

Departmental Procedure

(Based on ISO 9001:2008)

Doc. Number :

SRLDC/SO-I/D-03/SYSTEM
OPERATION REPORT



<i>Prepared By:</i>	<i>Checked By</i>	<i>Approved by:</i>	<i>Issued by:</i>
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पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)



CIN NO : U40105DL2009GOI188682

दक्षिण क्षेत्रीय भार प्रेषण केन्द्र, 29, रेस कोर्स क्रॉस रोड, बेंगलूर 560 009.

दूरभाष : कार्यालय : 080-2225 0047, 2235 2850, 2225 4525, 2225 1169, 2225 5962 फैक्स : 080 2226 8725, 2225 9219

Southern Regional Load Despatch Centre, 29 Race Course Cross Road, Bangalore 560 009.

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संदर्भ संख्या / Ref. No.

दिनांक / Date :

संदर्भ: द.क्षे.भा.प्रे.कें./ एसओ /रिपोर्ट/महीने के/2019-20 / D-03

दिनांक: 18 मार्च 2020

Ref : SRLDC / SO / Reports/ Monthly/2019-20 / D-03

Date: 18 March 2020

सेवा में / To,

As per list

विषय : दक्षिण क्षेत्रीय भार प्रेषण केन्द्र की फरवरी 2020 माह की प्रणाली प्रचालन रिपोर्ट ।

Sub: System Operation Report of SRLDC for the month of **February 2020**

महोदय / Sir,

आपको सूचित किया जाता है कि दक्षिण क्षेत्रीय भार प्रेषण केन्द्र की फरवरी 2020 माह की प्रणाली प्रचालन रिपोर्ट वेब साइट www.srlc.org पर उपलब्ध है ।


This is to inform you that System Operation Report of Southern Regional Load Despatch Centre for the month of **February 2020** is available in the website www.srlc.org.

आगे भी हर माह की प्रणाली प्रचालन रिपोर्ट इसी वेब साइट पर उपलब्ध रहेगी ।

The system operation report of every month will be available in the same website in future also.

धन्यवाद सहित / With Regards

आपका विश्वस्त / Yours faithfully


(ए सुब्बण्णा/ A. Subbanna)

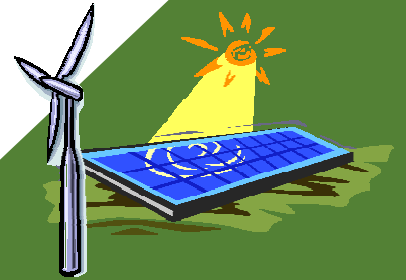
वरिष्ठ उप महाप्रबंधक (प्र.से-1)/ Sr. DGM, SO

February 2020

प्रणाली प्रचालन विवरण

SYSTEM OPERATION REPORT

SOUTHERN REGION 2019-20



SOUTHERN REGIONAL LOAD DESPATCH CENTRE
POWER SYSTEM OPERATION CORPORATION LTD
February 2020 BANGALORE

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1) IMPORTANT EVENTS

a)CHARGING/COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
1	ISGS	NNTPP	2	500	LIGNITE	26-Feb-20

b)CHARGING/COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	OWNER	LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	POWERGRID	230kV Arasur (400/230KV Power Grid ss) - Thirupur(TN) Line-1	230		12-Feb-20

c)CHARGING/COMMISSIONING OF NEW ICTs

SL.NO.	CONSTITUENT	STATION NAME	ICT- NUMBER	KV RATIO	CAPACITY (MVA)	DATE
1	TSTRANSCO	ICT-4 AT SUNDILLA	4	400/220	315	14-02-2020
2	TSTRANSCO	ICT-1 AT TUKKAPUR	1	400/11	50	17-02-2020
3	TSTRANSCO	ICT-2 AT TUKKAPUR	2	400/11	50	17-02-2020
4	TSTRANSCO	ICT-5 AT TUKKAPUR	5	400/11	50	29-02-2020
5	TSTRANSCO	ICT-6 AT TUKKAPUR	6	400/11	50	29-02-2020
5	POWERGRID	ICT-1 AT HVDC Pugalur	1	400/110/33	200	26-02-2020
6	NNTPP	GT-2 AT NNTPP	2	400/21	600	26-02-2020

d) CHARGING/COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
Nil					

e)CHARGING/COMMISSIONING OF REACTORS/STATCOM

SL.NO.	OWNER	STATION/LINE NAME	REACTOR/FILTER BANK	CAPACITY (MVAR)	DATE
1	APTRANSCO	KRISHNAPATNAM	BUSREACTOR	80	20-02-2020

2) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.33	21-Feb-20	0.07	03-Feb-20
MINIMUM	49.68	04-Feb-20	0.03	17-Feb-20
AVERAGE	50.01		0.04	

b) FREQUENCY DISTRIBUTION FOR THE MONTH

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	7.06	73.49	19.45

3) POWER SUPPLY POSITION FOR THE MONTH

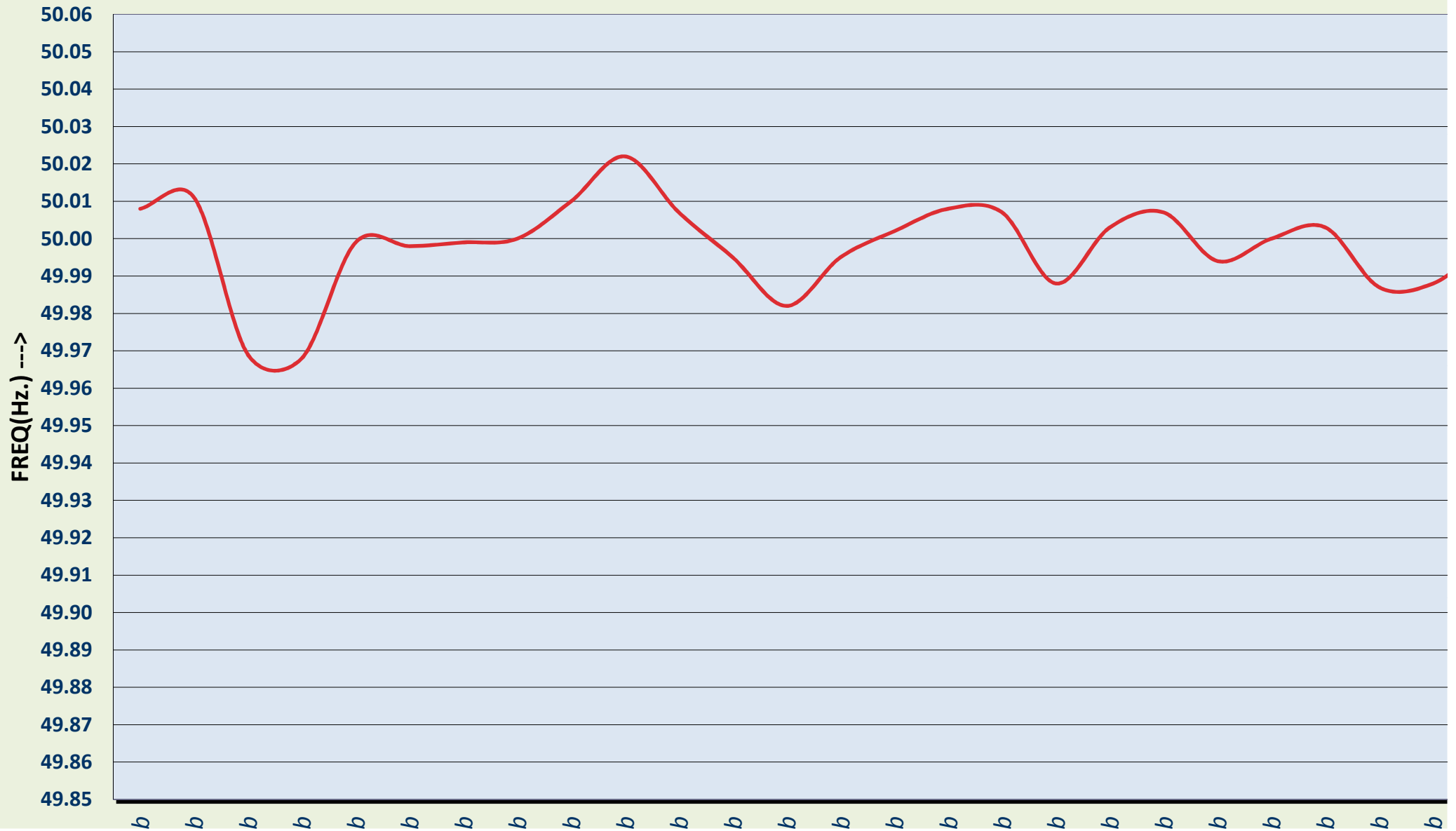
	AP	TG	KAR	KER	TN	PONDY	REGION
UNRESTRICTED PEAK DEMAND(MW)	9963	13184	13,001	3967	15128	390	53007
PEAK DEMAND MET (MW)	9954	13168	13001	3964	15128	390	52993
UNRESTRICTED ENERGY REQMT(MU)	5535	6757	6919	2191	9052	217	30672
ENERGY MET (MU)	5535	6759	6921	2192	9054	217	30678

