

June 2018

प्रणाली प्रचालन विवरण

SYSTEM OPERATION REPORT

SOUTHERN REGION 2018-19



SOUTHERN REGIONAL LOAD DESPATCH CENTRE
POWER SYSTEM OPERATION CORPORATION LTD
June 2018 BANGALORE

SUMMARY REPORT

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SR GRID SUMMARY FOR THE MONTH OF June-2018

	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
(I) GENERATION DETAILS:(MU)					
HYDRO	72.76	7.85	585.23	567.72	324.50
THERMAL	1936.00	1961.65	685.01	0.00	2333.71
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	49.29	0.00	0.00	0.00	169.84
TOTAL	2058.06	1969.50	1270.25	567.72	2828.04
INDEPENDENT P.P *	468.39	132.37	1099.14	27.50	810.88
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	1602.84	458.64	1621.09	21.85	2545.03
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	946.66	1772.25	1444.55	1302.29	3280.32
(II)ACTUAL CONSUMPTION (MU)	5075.95	4332.76	5435.03	1919.35	9464.27
(III) MAXIMUM DEMAND(MW)	9188	8275	8991	3602	15183
MAX DEMAND ON DATE	20-06-2018	06-06-2018	22-06-2018	01-06-2018	20-06-2018
MAX DEMAND AT TIME	15:00	19:00	08:00	20:00	11:00
FREQUENCY OF MAX DEMAND	49.95	50.05	49.97	50.07	49.98

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	42658	29-06-2018	15:39	50.04

II) IMPORTANT EVENTS

a) COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
Nil						

b) COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	CONSTITUENT	ICT/LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	POWERGRID	TTPS GIS ICT-1	400/230	-	8-Jun-18
2	POWERGRID	TTPS GIS ICT-1	400/230	-	8-Jun-18
3	TSTRANSCO	KTPS 7 GT-1	400/220	-	9-Jun-18
4	TSTRANSCO	GAJWEL-NARASAPUR-2	400	48.6	12-Jun-18
5	POWERGRID	KHAMMAM ICT-3	400/220	-	14-Jun-18
6	TSTRANSCO	NARASAPUR-SHANKARAPALLY-2	400	10	15-06-2018
7	APTRANSCO	KALIKIRI ICT-2	400/220	-	18-Jun-18
8	POWERGRID	PONDY ICT-3	400/230	-	19-Jun-18
9	POWERGRID	WRANGAL ICT-3	400/220	-	25-Jun-18

c) COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
Nil					

d) COMMISSIONING OF NEW LINE / BUS REACTORS

SL.NO.	CONSTITUENT	STATION/LINE NAME	BUS/LINE	CAPACITY (MVAR)	DATE
1	APTRANSCO	GHANI-2	BUS	125	29-Jun-18

d) Major problem/constraints affecting Grid operation including major Grid disturbances

III) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.25	21-Mar-18	0.14	01-Jul-18
MINIMUM	49.60	19-Jun-18	0.02	08-Jun-18
AVERAGE	49.98		0.05	

b) FREQUENCY DISTRIBUTION FOR THE MONTH

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	12.82	76.02	11.16

IV) POWER SUPPLY POSITION FOR THE MONTH

	AP	TG	KAR	KER	TN	PONDY	REGION
UNRESTRICTED PEAK DEMAND(MW)	9198	8286	9000	3602	15191	409	42658
PEAK DEMAND MET (MW)	9188	8275	8991	3602	15183	389	42658
UNRESTRICTED ENERGY REQMT(MU)	5080	4337	4954	1923	9471	233	25998
ENERGY MET (MU)	5076	4333	4949	1919	9464	233	25974

V) RESERVOIR PARTICULARS

NAME OF RESERVOIR	STORAGE					INFLWS	
	MDDL (M)	FRL (M)	LEVEL (M)		ENERGY (MU%)		
			As on 1 st	As on 31st	As on 1 st	As on 31st	
JALAPUT	818.39	838.40	826.68	824.30	154.00	111.00	43.00
LINGANAMAKKI	522.73	554.50	534.34	540.47	629.00	1324.00	-695.00
SUPA	495.00	564.00	534.19	535.55	1042.00	1112.00	-70.00
IDDUKKI	694.94	732.43	708.12	716.40	552.00	1013.00	-461.00
KAKKI	908.30	981.45	951.76	964.71	234.00	432.00	-198.00
NILGIRIS	---	0	0	0.00	347.00	706.00	-359.00

VI) a) BRIEF DESCRIPTION OF GRID DISTURBANCES:-

S.NO.	ELEMENT NAME	Date Of tripping	Time of Tripping	Date of Restoration	Time of Restoration	Category	Generation/Load Loss	Brief details
1	1. 400kV Jamalamadugu - UV Konda line-1 2. 400kV Jamalamadugu - Narnoor line-2 3. 400kV UV Konda - Mahbubnagar line-1	2-Jun-18	04:37	02-06-2018	04:57	GD-1	275 MW	Complete outage of 400kV Uravakonda and 400kV Jamalamadugu stations : 400kV Jamalamadugu - UVKonda line-2, 400kV Jamalamadugu - Narnoor line-1 and 400kV UVKonda-Mabubnagar line-2 were in open condition in the antecedent. 400kV Jammalamadugu - UV Konda line-1, Narnoor-2 and 400kV UV Konda - Mahbubnagar line-1 got tripped on overvoltage protection. This led to the loss of supply to 400kV UV Konda and 400kV Jammalamadugu stations. Subsequently due to loss of 400kV evacuating lines, wind generators connected at downstream of 220kV grid tripped, resulting in the loss of supply to 400/220kV UV Konda and 400/ 220 kV Jammalamadugu stations.
2	1. 230kV Pondicherry - Villianur 2. 230kV Neyveli Stg-2 - Villianur	5-Jun-18	11:23	5-Jun-18	12:11	GD-1	LOAD LOSS120 MW	Complete outage of 230kV Villianur station : Triggering incident was the failure of R-ph breaker of 110kV Kalappet Villianur line at Villianur end. Fault was cleared by tripping of the upstream feeders. 230kV NLC st-2 Villianur tripped at NLC end and 230kV Pondy Villianur line tripped at Pondy end on zone 3 distance operation, resulting in the loss of supply to 230kV Villianur station.
3	1. 400kV Jamalamadugu - UV Konda line-1 2. 400kV Jamalamadugu - Narnoor line-2 3. 400kV UV Konda - Mahbubnagar line-1 4. 400/220kV ICT-1,2,3,4 at UV konda	5-Jun-18	00:34	5-Jun-18	00:57	GD-1	500 MW	Complete outage of 230kV Villianur station : Triggering incident was failure of B-phase 230kV Current Transformer of HV-I Breaker of 230/110kV 100MVA Auto Transformer-I. Fault was cleared by tripping of source feeders i.e. 230kV Neyveli-Villianur Line breaker at NLC TS-II and 230kV Pondy-Villianur Line Breaker at 400kV Pondy S/S. Fault was cleared in 350 ms as observed from PMU data plot. This in-turn resulted in loss of supply to 230kV Villianur station.
4	1. 230kV Pondicherry - Villianur 2. 230kV Neyveli Stg-2 - Villianur	15-Jun-18	07:29	15-Jun-18	08:45	GD-1	LOAD LOSS102 MW	Complete outage of 230kV Villianur station : Triggering incident was failure of B-phase 230kV Current Transformer of HV-I Breaker of 230/110kV 100MVA Auto Transformer-I. Fault was cleared by tripping of source feeders i.e. 230kV Neyveli-Villianur Line breaker at NLC TS-II and 230kV Pondy-Villianur Line Breaker at 400kV Pondy S/S. Fault was cleared in 350 ms as observed from PMU data plot. This in-turn resulted in loss of supply to 230kV Villianur station.
5	1. 220kV Sedam- Shahapur 2. 220kV Sedam - RTPS ckt-1 3. 220kV Sedam - RTPS ckt-2 4. 220kV Sedam - Tandoor	19-Jun-18	01:41	19-Jun-18	03:10	GD-1	25 MW	Complete outage of 220kV Sedam Station : Triggering incident was B-phase to ground fault in 220kV Sedam – RTPS line-1. Bus bar protection operated and all connected lines tripped resulting in complete outage of Sedam station.

b) BRIEF DESCRIPTION OF GRID INCIDENTS:-

S.NO.	ELEMENT NAME	Date Of tripping	Time of Tripping	Date of Restoration	Time of Restoration	Category	Generation/Load Loss	Brief details
1	1. 400/220kV ICT-1 at Hoody 2. 400/220kV ICT-3 at Hoody 3. All elements at 220kV Hoody station	17-Jun-18	03:53	17-06-2018	05:31 (ICT-3)06:05 (ICT-1)	GI-1	Load Loss 455 MW	Complete outage of 220kV Hoody station : Triggering incident was R-phase HV side CT flashover of 220/110kV, 100MVA transformer-3 and snapping of R phase jumper of CT connected to 220/110kV transformer-4 at Hoody. 220kV Hoody station was in single bus operation since South bus at 220kV Hoody was under renovation works. All elements at 220kV Hoody were connected to North Bus. 400/220kV, 500MVA ICT-1 and 3 also tripped on operation of earth fault protection.400/220kV, 500MVA ICT-3 operates in radial mode.
2	1. HVDC Talcher-Kolar Pole-1 2. HVDC Talcher-Kolar pole-2	18-Jun-18	17:42	18-06-2018	18:02	GI-2	---	Tripping of HVDC Talcher-Kolar Pole-1&2: Trip command was generated from the DC station control system at Talcher end due to tripping of AC filters. ESOF was received at Kolar end. This resulted in the tripping of HVDC Talcher-Kolar pole-1 and pole-2. Antecedent power flow was 770MW. SPS of HVDC Talcher-Kolar (Trip 1) got operated resulting in load relief of 722MW.
3	1. HVDC Bhadravathy Pole-1 2. HVDC Bhadravathy Pole-2	25-Jun-18	19:33	25-06-2018	21:29 (Pole-2) 22:02 (Pole-1)	GI-2	---	Tripping of HVDC Bhadravathy Pole-1 &2: As per FIR, HVDC Bhadravathy Pole-1&2 went into standby mode due to tripping of AC filters which in-turn tripped on operation of resistor thermal overload & IDMT earth Fault protection. It was mentioned that harmonics in the Southern side had resulted in tripping of filters.

VII) DETAILS OF CAPACITORS INSTALLED (All figures in MVAR) :-

	CONSTITUENTS	Installed as on 31-03-2017 (MVAR)	Additional requirement during 2017-18 (MVAR)	Actual Addition upto 31-03-2018 (MVAR)	Balance to be installed (MVAR)	
	APTRANSCO	4792.5	1670.6	326.4	1344.2	
	TSTRANSCO	3637	837.2	543	294.2	
	KPTCL	6141.01	1633.7	259.1	1374.6	
	KSEB	1017	0	10	0	
	TNEB	3614.41	100.8	19.2	81.6	
	PONDY	10.8	26.4	0	26.4	
	SOUTHERN REGION	19212.72	4268.7	1157.7	3121	

B) DETAILED REPORTS.

I. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	2411.76	2882.50	—	—	1.00	---	5295.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4320.00	515.88	—	17.47	---	7075.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	13890.00	0.00	—	---	3320.00	17210.00
PRIVATE	1021.55	12040.00	5435.71	32.59	34734.65	---	53264.50
TOTAL	13139.66	43162.50	6256.09	192.55	34942.71	3320.00	101013.50

* The Installed Capacity is reconciled with the data received from states

(II) SALIENT FEATURES OF SYSTEM CONDITIONS.

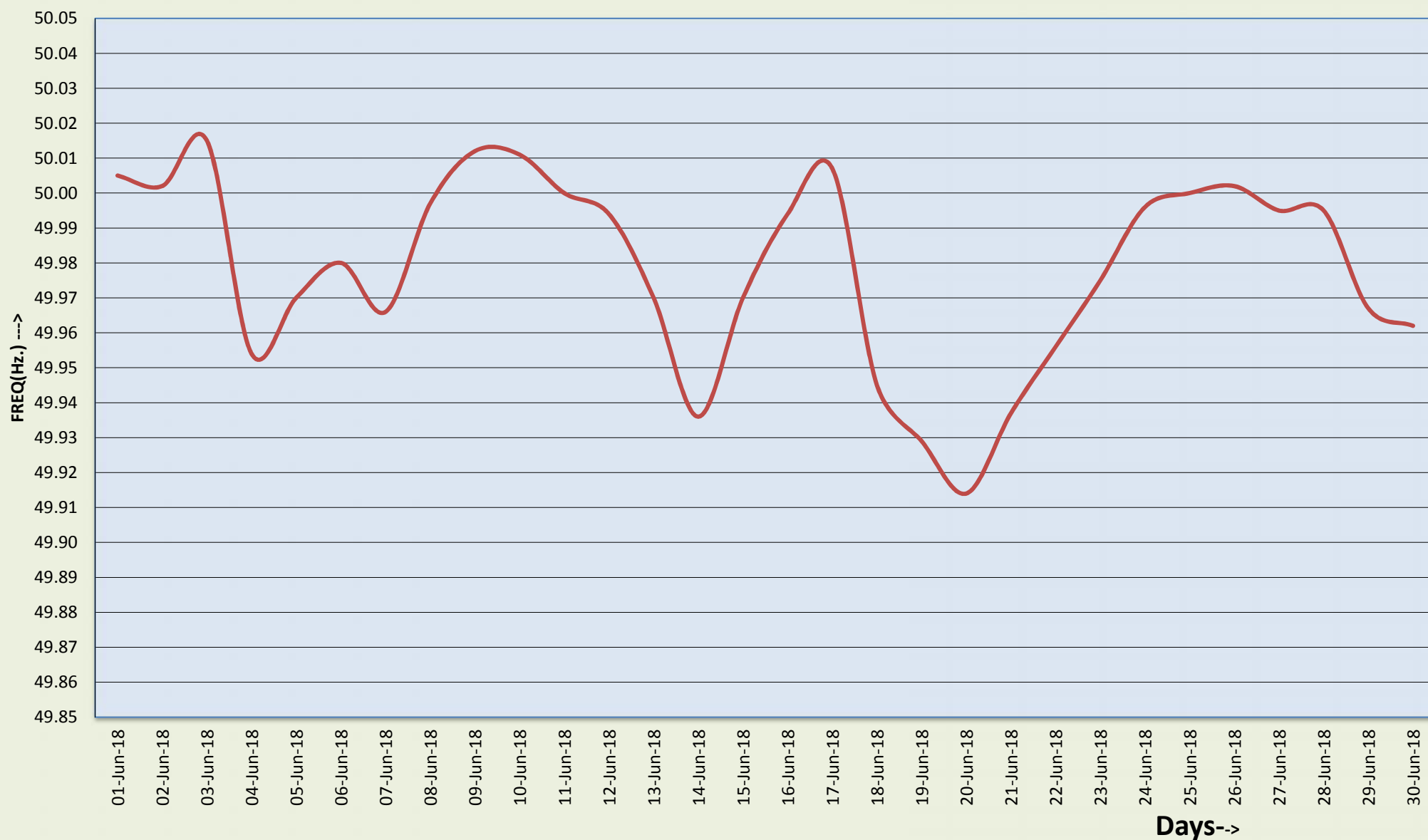
INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
Jun-2017	6483	5189	8903	2186	7170	32.5	17105	43540	90608
Jun-2018	7085	5295	8723	2328	7075	32.5	17210	53264	101013
% INCREASE (i)	9.29	2.05	-2.02	6.45	-1.32	0.00	0.62	22.34	11.48

ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Jun-2017	4361	3877	4956	1894	9171	223	24481
Jun-2018	5080	4337	4954	1923	9471	233	25998
Energy Availability (MU)							
Jun-2017	4358	3876	4955	1891	9170	223	24474
Jun-2018	5076	4333	4949	1919	9464	233	25974
Shortage(-)/ Surplus(+)							
Jun 2017 (MU) / %	-4 / (-0.08)	0 / (-0.01)	0 / (-0.01)	-3 / (-0.14)	0 / (-0.01)	0 / (-0.11)	-7 / (-0.03)
Jun 2018 (MU) / %	-4 / (-0.07)	-4 / (-0.09)	-5 / (-0.10)	-4 / (-0.21)	-7 / (-0.07)	0 / (-0.18)	-24 / (-0.09)

