	NVVN	SOUTH	Bihar	SGPLNLR	SR	2.88
ERLDC/2018/17058/C	IEXL	SOUTH	Jharkhand	ILFTNEB	SR	0.16
SRLDC/2018/28290/F	SGPLNLR	SOUTH	Karnataka	SGPLNLR	SR	108.875
SRLDC/2018/28291/F	SGPLNLR	SOUTH	Karnataka	SGPLNLR	SR	166.2
SRLDC/2018/28502/D	SGPLNLR	SOUTH	Karnataka	SGPLNLR	SR	0.3
SRLDC/2018/28503/D	SGPLNLR	SOUTH	Karnataka	SGPLNLR	SR	0.6845
SRLDC/2018/28507/F	SGPLNLR	SOUTH	Karnataka	SGPLNLR	SR	2.0535
SRLDC/2018/28508/F	SGPLNLR	SOUTH	Karnataka	SGPLNLR	SR	0.9
N47362D	NVVN	SOUTH	UttarPradesh	SEIL	SR	0
N47364D	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	SR	0.6801
N47370D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	SR	0.02
E17088C	IEXL	SOUTH	WestBengal	SIMHAPURI	SR	0.323
E17089C	IEXL	SOUTH	WestBengal	SGPLNLR	SR	0.4
ERLDC/2018/17090/C	IEXL	SOUTH	WestBengal	ILFTNEB	SR	0.08
ERLDC/2018/17114/C	IEXL	SOUTH	WestBengal	ILFTNEB	SR	0.16
SRLDC/2018/28311/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.325
SRLDC/2018/28313/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.336
SRLDC/2018/28319/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.336
SRLDC/2018/28326/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.336
SRLDC/2018/28332/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.336
SRLDC/2018/28334/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.336
SRLDC/2018/28341/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28350/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.336
SRLDC/2018/28367/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.156
SRLDC/2018/28378/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.2622
SRLDC/2018/28382/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28395/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.096
SRLDC/2018/28399/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28403/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.216
SRLDC/2018/28407/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28416/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28429/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.0985
SRLDC/2018/28435/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28449/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.072
SRLDC/2018/28454/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.157
SRLDC/2018/28457/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.084
SRLDC/2018/28462/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.084
SRLDC/2018/28471/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.186
SRLDC/2018/28476/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.084
SRLDC/2018/28484/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.266
SRLDC/2018/28489/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.0708
SRLDC/2018/28499/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.14
SRLDC/2018/28506/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.19
SRLDC/2018/28519/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.1
SRLDC/2018/28532/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/2018/28540/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
E16500A	MITTAL	TamilNadu	WestBengal	TANGEDCO	SR	25.636
ERLDC/2018/16500/A	MPPLTrader	TamilNadu	WestBengal	TANGEDCO	SR	1.972
SRLDC/2018/28285/F	SITAPURLTD	Telangana	AndhraPradesh	SITAPURPOW	SR	17.0376
SRLDC/2018/28294/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	3.84
SRLDC/2018/28295/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	1.31976
SRLDC/2018/28296/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.24
SRLDC/2018/28298/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.8552
SRLDC/2018/28357/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	3.84
SRLDC/2018/28358/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	1.3176
SRLDC/2018/28359/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.24
SRLDC/2018/28360/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.2
SRLDC/2018/28438/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.6668
SRLDC/2018/28439/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	4.224
SRLDC/2018/28440/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	1.3176
SRLDC/2018/28441/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.86
E17157C	PXIL	Telangana	Bihar	TSTRANSO	SR	0.97

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
ERLDC/2018/17040/C	PXIL	Telangana	Bihar	TSSPDCL	SR	2
ERLDC/2018/17046/C	PXIL	Telangana	Bihar	TSSPDCL	SR	1.35
ERLDC/2018/17057/C	PXIL	Telangana	Bihar	TSSPDCL	SR	0.4
W1076C	PXIL	Telangana	Gujarat	TSSPDCL	SR	2.7
W1077C	PXIL	Telangana	Gujarat	TSSPDCL	SR	0.8
SRLDC/2018/28297/F	MYHOME	Telangana	TamilNadu	MYHOMEIND	SR	0.2984
SRLDC/2018/28361/F	MYHOME	Telangana	TamilNadu	MYHOMEIND	SR	0.3184
SRLDC/2018/28410/C	IELX	Telangana	TamilNadu	TSSPDCL	SR	0.6
SRLDC/2018/28459/F	MYHOME	Telangana	TamilNadu	MYHOMEIND	SR	0.1764
E17131C	IELX	Telangana	WestBengal	TSSPDCL	SR	0.04
ERLDC/2018/16879/C	PXIL	Telangana	WestBengal	TSSPDCL	SR	0.9
ERLDC/2018/17041/C	PXIL	Telangana	WestBengal	TSSPDCL	SR	0.8
ERLDC/2018/17044/C	PXIL	Telangana	WestBengal	TSSPDCL	SR	0.6
ERLDC/2018/17045/C	IELX	Telangana	WestBengal	TSSPDCL	SR	0.55
ERLDC/2018/17048/C	PXIL	Telangana	WestBengal	TSSPDCL	SR	0.6
ERLDC/2018/17100/C	IELX	Telangana	WestBengal	TSSPDCL	SR	0.3
N47517D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N47542D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N47662D	ITCPSPD	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N47746D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0232075
NRLDC/NR47235/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR47435/D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.016
NRLDC/NR47456/D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.016
NRLDC/NR47498/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR47600/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR47627/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0207525
NRLDC/NR47859/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR47894/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02363
NRLDC/NR47922/D	ITCLTDSHNPUR	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0170975
NRLDC/NR47959/D	ITCLTDSHNPUR	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0198525
NRLDC/NR47988/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48036/D	ITCWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.021985
NRLDC/NR48087/D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.01172
SRLDC/2018/28307/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	WR	0.975
SRLDC/2018/28312/C	MITTAL	Chattisgarh	AndhraPradesh	CSEB	WR	0.975
SRLDC/2018/28318/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	WR	0.975
SRLDC/2018/28324/F	MITTAL	Chattisgarh	AndhraPradesh	CSEB	WR	12.4
SRLDC/2018/28325/D	MITTAL	Chattisgarh	AndhraPradesh	CSEB	WR	0.975
NRLDC/NR47871/S	IELX	Karnataka	Delhi	UDUPIPOWER	WR	0.038
NRLDC/NR47873/S	IELX	Karnataka	Delhi	JSWEL	WR	0.12
N47440SD	IELX	Karnataka	HimachalPradesh	UDUPIPOWER	WR	1.293
N47778CC	IELX	Karnataka	HimachalPradesh	UDUPIPOWER	WR	0.485
N47783CC	IELX	Karnataka	HimachalPradesh	UDUPIPOWER	WR	0.5335
N47784S	IELX	Karnataka	HimachalPradesh	JSWEL	WR	0.306
NRLDC/NR47752/S	IELX	Karnataka	HimachalPradesh	UDUPIPOWER	WR	0.679
NRLDC/NR47754/S	IELX	Karnataka	HimachalPradesh	JSWEL	WR	0.799
NRLDC/NR47812/S	IELX	Karnataka	HimachalPradesh	UDUPIPOWER	WR	0.388
SRLDC/2018/27815/A	SCL	NORTH	Karnataka	SCLTPS	WR	57.505
N47751C	IELX	SOUTH	HimachalPradesh	ILFTNEB	WR	0.9283
N47782C	IELX	SOUTH	HimachalPradesh	ILFTNEB	WR	0.72
N47203A	NVVN	SOUTH	UttarPradesh	SEIL	WR	38.574205
N47249D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N47347D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.01775
N47395D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.01725
N47398C	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	WR	0
N47479D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N47559D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N47580D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N47693D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N47771D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.023495
NRLDC/2018/47218/D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
NRLDC/NR47203/F	NVVN	SOUTH	UttarPradesh	SEIL	WR	0
NRLDC/NR47810/D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
NRLDC/NR48068/D	ITCLTDWIND	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
NRLDC/NR47867/S	IELX	Telangana	Delhi	TSSPDCL	WR	0.05
NRLDC/NR47868/S	IELX	Telangana	Delhi	TSSPDCL	WR	0.05
NRLDC/NR47872/S	IELX	Telangana	Delhi	TSSPDCL	WR	0.06
SRLDC/2018/27816/A	PTC	WEST	Karnataka	JNSTPP	WR	54.665