SR GRID SUMMARY FOR THE MONTH OF February-2020

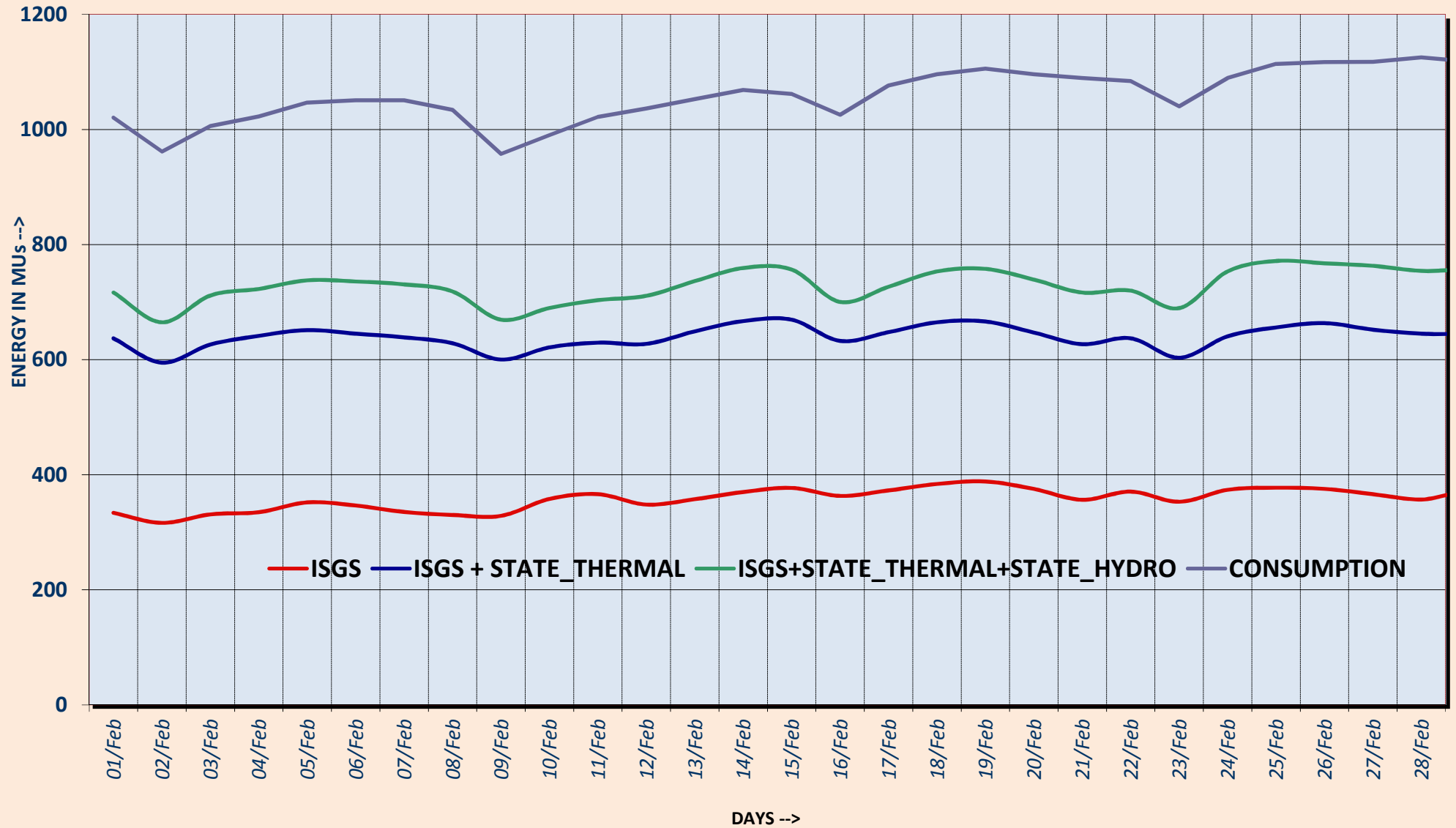
	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
(I) GENERATION DETAILS:(MU)					
HYDRO	342.29	178.97	1279.43	404.00	306.92
THERMAL	1841.07	2220.04	1309.46		2312.30
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	110.74				213.72
TOTAL	2294.10	2399.01	2588.89	404.00	2832.94
INDEPENDENT P.P *	433.85	160.13	478.11	7.54	615.93
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	803.04	584.48	1578.39	18.72	920.90
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	2004.38	3615.01	2275.76	1761.77	4684.64
(II)ACTUAL CONSUMPTION (MU)	5535.37	6758.63	6921.15	2192.03	9054.41
(III) MAXIMUM DEMAND(MW)	9954	13168	13001	3964	15128
MAX DEMAND ON DATE	27-02-2020	28-02-2020	21-02-2020	27-02-2020	28-02-2020
MAX DEMAND AT TIME	10:00	07:52	10:00	19:00	17:30
FREQUENCY OF MAX DEMAND	49.97	50.03	50.1	49.98	50.05

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	52993	28-Feb-2020	09:32:50	49.99

FREQUENCY PROFILE FOR THE MONTH OF February-2020



REGIONAL AVAILABILITY DURING THE MONTH OF February-2020



FREQUENCY PROFILE FOR February-2020

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-Feb-20	50.22	49.81	50.01	3.41	74.63	21.96	0.033	0.057
02-Feb-20	50.31	49.80	50.01	5.07	68.90	26.03	0.045	0.066
03-Feb-20	50.28	49.71	49.97	17.26	72.39	10.36	0.067	0.075
04-Feb-20	50.26	49.68	49.97	15.80	73.09	11.11	0.064	0.073
05-Feb-20	50.24	49.69	50.00	6.12	73.96	19.92	0.040	0.063
06-Feb-20	50.24	49.82	50.00	6.52	75.20	18.29	0.037	0.061
07-Feb-20	50.22	49.73	50.00	7.03	72.30	20.67	0.040	0.063
08-Feb-20	50.20	49.76	50.00	7.44	72.04	20.52	0.041	0.064
09-Feb-20	50.30	49.77	50.01	4.57	70.48	24.95	0.041	0.063
10-Feb-20	50.22	49.79	50.02	2.65	66.95	30.41	0.037	0.056
11-Feb-20	50.25	49.81	50.01	6.41	69.86	23.73	0.039	0.062
12-Feb-20	50.18	49.75	50.00	7.38	73.65	18.97	0.040	0.063
13-Feb-20	50.18	49.71	49.98	10.58	75.89	13.53	0.047	0.066
14-Feb-20	50.20	49.70	50.00	7.16	75.36	17.48	0.040	0.063
15-Feb-20	50.21	49.82	50.00	6.38	75.74	17.88	0.034	0.058
16-Feb-20	50.25	49.75	50.01	3.22	74.50	22.28	0.035	0.059
17-Feb-20	50.27	49.72	50.01	3.82	77.14	19.04	0.032	0.056
18-Feb-20	50.23	49.74	49.99	8.60	77.94	13.46	0.043	0.064
19-Feb-20	50.27	49.72	50.00	6.08	73.08	20.85	0.042	0.065
20-Feb-20	50.21	49.81	50.01	6.29	69.06	24.65	0.038	0.061
21-Feb-20	50.33	49.70	49.99	7.42	75.85	16.74	0.043	0.065
22-Feb-20	50.21	49.79	50.00	7.13	71.70	21.17	0.040	0.063
23-Feb-20	50.25	49.83	50.00	5.16	74.44	20.39	0.038	0.061
24-Feb-20	50.19	49.77	49.99	9.83	73.53	16.64	0.047	0.068
25-Feb-20	50.22	49.71	49.99	10.02	72.35	17.63	0.049	0.069
26-Feb-20	50.23	49.71	50.00	7.81	70.81	21.38	0.043	0.065
27-Feb-20	50.24	49.75	50.00	4.51	77.30	18.18	0.032	0.056
28-Feb-20	50.24	49.76	50.01	5.38	76.78	17.84	0.034	0.058
29-Feb-20	50.19	49.75	50.00	5.74	76.17	18.09	0.036	0.060
01-Mar-20								
02-Mar-20								
AVERAGE	50.24	49.75	50.01	7.06	73.49	19.45	0.04	0.06
MAX	50.33	21-02-2020	50.02			03-02-2020	0.067	0.075
MIN	04-02-2020	49.68	50.02			17-02-2020	0.032	0.056

MAXIMUM DEMAND FOR THE MONTH OF February-2020

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-Feb-20	9299	10994	12311	3585	14246	365	48686
02-Feb-20	9112	10414	11693	3345	12903	321	45705
03-Feb-20	9225	10767	12381	3618	14383	358	47610
04-Feb-20	8953	11110	12369	3660	14330	370	47622
05-Feb-20	9268	11455	12389	3719	14415	369	49703
06-Feb-20	9336	11449	12732	3777	14474	373	49079
07-Feb-20	9304	11527	12618	3676	14746	368	49958
08-Feb-20	9226	11278	12615	3497	14557	364	49716
09-Feb-20	9077	9007	11302	3373	13092	330	44675
10-Feb-20	9130	9867	12169	3730	14368	371	47937
11-Feb-20	9057	10373	11918	3788	14469	367	48429
12-Feb-20	9117	10781	12342	3841	14704	377	49094
13-Feb-20	9213	10712	12577	3858	14595	377	49498
14-Feb-20	9298	11164	12747	3795	14726	370	49253
15-Feb-20	9260	11698	12360	3753	14637	363	49015
16-Feb-20	9496	11783	11438	3580	13019	322	46073
17-Feb-20	9708	12137	12485	3829	14358	368	48864
18-Feb-20	9562	12783	12486	3830	14728	365	51186
19-Feb-20	9817	12976	12797	3732	14819	375	50908
20-Feb-20	9754	12741	12642	3647	14781	372	51058
21-Feb-20	9936	12743	13001	3609	14508	375	51899
22-Feb-20	9616	12454	12207	3738	14418	353	50697
23-Feb-20	9580	12336	11984	3576	13107	326	49425
24-Feb-20	9661	12769	12468	3823	14824	361	51241
25-Feb-20	9941	13040	12715	3885	14923	390	52575
26-Feb-20	9914	12963	12596	3870	14863	390	51703
27-Feb-20	9954	12810	12751	3964	14784	377	52612
28-Feb-20	9778	13168	12876	3856	15128	371	52993
29-Feb-20	9818	13013	12692	3753	14691	371	52393
01-Mar-20							
02-Mar-20							
AVG	9462	11735	12402	3714	14400	364	49642
MAX	9954	13168	13001	3964	15128	390	52993
MIN	8953	9007	11302	3345	12903	321	44675

B) DETAILED REPORTS.

1. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	2441.76	3322.50	—	—	1.00	---	5765.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4320.00	515.88	—	17.47	---	7075.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	14390.00	0.00	—	2849.40	3320.00	20559.40
PRIVATE	1054.66	12040.00	5435.71	32.59	37462.36	---	56025.32
TOTAL	13202.77	44102.50	6256.09	192.55	40519.81	3320.00	107593.72

* The Installed Capacity is reconciled with the data received from states

2. SALIENT FEATURES OF SYSTEM CONDITIONS.

INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
Feb-2019	7085	6125	8723	2328	7075	32.5	17460	54478	103307
Feb-2020	7085	5765	8723	2328	7075	32.5	20559	56025	107593
% INCREASE (i)	0.00	-5.88	-0.01	0.00	0.00	0.00	17.75	2.84	4.15

ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Feb-2019	5011	5453	6232	2059	8746	207	27708
Feb-2020	5535	6757	6919	2191	9052	217	30672
Energy Availability (MU)							
Feb-2019	5011	5453	6232	2058	8747	207	27708
Feb-2020	5535	6759	6921	2192	9054	217	30678
Shortage(-)/ Surplus(+)							
Feb 2019 (MU) / %	0 / (-0.00)	0 / (-0.01)	0 / (-0.01)	-2 / (-0.09)	1 / (-0.01)	0 / (-0.01)	0 / (-0.00)
Feb 2020 (MU) / %	0 / (-0.00)	2 / (-0.02)	2 / (-0.02)	1 / (-0.03)	3 / (-0.03)	0 / (-0.03)	7 / (-0.02)

DEMAND Unrestricted Demand (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Feb-2019	8969	10196	12012.1675	3845.168	15562	399	48059
Feb-2020	9963	13184	13001	3967	15128	390	53007
Availability (MW)							
Feb-2019	8969	10196	12012.1675	3845.168	15562	399	48059
Feb-2020	9954	13168	13001	3964	15128	390	52993
Shortage(-)/ Surplus(+)	APTRANSCO	TELANGANA	KPTCL	KSSB	TNEB	PONDY	REGIONAL
Feb 2019 (MW) / %	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)	0 / (-0.00)
Feb 2020 (MW) / %	-9 / (-0.09)	-16 / (-0.12)	0 / (-0.00)	-3 / (-0.07)	0 / (-0.00)	0 / (-0.00)	-14 / (-0.03)

4) RESERVOIR PARTICULARS

NAME OF RESERVOIR	STORAGE						INFLOWS
	MDDL (M)	FRL (M)	LEVEL (M)	ENERGY (MU's)			
			As on 1 st	As on 29th	As on 1 st	As on 29th	
JALAPUT	818.39	838.40	837.50	834.59	418.00	376.00	-42.00
LINGANAMAKKI	522.73	554.50	550.15	548.08	3267.00	2748.00	-519.00
SUPA	495.00	564.00	555.83	555.71	24443.00	21116.00	-3327.00
IDDUKKI	694.94	732.43	723.61	721.72	1489.00	1357.00	-132.00
KAKKI	908.30	981.45	970.90	967.71	571.00	492.00	-79.00
NILGIRIS	---	0	0	0.00	1081.00	931.00	-150.00