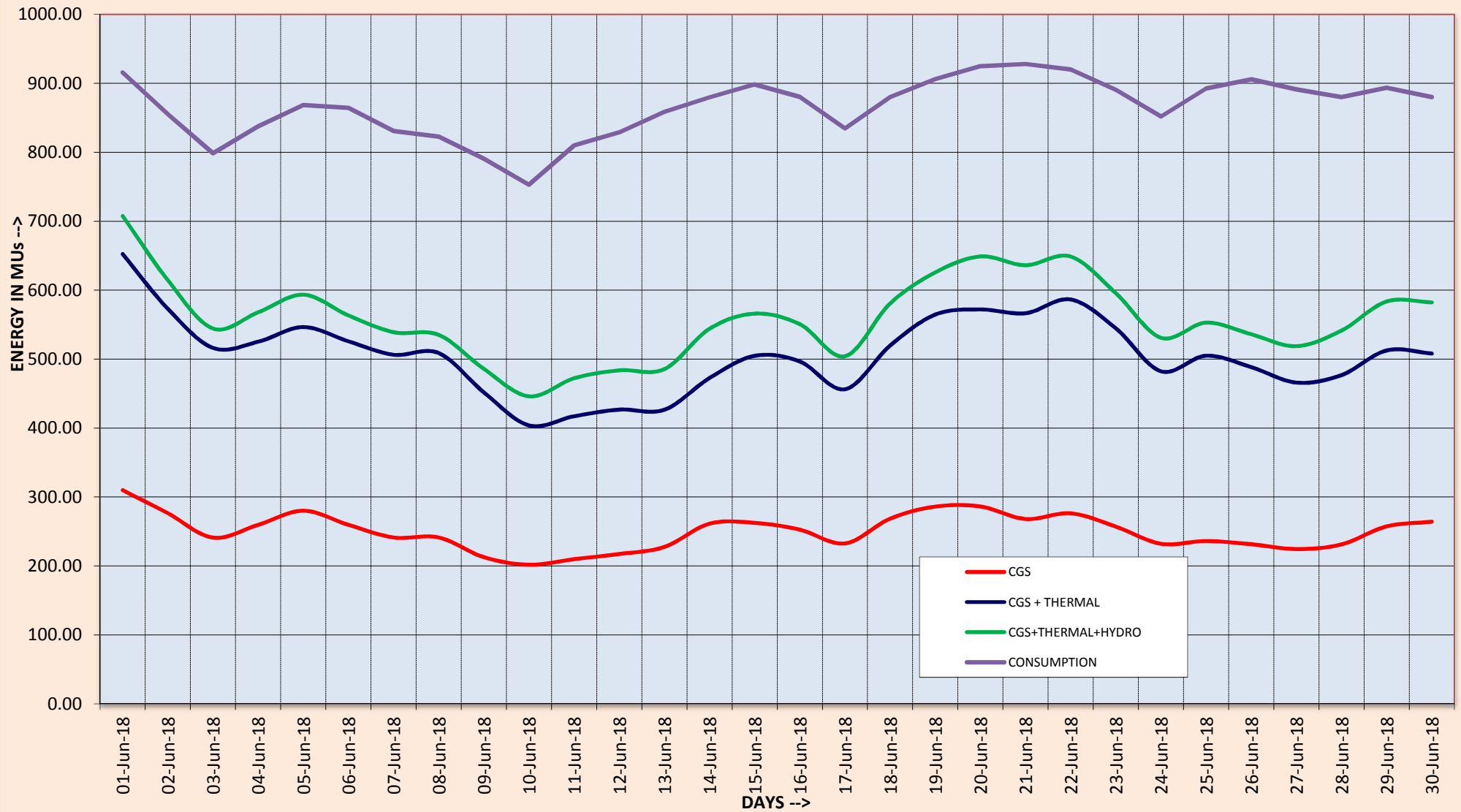
DEMAND Unrestricted Demand (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Jun-2017	8017	7216	8618	3605	14830	374	38869
Jun-2018	9198	8286	9000	3602	15191	409	42658
Availability (MW)							
Jun-2017	8000	7207	8612	3605	14776	373	38844
Jun-2018	9188	8275	8991	3602	15183	389	42658

Shortage(-)/ Surplus(+)	APTRNSCO	TELANGANA	KPTCL	KSSB	TNEB	PONDY	REGIONAL
Jun 2017 (MW) / %	-17 / (-0.21)	-9 / (-0.12)	-6 / (-0.07)	0 / (-0.00)	-54 / (-0.36)	-1 / (-0.37)	-25 / (-0.06)
Jun 2018 (MW) / %	-10 / (-0.11)	-11 / (-0.13)	-9 / (-0.10)	0 / (-0.00)	-8 / (-0.05)	-20 / (-4.94)	0 / (-0.00)

FREQUENCY PROFILE FOR THE MONTH OF June-2018



REGIONAL AVAILABILITY DURING THE MONTH OF June-2018



FREQUENCY PROFILE FOR June-2018

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-Jun-18	50.21	49.69	50.01	5.43	72.53	22.04	0.041	0.064
02-Jun-18	50.13	49.86	50.00	2.52	82.59	14.88	0.023	0.048
03-Jun-18	50.23	49.77	50.02	2.74	74.41	22.85	0.037	0.059
04-Jun-18	50.11	49.67	49.95	18.02	77.66	4.32	0.061	0.063
05-Jun-18	50.12	49.77	49.97	12.84	80.30	6.86	0.043	0.059
06-Jun-18	50.12	49.74	49.98	14.36	74.36	11.27	0.050	0.067
07-Jun-18	50.11	49.70	49.97	16.10	77.48	6.42	0.056	0.067
08-Jun-18	50.12	49.85	50.00	1.46	87.92	10.63	0.019	0.043
09-Jun-18	50.22	49.85	50.01	2.13	77.86	20.01	0.028	0.051
10-Jun-18	50.20	49.74	50.01	3.55	74.46	21.99	0.036	0.059
11-Jun-18	50.18	49.84	50.00	2.27	85.50	12.23	0.021	0.046
12-Jun-18	50.24	49.79	49.99	5.79	80.08	14.13	0.035	0.058
13-Jun-18	50.20	49.71	49.97	13.90	75.27	10.83	0.059	0.071
14-Jun-18	50.11	49.67	49.94	24.94	72.08	2.98	0.085	0.066
15-Jun-18	50.13	49.78	49.97	13.36	77.54	9.11	0.047	0.061
16-Jun-18	50.22	49.80	49.99	4.57	82.36	13.07	0.029	0.054
17-Jun-18	50.18	49.81	50.01	2.80	76.25	20.95	0.030	0.054
18-Jun-18	50.12	49.68	49.95	24.35	68.68	6.97	0.080	0.071
19-Jun-18	50.15	49.60	49.93	33.33	61.04	5.63	0.127	0.087
20-Jun-18	50.11	49.65	49.91	41.18	56.31	2.51	0.134	0.077
21-Jun-18	50.12	49.72	49.94	33.13	61.85	5.01	0.097	0.075
22-Jun-18	50.13	49.77	49.96	17.13	78.95	3.92	0.054	0.059
23-Jun-18	50.14	49.79	49.98	11.96	79.98	8.07	0.042	0.060
24-Jun-18	50.19	49.85	50.00	2.67	83.43	13.90	0.029	0.054
25-Jun-18	50.13	49.86	50.00	1.54	84.38	14.09	0.022	0.047
26-Jun-18	50.13	49.81	50.00	3.81	78.68	17.51	0.026	0.051
27-Jun-18	50.13	49.84	50.00	2.29	84.38	13.33	0.024	0.048
28-Jun-18	50.17	49.76	50.00	7.49	76.44	16.08	0.033	0.057
29-Jun-18	50.21	49.67	49.97	11.89	81.10	7.01	0.051	0.063
30-Jun-18	50.16	49.67	49.96	17.71	76.10	6.19	0.064	0.070
01-Jul-18	50.11	49.63	49.91	42.02	56.73	1.25	0.141	0.078
AVERAGE	50.16	49.75	49.98	12.82	76.02	11.16	0.05	0.06
MAX	50.24	12-06-2018				01-07-2018	0.141	0.087
MIN	19-06-2018	49.60				08-06-2018	0.019	0.043

IV) PERFORMANCE OF CONSTITUENTS

ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING June-2018

ANDHRA PRADESH					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Jun-18	From 01-04-18 To 30-06-2018
HYDRO					
1	MACHKUND	(3x23+3x17)x70%	= 84.00	21.75	65.41
2	T.B.DAM	(8x9)x80%	= 57.60	0.00	0.00
3	UPPER SILERU	4x60	= 240.00	0.00	36.49
4	DONKARAYI	1x25	= 25.00	2.21	2.21
5	LOWER SILERU	4x115	= 460.00	48.88	109.62
6	SRISAILAM RBPH	7x110	= 770.00	0.00	20.20
7	NSR RT.CANAL.P.H	3x30	= 90.00	0.00	0.00
8	PENNA AHOBILAM	2x10	= 20.00	0.00	0.00
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	= 51.00	0.65	1.95
	TOTAL		1797.60	51.74	170.47
THERMAL					
1	VIJAYAWADA	6x210 + 1x500	= 1760.00	1010.49	3062.01
2	RAYALASEEMA	5x210+1X600	= 1650.00	598.95	1931.66
3	KRISHNAPATNAM	2x800	= 1600.00	518.25	2053.96
	TOTAL		5010.00	2127.69	7047.64
GAS/NAPTHA/DIESEL					
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	= 100.00	22.68	35.42
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	= 172.00	26.49	185.02
	TOTAL		272.00	49.16	220.43
WIND/SOLAR					
1	SOLAR JURALA	5.43	= 5.43	0.00	0.00
2	Wind	0	= 0.00	0.00	0.00
	TOTAL		5.43	0.00	0.00
IPP					
1	MINI HYDRO	103.098	= 103.10	5.00	10.00
COAL					
2	HINDUJA POWER CORPORATION LTD	2x520	= 1040.00	228.82	0.00
GAS/NAPTHA/DIESEL					
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	= 216.82	49.57	207.14
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	= 220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	= 208.31	23.16	229.41
4	LANCO (GAS)	2x115+1x125	= 351.49	87.25	336.79
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	= 27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	= 220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	= 370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	= 464.00	0.00	0.00
9	KONASEEMA CCPP	145.9911+140.0899+165	= 444.08	0.00	0.00
10	GMR (BARG)	237	= 237.00	0.00	0.00
	Total		2758.74	5362.12	773.34
WIND / SOLAR / OTHERS					
1	Solar Energy(RPSSGP, NVVN, Grid interactive	1646.426	= 1646.43	304.06	363.33
2	Solar Energy (AP State Solar Policy)	818.35	= 818.35		
3	WIND	3994.67	= 3994.67	1298.79	2113.71
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	= 489.81	59.08	211.64
5	MINI POWER PLANTS	82	= 82.00	0.00	0.00
	RE Total		7031.26	1661.92	2688.69
	TOTAL IPP		10933.09	8766.20	11158.29
	TOTAL ANDHRA PRADESH		18018.124	10994.80	18596.83

TELANGANA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Jun-18	From 01-04-17 To 30-06-2018	
HYDRO						
1	SRISAILAM LBPH	6x150	=	900.00	0.00	0.36
2	N'SAGAR	1x110+7x100.8	=	815.60	7.93	21.53
3	NSR LT.CANAL.P.H	2x30	=	60.00	0.00	0.00
4	NIZAMSAGAR	2x5	=	10.00	0.00	1.05
5	POCHAMPAD	4x9	=	36.00	0.00	0.29
6	SINGUR	2x7.5	=	15.00	0.00	0.33
7	JURALA	6x39	=	234.00	0.00	0.00
8	LOWER JURALA	6x40	=	240.00	0.00	0.26
9	PULICHINTALA	3x30	=	90.00	0.00	0.00
10	MINI HYDEL	11.16	=	11.16	0.00	0.00
	TOTAL			2411.76	7.93	23.46
THERMAL						
1	RAMAGUNDAM-B	1x62.5	=	62.50	32.13	104.09
2	KOTHAGUDEM-A	4x60	=	240.00	103.02	321.56
3	KOTHAGUDEM-B	2x120	=	240.00	95.58	321.93
4	KOTHAGUDEM-C	2x120	=	240.00	102.29	339.61
5	KOTHAGUDEM-D	2x250	=	500.00	323.21	988.04
6	KOTHAGUDEM ST VI	1x500	=	500.00	272.04	930.73
7	KAKATIYA ST1&ST2	1x500+1x600	=	1100.00	757.70	2292.55
	TOTAL			2882.50	1685.97	5298.51
WIND/SOLAR						
1	Solar	1	=	1.00	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			1.00	0.00	0.00
IPP						
1	MINI HYDRO	13.66	=	13.66	0.00	0.00
COAL						
1	SINGARENI TPS	2x600	=	1200.00	427.43	2883.68
WIND / SOLAR / OTHERS						
1	Solar	3361.182	=	3361.18	427.72	1426.17
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	166.3	=	166.30	30.00	91.00
3	WIND	100.8	=	100.80	30.92	61.15
	RE TOTAL			3628.28	60.92	152.15
	TOTAL IPP			4841.94	1343.79	7320.22
	TOTAL TELANGANA			10137.202	3037.69	12642.20
KARNATAKA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Jun-18	From 01-04-17 To 30-06-2018	
HYDRO						
1	SHARAVATHY	10x103.5	=	1035.00	242.40	650.37
2	LINGANAMAKKI.P.H.	2x27.5	=	55.00	6.33	27.81
3	JOG (MGHES)	4x21.6+4x13.2	=	139.20	18.20	251.51
4	NAGJHERI	1x135+5x150	=	885.00	117.40	291.59
5	SUPA	2x50	=	100.00	18.49	193.86
6	VARAHI	4x115	=	460.00	90.03	60.91
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	=	39.20	0.00	35.48
8	SIVANSAMUDRAM	6x3+4x6	=	42.00	18.24	7.66
9	SHIMSHA	2x8.6	=	17.20	3.21	0.00
10	MUNIRABAD	1x10 + 3x9	=	28.00	0.00	0.00
11	T.B.DAM SHARE (20 %)	8x9(20%)	=	14.40	0.00	2.37
12	GHATAPRABHA	2x16	=	32.00	0.00	6.80
13	MANI DAM.P.H.	2x4.5	=	9.00	1.59	1.78
14	MINI HYDRO	1.4+0.35+2.7	=	4.45	0.00	0.00
15	MALLAPUR	2x4.5	=	9.00	0.00	38.92
16	KADRA	3x50	=	150.00	26.03	53.29
17	KODASALLI	3x40	=	120.00	19.31	84.71
18	SHARAVATHI TAIL RACE	4x60	=	240.00	32.80	35.58
19	ALMATTI	1x15+5x55	=	290.00	0.00	1143.36
	TOTAL			3669.45	594.03	2885.98
THERMAL						

1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	539.25	2480.69
2	BELLARY TPS	2x 500+1x700	=	1700.00	0.00	991.65
3	YERAMARAS TPS	2x800	=	1600.00	224.25	443.13
	TOTAL			5020.00	539.25	3915.47
<u>GAS/NAPTHA/DIESEL</u>						
<u>WIND/SOLAR</u>						
1	SOLAR	34.00	=	34.00	2.88	10.70
2	Wind	0.00	=	0.00	0.70	1.07
	TOTAL			34.00	3.58	59.77

IPP					
HYDRO					
1	MINI HYDEL	848.288	=	848.29	0.00
COAL					
1	UPCL(THERMAL)	2x600	=	1200.00	409.02
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	59.54
				2660.00	468.55
					2180.91
GAS/NAPTHA/DIESEL					
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00
				126.30	
WIND / SOLAR / OTHERS					
1	WIND MILL	4419.695	=	4419.70	1746.61
2	CO-GENERATION+Biomass	2444.77	=	2444.77	
3	SOLAR	4812.55	=	4812.55	
4	Bio mass	158.8	=	158.80	
RE TOTAL				11835.82	1746.61
TOTAL IPP				15470.40	2683.72
TOTAL KARNATAKA				24193.853	3820.58
KERALA					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION		
			Jun-18	From 01-04-17 To 30-06-2018	
HYDRO					
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	69.87
2	SHOLAYAR	3x18	=	54.00	17.57
3	PORINGALKUTHU	4x8	=	32.00	21.83
4	PORIG. L. BANK	16	=	16.00	11.09
5	PALLIVASAL	3x7.5+3x5	=	37.50	18.54
6	SENGULAM	4x12	=	48.00	10.44
7	PANNIAR	2x16	=	32.00	16.71
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	43.21
9	SABARIGIRI	2x60 + 4x55	=	340.00	111.10
10	IDUKKI	3x130+3x130	=	780.00	107.37
11	IDAMALAYAR	2x37.5	=	75.00	11.74
12	KALLADA	2x7.5	=	15.00	6.16
13	PEPPARA	3	=	3.00	0.80
14	MADUPETTY	2	=	2.00	0.08
15	MALAMPUZHA	1x2.5	=	2.50	0.00
16	L.PERIYAR	3x60	=	180.00	80.74
17	KAKKAD	2x25	=	50.00	20.33
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	2.08
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	1.66
20	MALANKARA	3 x 3.5	=	10.50	2.95
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	1.23
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	0.99
23	POOZHITHODE	3 x 1.60	=	4.80	2.20
24	RANIPERUNADU	2 x 2	=	4.00	0.95
25	VILANGAD	3x2.5	=	7.50	1.89
26	PEECHI	1 x 1.25	=	1.25	0.00
TOTAL				2017.40	561.53
					1795.09
GAS/NAPTHA/DIESEL					
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00
2	KOZHICODE DPP (DIESEL)*	6x16	=	96.00	0.00
TOTAL				159.96	0.00
WIND					
1	WIND MILL	59.30	=	59.30	0.12
2	solar	90.86	=	90.86	0.38
TOTAL				150.16	0.51
IPP HYDRO					
1	MANIYAR	3x4	=	12.00	5.19
2	KUTHUNGAL	3x7	=	21.00	4.97
3	ULLUNGAL	2x3.5	=	7.00	1.32
4	IRUTTUKANAM	1x3	=	3.00	3.57
5	KARIKKAYAM	3 x 3.5	=	10.50	6.53
					14.39

6	MEENVALLAM	1 x 3	=	3.00	1.27	1.48
				56.50	22.85	51.05
GAS/NAPTHA/DIESEL						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				548.51	0.00	0.00
WIND/OTHERS						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	16.38	27.02
2	solar	15	=	59.18	5.17	5.17
3	PCBL Co-Generation	10	=	20.00	3.74	3.74
RE TOTAL				136.43	25.28	35.92
TOTAL IPP				741.44	70.99	138.03
TOTAL KERALA				3068.960	633.03	1935.32