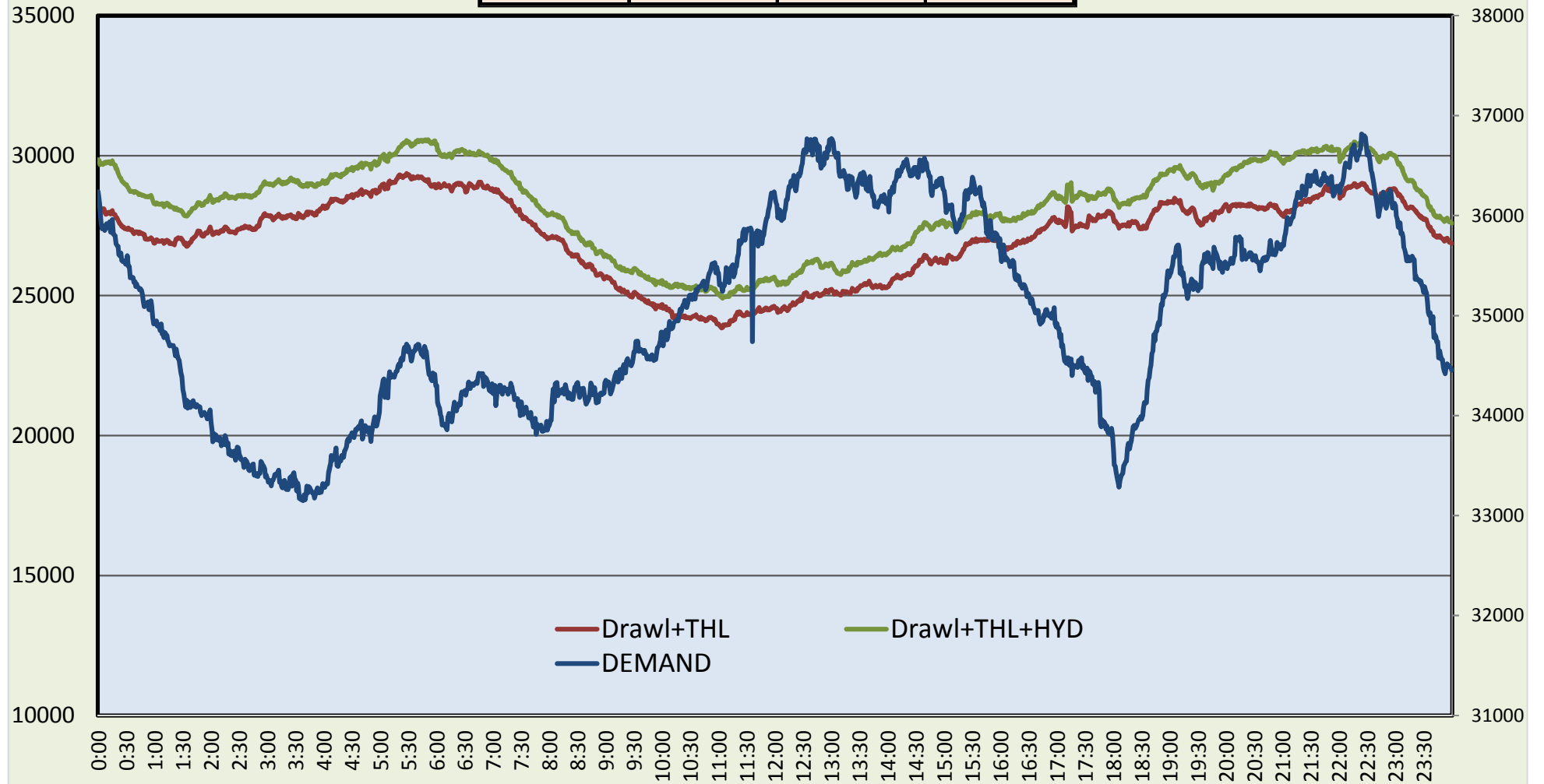
REGIONAL GENERATION AND DEMAND FOR MIN DEMAND DAY 13-05-2018

MAX DMD

36816

MIN DMD

33148



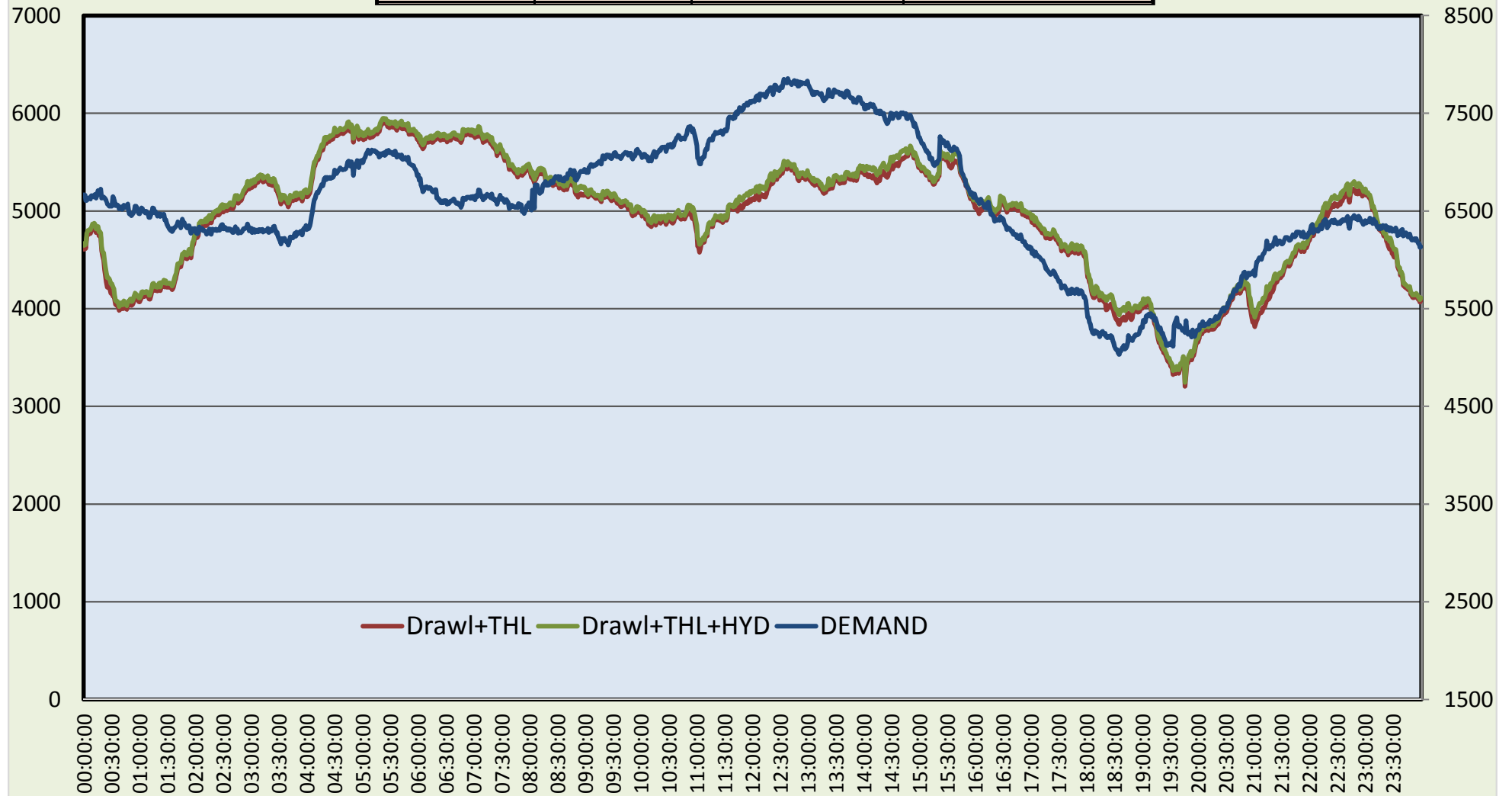
AP DEMAND ON MINIMUM DEMAND DAY 13-05-2018