5) a) BRIEF DESCRIPTION OF GRID INCIDENCES:-

S.NO.	ELEMENT NAME	Owner / Agency	Outage		Revival		Outage Duration	Event (As reported)	Generat ion Loss (MW)	Load Loss (MW)	Category as per CEA Grid Standards	Energy Unserve d (MU)
			Date	Time (Hrs)	Date	Time (Hrs)						
1	i. 400kV Raichur - Mahboobnagar ii. 400Raichur - BTPS iii. 400kV Raichur - Munirabad	KPCL	10-Feb-20	03:31	10-Feb-20	09:53	6 hrs 22 mins	Tripping of Bus-2 at 400kV Raichur: Bus-2 at 400kV Raichur tripped on operation of bus bar protection due to heavy surface conduction at switchyard. 400kV Raichur-Mahboobnagar, 400kV Raichur - BTPS and 400kV Raichur - Munirabad lines tripped during th event.	----	----	GI-2	----

b) BRIEF DESCRIPTION OF GRID DISTRUBANCES :-

S.NO.	ELEMENT NAME	Owner / Agency	Outage		Revival		Outage Duration	Event (As reported)	Generat ion Loss (MW)	Load Loss (MW)	Category as per CEA Grid Standards	Energy Unserve d (MU)
			Date	Time (Hrs)	Date	Time (Hrs)						
1	i. 220kV ITPL - Hoody ii. 220kV EPIP-ITPL	KPTCL	20-02-2020	0:30	20-02-2020	1:02	32 mins	Complete outage of 220kV EPIP and ITPL stations of KPTCL: Triggering incident was tripping of 220kV ITPL - Hoody line on Y-phase cable termination fault. Tripping of incoming feeder resulted in complete loss of supply at 220kV EPIP and 220kV ITPL stations.	---	125 MW	GD-1	0.0667

6) DETAILS OF CAPACITORS INSTALLED (All figures in MVAR):-

	CONSTITUENTS	Installed as on 31-03-2019 (MVar)	Additional requirement during 2019-20 (MVar)	Actual Addition upto 31-11-2019 (MVar)	Balance to be installed (MVar)	
		A	B	C	D (D = B-C)	
	APTRANSCO	5385.9	756.6	99	657.6	
	TSTRANSCO	5245	826.8	217	609.8	
	KPTCL	7219.8	440.8	333.5	107.3	
	KSEB	1027	0	0	0	
	TNEB	3657.61	632	72	560	
	PONDY	13.2	19.2	12	7.2	
	SOUTHERN REGION	1027	0	0	0	

3) PERFORMANCE OF CONSTITUENTS

ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING February-2020

ANDHRA PRADESH						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)			ENERGY GENERATION	
					Feb-20	From 01-04-19 To 29-02-2020
HYDRO						
1	MACHKUND	(3x23+3x17)x70%	=	84.00	25.51	311.67
2	T.B.DAM	(8x9)x80%	=	57.60	15.91	130.22
3	UPPER SILERU	4x60	=	240.00	65.96	644.05
4	DONKARAYI	1x25	=	25.00	8.30	75.13
5	LOWER SILERU	4x115	=	460.00	87.27	879.29
6	SRISAILAM RBPH	7x110	=	770.00	142.63	1049.08
7	NSR RT.CANAL.P.H	3x30	=	90.00	0.00	81.75
8	PENNA AHOBILAM	2x10	=	20.00	0.00	0.53
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	=	51.00	0.00	0.91
	TOTAL			1797.60	345.57	3172.63
THERMAL						
1	VIJAYAWADA	6x210 + 1x500	=	1760.00	977.32	11299.49
2	RAYALASEEMA	5x210+1X600	=	1650.00	551.19	7135.23
3	KRISHNAPATNAM	2x800	=	1600.00	494.88	7667.20
	TOTAL			5010.00	2023.40	26101.92
GAS/NAPTHA/DIESEL						
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	=	100.00	112.17	728.97
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	=	172.00	0.00	162.19
	TOTAL			272.00	112.17	891.16
WIND/SOLAR						
1	SOLAR JURALA	5.43	=	5.43	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			5.43	0.00	0.00
IPP						
1	MINI HYDRO	103.098	=	103.10	0.00	32.00
COAL						
2	HINDUJA POWER CORPORATION LTD	2x520	=	1040.00	230.25	2581.91
GAS/NAPTHA/DIESEL						
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	=	216.82	42.60	576.43
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	=	220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	=	208.31	41.45	554.85
4	LANCO (GAS)	2x115+1x125	=	351.49	75.27	829.73
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	=	27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	=	220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	=	370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	=	464.00	0.00	0.00
9	KONASEEMA CCPP	145+140+165	=	444.08	0.00	0.00
10	GMR (BARG)	237	=	237.00	0.00	0.00
	Total			2758.74	6537.50	1961.01
WIND / SOLAR / OTHERS						
1	Solar Energy(RPSSGP, NVVN, Grid interactive)	2413.86	=	2413.86	577.11	0.00
2	Solar Energy (AP State Solar Policy)	406.38	=	406.38		
3	WIND	4079.37	=	4079.37	383.22	6839.28
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	=	489.81	44.21	657.98
5	MINI POWER PLANTS	82	=	82.00	0.00	0.00
	RE Total			7471.42	1004.55	7497.26
	TOTAL IPP			11373.26	8653.97	20946.11
	TOTAL ANDHRA PRADESH			18458.288	11135.11	51111.82

TELANGANA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Feb-20	From 01-04-19 To 29-02-2020	
HYDRO						
1	SRISAILAM LBPH	6x150	=	900.00	134.99	1561.03
2	N'SAGAR	1x110+7x100.8	=	815.60	31.86	1280.29
3	NSR LT.CANAL.P.H	2x30	=	60.00	3.00	88.89
4	NIZAMSAGAR	2x5	=	10.00	10.63	194.70
5	POCHAMPAD	4x9	=	36.00	0.72	1.54
6	SINGUR	2x7.5	=	15.00	8.98	38.81
7	JURALA	6x39	=	234.00	0.00	288.81
8	LOWER JURALA	6x40	=	240.00	0.00	160.62
9	PULICHINTALA	4x30	=	120.00	0.00	0.00
10	MINI HYDEL	11.16	=	11.16	0.00	0.00
	TOTAL			2441.76	55.19	2053.65
THERMAL						
1	RAMAGUNDAM-B	1x62.5	=	62.50	63.68	676.32
2	KOTHAGUDEM-A	4x60(Unit-2,3 Decomissioned)	=	120.00	61.17	799.74
3	KOTHAGUDEM-B	2x120 (Unit-6 Decomissioned)	=	120.00	44.94	564.81
4	KOTHAGUDEM-C	2x120 (Unit-8 Decomissioned)	=	120.00	294.36	1898.15
5	KOTHAGUDEM-D	2x250	=	500.00	332.07	3648.32
6	KOTHAGUDEM ST VI	1x500+800	=	1300.00	34.14	1497.22
7	KAKATIYA ST1&ST2	1x500+1x600	=	1100.00	356.46	6585.61
	TOTAL			3322.50	1186.82	15670.17
WIND/SOLAR						
1	Solar	1	=	1.00	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			1.00	0.00	0.00
IPP						
1	MINI HYDRO(SMALL HYDRO)	41.605	=	41.61	0.00	0.00
COAL						
1	SINGARENI TPS	2x600	=	1200.00	790.08	7902.79
WIND / SOLAR / OTHERS						
1	Solar	3585.2	=	3585.20	564.57	6355.24
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	252.2	=	252.20	29.00	365.00
3	WIND	128.1	=	128.10	19.85	208.09
	RE TOTAL			3965.50	48.85	573.09
	TOTAL IPP			5207.11	2022.93	17689.34
	TOTAL TELANGANA			10972.365	3264.95	35413.16
KARNATAKA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Feb-20	From 01-04-19 To 29-02-2020	
HYDRO						
1	SHARAVATHY	10x103.5	=	1035.00	489.46	4319.85
2	LINGANAMAKKI.P.H.	2x27.5	=	55.00	31.94	1176.54
3	JOG (MGHES)	4x21.6+4x13.2	=	139.20	30.35	281.55
4	NAGJHERI	1x135+5x150	=	885.00	369.72	3439.45
5	SUPA	2x50	=	100.00	69.46	609.09
6	VARAHI	4x115	=	460.00	125.86	1177.91
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	=	39.20	8.76	61.77
8	SIVANSAMUDRAM	6x3+4x6	=	42.00	7.84	236.65
9	SHIMSHA	2x8.6	=	17.20	0.00	0.00
10	MUNIRABAD	1x10 + 3x9	=	28.00	7.84	84.56
11	T.B.DAM SHARE (20 %)	8x9(20%)	=	14.40	3.93	33.27
12	GHATAPRABHA	2x16	=	32.00	7.26	47.49
13	MANI DAM.P.H.	2x4.5	=	9.00	4.76	31.86
14	MINI HYDRO	1.4+0.35+2.7	=	4.45	0.00	0.00
15	MALLAPUR	2x4.5	=	9.00	0.00	0.00
16	KADRA	3x50	=	150.00	26.85	394.15
17	KODASALLI	3x40	=	120.00	37.50	411.45
18	SHARAVATHI TAIL RACE	4x60	=	240.00	47.17	552.39
19	ALMATTI	1x15+5x55	=	290.00	23.63	505.96
	TOTAL			3669.45	1292.31	13363.95

THERMAL						
1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	813.36	9444.89
2	BELLARY TPS	2x 500+1x700	=	1700.00	528.64	4593.15
3	YERAMARAS TPS	2x800	=	1600.00	90.25	90.25
	TOTAL			5020.00	1342.00	14128.28
GAS/NAPTHA/DIESEL						
WIND/SOLAR						
1	SOLAR	34.00	=	34.00	4.18	44.52
2	Wind	0.00	=	0.00	0.36	6.80
	TOTAL			34.00	4.65	93.60
IPP						
HYDRO						
1	MINI HYDEL	853.46	=	853.46	0.00	0.00
COAL						
1	UPCL(THERMAL)	2x600	=	1200.00	256.16	3526.13
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	19.48	579.73
				2660.00	275.64	4105.87
GAS/NAPTHA/DIESEL						
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00	0.00
				126.30		
WIND / SOLAR / OTHERS						
1	WIND MILL	4817.84	=	4817.84	1904.49	23232.32
2	CO-GENERATION+Biomass	1731.16	=	1731.16		
3	SOLAR	6042.71	=	6042.71		
4	Bio mass	134.03	=	134.03		
	RE TOTAL			12725.74	1904.49	23232.32
	TOTAL IPP			16365.50	2455.77	27338.18
	TOTAL KARNATAKA			25088.950	5094.74	54924.01
KERALA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION			
			Feb-20	From 01-04-19 To 29-02-2020		
HYDRO						
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	41.83	587.72
2	SHOLAYAR	3x18	=	54.00	23.45	217.22
3	PORINGALKUTHU	4x8	=	32.00	1.94	89.75
4	PORIG. L. BANK	16	=	16.00	9.10	87.60
5	PALLIVASAL	3x7.5+3x5	=	37.50	11.80	142.68
6	SENGULAM	4x12	=	48.00	9.87	151.22
7	PANNIAR	2x16	=	32.00	3.66	123.87
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	10.43	284.32
9	SABARIGIRI	2x60 + 4x55	=	340.00	84.44	1255.78
10	IDUKKI	3x130+3x130	=	780.00	140.14	2225.03
11	IDAMALAYAR	2x37.5	=	75.00	35.00	276.70
12	KALLADA	2x7.5	=	15.00	4.56	37.66
13	PEPPARA	3	=	3.00	0.56	5.66
14	MADUPETTY	2	=	2.00	0.66	4.11
15	MALAMPUZHA	1x2.5	=	2.50	0.83	4.15
16	L.PERIYAR	3x60	=	180.00	8.94	340.03
17	KAKKAD	2x25	=	50.00	12.84	188.58
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	0.00	6.49
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	0.00	9.79
20	MALANKARA	3 x 3.5	=	10.50	1.91	30.63
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	0.02	4.03
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	0.41	5.42
23	POOZHITHODE	3 x 1.60	=	4.80	0.00	6.10
24	RANIPERUNADU	2 x 2	=	4.00	0.20	7.35
25	VILANGAD	3x2.5	=	7.50	0.00	10.90
26	PEECHI	1 x 1.25	=	1.25	0.20	2.16
	TOTAL			2017.40	402.80	6104.94