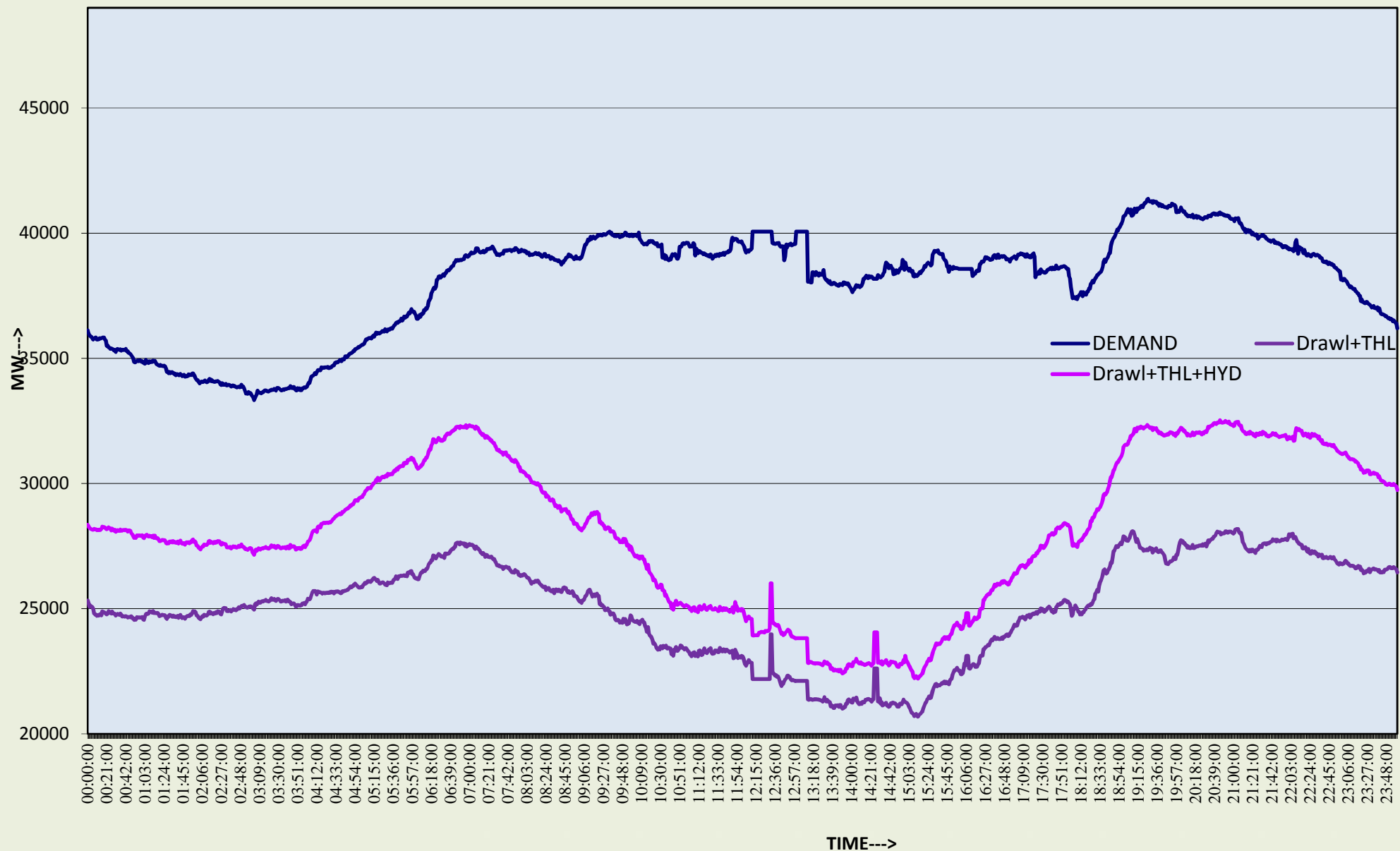
TAMILNADU						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					Jun-18	From 01-04-17 To 30-06-2018
HYDRO						
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.00	0.01
2	PYKARA MICRO	1x2	=	2.00	0.40	1.88
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	30.29	110.35
4	MOYAR	3x12	=	36.00	10.92	38.38
5	MARAVAKANDI	1x0.75	=	0.75	0.11	0.35
6	KUNDAH-I	3x20	=	60.00	15.51	58.77
7	KUNDAH-II	5x35	=	175.00	53.86	157.73
8	KUNDAH-III	3x60	=	180.00	31.74	89.80
9	KUNDAH-IV	2x50	=	100.00	27.62	35.48
10	KUNDAH-V	2x20	=	40.00	3.52	16.60
11	SURULIYAR	1x35	=	35.00	2.01	16.56
12	KADAMPARAI	4x100	=	400.00	58.29	141.11
13	ALIYAR	1x60	=	60.00	0.00	0.00
14	POONACHI	1x2	=	2.00	0.44	0.58
15	METTUR DAM	4x12.5	=	50.00	2.30	5.37
16	METTUR TUNNEL	4x50	=	200.00	0.01	0.01
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	1.67	3.77
18	BHAVANISAGAR MICRO	4x2	=	8.00	0.48	2.21
19	PERIYAR	4x35	=	140.00	60.61	60.61
20	VAIGAI	2x3	=	6.00	0.25	0.42
21	PAPANASAM	4x8	=	32.00	6.17	8.48
22	SERVALAR	1x20	=	20.00	1.81	1.81
23	SARKARAPATHY	1x30	=	30.00	0.00	0.00
24	SHOLAYAR	2x35+25	=	95.00	0.02	0.02
25	KODAYAR	1x60+1x40	=	100.00	10.33	54.38
26	LOWER BHAVANISAGAR	2X4	=	8.00	0.00	0.00
27	SATHANUR DAM PH	1x7.5	=	7.50	0.01	0.69
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	0.01	0.69
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	5.50	5.53
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.23	1.61
	TOTAL			2221.90	324.09	813.17
THERMAL						
COAL/LIGNITE						
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	510.31	1905.18
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	660.54	2501.23
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	930.11	3202.14
	TOTAL			4320.00	2100.96	7608.55
ENNORE.T.P.S* shutdown of Units permanently from 31.03.17						
GAS/NAPTHA/DIESEL						
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	0.01	0.06
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	41.30	145.95
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	38.00	138.82
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	18.86	56.86
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	31.17	88.45
	TOTAL			515.88	129.34	430.15
WIND / SOLAR						
1	TNEB WIND MILL	17.465	=	17.47	0.00	0.00
2	Solar	0	=	0.00	0.00	0.00
	TOTAL			17.47	0.00	0.00
IPP						
LIGNITE/THERMAL						
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	290.98	912.64
2	ST - CMS	250	=	250.00	75.59	331.79
				850.00	366.57	1244.43
GAS/NAPTHA/DIESEL						
1	GMR POWER (DIESEL)	4x49	=	196.00	0.00	0.00
2	SAMALPATTY (DIESEL)	7x15.1	=	105.66	0.00	0.00
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00	0.00
4	P P NALLUR (NAPTHA)	330.5	=	330.50	0.00	0.00
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	37.85	114.52
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	25.46	90.02
				904.16	63.31	204.54
WIND / SOLAR / OTHERS						
1	WIND MILL *	8152.00	=	8152.00	2504.76	3449.54
2	SOLAR	1950.00	=	1950.00	267.97	824.06
3	CO-GENERATION	688.40	=	688.40	701.422	2126.20

4	BIO-MASS & CPP	237.67	=	237.67	701.455	
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	0.000	
	RE TOTAL			11028.07	3474.168	6399.80
	TOTAL IPP			13857.03	4333.93	9297.73
	TOTAL TAMIL NADU			20932.28	6888.32	18149.60

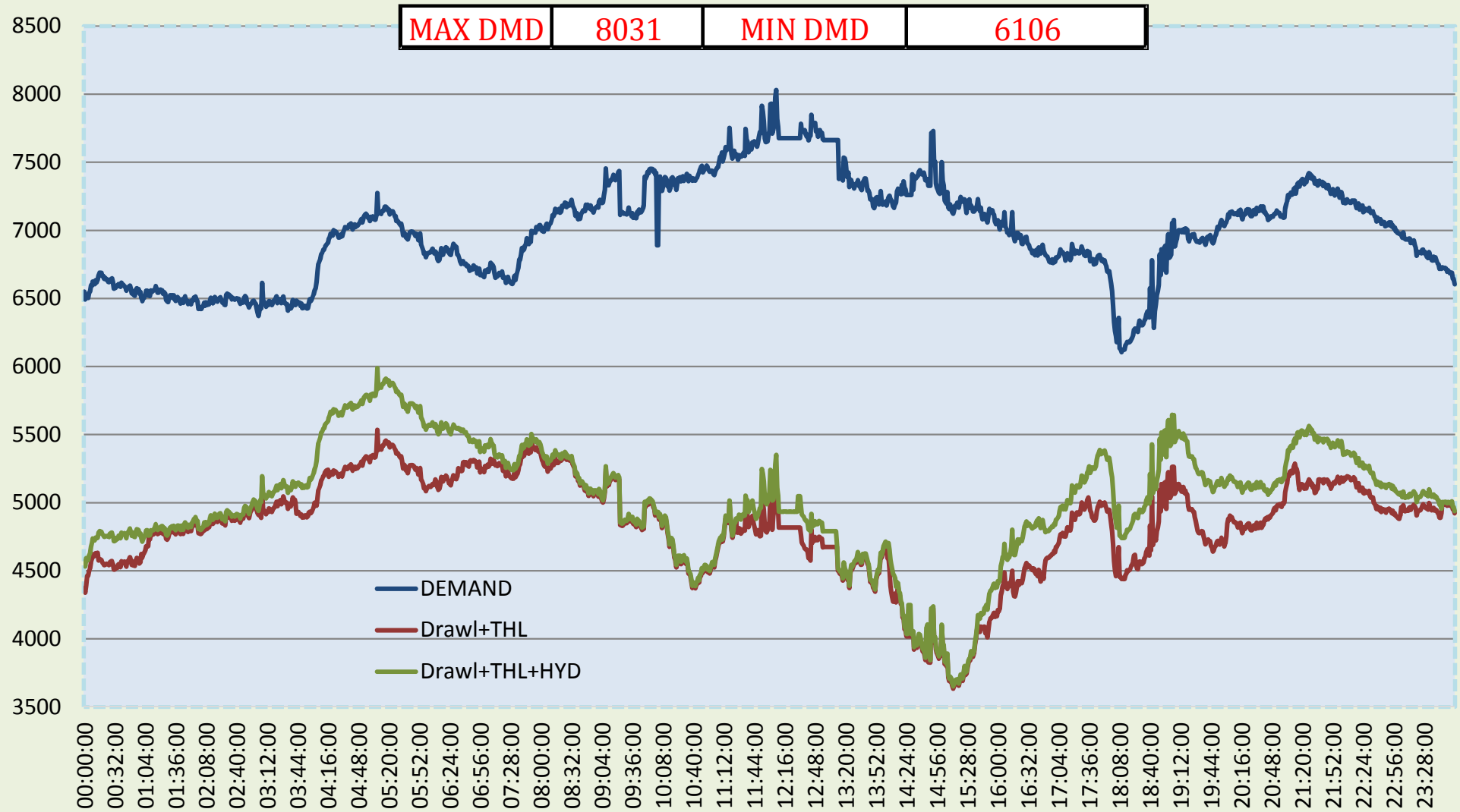
PONDICHERRY						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Jun-18	From 01-04-18 To 30-06-2018	
GAS/NAPTHA/DIESEL						
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00	0.00
	TOTAL			32.50	0.00	0.00
	TOTAL PONDICHERRY			32.50	0.00	0.00
IPP UNDER OPEN ACCESS						
GAS/NAPTHA/DIESEL						
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	=	1098.00	0.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	0.00	99.46
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	=	650.00	0.00	24.44
4	COASTAL ENERGY	2x600	=	1200.00	0.00	498.95
5	TPCIL	2x660	=	1320.00	862.81	2079.51
6	IL&FS	2x600	=	1200.00	205.97	1068.25
7	SGPL	2x660	=	1320.00	205.38	462.28
	TOTAL			7388.00	1068.78	3770.61
	TOTAL IPP UNDER OPEN ACCESS			7388.00	1068.78	3770.61
CENTRAL SECTOR						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Jun-18	From 01-04-18 To 30-06-2018	
THERMAL						
COAL						
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	1496.34	4892.73
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	1162.09	3892.48
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	554.46	1789.20
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	293.32	1271.07
5	VALLUR TPS - NTPC	3x500	=	1500	526.80	2208.69
6	NTPL	2X500	=	1000	501.49	1492.38
7	NTPC KUDGI	3x800	=	2400	316.61	1460.24
LIGNITE						
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	868.92	2613.74
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	219.56	651.01
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	62.12	272.13
	TOTAL			13890.00	6001.70	20543.67
NUCLEAR						
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	160.01	479.55
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	643.54	1945.09
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	712.50	2066.16
	TOTAL			3320.00	1516.05	4490.80
SOLAR						
13	RAMANGUNDAM	10.000	=	10.00	1.24	4.08
	TOTAL			10.00	1.24	4.08
	TOTAL CENTRAL SECTOR			17220.00	7518.99	25038.55
	GRAND TOTAL			100990.91	33962.18	95162.67

REGIONAL GENERATION AND DEMAND FOR PEAK DEMAND DAY 29-06-2018

MAX DMD	41371	MIN DMD	33329
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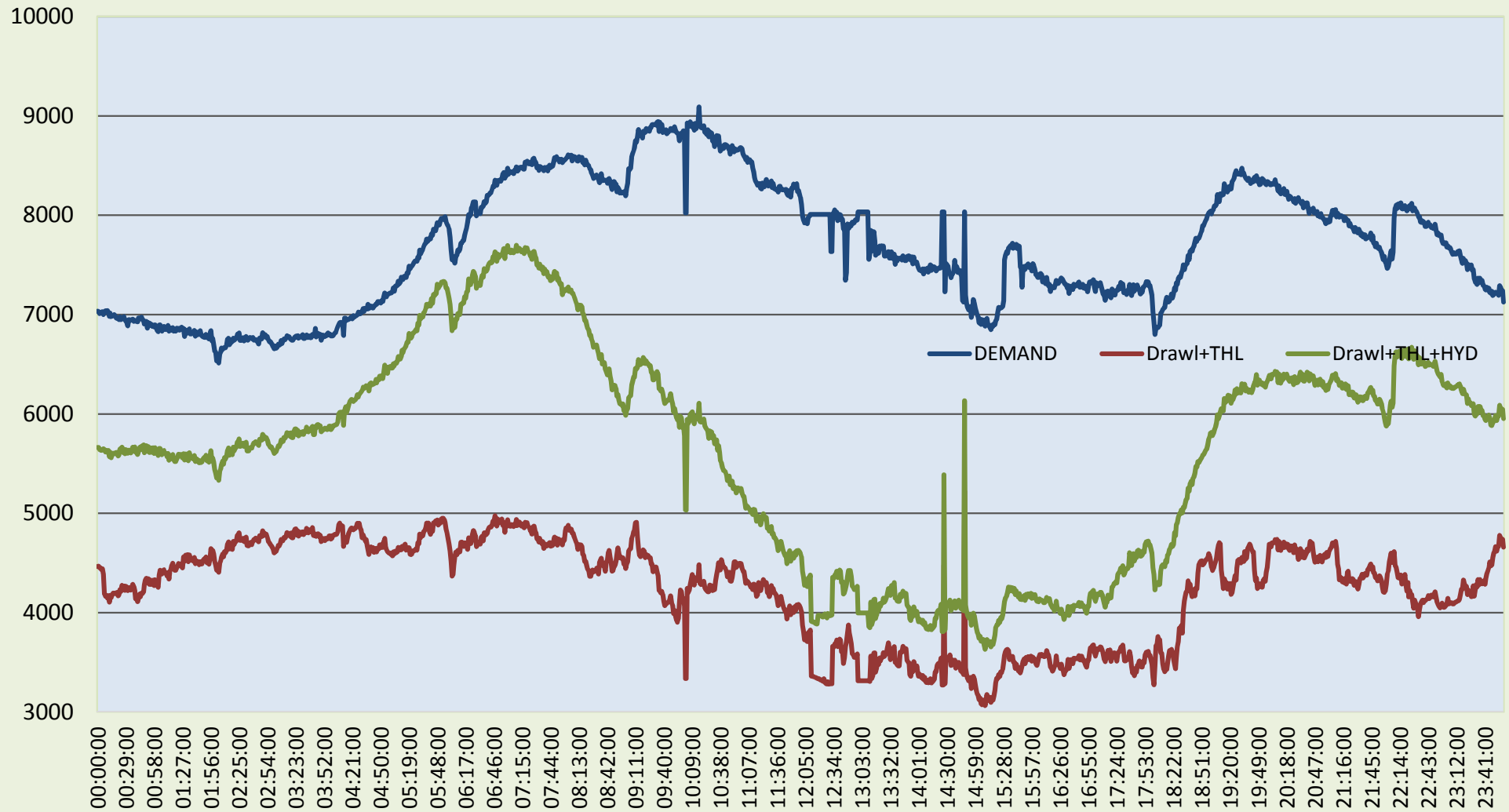