MAX DMD

7856

MIN DMD

5031



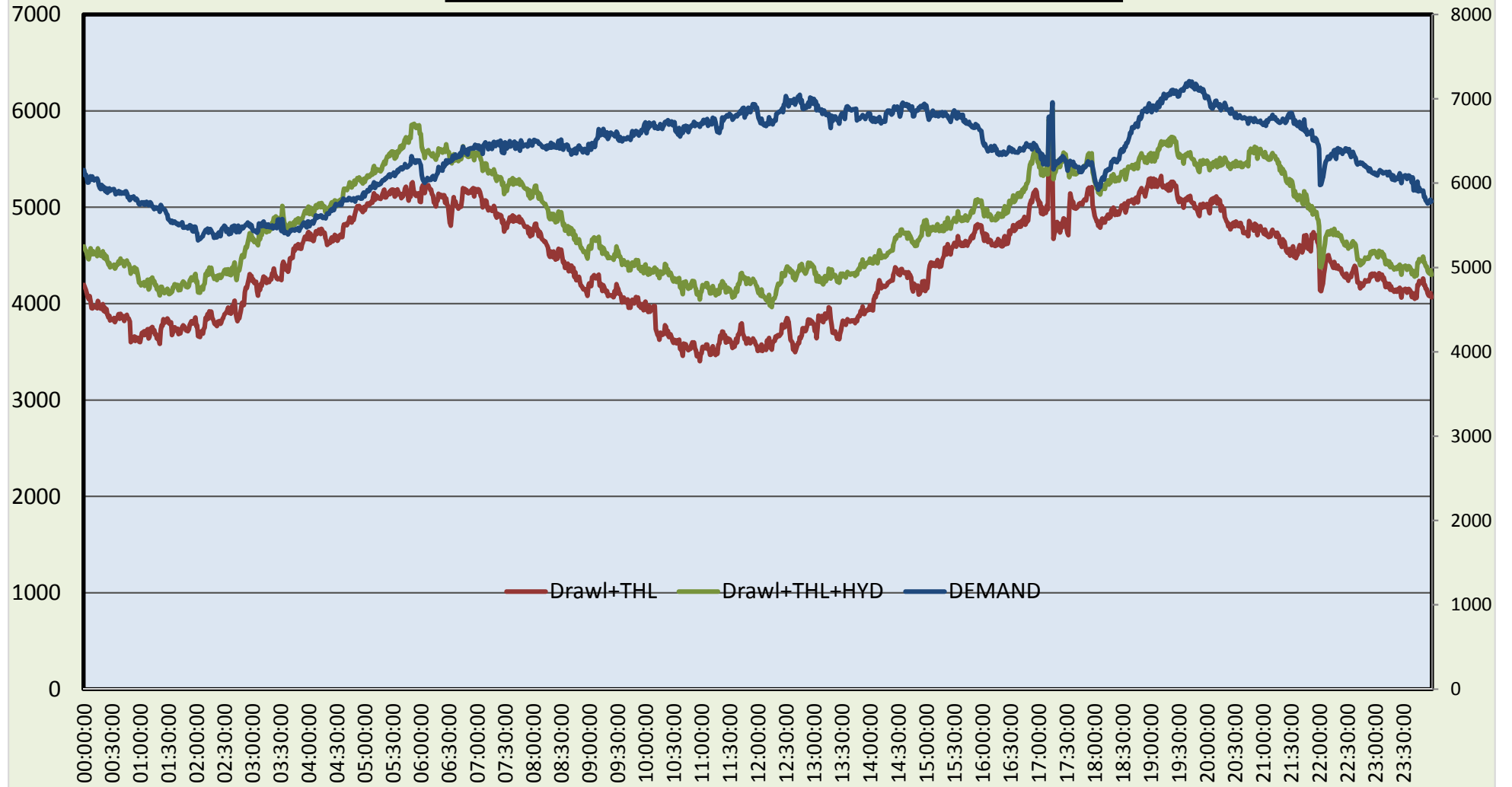
KARNATAKA ON MINIMUM DEMAND DAY 13-05-2018