GAS/NAPTHA/DIESEL						
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.00	0.10
2	KOZHIKODE DPP (DIESEL)*	6x16	=	96.00	0.00	10.00
	TOTAL			159.96	0.00	10.10
WIND						
1	WIND MILL	59.30	=	59.30	0.09	1.30
2	solar	90.86	=	90.86	0.69	6.93
	TOTAL			150.16	0.78	8.23
IPP HYDRO						
1	MANIYAR	3x4	=	12.00	0.54	23.78
2	KUTHUNGAL	3x7	=	21.00	0.56	41.43
3	ULLUNGAL	2x3.5	=	7.00	0.86	17.29
4	IRUTTUKANAM	1x3	=	3.00	0.24	14.51
5	KARIKKAYAM	3 x 3.5	=	10.50	1.76	34.79
6	MEENVALLAM	1 x 3	=	3.00	0.09	5.53
				56.50	4.05	137.32
GAS/NAPTHA/DIESEL						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				548.51	0.00	0.00
WIND/OTHERS						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	6.40	110.70
2	solar	15	=	59.18	11.48	11.48
3	PCBL Co-Generation	10	=	20.00	3.61	3.61
	RE TOTAL			136.43	21.49	125.79
	TOTAL IPP			741.44	29.59	400.44
	TOTAL KERALA			3068.960	433.18	6523.71

TAMILNADU						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION			
			Feb-20	From 01-04-19 To 29-02-2020		
HYDRO						
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.00	8.28
2	PYKARA MICRO	1x2	=	2.00	0.00	3.53
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	0.56	154.18
4	MOYAR	3x12	=	36.00	24.31	228.76
5	MARAVAKANDI	1x0.75	=	0.75	8.48	64.81
6	KUNDAH-I	3x20	=	60.00	0.08	144.34
7	KUNDAH-II	5x35	=	175.00	24.31	454.84
8	KUNDAH-III	3x60	=	180.00	56.74	509.25
9	KUNDAH-IV	2x50	=	100.00	32.82	259.92
10	KUNDAH-V	2x20	=	40.00	4.53	97.45
11	SURULIYAR	1x35	=	35.00	20.21	83.88
12	KADAMPARAI	4x100	=	400.00	3.97	146.05
13	ALIYAR	1x60	=	60.00	38.21	241.82
14	POONACHI	1x2	=	2.00	2.70	19.67
15	METTUR DAM	4x12.5	=	50.00	0.03	57.86
16	METTUR TUNNEL	4x50	=	200.00	7.06	196.86
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	3.64	408.65
18	BHAVANISAGAR MICRO	4x2	=	8.00	0.85	45.47
19	PERIYAR	4x35	=	140.00	4.94	122.31
20	VAIGAI	2x3	=	6.00	8.29	326.03
21	PAPANASAM	4x8	=	32.00	0.80	38.74
22	SERVALAR	1x20	=	20.00	13.93	75.54
23	SARKARAPATHY	1x30	=	30.00	5.04	87.02
24	SHOLAYAR	2x35+25	=	95.00	24.59	271.31
25	KODAYAR	1x60+1x40	=	100.00	11.95	151.55
26	LOWER BHAVANISAGAR	2X4	=	8.00	3.32	34.92
27	SATHANUR DAM PH	1x7.5	=	7.50	1.54	10.03
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	1.54	10.03
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	1.69	129.83
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.13	49.23
	TOTAL			2221.90	306.23	4432.18

<u>THERMAL</u>					
<u>COAL/LIGNITE</u>					
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00
2	TUTUCORIN.T.P.S	5x210	=	1050.00	4087.87
3	METTUR.T.P.S	4x210 + 1x600	=	1440.00	5975.12
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	8214.14
	TOTAL			4320.00	18277.13
ENNORE.T.P.S* shutdown of Units permanently from 31.03.17					
<u>GAS/NAPTHA/DIESEL</u>					
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	1.20
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	137.48
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	533.90
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	650.34
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	294.56
	TOTAL			515.88	1617.48
<u>WIND / SOLAR</u>					
1	TNEB WIND MILL	17.465	=	17.47	772.21
2	Solar	0	=	0.00	0.00
	TOTAL			17.47	0.00
<u>IPP</u>					
<u>LIGNITE/THERMAL</u>					
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	1859.72
2	ST - CMS	250	=	250.00	763.94
				850.00	2623.66
<u>GAS/NAPTHA/DIESEL</u>					
1	GMR POWER (DIESEL)	4x49	=	196.00	0.00
2	SAMALPATTY (DIESEL)	7x15.1	=	105.66	0.00
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00
4	P P NALLUR (NAPTHA)	330.5	=	330.50	0.00
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	1069.35
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	472.56
				904.16	1541.91
<u>WIND / SOLAR / OTHERS</u>					
1	WIND MILL *	8470.86	=	8470.86	9407.02
2	SOLAR	2663.21	=	2663.21	4406.80
3	CO-GENERATION	688.40	=	688.40	5312.19
4	BIO-MASS & CPP	237.67	=	266.00	
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	
	RE TOTAL			12088.47	19126.00
	TOTAL IPP			14917.43	27457.12
	TOTAL TAMIL NADU			21992.67	51783.92

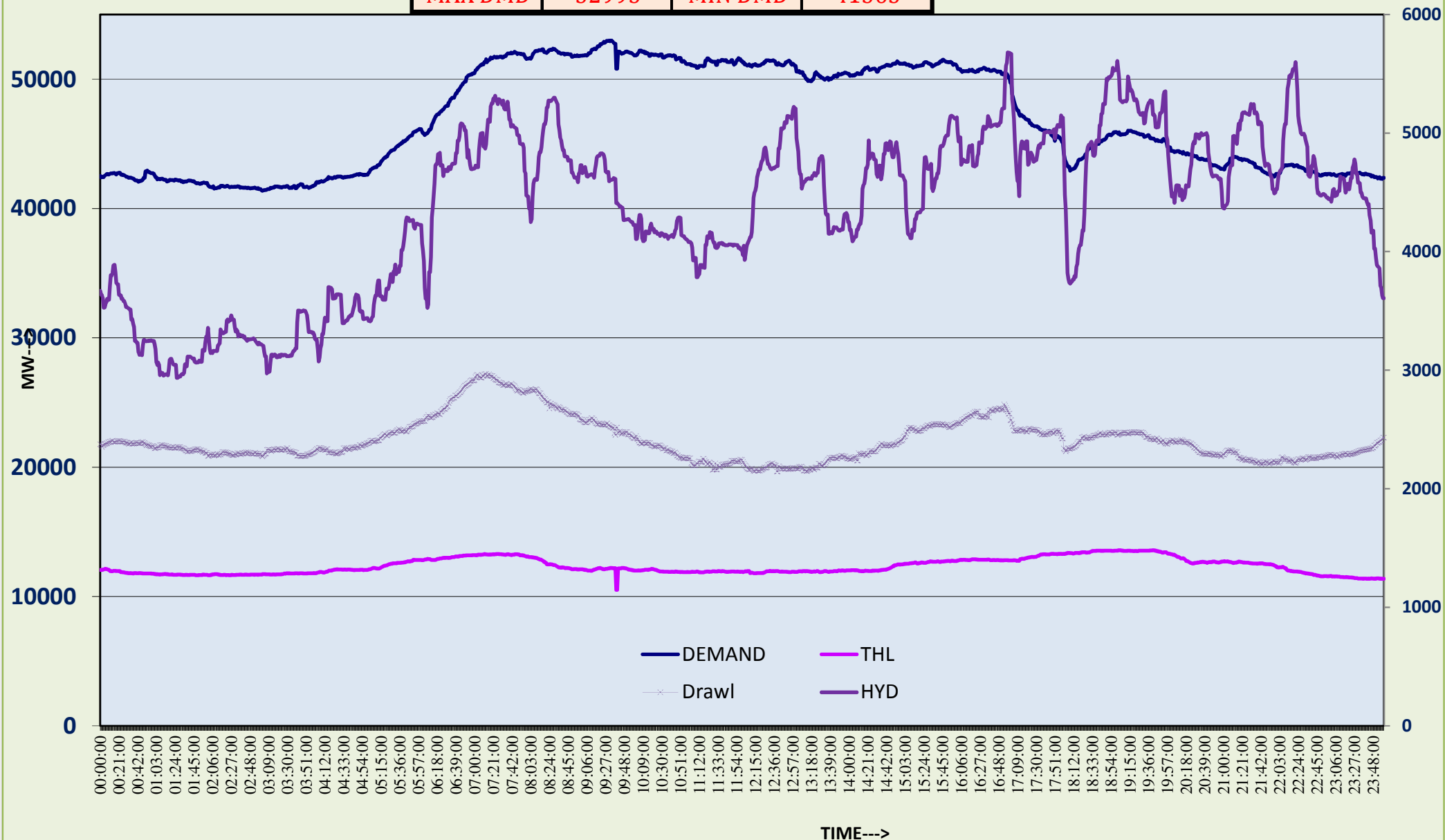
PONDICHERRY					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Feb-20	From 01-04-19 To 29-02-2020
GAS/NAPTHA/DIESEL					
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00
	TOTAL			32.50	0.00
	TOTAL PONDICHERRY			32.50	0.00
IPP UNDER OPEN ACCESS					
GAS/NAPTHA/DIESEL					
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	=	1098.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	0.00
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	=	650.00	0.00
4	COASTAL ENERGY	2x600	=	1200.00	99.56
5	TPCIL	2x660	=	1320.00	442.25
6	IL&FS	2x600	=	1200.00	346.13
7	SGPL	2x660	=	1320.00	284.85
	TOTAL			7388.00	887.94
	TOTAL IPP UNDER OPEN ACCESS			7388.00	887.94
CENTRAL SECTOR					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Feb-20	From 01-04-19 To 29-02-2020
THERMAL					
COAL					
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	319.83
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	333.80
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	234.39
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	221.65
5	VALLUR TPS - NTPC	3x500	=	1500	197.31
6	NTPL	2X500	=	1000	257.57
7	NTPC KUDGI	3x800	=	2400	333.81
	TOTAL			11500.00	1782.01
LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	134.38
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	144.65
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	96.85
11	New Neyveli Thermal Power Project	1x500	=	500	234.85
	TOTAL			2890.00	4056.26
NUCLEAR					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	157.73
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	58.87
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	0.00
	TOTAL			3320.00	216.60
SOLAR					
13	RAMANGUNDAM	10.000	=	10.00	1.21
14	N P Kunta	887.500	=	887.50	
15	PAVAGADA	1200.000	=	1200.00	
	TOTAL			2097.50	1.21
WIND					
16	GREEN INFRA	249.900	=	249.90	0.00
17	Orange Sironj	200.000	=	200.00	0.00
18	Mytrah	250.000	=	250.00	0.00
19	Betam Wind Energy Pvt Ltd.	52.000	=	52.00	
	TOTAL			751.90	0.00
	TOTAL CENTRAL SECTOR			20559.40	4274.07
	GRAND TOTAL			107561.13	27625.37
					339151.08