AP DEMAND ON MAXIMUM DEMAND DAY 29-06-2018



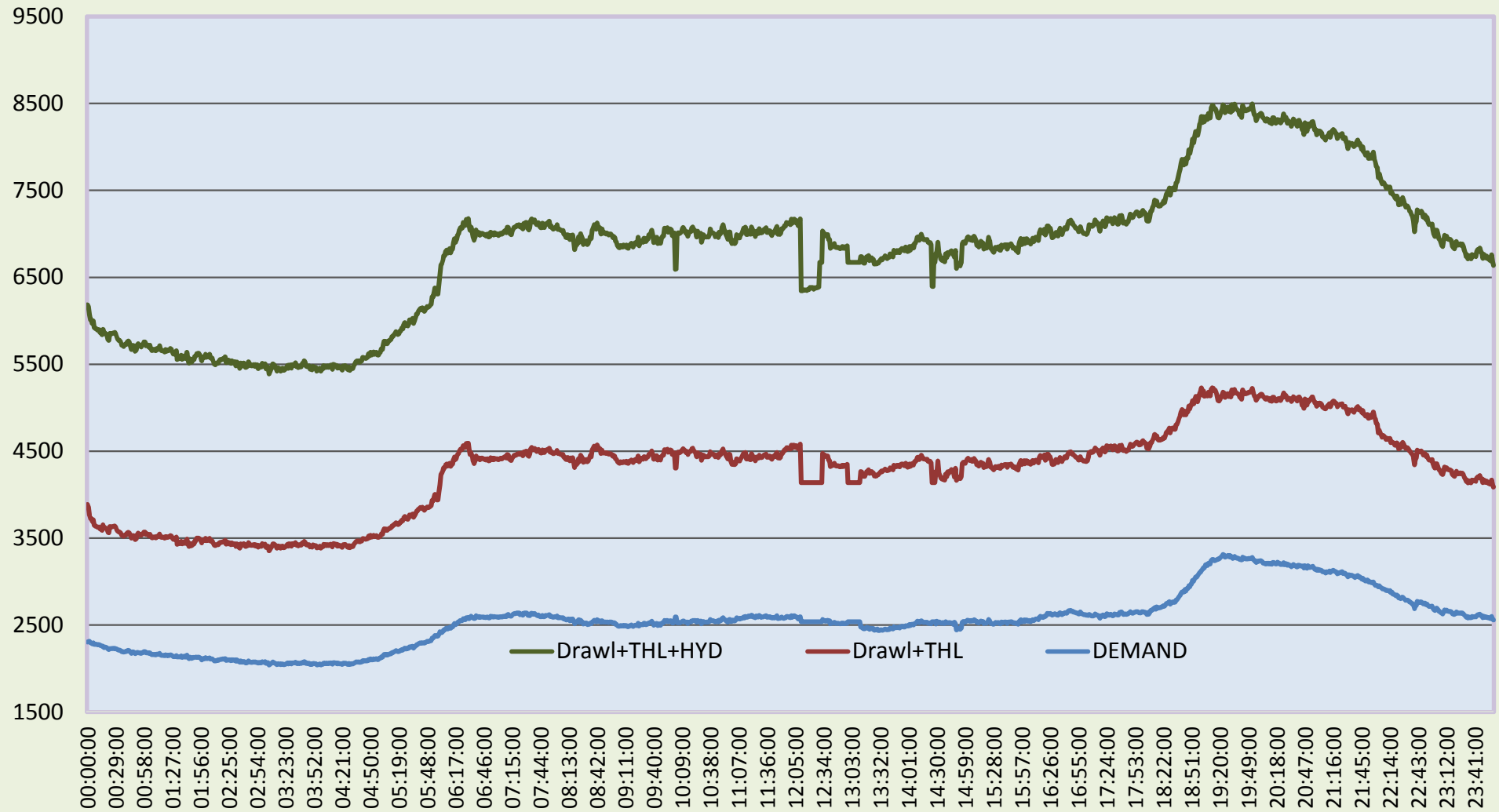
KARNATAKA ON MAXIMUM DEMAND DAY 29-06-2018

MAX DMD	9090	MIN DMD	6513
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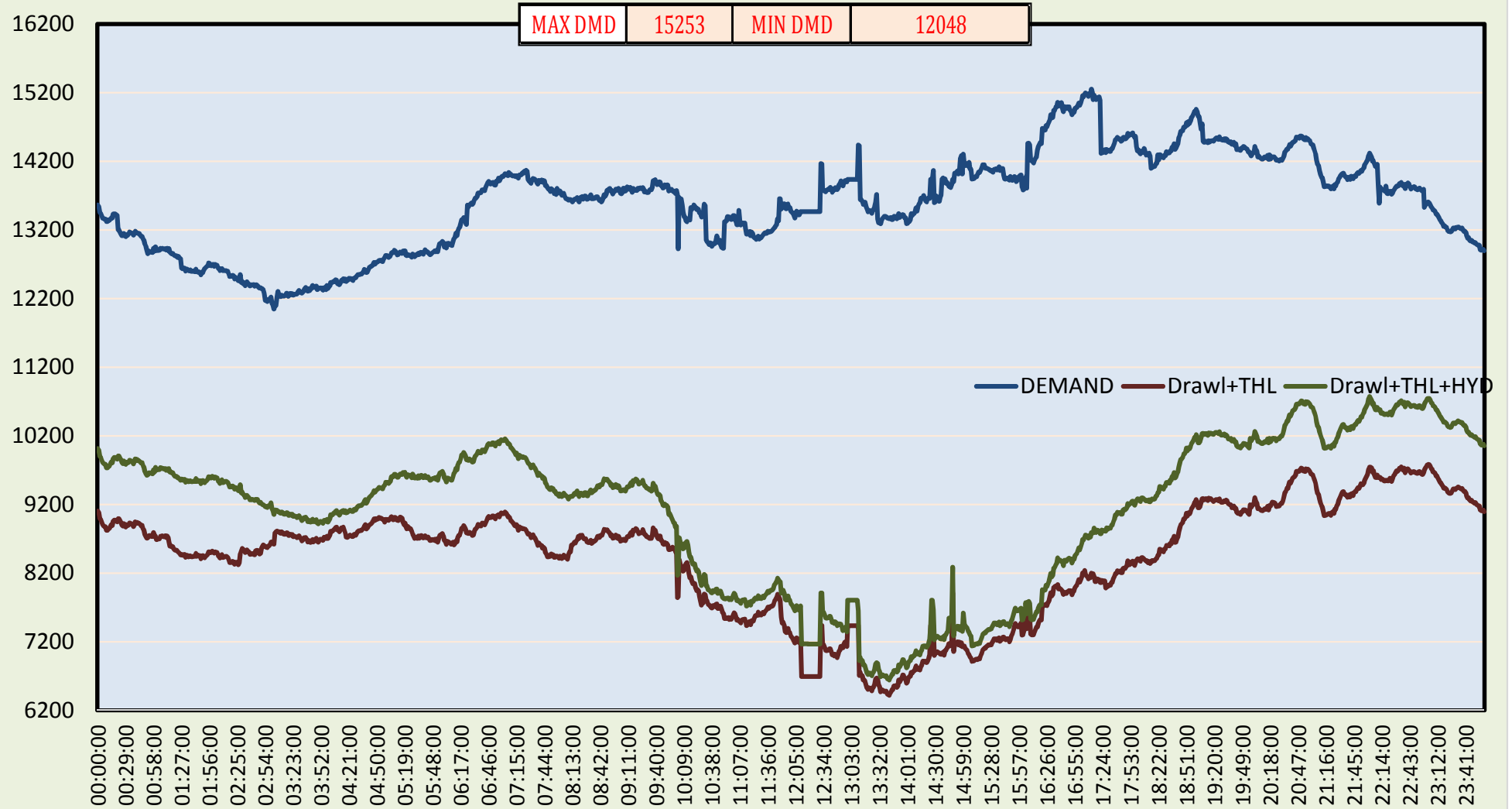


KERALA ON MAXIMUM DEMAND DAY 29-06-2018

MAX DMD	3312	MIN DMD	2040
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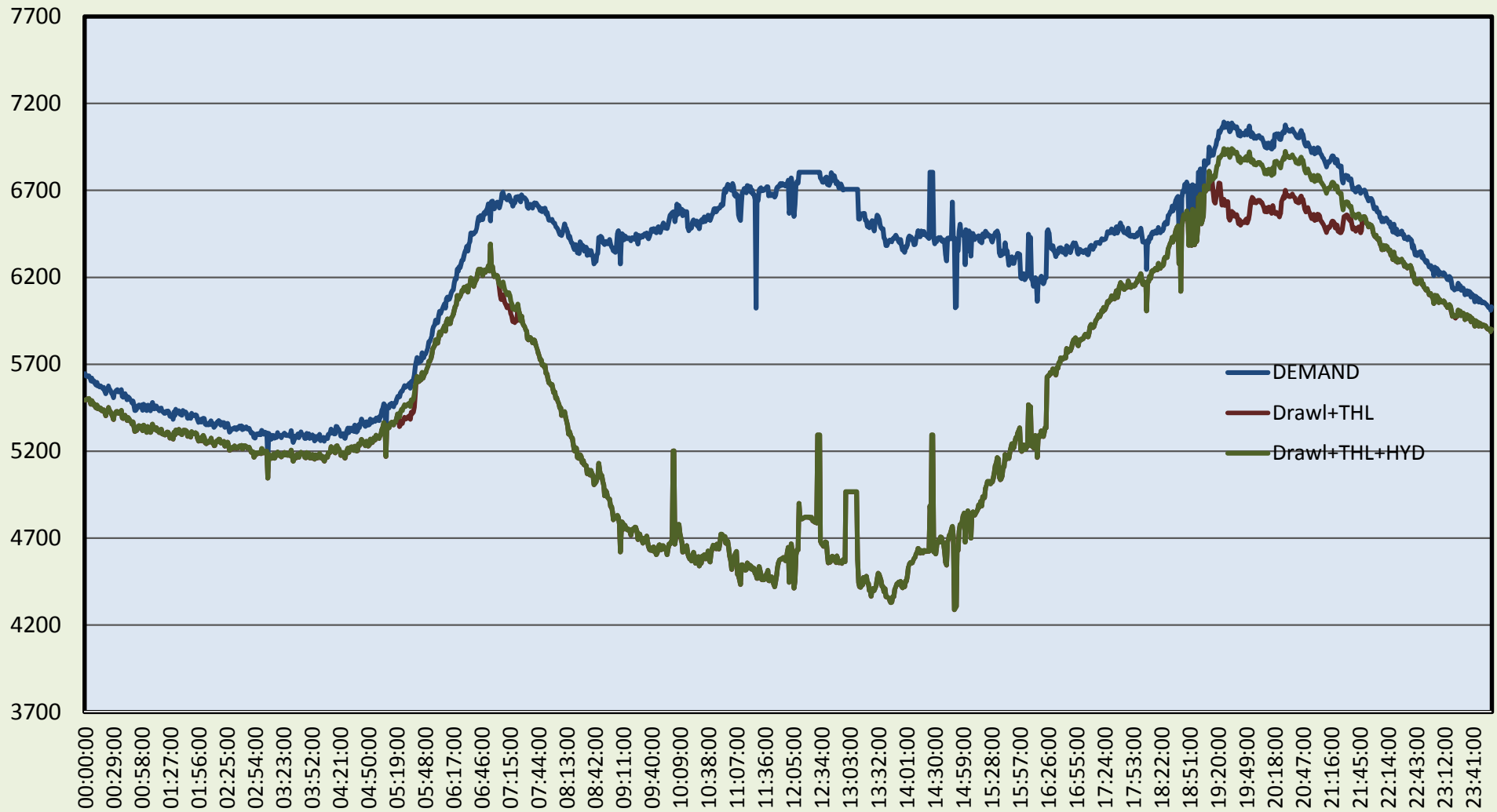


TAMIL NADU ON MAXIMUM DEMAND DAY 29-06-2018



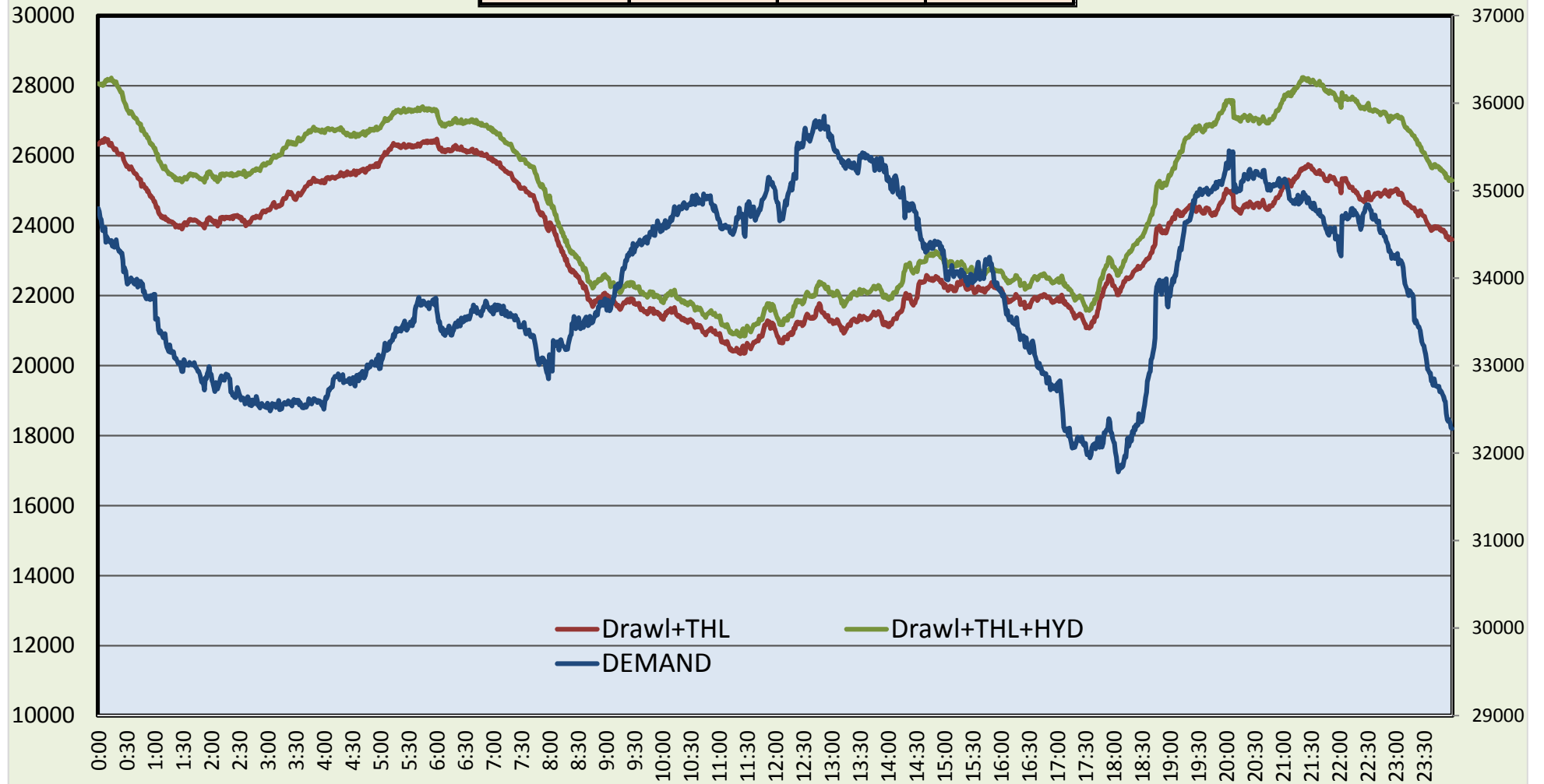
TELANGANA ON MAXIMUM DEMAND DAY 29-06-2018

MAX DMD	7093	MIN DMD	5151
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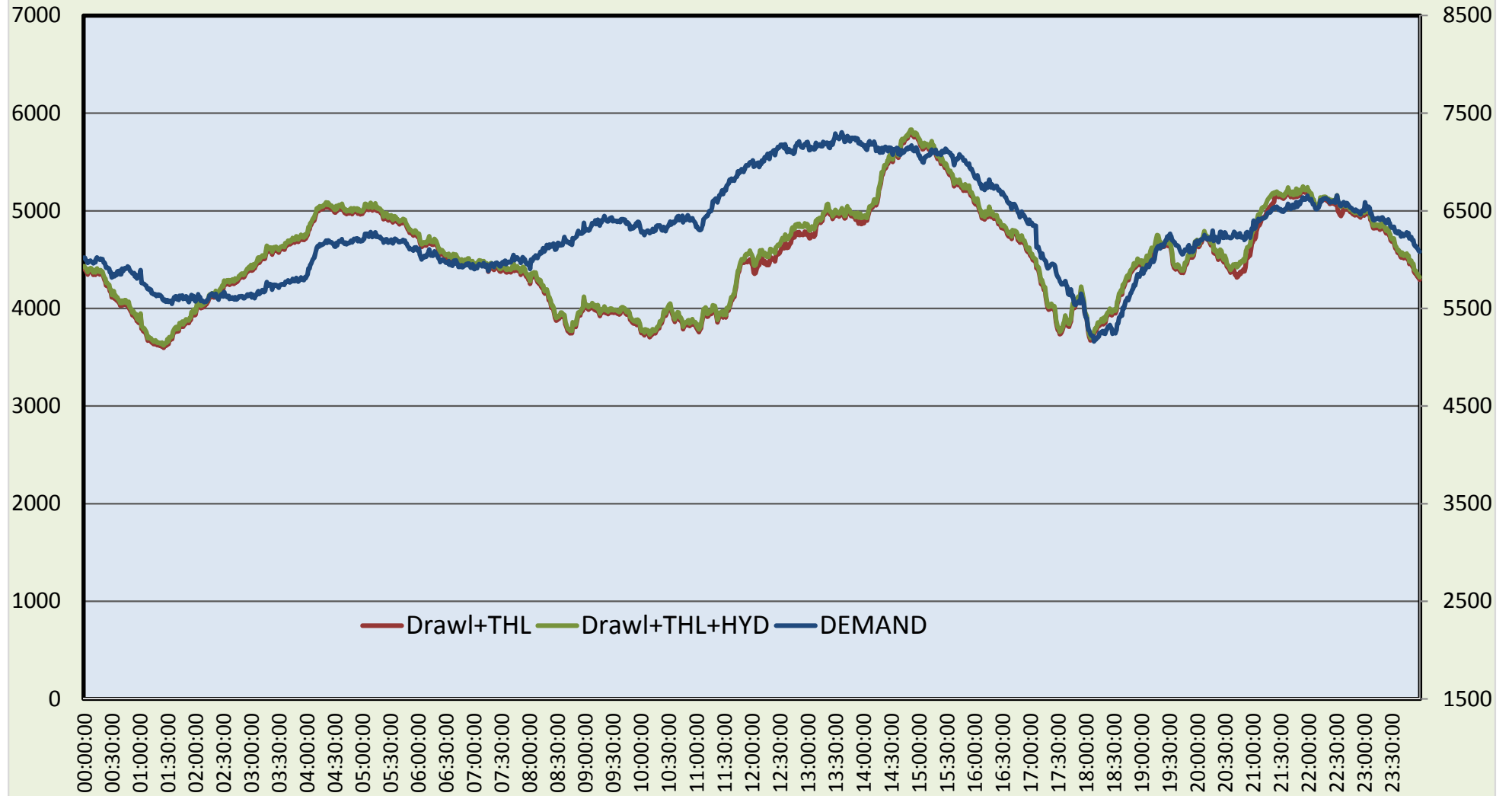
REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 03-06-2018