MAX DMD

7210

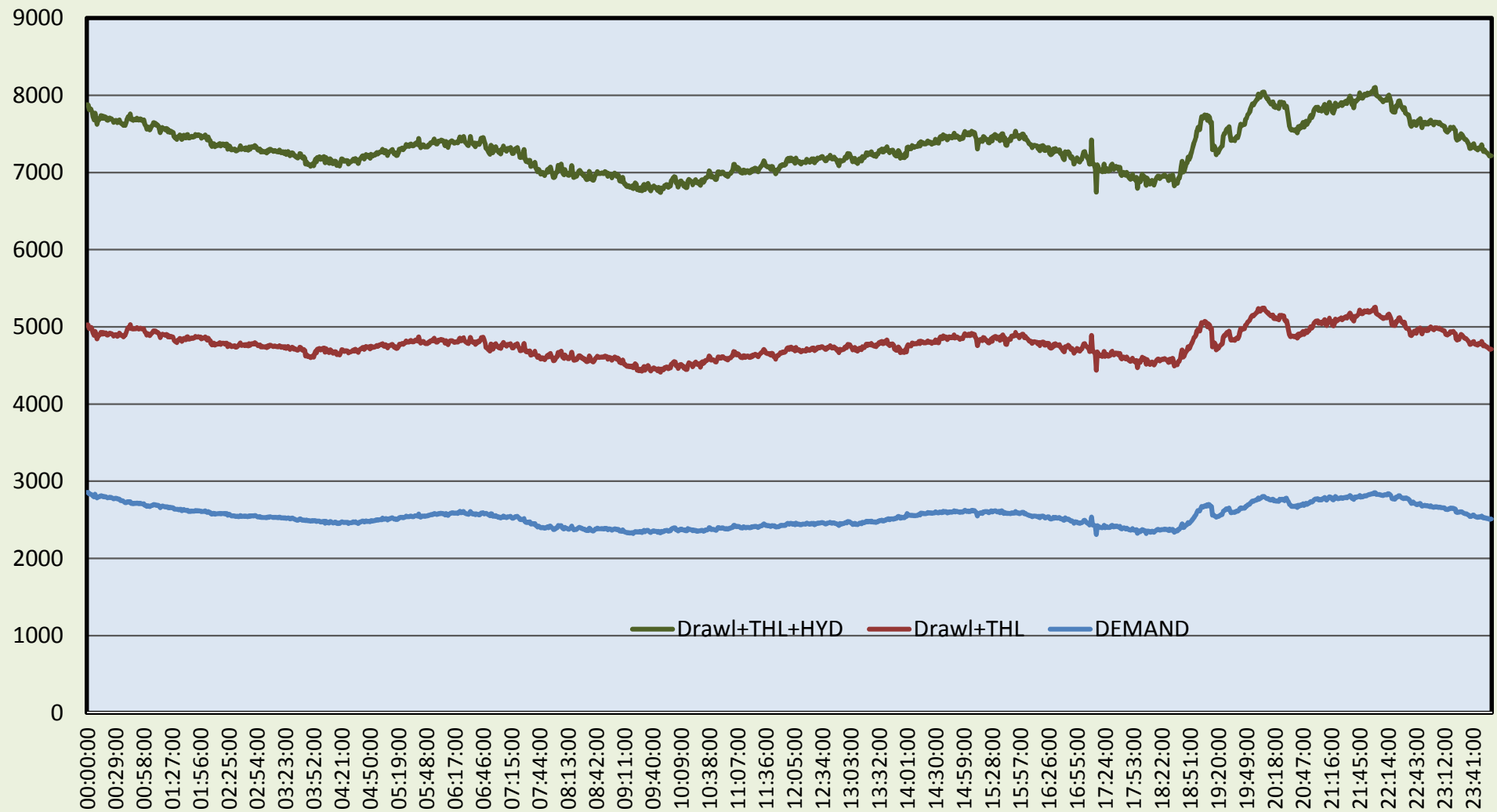
MIN DMD

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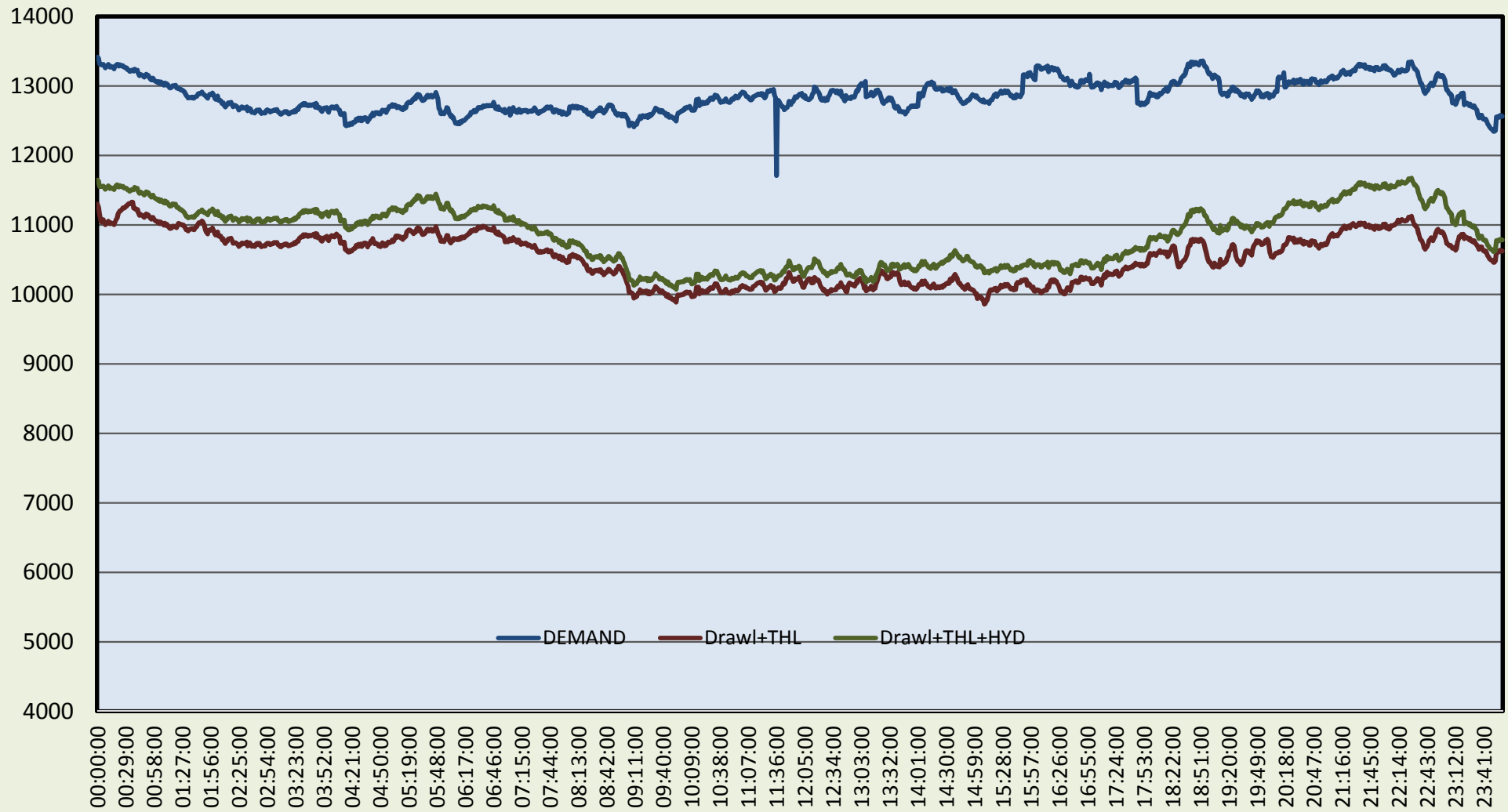
KERALA ON MINIMUM DEMAND DAY 13-05-2018