124088.30

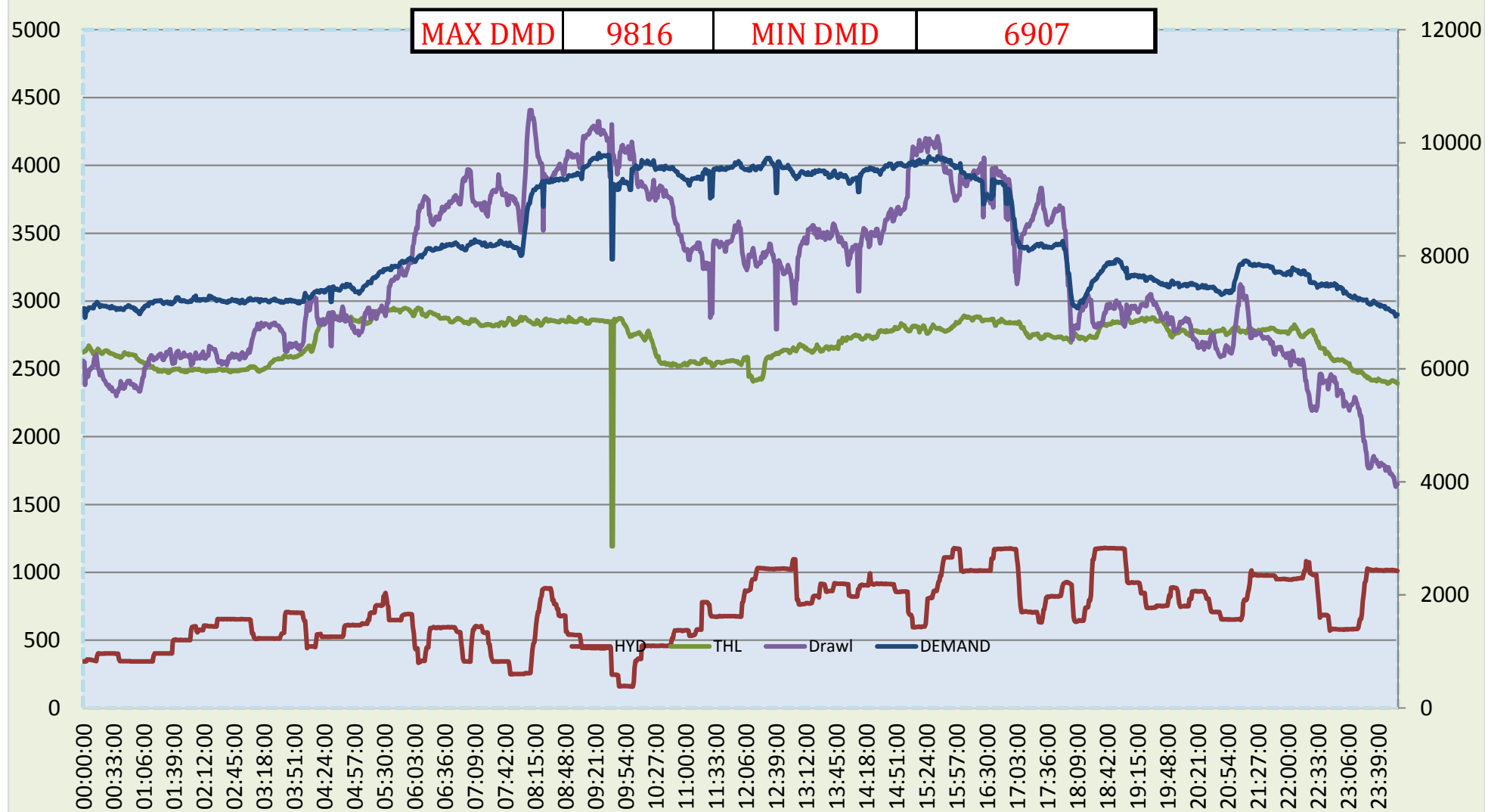
339151.08

REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 28-02-2020

MAX DMD	52993	MIN DMD	41365
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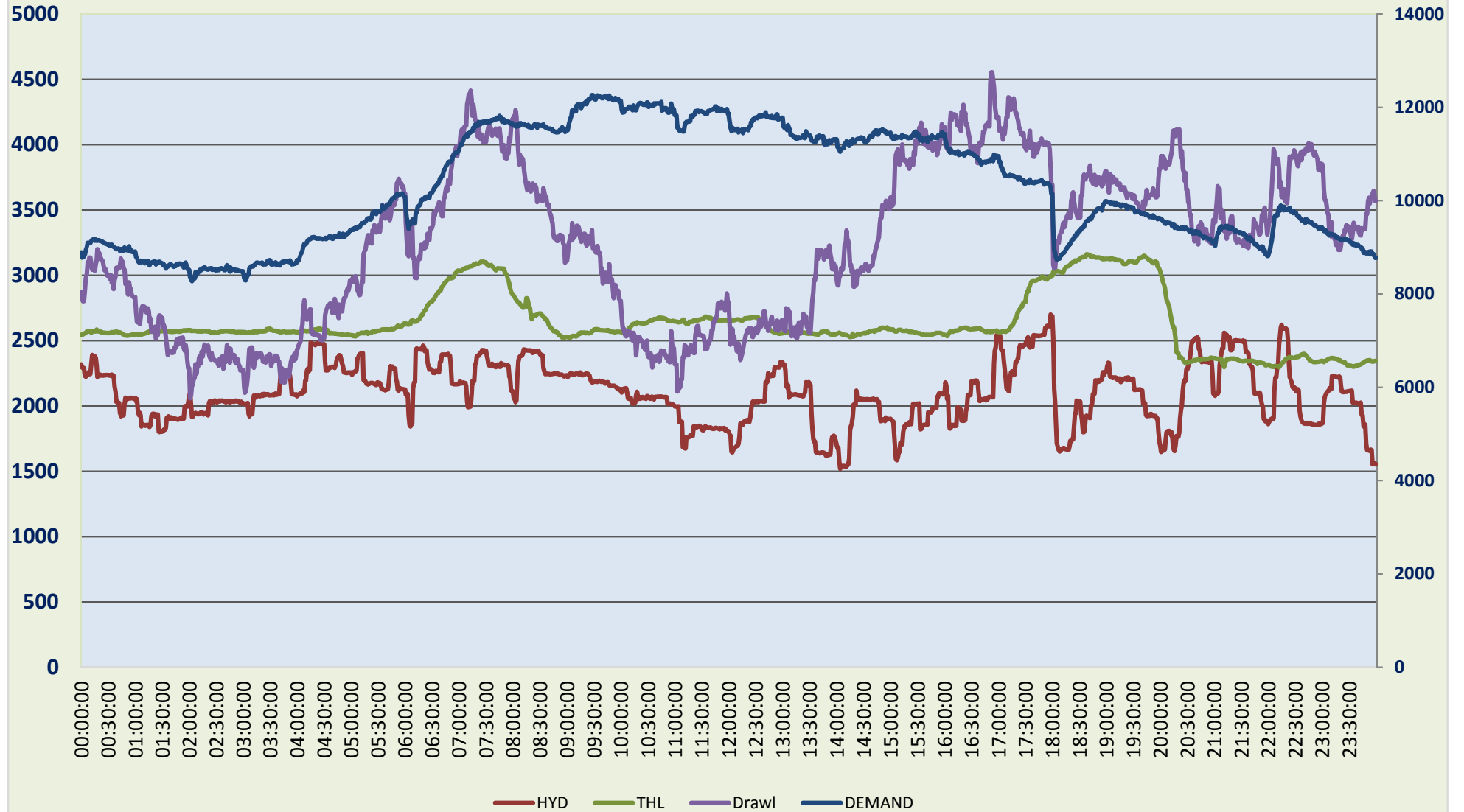


AP DEMAND ON MAXIMUM DEMAND DAY 28-02-2020



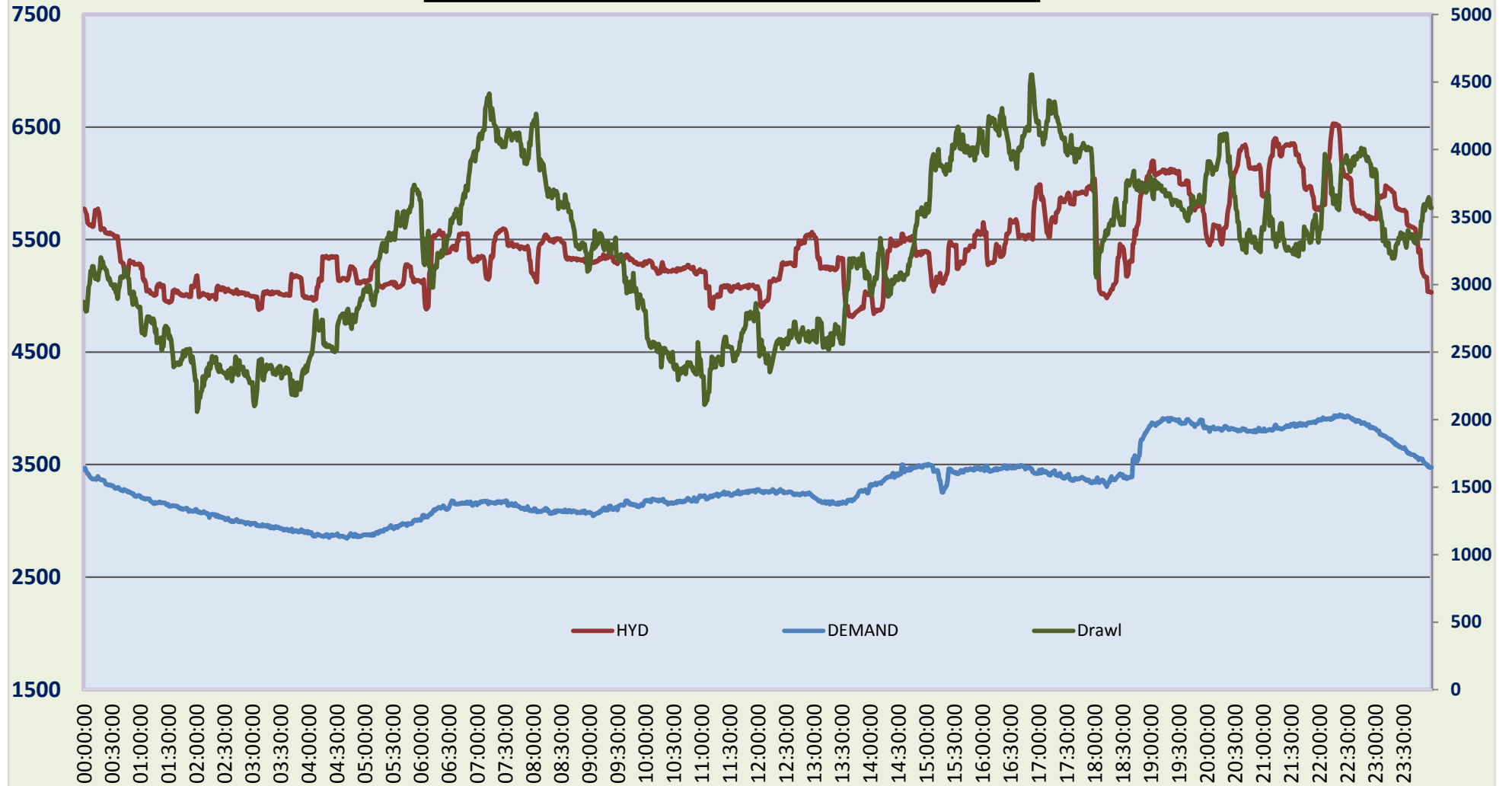
KARNATAKA ON MAXIMUM DEMAND DAY 28-02-2020