MAX DMD	35853	MIN DMD	31785
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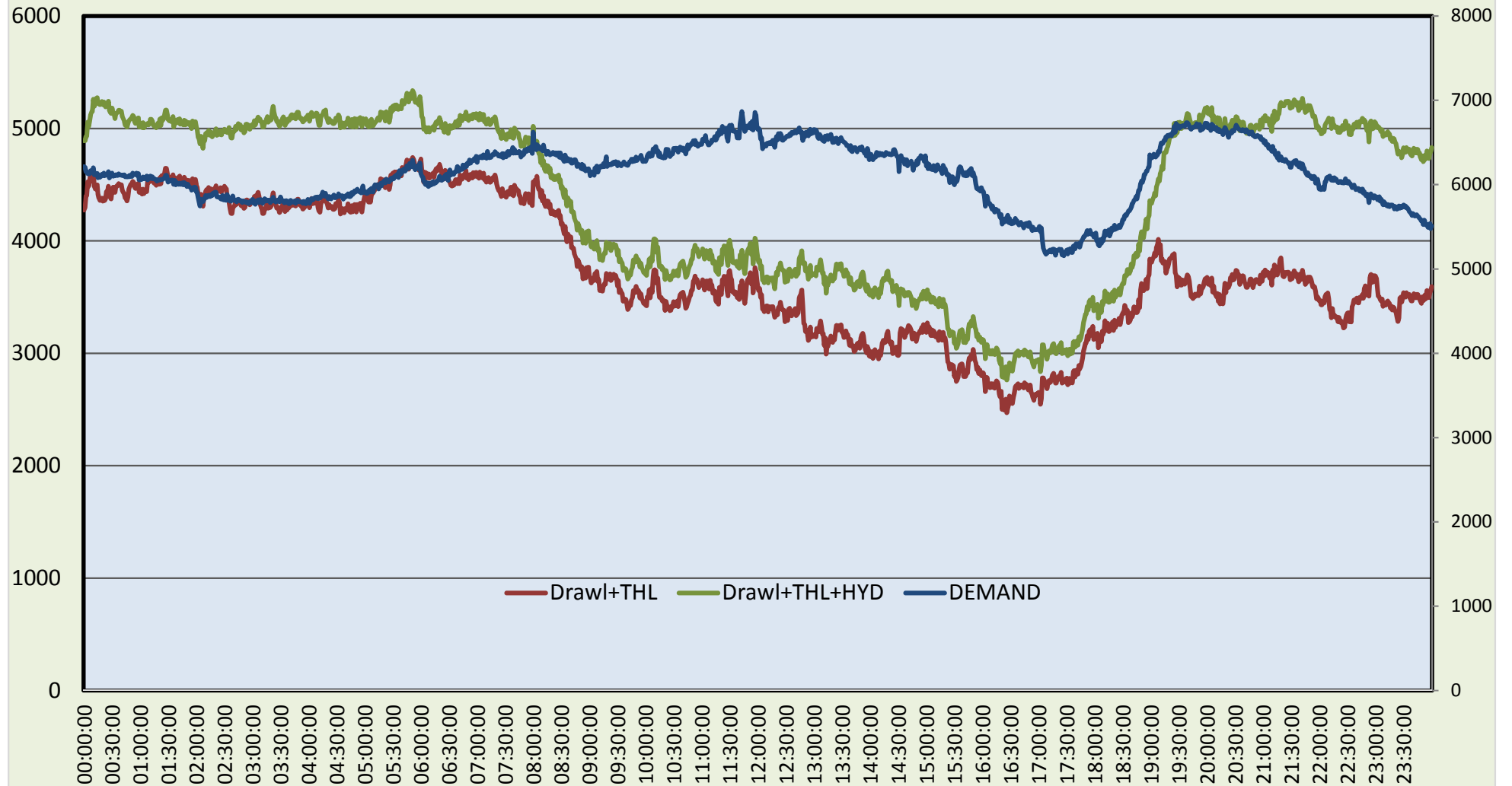
AP DEMAND ON MINIMUM DEMAND DAY 03-06-2018

MAX DMD	7303	MIN DMD	5162
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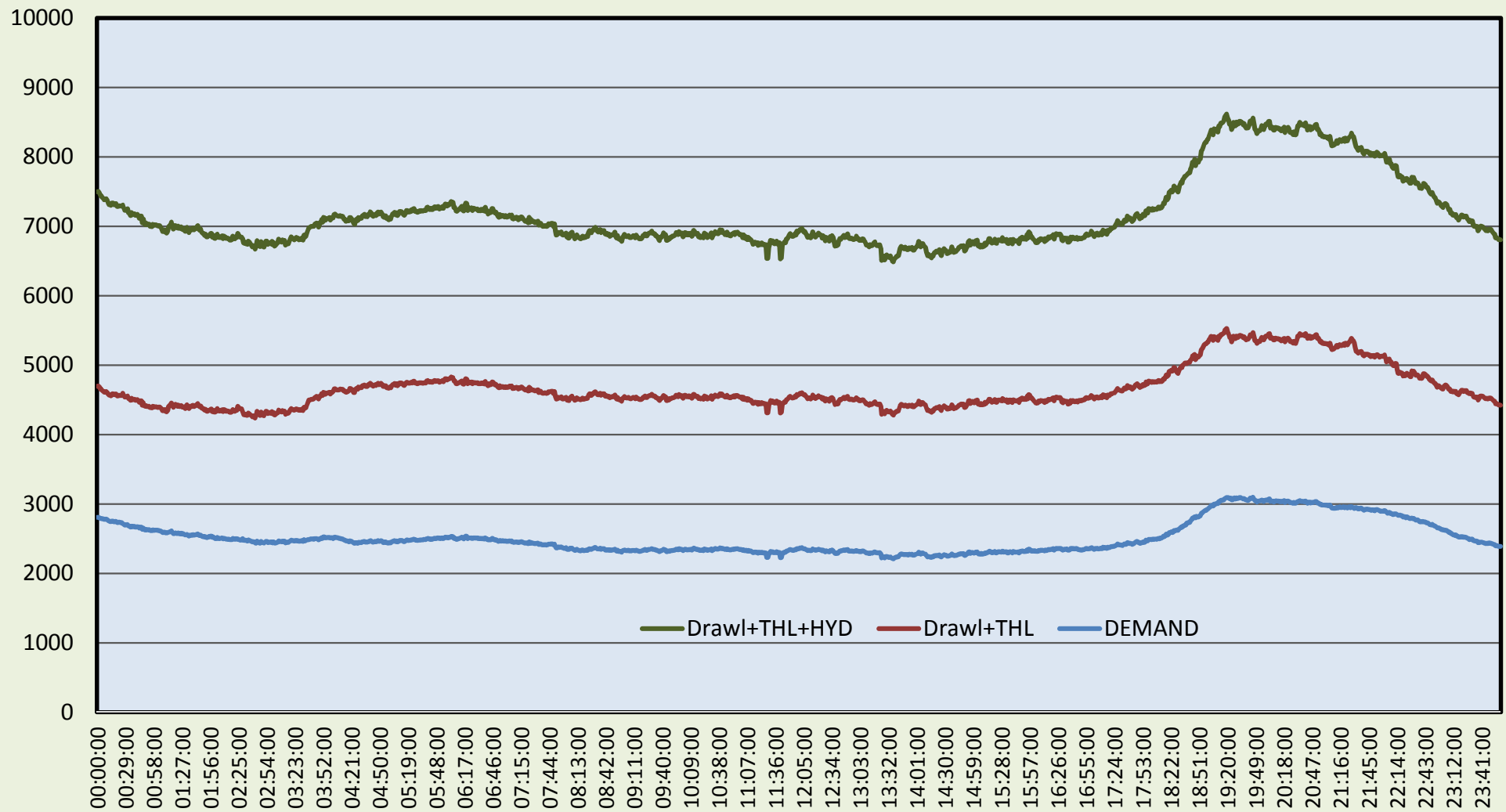
KARNATAKA ON MAXIMUM DEMAND DAY 03-06-2018

MAX DMD	6867	MIN DMD	5156
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KERALA ON MAXIMUM DEMAND DAY 03-06-2018

MAX DMD	3148	MIN DMD	1969
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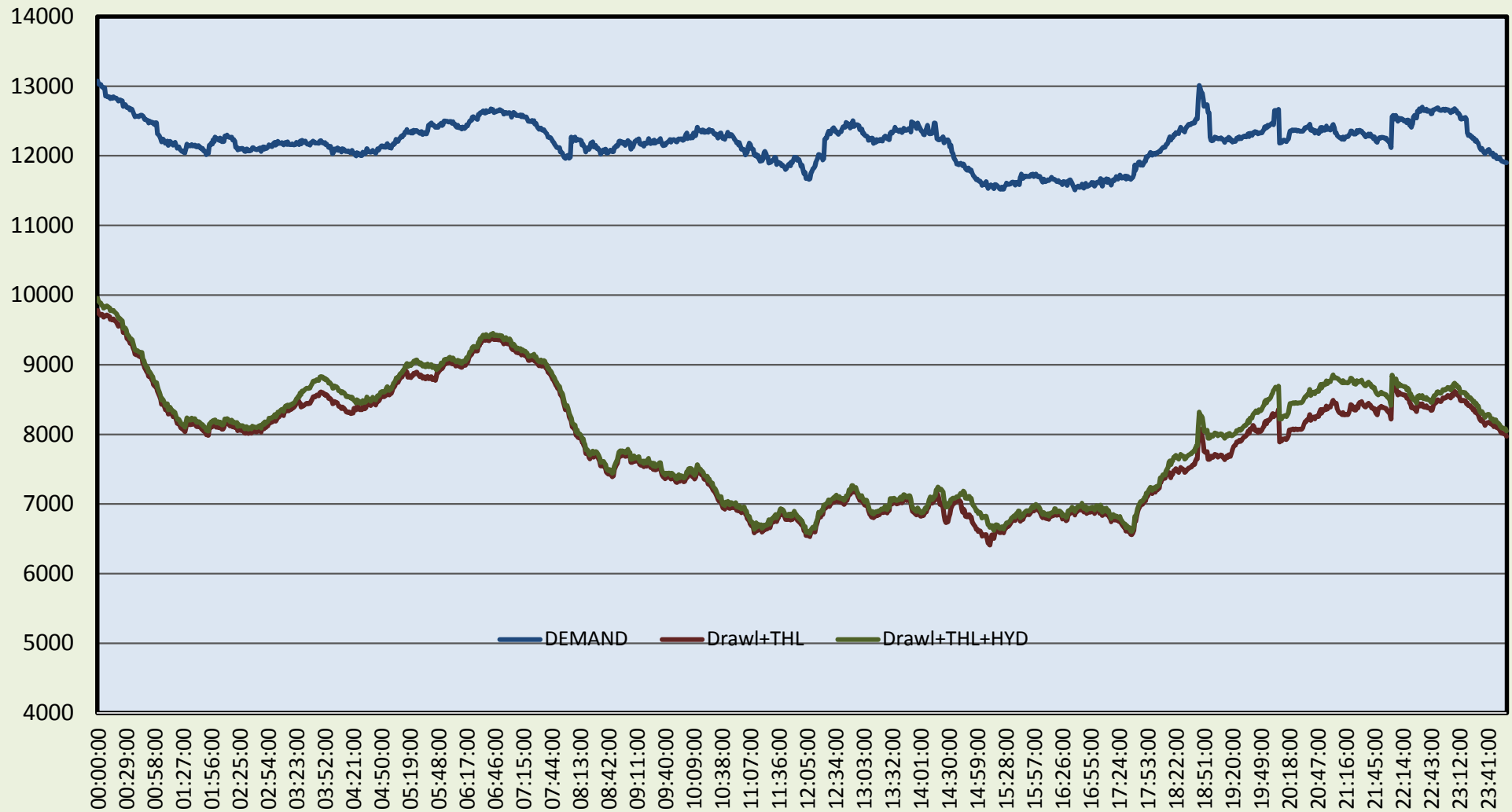
TAMIL NADU ON MAXIMUM DEMAND DAY 03-06-2018

MAX DMD

13072

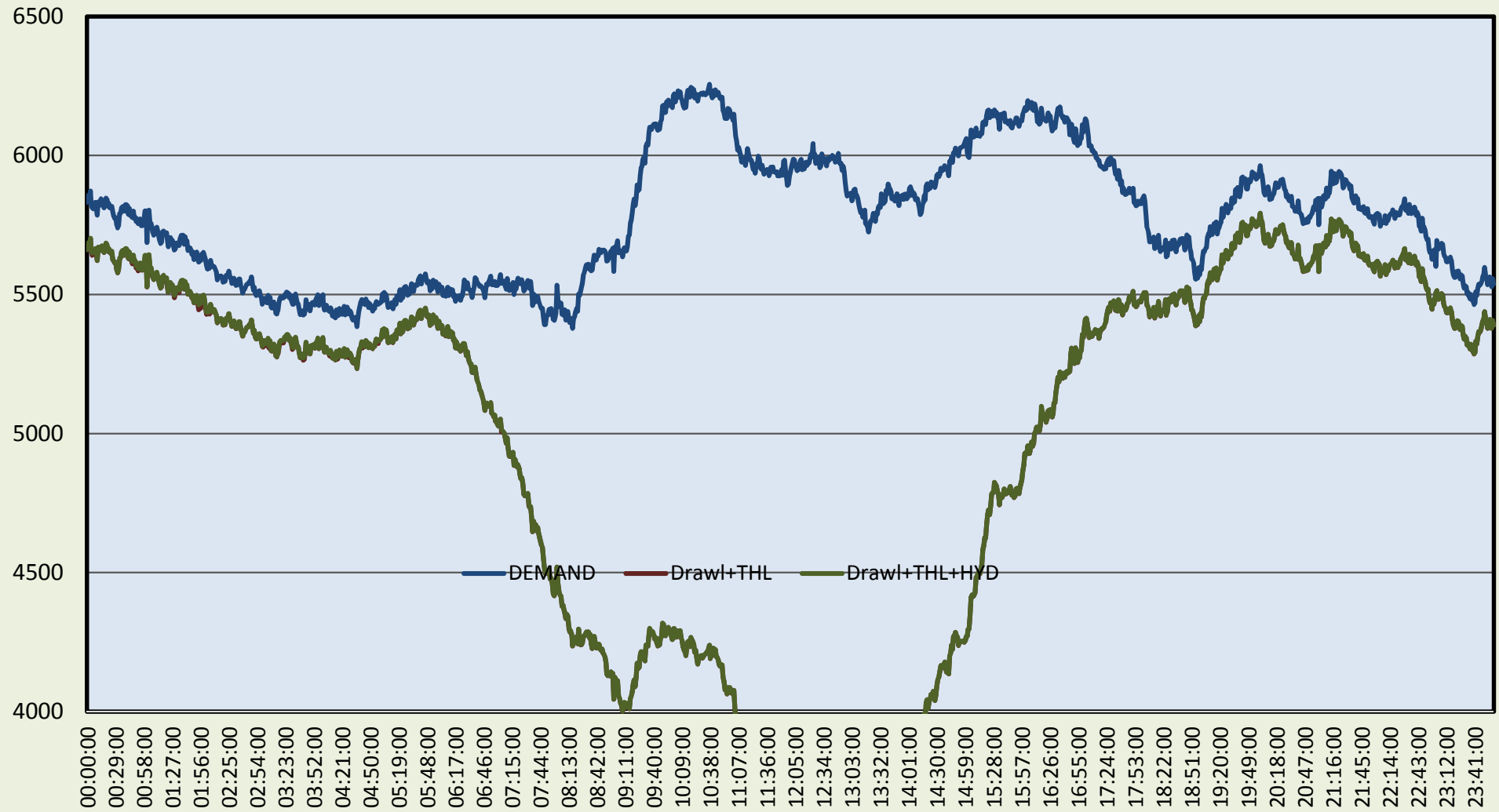
MIN DMD

11510



TELANGANA ON MAXIMUM DEMAND DAY 03-06-2018

MAX DMD	6256	MIN DMD	5378
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XV) Inter/Intra Regional exchanges in MU's

SCHEDULED INTER REGIONAL AND INTRA REGIONAL EXCHANGES OF POWER DURING June-2018						
MTOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
M_18_01	NETS	UttarPradesh	TamilNadu	LANCOANPAR	ER	64.80
M_16_07	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_16_08	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_17_05	KSK_MAHANADI	WEST	AndhraPradesh	KSK_MAHANADI	WR	0.00
M_18_02	JPLTRADER	WEST	TamilNadu	JPL-Stg-I	WR	141.99

LTA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
L_15_06	KSEB	EAST	Kerala	MPL	ER	89.83
L_17_03	KSEB	EAST	Kerala	MPL	ER	89.83
L_17_05	JITPL	EAST	Kerala	JITPL	ER	61.24
L_15_08	APNRL_TRAD	EAST	TamilNadu	APNRL	ER	60.48
L_15_09_K	BESCOM	WestBengal	Karnataka	KODERMA	ER	104.80
L_15_09_M	BESCOM	WestBengal	Karnataka	MEJIA	ER	96.44
L_16_02_M	KSEB	WestBengal	Kerala	MEJIA	ER	59.55
L_16_02_R	KSEB	WestBengal	Kerala	RTPS	ER	5.90
L_17_01	TPCIL_Trader	SOUTH	AndhraPradesh	SEIL	SR	141.22
L_10_009	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	181.27
L_18_01	COASTENG	SOUTH	TamilNadu	COASTENG	SR	0.00
L_16_03TS1	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	191.32
L_16_03TS2	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	372.78
L_17_04	TSSPDCL	Chattisgarh	Telangana	MARWATPP	WR	464.92
L_16_04	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	67.480
L_17_02	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	103.611
L_17_06	BALCOCTU	WEST	Kerala	BALCOCTU	WR	61.758
L_17_07	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	77.783
L_17_08	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	60.581
L_15_01	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	66.713
L_15_02	JPLTRADER	WEST	TamilNadu	JPLSTAGE2	WR	247.576
L_15_03	KSK_MAHANADI	WEST	TamilNadu	KSK_MAHANADI	WR	139.612
L_15_04	DBPower	WEST	TamilNadu	DBPower	WR	140.419
L_15_05	DHARIWAL	WEST	TamilNadu	DHARIWAL	WR	69.225
L_15_07	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	67.086
L_16_01	GMR_WARORA	WEST	TamilNadu	GMR_WARORA	WR	80.897
L13_01_N22	NVVN	Rajasthan	Karnataka	RAJ_SOLAR	ER	11.663
L14_01_S01	NVVN	AndhraPradesh	Telangana	NVVN_SOLAR	SR	3.877
L14_01_S02	NTPC_SOLAR	Telangana	AndhraPradesh	NTPC_SOLAR	SR	0.825