MAX DMD	3148	MIN DMD	1969
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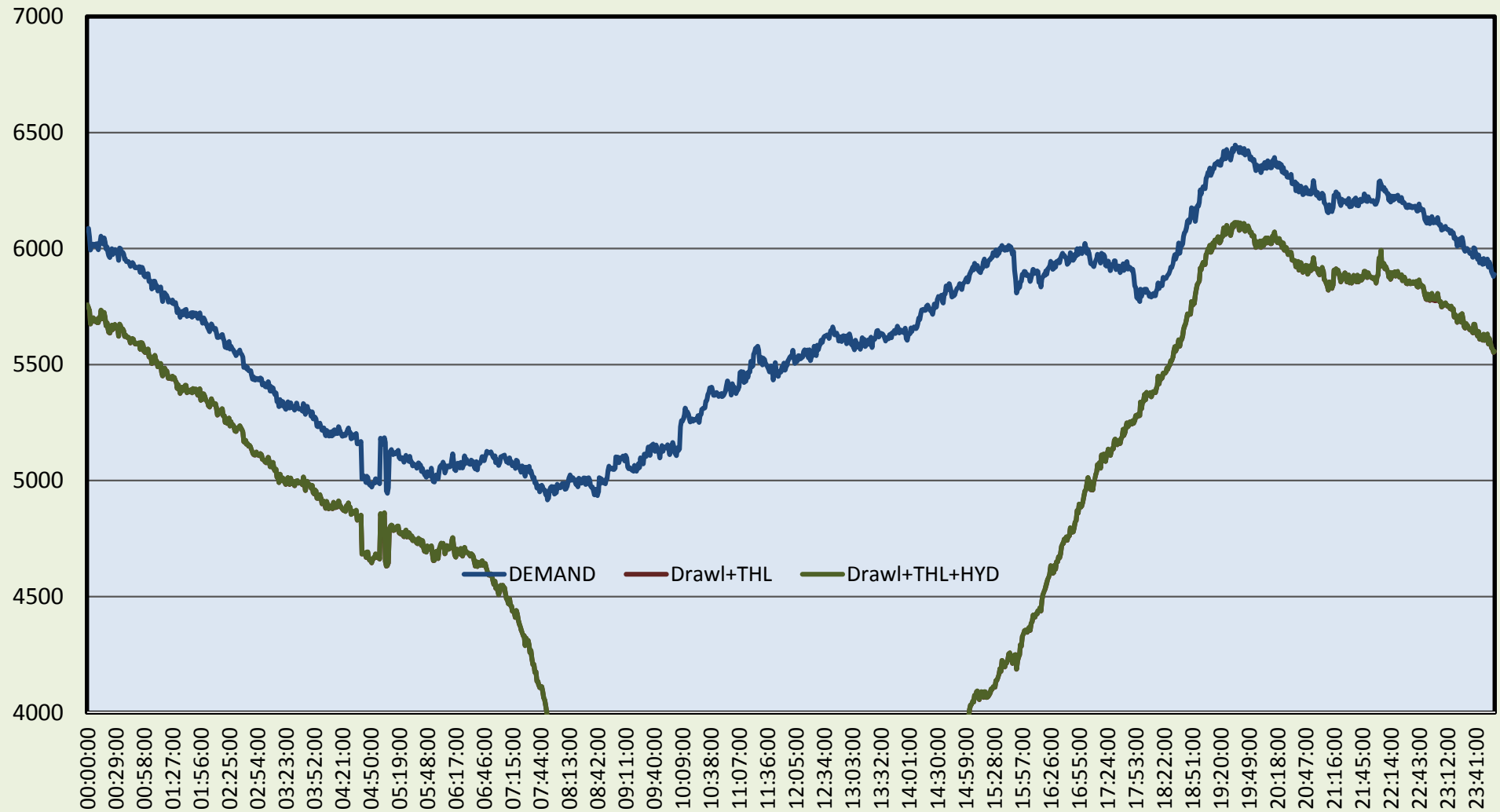
TAMIL NADU ON MINIMUM DEMAND DAY 13-05-2018

MAX DMD	13415	MIN DMD	11711
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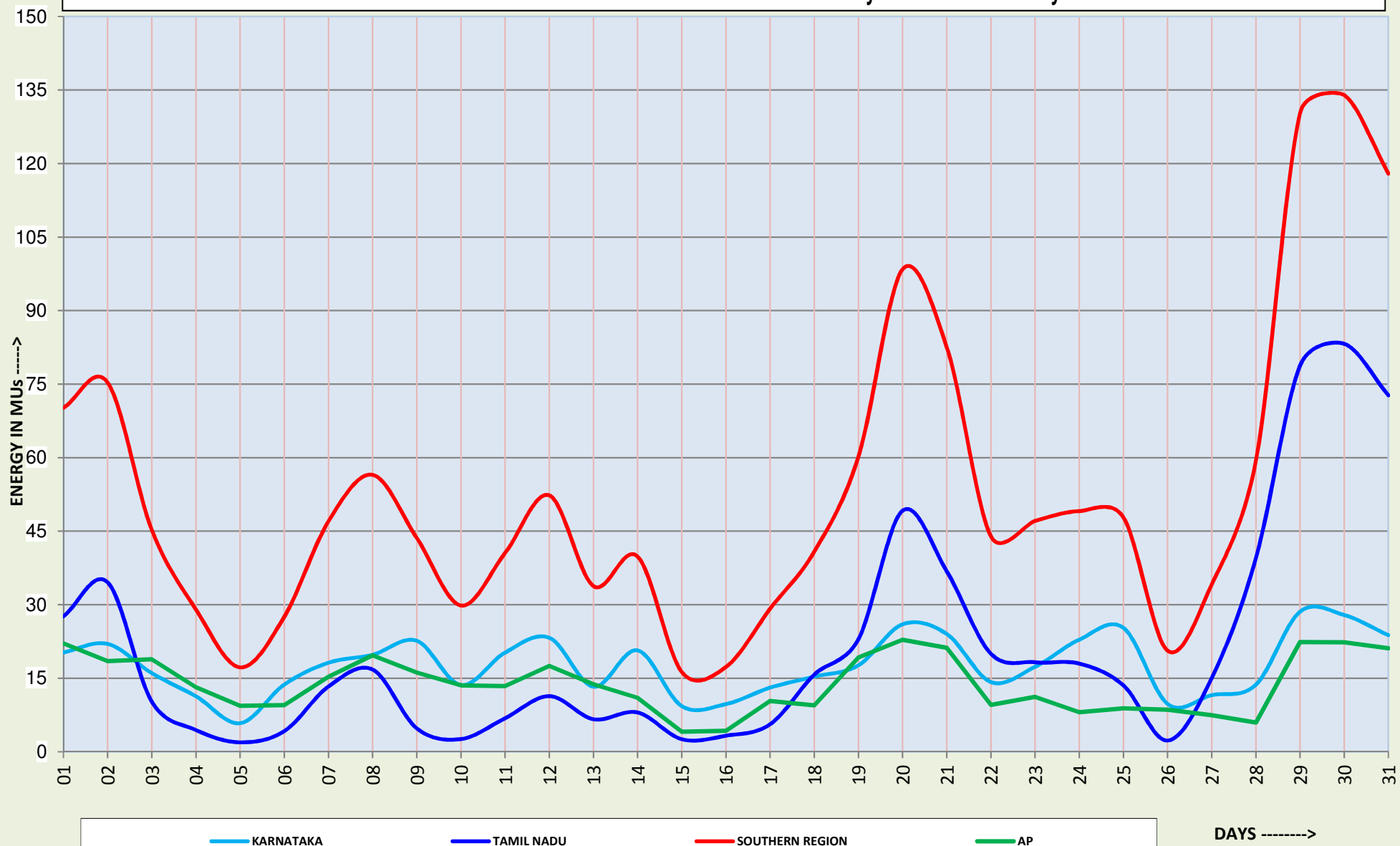