MAX DMD	12264	MIN DMD	8274
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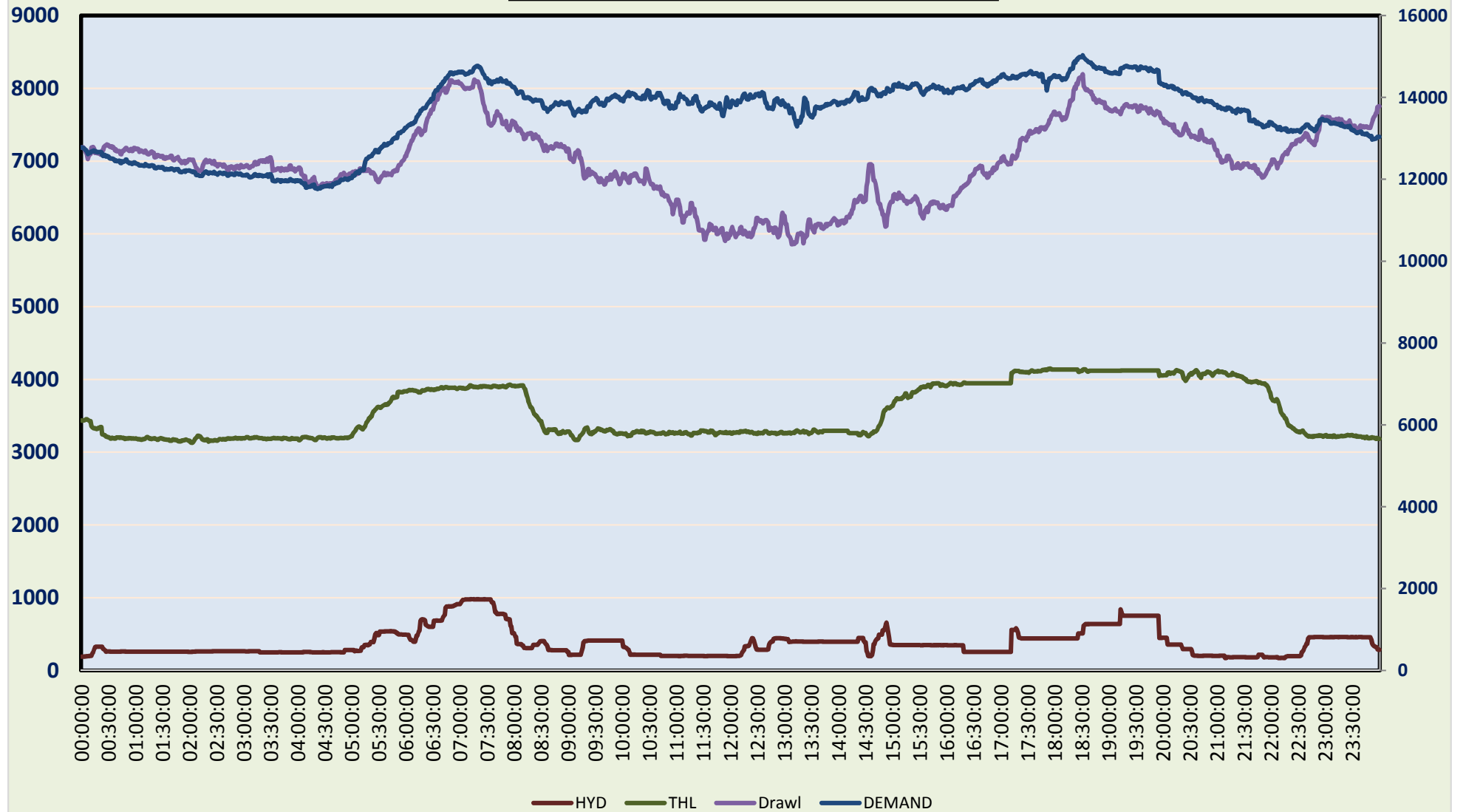
KERALA ON MAXIMUM DEMAND DAY 28-02-2020

MAX DMD	3943	MIN DMD	2844
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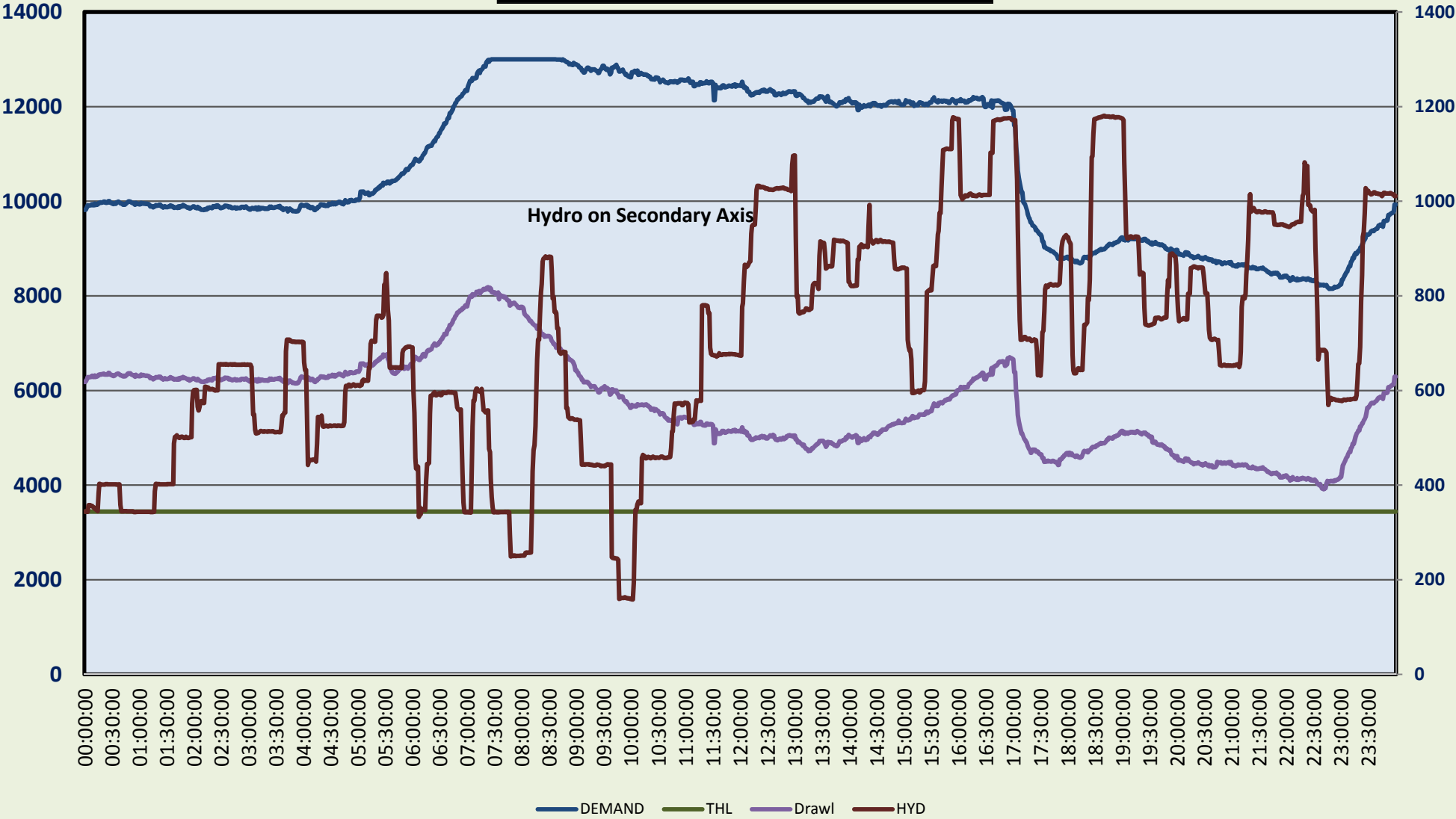
TAMIL NADU ON MAXIMUM DEMAND DAY 28-02-2020

MAXDMD	15030	MIN DMD	11762
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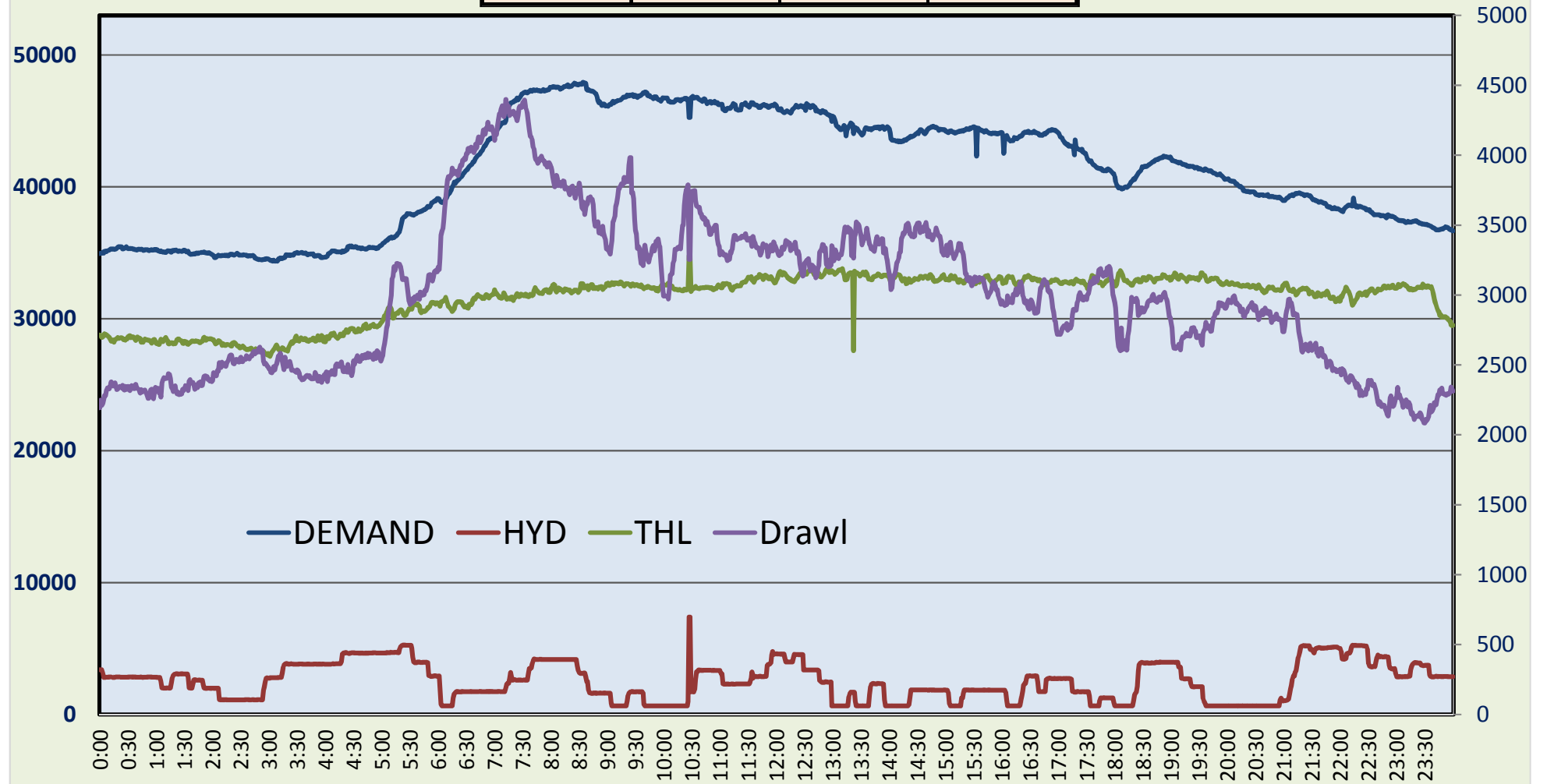
TELANGANA ON MAXIMUM DEMAND DAY 28-02-2020