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
STOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy MU
N46800AE	GMRETLTrader	AndhraPradesh	Delhi	APPCC	ER	26.37
N46807A	GMRETLTrader	AndhraPradesh	Delhi	APPCC	ER	2.61
N46807AE	GMRETLTrader	AndhraPradesh	Delhi	APPCC	ER	5.02
N47279A	PTC	AndhraPradesh	Delhi	APPCC	ER	15.00
N47279AE	PTC	AndhraPradesh	Delhi	APPCC	ER	10.36
N48466D	MPPLTrader	AndhraPradesh	Haryana	APPCC	ER	1.01
N46797AE	ARPPCL	AndhraPradesh	Punjab	APPCC	ER	38.24
N46798AE	MPPLTrader	AndhraPradesh	Punjab	APPCC	ER	26.75
N47254AE	MPPLTrader	AndhraPradesh	Punjab	APPCC	ER	6.77
N47265AE	ARPPCL	AndhraPradesh	Punjab	APPCC	ER	9.67
SRLDC/2018/28664/C	IELX	Chattisgarh	Telangana	BALCO	ER	0.04
SRLDC/2018/28636/C	IELX	Gujarat	AndhraPradesh	SUGEN_GUVNL	ER	0.03
SRLDC/2018/28735/C	IELX	Gujarat	TamilNadu	APLMUNDRA3	ER	0.51
SRLDC/2018/28745/C	IELX	Gujarat	TamilNadu	APLMUNDRA1	ER	0.43
SRLDC/2018/28746/C	IELX	Gujarat	TamilNadu	APLMUNDRA3	ER	0.41
SRLDC/2018/28665/C	IELX	Gujarat	Telangana	SUGEN_GUVNL	ER	0.16
SRLDC/2018/28679/C	IELX	Gujarat	Telangana	APLMUNDRA1	ER	0.22
SRLDC/2018/28681/C	IELX	Gujarat	Telangana	APLMUNDRA3	ER	0.16
SRLDC/2018/28701/C	IELX	Gujarat	Telangana	APLMUNDRA1	ER	0.43
SRLDC/2018/28703/C	IELX	Gujarat	Telangana	APLMUNDRA3	ER	0.35
SRLDC/2018/28560/C	MITTAL	Haryana	AndhraPradesh	HARYANA	ER	3.60
SRLDC/2018/28557/C	MITTAL	HimachalPradesh	AndhraPradesh	HPSEB	ER	0.20
SRLDC/2018/28720/C	IELX	HimachalPradesh	TamilNadu	ADHPL	ER	0.06
SRLDC/2018/28630/C	IELX	Jharkhand	Telangana	JHARKHAND_Bficiary	ER	0.12
SRLDC/2018/28702/C	IELX	Jharkhand	Telangana	JHARKHAND_Bficiary	ER	0.12
NERLDC/2018/3040/C	IELX	Karnataka	Assam	UDUPIPOWER	ER	0.16
NERLDC/2018/3042/C	IELX	Karnataka	Assam	UDUPIPOWER	ER	0.24
N48387C	NPCL(UP)	Karnataka	UttarPradesh	UDUPIPOWER	ER	0.20
NR48700C	IELX	Karnataka	UttarPradesh	UDUPIPOWER	ER	0.01
NRLDC/NR48701/C	IELX	Karnataka	UttarPradesh	JSWEL	ER	0.29
N48487D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.13
N48509D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.13
N48637D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.00
NRLDC/NR48532/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.13
NRLDC/NR48560/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.13
NRLDC/NR48582/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.13
NRLDC/NR48607/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.14
NRLDC/NR48637/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.14
NRLDC/NR48682/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.14
NRLDC/NR48714/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.14
NRLDC/NR48739/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.14
NRLDC/NR48761/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.10
NRLDC/NR48903/S	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.05
NRLDC/NR48924/D	GMRETLTrader	Kerala	Haryana	KSEB	ER	0.13
SRLDC/2018/28641/C	IELX	Maharashtra	TamilNadu	JSWRGIRI	ER	0.03
SRLDC/2018/28737/C	IELX	Maharashtra	TamilNadu	JSWRGIRI	ER	0.15
SRLDC/2018/28621/C	MITTAL	Meghalaya	AndhraPradesh	Meghalaya_Bficiary	ER	0.12
SRLDC/2018/28637/C	IELX	Meghalaya	AndhraPradesh	Meghalaya_Bficiary	ER	0.03
SRLDC/2018/28693/D	MITTAL	Meghalaya	AndhraPradesh	Meghalaya_Bficiary	ER	0.90
SRLDC/2018/28564/C	ARPPCPL	MP	AndhraPradesh	MPPMCL	ER	2.40
SRLDC/2018/28566/D	ARPPCPL	MP	AndhraPradesh	MPPMCL	ER	2.40
SRLDC/2018/28577/D	ARPPCPL	MP	AndhraPradesh	MPPMCL	ER	2.40
SRLDC/2018/28582/D	ARPPCPL	MP	AndhraPradesh	MPPMCL	ER	2.40
SRLDC/2018/28628/C	IELX	MP	AndhraPradesh	MPPMCL	ER	0.27
SRLDC/2018/28634/C	IELX	MP	AndhraPradesh	MPPMCL	ER	0.97
SRLDC/2018/28661/C	IELX	MP	AndhraPradesh	MPPMCL	ER	0.11
SRLDC/2018/28632/C	IELX	MP	TamilNadu	MPPMCL	ER	0.22
SRLDC/2018/28640/C	IELX	MP	TamilNadu	MPPMCL	ER	0.43
SRLDC/2018/28682/C	IELX	MP	TamilNadu	MPPMCL	ER	0.33
SRLDC/2018/28719/C	IELX	MP	TamilNadu	MPPMCL	ER	1.68
SRLDC/2018/28734/C	IELX	MP	TamilNadu	MPPMCL	ER	0.75
SRLDC/2018/28740/C	IELX	MP	TamilNadu	MPPMCL	ER	1.03
SRLDC/2018/28677/C	IELX	MP	Telangana	MPPMCL	ER	0.55
SRLDC/2018/28692/C	PXIL	MP	Telangana	MPPMCL	ER	1.60
SRLDC/2018/28697/C	IELX	MP	Telangana	MPPMCL	ER	0.40
SRLDC/2018/28705/C	IELX	MP	Telangana	MPPMCL	ER	0.42
SRLDC/SD/78	PXIL	MP	Telangana	MPPMCL	ER	0.73
SRLDC/2018/28743/C	IELX	NORTH	TamilNadu	KWHEP	ER	0.47
SRLDC/2018/28588/C	IELX	NORTH	Telangana	KWHEP	ER	0.24
SRLDC/2018/28551/C	IELX	Rajasthan	AndhraPradesh	JVVNL	ER	0.20
SRLDC/2018/28625/C	IELX	Rajasthan	Telangana	JVVNL	ER	0.15
N46802AE	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	261.87
N46806AE	MANIKARAN	SOUTH	UttarPradesh	SEIL	ER	87.30
N47267A	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	27.50
N47267AE	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	ER	39.87
N47268A	MANIKARAN	SOUTH	UttarPradesh	SEIL	ER	9.08
N47268AE	MANIKARAN	SOUTH	UttarPradesh	SEIL	ER	14.21
N48386C	ARPPCL	SOUTH	UttarPradesh	SGPLNLR	ER	0.22
N46805AE	ARPPCL	TamilNadu	Delhi	TNEB	ER	5.04
N47210A	ARPPCL	TamilNadu	Delhi	TNEB	ER	1.42
N47273AE	ARPPCL	TamilNadu	Delhi	TNEB	ER	2.95
N47278AE	MANIKARAN	TamilNadu	Haryana	TNEB	ER	58.75
NRLDC/NR48559/D	MANIKARAN	TamilNadu	Haryana	TNEB	ER	0.35
NRLDC/NR48587/D	MANIKARAN	TamilNadu	Haryana	TNEB	ER	0.35

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
NRLDC/NR48613/D	MANIKARAN	TamilNadu	Haryana	TNEB	ER	0.38
N48350D	NVVN	TamilNadu	HimachalPradesh	TNEB	ER	4.80
N48369D	NVVNL	TamilNadu	HimachalPradesh	TNEB	ER	4.80
N48496S	NVVN	TamilNadu	HimachalPradesh	TNEB	ER	0.80
N48516D	NVVN	TamilNadu	HimachalPradesh	TNEB	ER	2.00
NRLDC/NR48624/S	NVVN	TamilNadu	HimachalPradesh	TNEB	ER	2.66
NRLDC/NR48625/S	NVVN	TamilNadu	HimachalPradesh	TNEB	ER	0.94
N46804AE	ARPPCL	TamilNadu	Punjab	TNEB	ER	38.70
N47266A	ARPPCL	TamilNadu	Punjab	TNEB	ER	5.50
N47266AE	ARPPCL	TamilNadu	Punjab	TNEB	ER	4.85
N48109S	PXIL	Telangana	HimachalPradesh	TSSPDCL	ER	1.75
SRLDC/2018/28550/C	IELX	WEST	AndhraPradesh	JHABUA_IPP	ER	0.04
SRLDC/2018/28663/C	IELX	WEST	AndhraPradesh	ESSAR_MAHAN	ER	0.03
SRLDC/2018/28116/A	SAILSSP	WEST	TamilNadu	NSPCL	ER	9.72
SRLDC/2018/28712/C	APL_Trader	WEST	TamilNadu	JPL-Stg-I	ER	2.54
SRLDC/2018/28736/C	IELX	WEST	TamilNadu	DBPower	ER	0.39
SRLDC/2018/28747/C	IELX	WEST	TamilNadu	DBPower	ER	0.30
SRLDC/2018/28749/C	IELX	WEST	TamilNadu	DBPower	ER	0.04
SRLDC/2018/28698/C	IELX	WEST	Telangana	DBPower	ER	0.20
S28635C	DVC	WestBengal	AndhraPradesh	TATASTEEL	ER	0.02
SRLDC/2018/28547/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.53
SRLDC/2018/28548/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.31
SRLDC/2018/28552/C	IELX	WestBengal	AndhraPradesh	WB_Beneficiary	ER	0.70
SRLDC/2018/28556/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.26
SRLDC/2018/28558/C	IELX	WestBengal	AndhraPradesh	WB_Beneficiary	ER	1.80
SRLDC/2018/28559/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.75
SRLDC/2018/28561/C	IELX	WestBengal	AndhraPradesh	CESC	ER	0.55
SRLDC/2018/28562/C	IELX	WestBengal	AndhraPradesh	WB_Beneficiary	ER	1.75
SRLDC/2018/28669/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.38
SRLDC/2018/28671/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.13
SRLDC/2018/28673/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.70
SRLDC/2018/28676/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.39
SRLDC/2018/28684/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.18
SRLDC/2018/28685/C	MITTAL	WestBengal	AndhraPradesh	CESC	ER	1.52
SRLDC/SD/71	MITTAL	WestBengal	AndhraPradesh	CESC	ER	0.00
SRLDC/2018/28662/C	IELX	WestBengal	Telangana	WB_Beneficiary	ER	0.20
SRLDC/2018/28668/C	PXIL	WestBengal	Telangana	WB_Beneficiary	ER	1.00
SRLDC/2018/28680/C	IELX	WestBengal	Telangana	CESC	ER	0.15
SRLDC/2018/28696/C	IELX	WestBengal	Telangana	CESC	ER	0.20
SRLDC/2018/28704/C	IELX	WestBengal	Telangana	WB_Beneficiary	ER	0.18
W1262F	MPPLTrader	AndhraPradesh	Chattisgarh	APPCC	SR	28.56
WRLDC/DA/1273	MPPLTrader	AndhraPradesh	Chattisgarh	APPCC	SR	1.06
WRLDC/DA/1283	MPPLTrader	AndhraPradesh	Chattisgarh	APPCC	SR	1.06
WRLDC/FCFS/1262	MPPLTrader	AndhraPradesh	Chattisgarh	APPCC	SR	1.06
SRLDC/2018/28511/F	ITCLTDWIND	AndhraPradesh	Karnataka	ITCWIND	SR	1.10
SRLDC/2018/28512/F	ITCLTDWIND	AndhraPradesh	Karnataka	ITCWIND	SR	1.19
W1255F	NVVN	AndhraPradesh	Maharashtra	APPCC	SR	5.85
E16832A	ARPPCL	AndhraPradesh	Odisha	APPCC	SR	29.38
E17158A	GMRETLTrader	AndhraPradesh	Odisha	APPCC	SR	30.24
SRLDC/2018/28716/C	MANIKARAN	AndhraPradesh	TamilNadu	APPCC	SR	6.40
SRLDC/2018/28725/C	MANIKARAN	AndhraPradesh	TamilNadu	APPCC	SR	6.40
SRLDC/2018/28114/A	ITCLTDWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.55
SRLDC/2018/28115/A	ITCLTDWIND	AndhraPradesh	Telangana	ITCWIND	SR	5.29
SRLDC/2018/28521/F	SAGARCEMINT	AndhraPradesh	Telangana	sagcemR_AP	SR	7.16
SRLDC/2018/28587/F	MARTIISPAT	AndhraPradesh	Telangana	MARTIISPAT	SR	2.20
ERLDC/2018/17266/C	MPPLTrader	AndhraPradesh	WestBengal	APPCC	SR	0.51
ERLDC/2018/17269/D	MPPLTrader	AndhraPradesh	WestBengal	APPCC	SR	0.64
ERLDC/2018/17292/D	MPPLTrader	AndhraPradesh	WestBengal	APPCC	SR	0.56
ERLDC/2018/17309/D1	MPPLTrader	AndhraPradesh	WestBengal	APPCC	SR	0.23
W0300618G	GOA_Beneficiary	Goa	Goa	GOA-SR	SR	0.24
SRLDC/2018/28544/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28554/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.12
SRLDC/2018/28563/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28568/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/2018/28576/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/2018/28580/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28590/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.09
SRLDC/2018/28594/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28605/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28608/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.11
SRLDC/2018/28610/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28613/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.19
SRLDC/2018/28618/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.17
SRLDC/2018/28623/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/2018/28627/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.10
SRLDC/2018/28629/C	IELX	Karnataka	AndhraPradesh	JSWEL	SR	0.20
SRLDC/2018/28638/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.10
SRLDC/2018/28642/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.22
SRLDC/2018/28644/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.25
SRLDC/2018/28654/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.23
SRLDC/2018/28657/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.19
SRLDC/2018/28659/C	IELX	Karnataka	AndhraPradesh	JSWEL	SR	1.06
SRLDC/2018/28660/C	IELX	Karnataka	AndhraPradesh	UDUPIPOWER	SR	0.12
SRLDC/2018/28670/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.09
SRLDC/2018/28683/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28687/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
SRLDC/2018/28688/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28694/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08

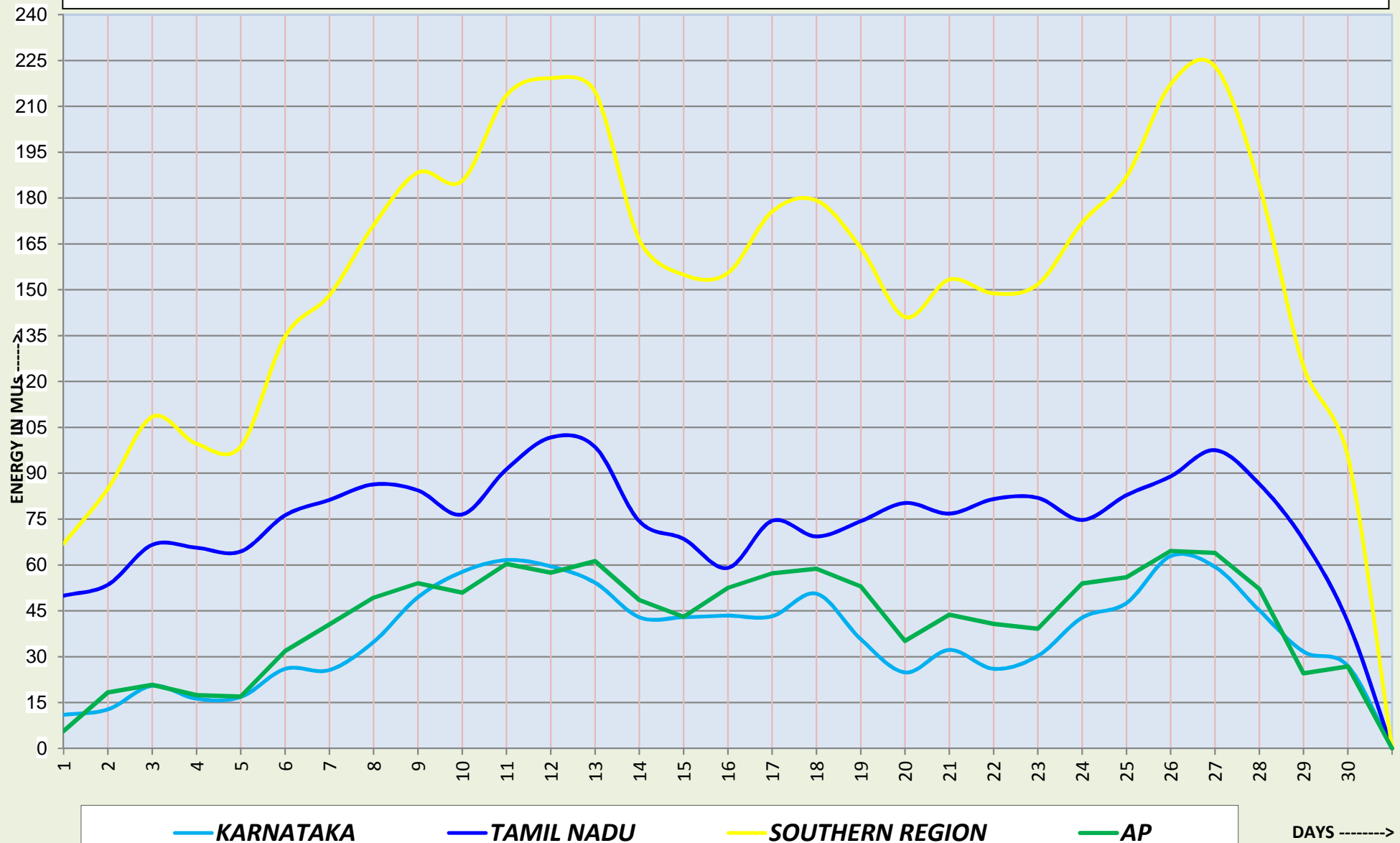
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/2018/28699/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28710/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28714/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/2018/28723/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/2018/28742/C	ARPPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.06
E17468C	IEXL_Trader	Karnataka	Bihar	PCKL	SR	0.40
ERLDC/2018/17482/C	IEXL_Trader	Karnataka	Bihar	KPTCL	SR	0.18
W1348C	IEX_Trader	Karnataka	Goa	UDUPI_SR	SR	0.04
W1350C	IEX_Trader	Karnataka	Goa	JSWEL	SR	0.11
WRLDC/SD/1448	IEX_Trader	Karnataka	Goa	UDUPI_SR	SR	0.08
ERLDC/2018/17449/C	IEXL	Karnataka	Jharkhand	JSWEL	SR	1.40
ERLDC/2018/17450/C	IEXL	Karnataka	Jharkhand	KPTCL	SR	0.10
ERLDC/2018/17289/C	IEXL	Karnataka	Odisha	UDUPIPOWER	SR	0.37
ERLDC/2018/17291/C	IEXL	Karnataka	Odisha	JSWEL	SR	0.23
ERLDC/2018/17298/C	IEXL	Karnataka	Odisha	UDUPIPOWER	SR	0.11
ERLDC/2018/17302/C	IEXL	Karnataka	Odisha	JSWEL	SR	0.37
SRLDC/2018/28707/C	IEXL	Karnataka	TamilNadu	UDUPIPOWER	SR	0.39