TELANGANA ON MINIMUM DEMAND DAY 13-05-2018

MAX DMD	6446	MIN DMD	4917
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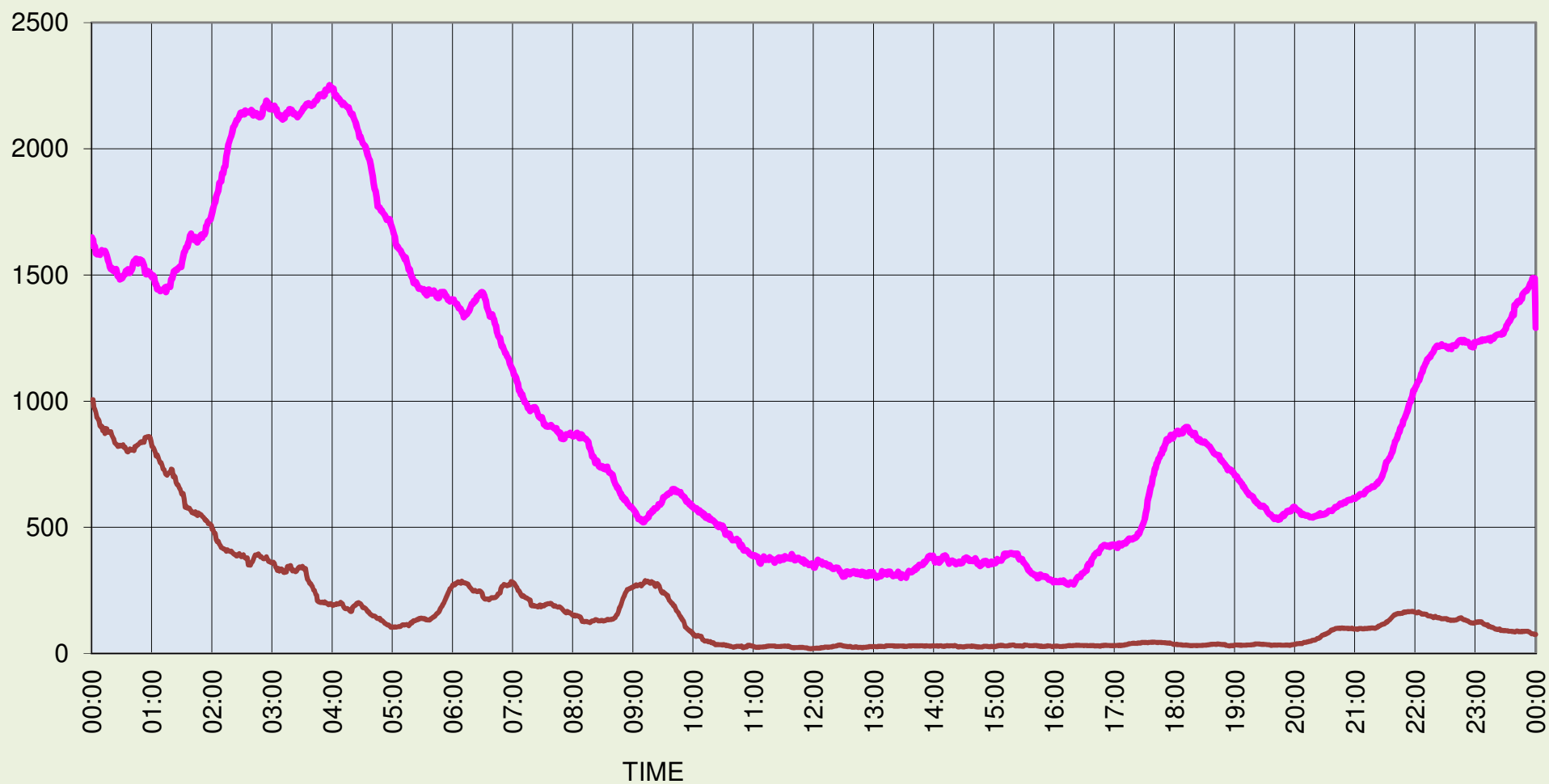


DAY WISE WIND GENERATION OF SR FROM 01-May-2018 to 31-May-2018 in Mus



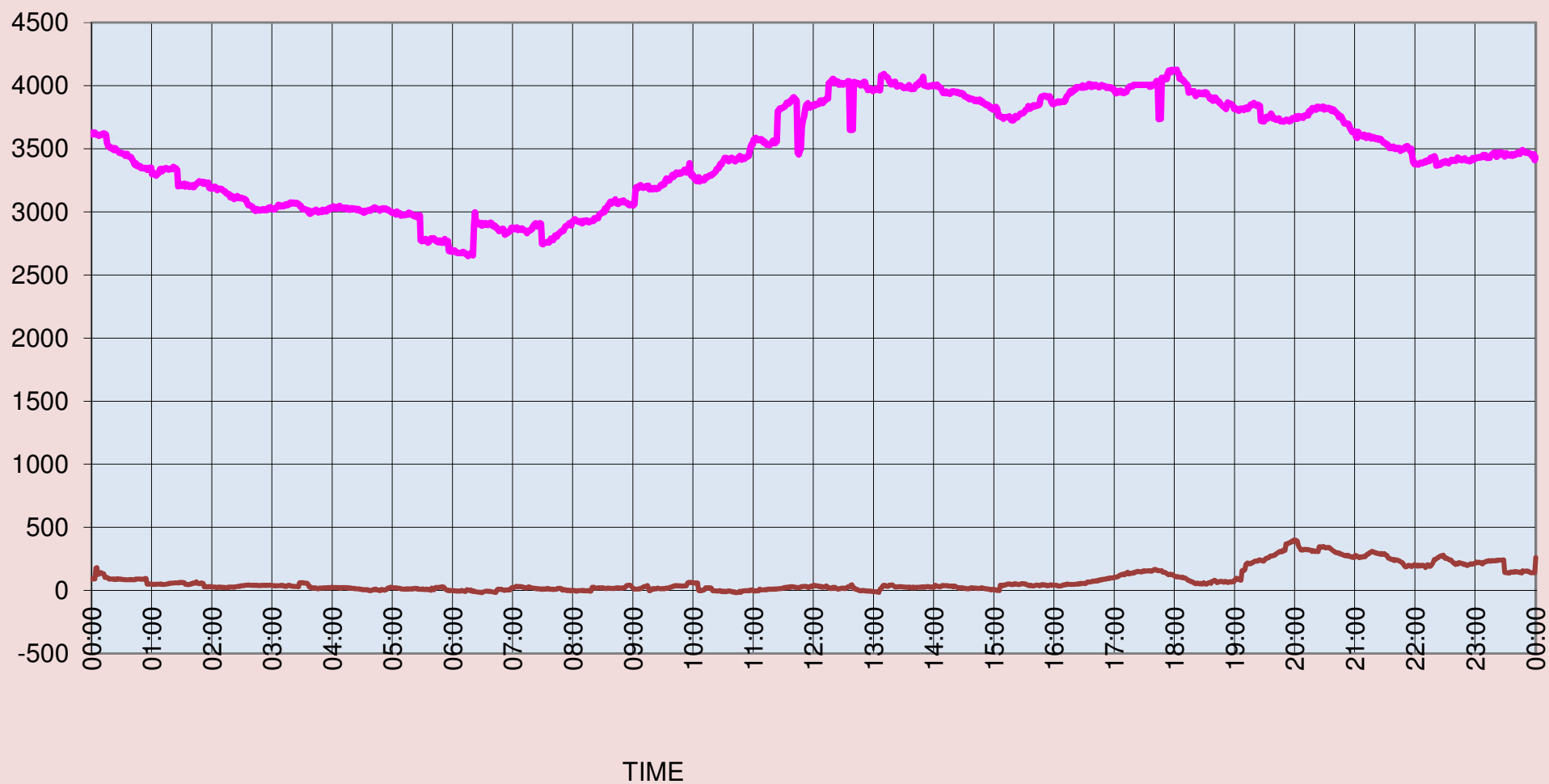
AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 22.86 MU on 20-05-2018/ Minimum 4.09 MU on 15-05-2018