MAX DMD	13000	MIN DMD	8147
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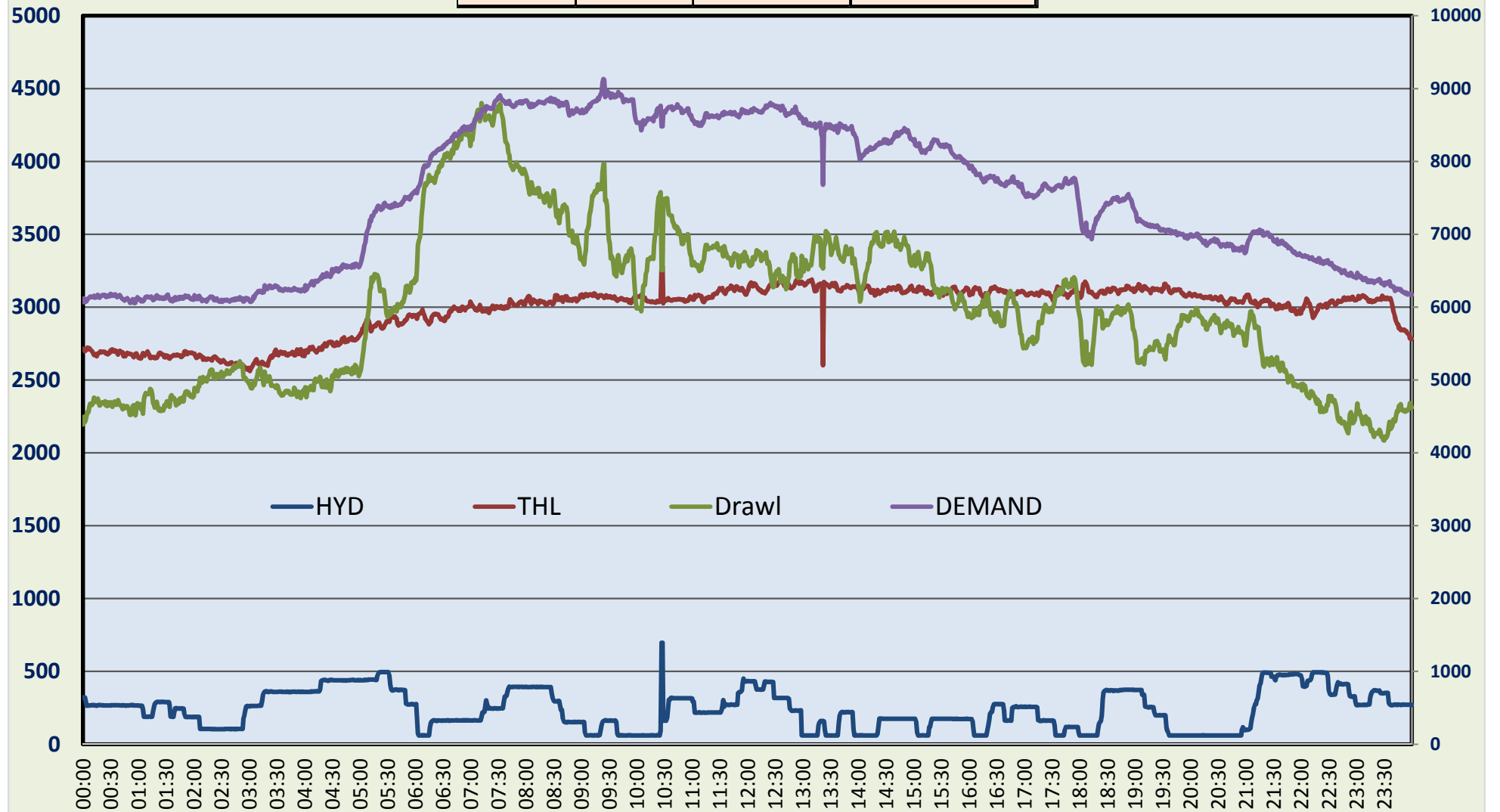
REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 10-02-2020

MAX DMD	47937	MIN DMD	34365
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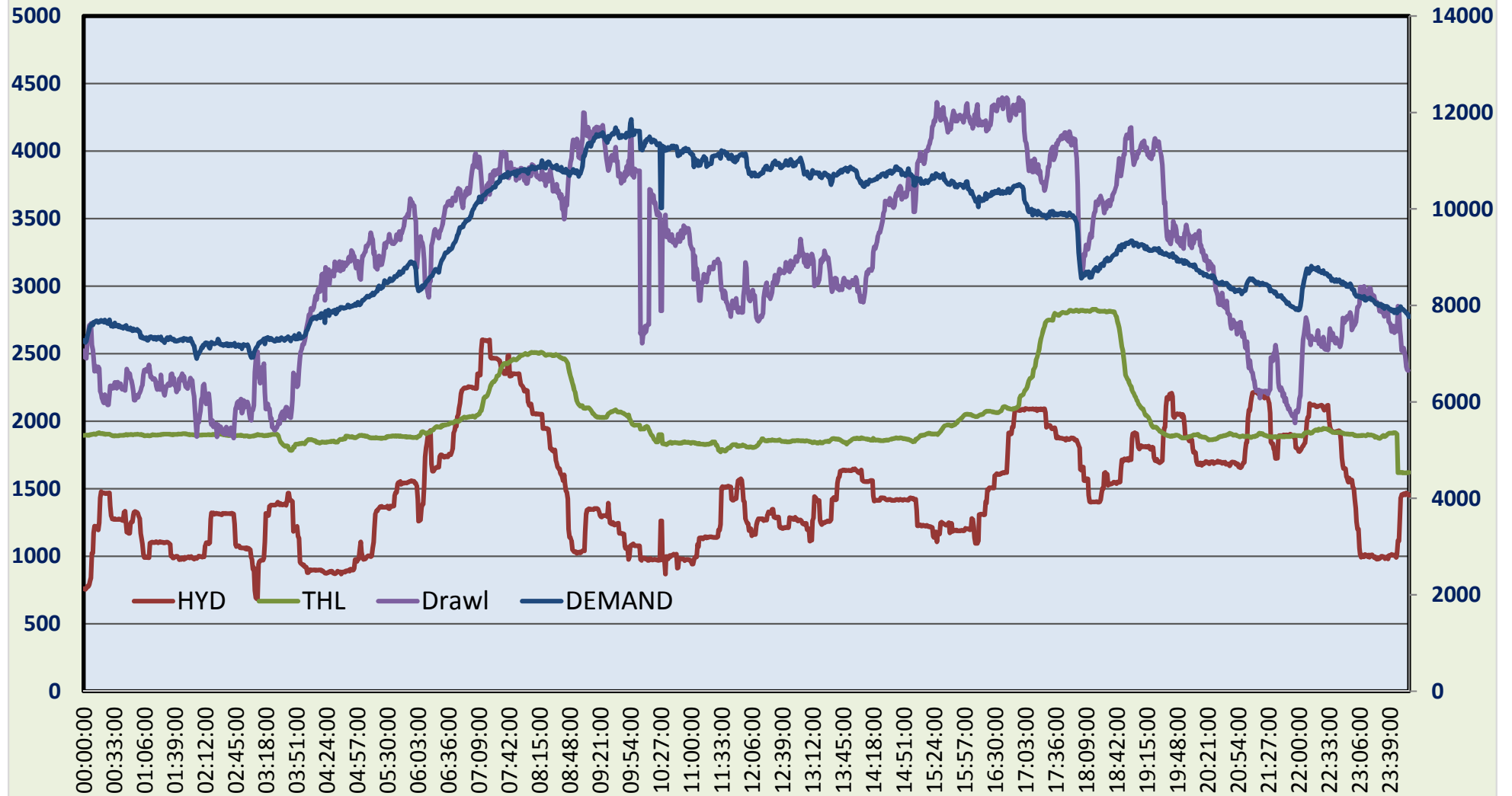
AP DEMAND ON MINIMUM DEMAND DAY 10-02-2020

MAX DMD	9130	MIN DMD	6055
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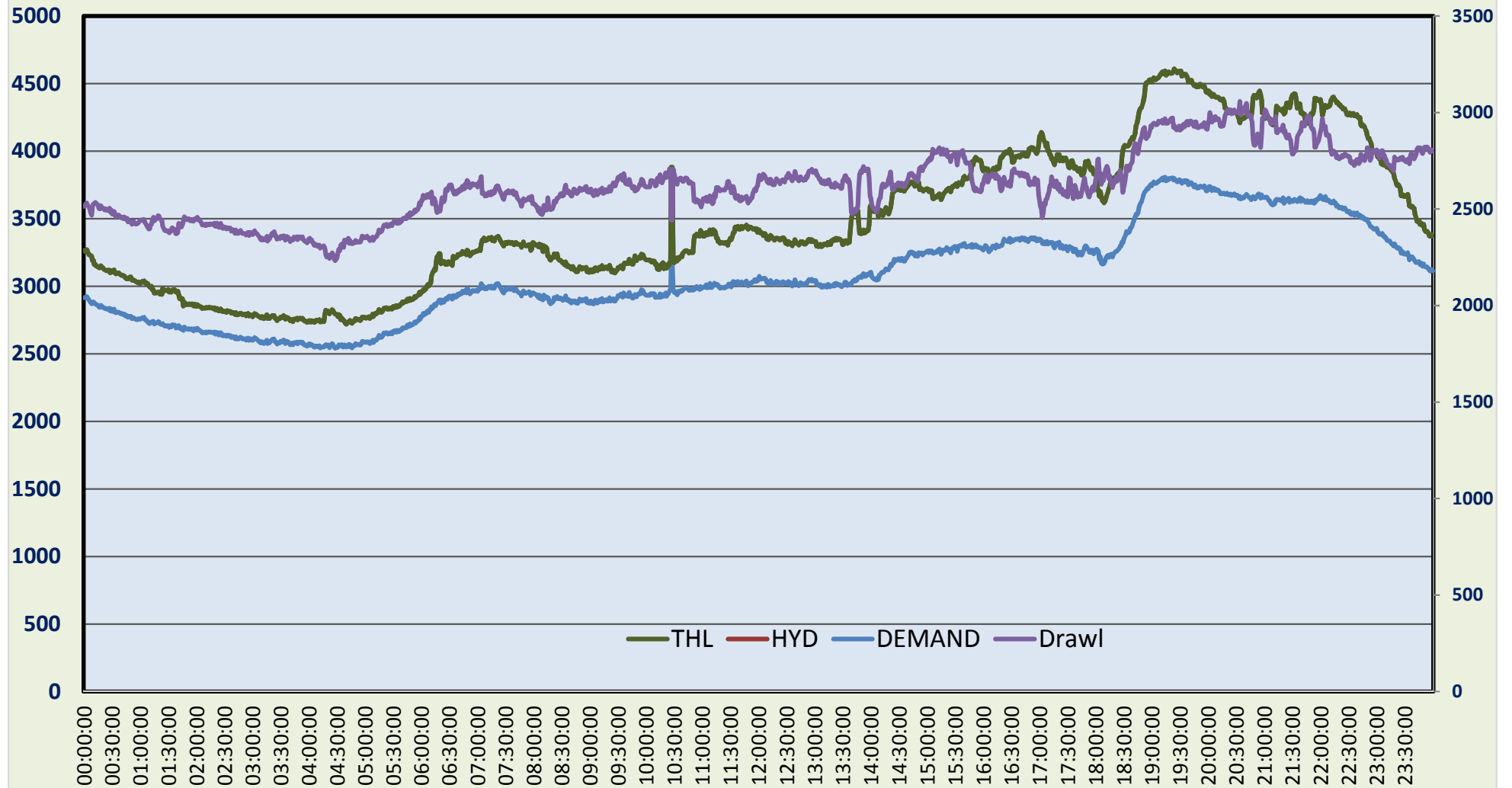
KARNATAKA ON MAXIMUM DEMAND DAY 10-02-2020