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
SRLDC/2018/28708/C	IELX	Karnataka	TamilNadu	PCKL	SR	0.10
SRLDC/2018/28722/C	IELX	Karnataka	TamilNadu	PCKL	SR	0.21
SRLDC/2018/28739/C	IELX	Karnataka	TamilNadu	PCKL	SR	2.20
SRLDC/2018/28744/C	IELX	Karnataka	TamilNadu	PCKL	SR	0.20
SRLDC/2018/28748/C	IELX	Karnataka	TamilNadu	UDUPIPOWER	SR	0.09
SRLDC/2018/28750/C	IELX	Karnataka	TamilNadu	JSWEL	SR	0.70
SRLDC/2018/28626/C	IELX	Karnataka	Telangana	JSWEL	SR	0.25
SRLDC/2018/28666/C	IELX	Karnataka	Telangana	UDUPIPOWER	SR	0.04
SRLDC/2018/28667/C	IELX	Karnataka	Telangana	JSWEL	SR	0.26
E17379C	IELX_Trader	Karnataka	WestBengal	JSWEL	SR	0.20
ERLDC/2018/17347/C	IELX	Karnataka	WestBengal	UDUPIPOWER	SR	0.09
ERLDC/2018/17349/C	IELX	Karnataka	WestBengal	JSWEL	SR	0.15
ERLDC/2018/17354/C	IELX_Trader	Karnataka	WestBengal	UDUPI_SR	SR	0.18
ERLDC/2018/17416/C	IELX	Karnataka	WestBengal	UDUPI_SR	SR	0.13
E16563A	KSEB	Kerala	Bihar	KSEB	SR	7.50
SRLDC/2018/28678/C	IELX	Kerala	TamilNadu	KSEB	SR	0.45
SRLDC/2018/28658/C	PXIL	Kerala	Telangana	KSEB	SR	1.00
E17191F	NVVN	SOUTH	Bihar	SGPLNLR	SR	48.80
E17402F	NVVN	SOUTH	Bihar	SGPLNLR	SR	24.79
SRLDC/2018/28545/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.22
SRLDC/2018/28555/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.23
SRLDC/2018/28565/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.23
SRLDC/2018/28569/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.23
SRLDC/2018/28578/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.16
SRLDC/2018/28584/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.09
SRLDC/2018/28589/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/2018/28595/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/2018/28606/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.14
SRLDC/2018/28609/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/2018/28611/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/2018/28614/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.12
SRLDC/2018/28617/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/2018/28622/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.13
SRLDC/2018/28631/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/2018/28639/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.06
SRLDC/2018/28643/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.09
SRLDC/2018/28645/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.06
SRLDC/2018/28655/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.10
SRLDC/2018/28656/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/2018/28672/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.20
SRLDC/2018/28691/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/2018/28695/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.21
SRLDC/2018/28700/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.23
SRLDC/2018/28711/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.23
SRLDC/2018/28715/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.23
SRLDC/2018/28724/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.22
SRLDC/2018/28741/C	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.12
W1345C	NVVN	TamilNadu	Chattisgarh	TANGEDCO	SR	4.80
W1354D	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	4.35
W1371D	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	4.80
WRLDC/DA/1338	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	4.80
WRLDC/DA/1375	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.95
WRLDC/DA/1391	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1401	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	3.60
WRLDC/DA/1410	NVVN	TamilNadu	Chattisgarh	TANGEDCO	SR	2.60
WRLDC/SD/1331	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	2.40
WRLDC/SD/1363	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	2.40
WRLDC/SD/1386	NVVNL	TamilNadu	Chattisgarh	TANGEDCO	SR	4.35
ERLDC/2018/17276/C	IELX	TamilNadu	Jharkhand	TANGEDCO	SR	0.21
SRLDC/2018/28574/C	IELX	TamilNadu	Telangana	TANGEDCO	SR	0.90
SRLDC/2018/28583/C	IELX	TamilNadu	Telangana	TANGEDCO	SR	0.25
E16575A	MPPLTrader	TamilNadu	WestBengal	TANGEDCO	SR	49.25
E16833A	ARPPCL	TamilNadu	WestBengal	TANGEDCO	SR	5.95
ERLDC/2018/17261/C	IELX	TamilNadu	WestBengal	TNEB	SR	0.4
ERLDC/2018/17281/C	IELX	TamilNadu	WestBengal	TANGEDCO	SR	0.3
SRLDC/2018/28513/F	SITAPURLTD	Telangana	AndhraPradesh	SITAPURPOW	SR	15.2018
SRLDC/2018/28520/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	3.36
SRLDC/2018/28523/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.24
SRLDC/2018/28524/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.6436
SRLDC/2018/28537/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	1.01808
SRLDC/2018/28599/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.192
SRLDC/2018/28600/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.416
SRLDC/2018/28601/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	3.84
SRLDC/2018/28602/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	1.16544
SRLDC/2018/28649/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	0.93792
SRLDC/2018/28651/F	MYHOME	Telangana	AndhraPradesh	MYHOMEIND	SR	3.84
SRLDC/2018/28652/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	2.064
SRLDC/2018/28653/F	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	1.628
WRLDC/SD/1278	IELX	Telangana	Goa	TSSPDCL	SR	0.21
WRLDC/SD/1280	IELX	Telangana	Gujarat	TSSPDCL	SR	0.25
W110618C	IELX	Telangana	Maharashtra	TSSPDCL	SR	0
WRLDC/SD/1281	IELX	Telangana	Maharashtra	TSSPDCL	SR	0.12
WRLDC/SD/1324	IELX_Trader	Telangana	Maharashtra	TSSPDCL	SR	0.6
SRLDC/2018/28522/F	MYHOME	Telangana	TamilNadu	MYHOMEIND	SR	0.2776
SRLDC/2018/28603/F	MYHOME	Telangana	TamilNadu	MYHOMEIND	SR	0.1588
SRLDC/2018/28650/F	MYHOME	Telangana	TamilNadu	MYHOMEIND	SR	0.6102
E17222C	IELX	Telangana	WestBengal	TSSPDCL	SR	0.06
ERLDC/2018/17308/C	IELX	Telangana	WestBengal	TSSPDCL	SR	0.8

Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
ERLDC/2018/17356/C	IEXL	Telangana	WestBengal	TSSPDCL	SR	0.45
ERLDC/2018/17358/C	IEXL	Telangana	WestBengal	TSSPDCL	SR	0.05
ERLDC/2018/17444/C	PXIL	Telangana	WestBengal	TSSPDCL	SR	1.6
N46800AW	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	2.1264075
N46807AW	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	0.3578725
N47260A	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	43.0662675
N47261A	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	5.5
N47279AW	PTC	AndhraPradesh	Delhi	APPCC	WR	4.64125
NRLDC/NR/47261/A	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	0.25
NRLDC/NR47261/A	GMRETLTrader	AndhraPradesh	Delhi	APPCC	WR	1.75
N47259A	GMRETLTrader	AndhraPradesh	Haryana	APPCC	WR	82.8
N48313D	MPPLTrader	AndhraPradesh	Haryana	APPCC	WR	0.3
N48335D	MITTAL	AndhraPradesh	Haryana	APPCC	WR	0.4
NRLDC/NR48187/D	MPPLTrader	AndhraPradesh	Haryana	APPCC	WR	0.9
NRLDC/NR48208/D	MITTAL	AndhraPradesh	Haryana	APDISCOM	WR	0.872325
NRLDC/NR48447/D	MPPLTrader	AndhraPradesh	Haryana	APPCC	WR	0.3
NRLDC/NR48269/S	MPPLTrader	AndhraPradesh	HimachalPradesh	APDISCOM	WR	0.2
N46797AW	ARPPCL	AndhraPradesh	Punjab	APPCC	WR	3.45614
N46798AW	MPPLTrader	AndhraPradesh	Punjab	APPCC	WR	2.417605
N47254AW	MPPLTrader	AndhraPradesh	Punjab	APPCC	WR	0.90855
N47265AW	ARPPCL	AndhraPradesh	Punjab	APPCC	WR	1.29895
48423DA	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48108D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48134D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48153D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48169D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0239275
N48239D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48311D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48337D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48355D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48376D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48392D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48522D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
N48650D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0
NRLDC/NR48188/D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0239475
NRLDC/NR48209/D	ITCLTDWIND	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0228175
NRLDC/NR48446/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48543/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48572/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48593/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48622/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48650/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48698/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48725/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48751/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48771/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.024
NRLDC/NR48805/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.02387
NRLDC/NR48841/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0237625
NRLDC/NR48880/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.010365
NRLDC/NR48928/D	ITCLS	AndhraPradesh	UttarPradesh	ITCWIND	WR	0.0238675
N48113C	IEXL	Karnataka	HimachalPradesh	JSWEL	WR	0.4
N48778C	NPCL(UP)	Karnataka	UttarPradesh	UDUPIPOWER	WR	0.16
N48778D	NPCL(UP)	Karnataka	UttarPradesh	UDUPIPOWER	WR	0
N47257A	GMRETLTrader	Kerala	Haryana	KSEB	WR	17.09005
NRLDC/NR48800/D	GMRETLTrader	Kerala	Haryana	KSEB	WR	0.13241
NRLDC/NR48845/D	GMRETLTrader	Kerala	Haryana	KSEB	WR	0.1158125
NRLDC/NR48875/D	GMRETLTrader	Kerala	Haryana	KSEB	WR	0.004195
SRLDC/2018/28549/C	MITTAL	MP	AndhraPradesh	MPPMCL	WR	1.1
SRLDC/2018/28553/C	MITTAL	MP	AndhraPradesh	MPPMCL	WR	2.4
SRLDC/2018/28567/D	MITTAL	MP	AndhraPradesh	MPPMCL	WR	4.8
SRLDC/2018/28575/D	MITTAL	MP	AndhraPradesh	MPPMCL	WR	4.8
SRLDC/2018/28581/D	MITTAL	MP	AndhraPradesh	MPPMCL	WR	4.8
SRLDC/2018/28732/C	MITTAL	MP	AndhraPradesh	MPPMCL	WR	1.8
SRLDC/2018/28738/D	MITTAL	MP	AndhraPradesh	MPPMCL	WR	1.8
N46802AW	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	WR	21.05614
N46806AW	MANIKARAN	SOUTH	UttarPradesh	SEIL	WR	6.7542575
N47267AW	MANIKARAN	SOUTH	UttarPradesh	SGPLNLR	WR	4.15146
N47268AW	MANIKARAN	SOUTH	UttarPradesh	SEIL	WR	1.4649
N48468D	ITCLS	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N48494D	ITCLS	SOUTH	UttarPradesh	ITCLTDWIND	WR	0.024
N46805AW	ARPPCL	TamilNadu	Delhi	TNEB	WR	0.357365
N47273AW	ARPPCL	TamilNadu	Delhi	TNEB	WR	1.12487
N47278AW	MANIKARAN	TamilNadu	Haryana	TNEB	WR	24.3672875
N48492D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.34969
N48519D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.34969
NRLDC/NR48542/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.34969
NRLDC/NR48655/S	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.37508
NRLDC/NR48692/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.37508
NRLDC/NR48730/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.37508
NRLDC/NR48754/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.37508
NRLDC/NR48768/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.35908
NRLDC/NR48799/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.35908
NRLDC/NR48835/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.33725
NRLDC/NR48876/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.02063
NRLDC/NR48890/C	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.33845
NRLDC/NR48926/D	MANIKARAN	TamilNadu	Haryana	TNEB	WR	0.35908

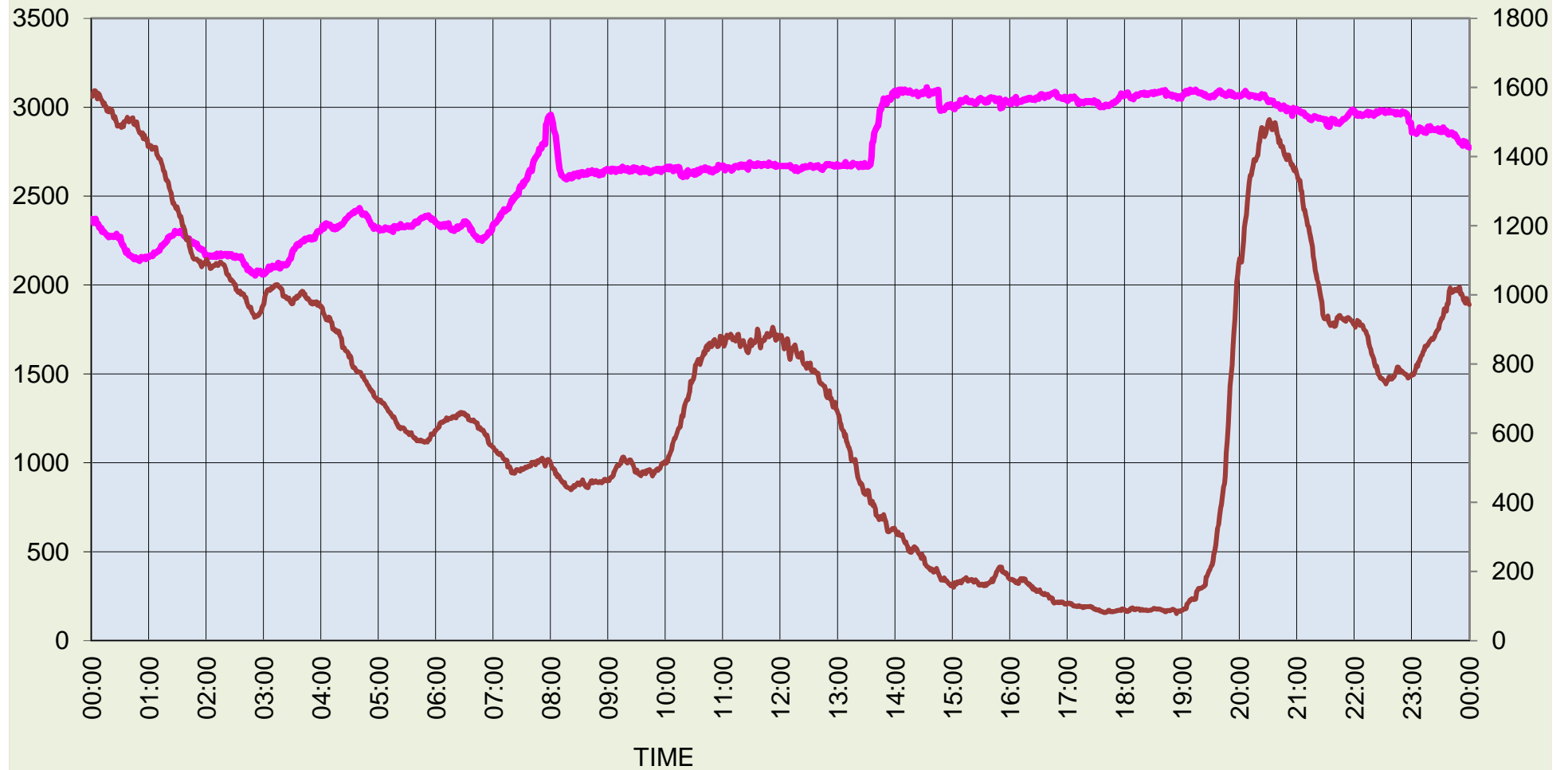
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
N48383F	NVVN	TamilNadu	HimachalPradesh	TNEB	WR	57.2
N46804AW	ARPPCL	TamilNadu	Punjab	TNEB	WR	3.118195
N47266AW	ARPPCL	TamilNadu	Punjab	TNEB	WR	0.6513
N48651D	APPL_Trader	TamilNadu	Punjab	TNEB	WR	0
NRLDC/NR48619/D	APPL_Trader	TamilNadu	Punjab	TNEB	WR	0.9
NRLDC/NR48651/D	APPL_Trader	TamilNadu	Punjab	TNEB	WR	1.3
NRLDC/NR48797/D	APPL_Trader	TamilNadu	Punjab	TNEB	WR	1.087115
N48114C	IEXL	Telangana	HimachalPradesh	TSSPDCL	WR	0.4
SRLDC/2018/28709/D	MANIKARAN	WEST	TamilNadu	MBPower	WR	4.66272