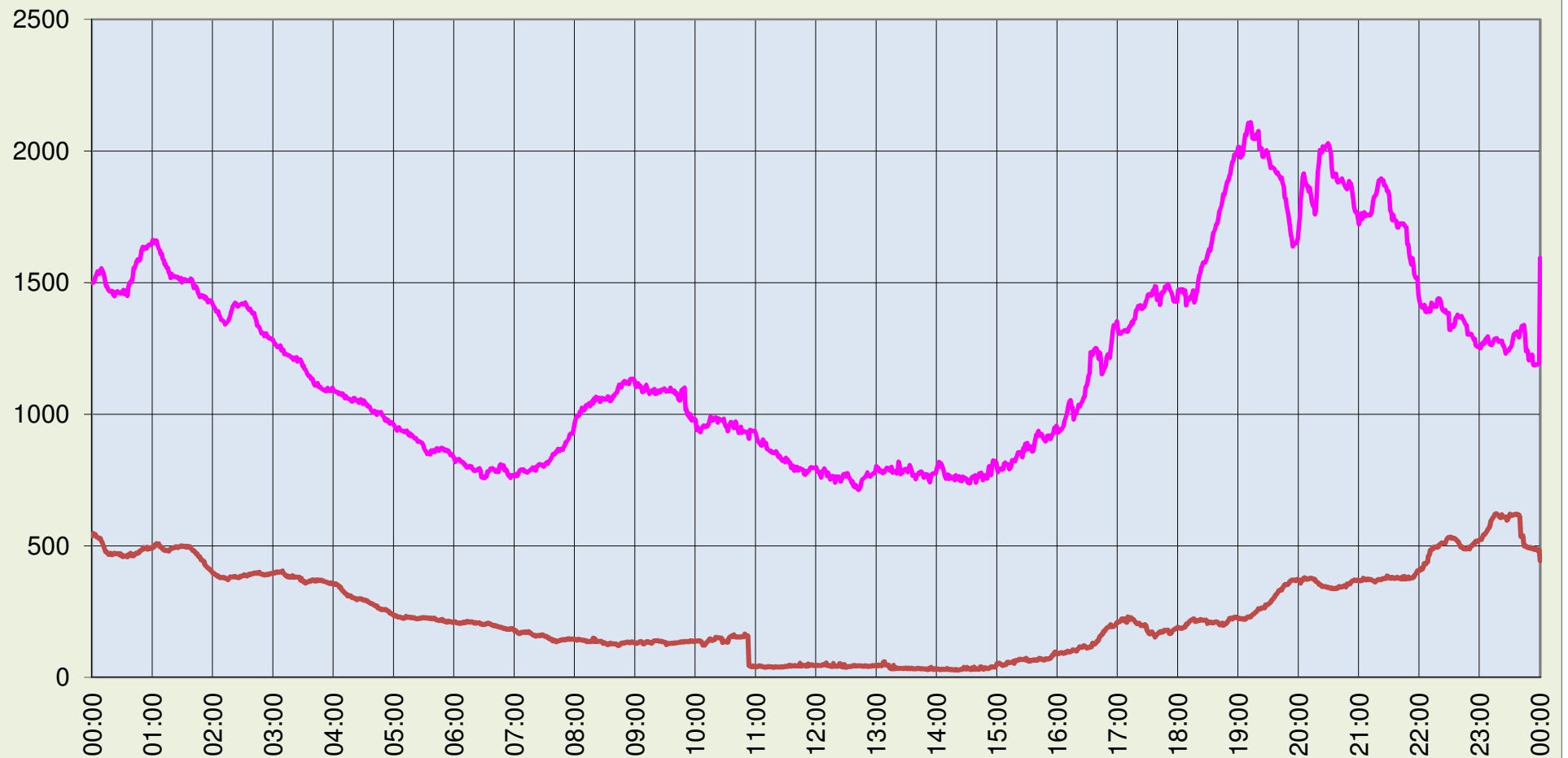
TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 83.23 MU on 30-05-2018/ Minimum 1.92 MU on 05-05-2018



KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 28.59 MU on 29-05-2018/ Minimum 5.83 MU on 05-05-2018



NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF May-2018

	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
DATE	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-May-18	45.75	45.38	53.98	52.02	75.24	75.30	53.71	54.89	140.14	142.48	7.53	7.16
02-May-18	46.85	48.37	53.10	53.78	76.51	76.44	54.41	55.35	146.00	145.30	7.31	6.82
03-May-18	36.39	37.27	47.73	42.28	74.65	71.47	53.15	54.52	160.37	165.19	8.35	8.05
04-May-18	42.49	41.60	41.45	39.30	67.66	66.16	52.08	53.10	157.30	156.71	8.33	8.27
05-May-18	53.11	52.19	36.52	35.03	78.69	76.01	50.60	51.61	153.98	154.48	8.17	8.22
06-May-18	53.68	54.24	35.71	34.99	71.21	71.16	50.02	51.35	152.65	154.34	7.88	7.63
07-May-18	49.65	50.77	38.03	38.77	70.22	68.42	51.13	51.91	155.47	155.28	8.04	8.14
08-May-18	49.12	50.65	44.28	43.14	73.03	70.40	50.38	51.31	151.14	150.99	8.28	7.86
09-May-18	59.06	61.23	40.96	39.54	64.38	61.93	48.93	49.53	149.15	149.98	8.29	8.07
10-May-18	64.86	64.54	43.26	41.28	64.74	60.53	48.04	48.54	147.37	149.37	8.06	8.06
11-May-18	64.07	64.72	41.92	39.41	50.99	45.45	49.13	49.87	156.72	157.24	8.30	8.28
12-May-18	59.86	60.14	43.33	41.11	48.93	44.17	53.15	53.99	157.53	158.60	8.35	8.44
13-May-18	50.02	50.85	40.49	39.05	54.55	52.67	53.18	53.65	147.98	151.81	8.06	7.74
14-May-18	46.99	48.77	41.80	41.74	59.86	57.89	51.28	52.35	167.01	170.70	8.57	8.33
15-May-18	55.35	55.71	40.68	40.08	68.82	67.02	51.29	52.10	183.95	185.01	8.41	8.25
16-May-18	57.90	58.00	51.44	51.69	65.75	62.85	46.70	47.67	180.22	181.31	8.30	8.27
17-May-18	59.73	59.50	45.42	44.50	65.45	62.64	47.41	48.34	179.18	179.78	8.43	8.20
18-May-18	61.10	62.97	40.75	40.17	58.68	56.72	46.35	47.23	168.05	170.77	8.30	8.43
19-May-18	61.84	59.85	51.13	49.77	56.63	52.61	45.00	46.19	154.81	155.31	8.56	8.35
20-May-18	56.19	57.27	55.27	54.70	45.50	42.85	41.67	43.73	126.00	125.89	8.13	7.66
21-May-18	56.55	55.78	50.16	49.33	46.84	44.31	46.05	47.64	154.24	152.60	8.77	8.08
22-May-18	66.85	66.57	50.94	49.85	48.99	45.88	48.88	50.20	169.31	166.30	8.43	8.07
23-May-18	69.44	71.00	53.79	52.47	55.95	53.46	50.36	51.59	156.29	154.49	8.58	8.29
24-May-18	69.44	69.34	51.71	49.78	48.28	45.02	51.82	53.41	148.51	148.11	8.43	8.34
25-May-18	67.52	69.91	48.58	47.74	48.58	45.76	48.80	49.53	140.51	140.62	8.41	8.14
26-May-18	70.79	69.64	48.30	48.07	54.53	50.63	48.50	48.98	145.59	146.67	8.35	8.11
27-May-18	74.91	71.87	43.80	42.48	47.77	42.96	44.57	45.06	133.04	132.74	7.65	7.62
28-May-18	79.66	78.90	64.95	65.46	54.94	51.89	43.60	44.34	128.52	127.02	8.16	8.15
29-May-18	67.54	67.71	67.37	65.98	47.84	44.80	41.68	42.18	106.27	103.84	8.59	8.35
30-May-18	66.17	65.29	71.95	71.34	45.36	41.30	43.87	44.52	110.83	109.36	8.32	7.85
TOTAL	55.80	55.24	64.22	62.86	46.91	45.67	44.98	45.67	110.59	111.41	8.71	8.40