DAY WISE WIND GENERATION OF SR FROM 01-June-2018 to 30-June-2018 in Mus



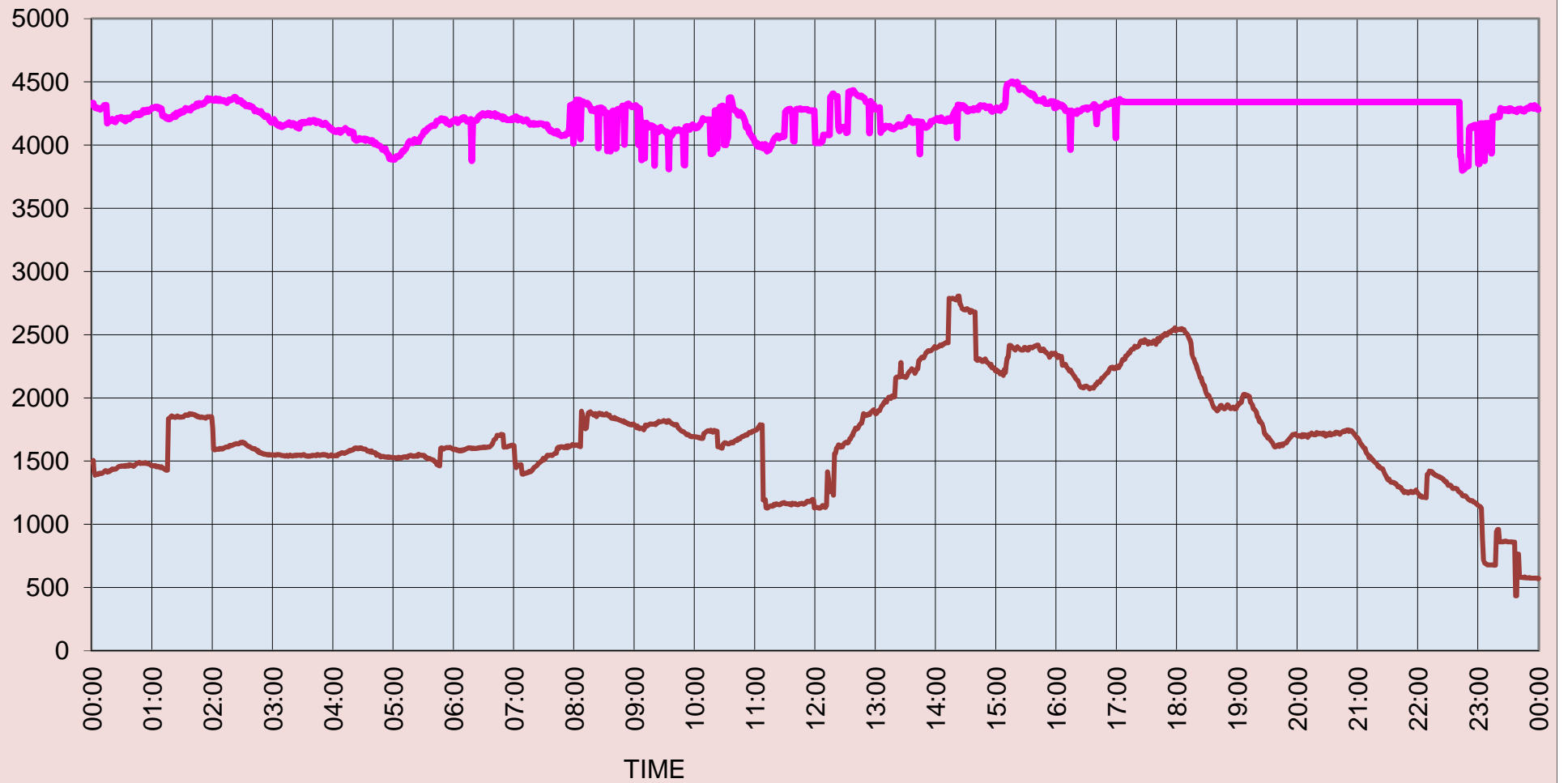
AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 64.58 MU on 26-06-2018/ Minimum 5.69 MU on 01-06-2018



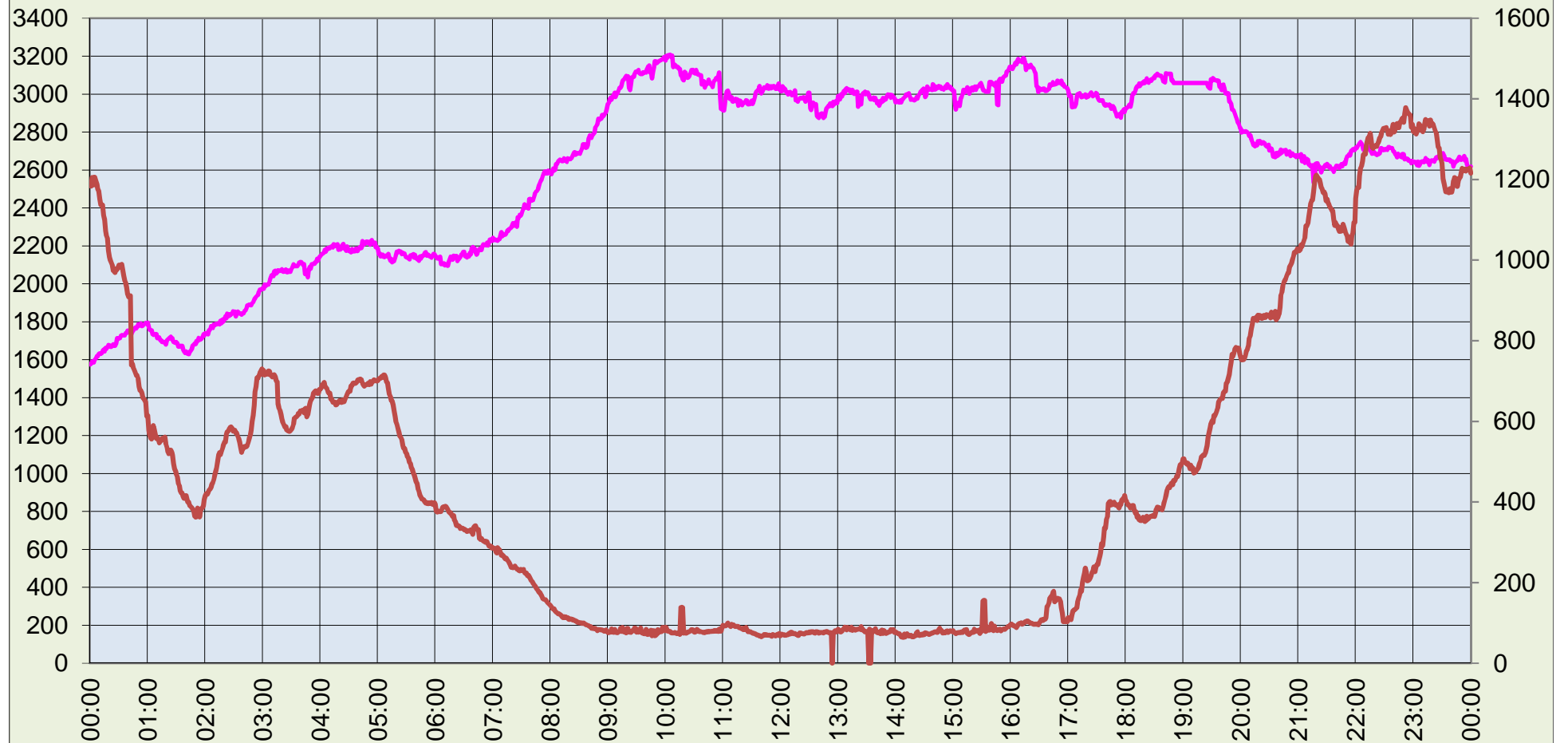
TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 101.69 MU on 12-06-2018/ Minimum 41.37 MU on 30-06-2018



KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 62.91 MU on 26-06-2018/ Minimum 10.99 MU on 01-06-2018



NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF June-2018

	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
DATE	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-Jun-18	61.45	64.31	45.73	47.76	44.74	45.56	45.52	46.82	128.12	127.97	8.57	7.16
02-Jun-18	59.56	57.05	52.48	50.47	50.29	49.59	48.21	49.29	123.88	124.34	8.41	6.82
03-Jun-18	47.22	48.10	35.64	34.23	43.85	38.38	51.13	51.62	107.23	106.39	7.70	8.05
04-Jun-18	44.16	44.09	60.80	59.99	46.54	46.67	51.77	52.50	111.67	114.57	8.19	8.27
05-Jun-18	48.16	48.71	71.49	72.49	53.60	52.56	50.32	50.91	119.61	119.62	8.21	8.22
06-Jun-18	38.68	38.06	78.42	78.12	49.26	48.54	50.58	50.89	105.91	104.65	8.33	7.63
07-Jun-18	32.22	32.56	61.36	59.32	53.65	52.09	53.26	53.58	94.65	93.24	8.04	8.14
08-Jun-18	23.47	23.22	55.30	53.20	48.85	45.77	50.29	50.40	94.98	93.26	8.21	7.86
09-Jun-18	19.89	20.38	48.18	48.13	41.48	33.74	40.95	40.84	95.46	95.50	8.23	8.07
10-Jun-18	17.48	17.11	54.13	49.35	40.11	32.21	37.66	37.41	91.15	88.00	7.50	8.06
11-Jun-18	14.83	13.90	50.74	50.06	36.76	30.45	42.14	43.37	101.47	102.00	8.28	8.28
12-Jun-18	16.09	17.60	46.03	46.35	41.95	36.20	40.97	42.50	95.24	94.50	8.58	8.44
13-Jun-18	23.72	25.32	55.46	55.87	50.97	49.04	43.53	44.41	100.39	101.92	8.25	7.74
14-Jun-18	41.32	43.87	62.83	63.82	50.82	51.04	44.34	45.15	114.42	117.53	8.35	8.33
15-Jun-18	44.41	47.63	61.42	61.01	54.12	54.67	42.45	42.83	116.13	116.52	8.07	8.25
16-Jun-18	33.88	36.16	57.98	57.21	54.09	53.99	43.11	43.73	112.16	113.30	8.20	8.27
17-Jun-18	34.41	36.97	56.10	57.11	52.04	47.49	38.26	38.98	95.94	95.69	7.55	8.20
18-Jun-18	24.68	26.10	60.15	60.67	49.15	46.36	39.69	40.27	101.15	102.89	8.03	8.43
19-Jun-18	26.61	26.71	62.75	64.45	51.97	52.97	42.92	43.02	100.81	100.94	8.31	8.35
20-Jun-18	31.78	35.41	67.70	69.23	53.93	55.52	40.22	40.42	100.83	100.91	8.15	7.66
21-Jun-18	36.20	36.46	71.20	71.21	51.24	50.48	37.40	37.68	99.02	100.93	8.11	8.08
22-Jun-18	26.49	28.18	67.05	66.45	54.82	55.37	37.86	38.35	110.82	112.25	7.93	8.07
23-Jun-18	32.09	32.66	51.00	51.88	53.44	53.15	38.47	39.36	116.79	119.29	7.84	8.29
24-Jun-18	22.05	22.17	60.10	60.10	47.89	41.29	31.62	32.34	111.46	113.03	7.61	8.34
25-Jun-18	16.42	17.35	56.94	57.77	45.82	43.55	38.08	38.97	115.40	117.54	7.95	8.14
26-Jun-18	10.04	10.75	61.50	61.88	43.44	40.82	39.08	39.81	116.40	117.68	8.17	8.11
27-Jun-18	11.31	12.15	62.93	62.58	46.26	46.34	42.40	43.08	109.72	108.80	7.84	7.62
28-Jun-18	7.91	11.87	59.23	60.70	57.15	60.71	40.13	40.87	110.92	114.12	7.57	8.15
29-Jun-18	27.59	33.97	66.75	68.01	64.81	65.35	41.15	41.46	124.41	127.24	7.72	8.35
30-Jun-18	36.88	37.83	73.90	72.84	62.91	64.64	41.17	41.45	130.52	135.71	6.92	7.85
TOTAL	911.00	946.66	1775.29	1772.26	1495.95	1444.55	1284.68	1302.29	3256.66	3280.32	240.82	241.23

MAXIMUM DEMAND FOR THE MONTH OF June-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-Jun-18	8618	7206	8120	3602	14438	381	41971
02-Jun-18	7560	6740	7581	3459	13742	381	39241
03-Jun-18	7502	6301	6841	3072	11937	347	35853
04-Jun-18	8191	6947	7967	3402	13890	382	41258
05-Jun-18	8067	7026	7964	3440	14520	366	42000
06-Jun-18	7564	8275	7641	3528	13706	363	40971
07-Jun-18	7301	7304	7864	3277	14094	365	40499
08-Jun-18	6824	7230	7516	3204	14281	365	40158
09-Jun-18	6889	6671	7319	2651	14319	362	38418
10-Jun-18	6650	5715	6534	3100	12556	347	35897
11-Jun-18	6711	6990	7496	3389	15050	383	40301
12-Jun-18	6743	6177	7810	3482	14506	389	40292
13-Jun-18	7219	6871	7952	3265	14795	379	40484
14-Jun-18	7940	6819	8015	3271	14609	380	39769
15-Jun-18	8235	6992	7942	3094	14855	370	39829
16-Jun-18	7750	6840	7691	3242	14420	360	38979
17-Jun-18	7590	6613	7512	3098	13306	338	37773
18-Jun-18	7835	6961	7942	3466	14800	382	41002
19-Jun-18	8819	7411	8394	3254	14966	375	41991
20-Jun-18	9188	7616	8383	3215	15183	384	42061
21-Jun-18	8796	7363	8765	3324	15020	370	41342
22-Jun-18	8233	7015	8991	3242	14669	361	41065
23-Jun-18	8077	6698	8396	3308	15118	354	40016
24-Jun-18	7838	6610	7841	3134	13608	335	37857
25-Jun-18	7958	7152	8630	3220	14666	372	40690
26-Jun-18	7965	7045	8399	3319	14604	378	41082
27-Jun-18	7691	6878	8631	3207	14440	366	40451
28-Jun-18	7286	6836	8884	3230	14247	355	41107
29-Jun-18	7861	7133	8829	3299	14586	356	42658
30-Jun-18	7600	7280	8521	3294	13868	364	40223
AVG	8935	7542	8035	3535	15122	395	42148
MAX	9188	8275	8991	3602	15183	389	42658
MIN	6650	5715	6534	2651	11937	335	35853

CONSUMTION FOR THE MONTH OF June-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-Jun-18	179.26	152.76	171.41	71.46	332.54	8.44	915.87
02-Jun-18	162.58	143.45	157.42	70.76	312.78	8.22	855.21
03-Jun-18	159.96	137.95	146.73	62.00	284.76	7.21	798.61
04-Jun-18	165.90	142.75	155.99	65.73	299.64	7.79	837.80
05-Jun-18	170.37	147.18	161.91	67.39	314.10	7.61	868.56
06-Jun-18	162.63	148.60	161.85	69.30	314.04	7.92	864.34
07-Jun-18	157.86	135.15	160.21	67.41	302.60	7.56	830.79
08-Jun-18	154.14	136.81	156.63	61.86	305.56	7.84	822.84
09-Jun-18	153.00	133.38	144.74	52.39	299.18	7.99	790.68
10-Jun-18	149.29	123.95	136.50	53.06	282.77	7.35	752.92
11-Jun-18	153.70	124.90	147.40	62.49	313.45	8.04	809.98
12-Jun-18	153.29	126.77	151.10	66.77	322.78	8.19	828.90
13-Jun-18	162.19	136.86	162.05	66.03	323.42	8.14	858.69
14-Jun-18	172.23	146.72	166.16	64.10	322.45	8.16	879.82
15-Jun-18	172.99	152.08	167.63	62.35	335.66	7.59	898.30
16-Jun-18	172.92	147.62	168.77	64.90	318.23	8.03	880.47
17-Jun-18	172.89	145.05	155.89	60.55	293.00	7.28	834.66
18-Jun-18	176.48	148.57	164.55	66.50	316.05	7.85	880.00
19-Jun-18	185.92	154.15	171.58	64.79	321.68	8.07	906.19
20-Jun-18	188.20	160.91	178.62	63.85	325.40	7.86	924.84
21-Jun-18	187.15	162.91	180.30	63.79	326.48	7.45	928.08
22-Jun-18	180.83	152.52	180.95	63.70	334.42	7.70	920.12
23-Jun-18	180.16	135.23	171.81	62.84	332.70	7.82	890.56
24-Jun-18	175.72	138.63	163.37	59.50	307.33	7.49	852.04
25-Jun-18	178.03	148.72	173.65	63.54	320.77	7.85	892.56
26-Jun-18	179.27	151.54	174.57	66.90	325.52	7.91	905.71
27-Jun-18	172.43	149.40	174.20	64.22	323.37	7.67	891.29
28-Jun-18	163.82	143.30	179.24	63.27	323.10	7.37	880.10
29-Jun-18	167.32	149.86	183.34	63.21	322.35	7.61	893.69
30-Jun-18	165.43	155.05	180.17	64.69	308.17	6.67	880.18
AVG	179.73	154.15	173.61	69.74	335.94	8.40	921.57
MAX	188.20	162.91	183.34	71.46	335.66	8.44	928.08
MIN	149.29	123.95	136.50	52.39	282.77	6.67	752.92
TOTAL	5075.96	4332.77	4948.74	1919.35	9464.30	232.68	25973.80

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(एक भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)

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