MAXIMUM DEMAND FOR THE MONTH OF May-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-May-18	7780	6869	9085	3721	13005	346	40122
02-May-18	8280	7428	9748	3894	14838	377	43325
03-May-18	7104	7034	9778	4011	14754	380	40911
04-May-18	7270	6550	9592	3801	14684	372	42017
05-May-18	7590	6667	9563	3334	14264	373	41316
06-May-18	7659	6408	8697	3386	13100	349	38864
07-May-18	8266	7068	9571	3774	14480	387	43017
08-May-18	8592	7129	9590	3327	14180	371	42802
09-May-18	8640	7058	8996	3600	13998	380	41538
10-May-18	8435	6792	9049	3482	14048	370	41185
11-May-18	8710	6936	8975	3109	14608	384	42671
12-May-18	8820	6732	7400	3271	14791	387	40109
13-May-18	8095	6431	7161	2802	13209	355	36816
14-May-18	8044	6744	7892	3687	14625	387	40399
15-May-18	8067	6736	8309	3711	15039	382	41344
16-May-18	8236	6889	8509	3531	14711	373	41411
17-May-18	8534	6896	8496	3426	14881	381	41715
18-May-18	8609	6972	8599	3636	14970	382	41850
19-May-18	8673	6983	8501	3636	13922	389	41055
20-May-18	8155	6964	7605	3292	12980	362	39116
21-May-18	8607	7330	7957	3685	14167	384	42180
22-May-18	8548	7544	8879	3634	14536	387	42544
23-May-18	8768	7241	7942	3620	14968	388	41672
24-May-18	8492	7162	8736	3680	14116	378	41493
25-May-18	8614	7254	8143	3270	13559	372	40562
26-May-18	8664	7154	7973	3246	13917	369	40455
27-May-18	8525	6865	7701	3009	12443	359	38334
28-May-18	8812	7376	8482	3062	14167	376	41851
29-May-18	9249	7565	7635	3267	14984	394	42015
30-May-18	9185	7752	8075	3469	15089	359	42425
AVG	8935	7542	8035	3535	15122	395	42148
MAX	9249	7752	9778	4011	15089	394	43325
MIN	7104	6408	7161	2802	12443	346	36816

CONSUMTION FOR THE MONTH OF May-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-May-18	162.86	150.60	202.21	71.76	296.21	7.16	890.80
02-May-18	167.95	155.39	209.47	76.34	315.79	6.82	931.76
03-May-18	150.59	128.42	196.89	75.00	323.52	8.05	882.47
04-May-18	147.57	127.69	187.01	73.11	314.69	8.27	858.34
05-May-18	159.69	140.63	203.03	74.21	320.33	8.22	906.11
06-May-18	168.02	140.11	193.24	66.60	303.47	7.63	879.07
07-May-18	172.70	148.93	206.37	75.10	325.31	8.14	936.55
08-May-18	178.41	154.06	208.25	72.65	320.99	7.86	942.22
09-May-18	179.28	149.35	197.03	69.77	316.89	8.07	920.39
10-May-18	178.08	146.81	190.44	69.60	317.22	8.06	910.21
11-May-18	176.73	150.45	175.77	70.18	327.03	8.28	908.44
12-May-18	172.39	146.24	157.54	68.91	330.13	8.44	883.65
13-May-18	163.97	136.08	153.30	62.22	309.13	7.74	832.44
14-May-18	164.30	136.94	169.26	70.01	326.29	8.33	875.13
15-May-18	165.50	134.49	175.34	74.01	330.68	8.25	888.27
16-May-18	172.72	145.68	177.26	71.79	330.98	8.27	906.70
17-May-18	179.46	142.93	183.47	71.95	331.57	8.20	917.58
18-May-18	177.99	146.29	182.64	72.20	328.01	8.43	915.56
19-May-18	179.79	149.42	183.73	73.06	311.95	8.35	906.30
20-May-18	171.26	150.91	154.53	63.87	302.11	7.66	850.34
21-May-18	178.07	158.15	169.31	72.83	317.63	8.08	904.07
22-May-18	180.02	158.70	168.42	72.23	318.86	8.07	906.30
23-May-18	178.00	156.51	172.53	74.10	326.14	8.29	915.57
24-May-18	177.21	155.92	170.82	72.38	316.76	8.34	901.43
25-May-18	183.04	156.98	171.54	65.43	300.31	8.14	885.44
26-May-18	181.60	157.56	165.84	66.19	307.33	8.11	886.63
27-May-18	177.05	148.30	152.78	61.18	294.61	7.62	841.54
28-May-18	184.14	159.56	172.20	64.58	306.76	8.15	895.39
29-May-18	188.61	163.58	170.22	63.13	315.25	8.35	909.14
30-May-18	188.16	162.65	172.73	66.96	328.08	7.85	926.43
AVG	179.73	154.15	173.61	69.74	335.94	8.40	921.57
MAX	188.61	163.58	209.47	76.34	331.57	8.44	942.22
MIN	147.57	127.69	152.78	61.18	294.61	6.82	832.44
TOTAL	5205.16	4459.33	5393.17	2101.35	9514.03	241.23	26914.27



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(एक भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



दक्षिण क्षेत्रीय लोड डिस्पैच केन्द्र /SOUTHERN REGIONAL LOAD DESPATCH CENTRE

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