MAX DMD	11856	MIN DMD	6898
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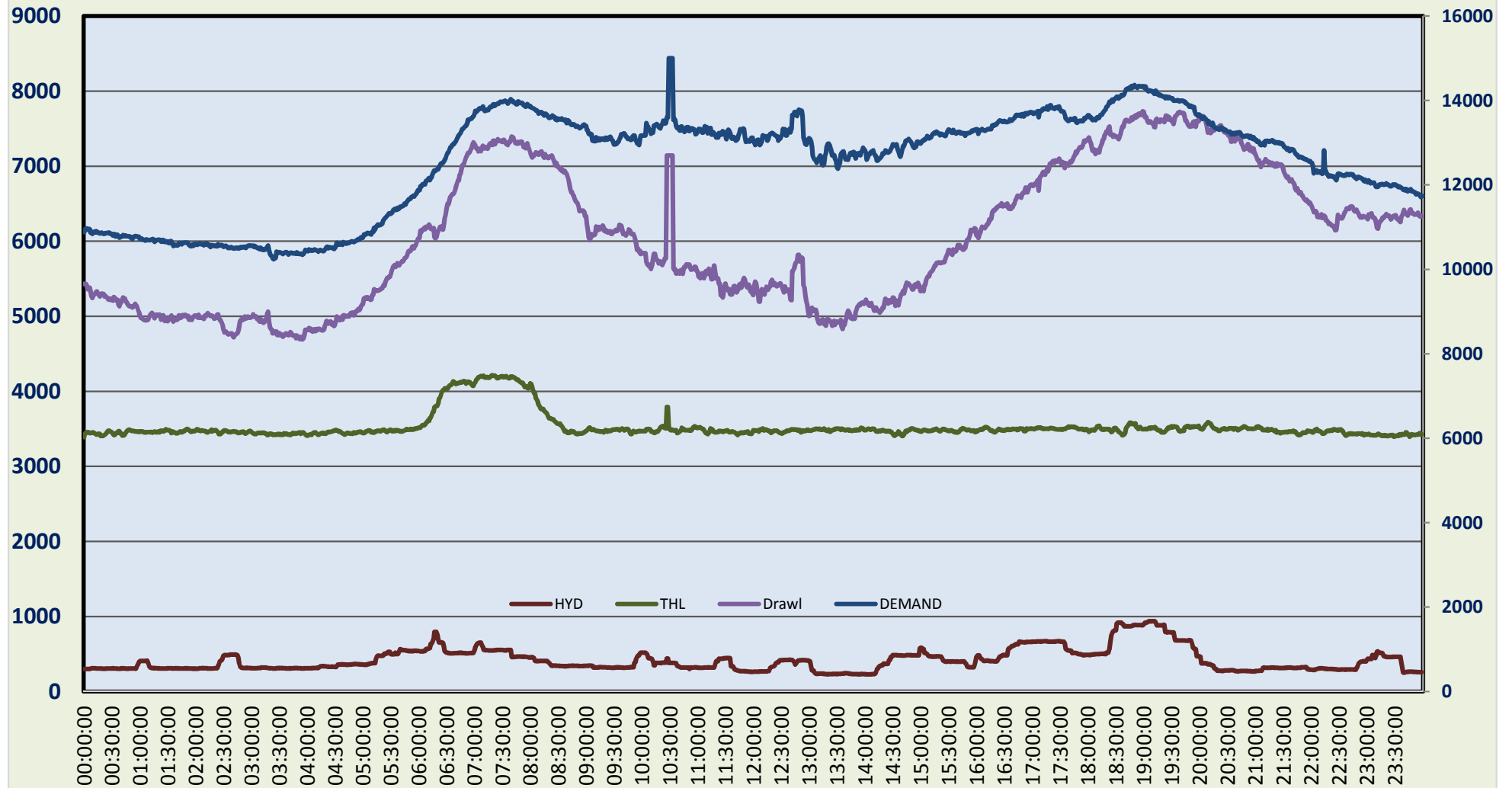
KERALA ON MAXIMUM DEMAND DAY 10-02-2020

MAX DMD	3148	MIN DMD	1969
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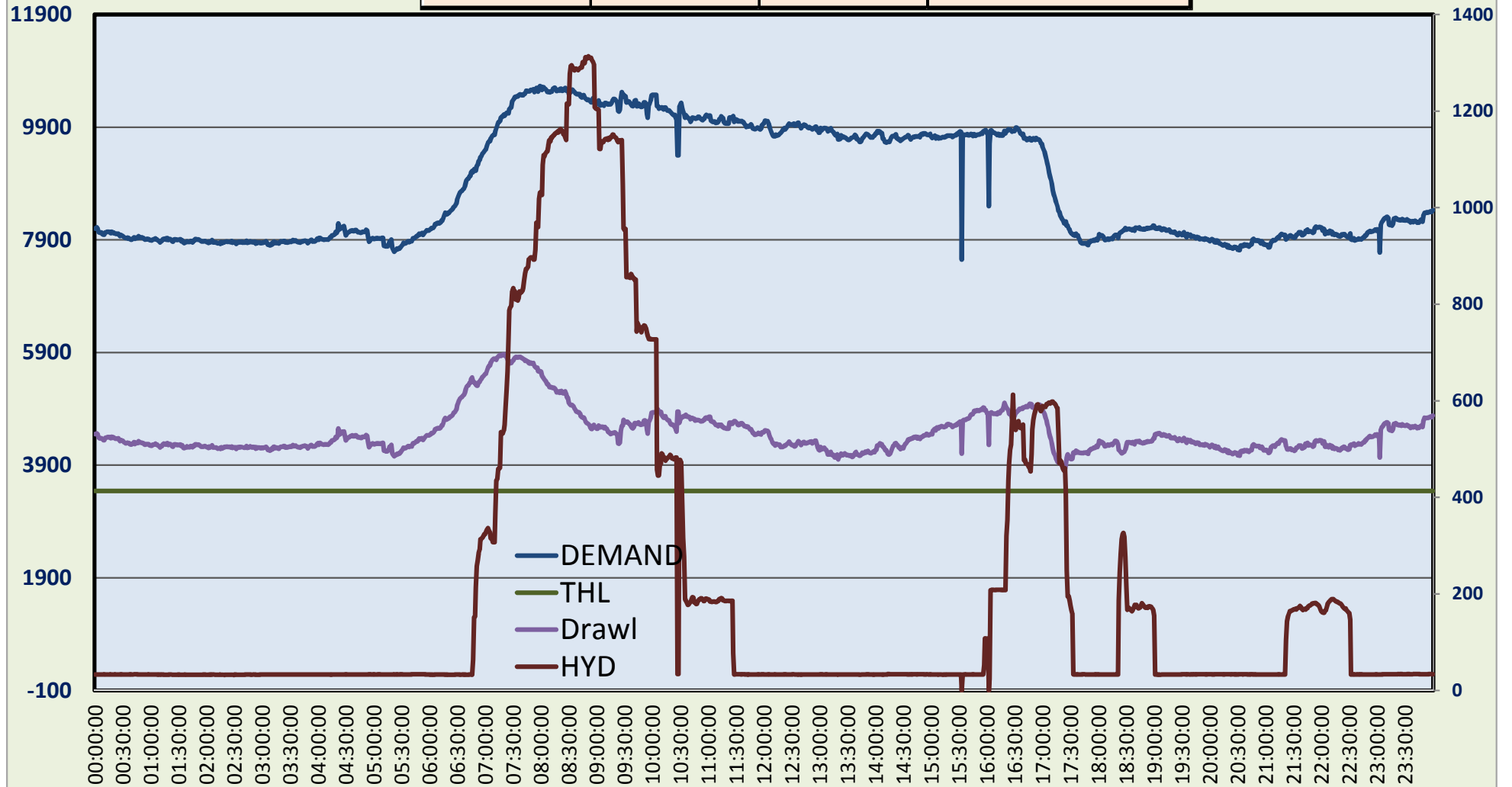
TAMIL NADU ON MAXIMUM DEMAND DAY 10-02-2020

MAX DMD	15003	MIN DMD	10239
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TELANGANA ON MAXIMUM DEMAND DAY 10-02-2020

MAX DMD	10630	MIN DMD	7550
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NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF February-2020

	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
DATE	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-Feb-20	64.94	64.85	105.68	106.53	68.32	67.81	57.54	59.65	156.84	156.81	7.74	7.57
02-Feb-20	66.94	66.75	107.65	108.29	62.36	61.13	55.91	57.13	140.77	139.65	6.98	6.74
03-Feb-20	65.15	63.33	104.19	103.59	69.19	68.19	57.15	57.96	149.35	148.15	7.41	7.21
04-Feb-20	61.49	59.71	105.60	105.19	67.84	67.60	55.91	56.76	161.91	161.36	7.56	7.27
05-Feb-20	65.18	65.11	118.92	118.99	74.40	74.39	55.96	57.45	167.03	167.34	7.66	7.48
06-Feb-20	64.01	64.07	116.20	116.16	79.10	78.70	56.72	58.54	169.77	170.62	7.74	7.51
07-Feb-20	67.60	67.48	117.88	117.95	74.60	73.80	57.11	58.84	167.06	168.01	7.56	7.54
08-Feb-20	70.47	71.41	116.30	116.70	75.12	74.80	57.11	58.99	167.67	165.54	7.88	7.59
09-Feb-20	71.80	71.60	108.97	106.80	71.00	69.52	55.93	57.42	151.94	151.25	7.20	6.89
10-Feb-20	71.91	72.09	106.58	107.61	78.40	76.61	61.45	62.95	145.42	145.56	7.79	7.47
11-Feb-20	72.58	72.74	120.43	120.98	78.17	76.93	60.70	62.11	141.69	140.37	7.64	7.43
12-Feb-20	69.15	68.57	112.75	113.89	78.22	77.68	59.01	60.48	141.48	141.68	7.87	7.69
13-Feb-20	67.94	67.81	116.17	115.51	83.70	82.80	59.22	60.33	153.26	153.52	7.90	7.69
14-Feb-20	69.04	68.56	114.28	114.52	92.02	91.57	59.54	60.22	165.01	168.20	7.86	7.80
15-Feb-20	71.45	71.47	124.56	125.17	88.28	87.72	59.66	61.25	164.89	166.13	7.88	7.57
16-Feb-20	64.23	64.25	127.78	128.85	77.05	75.23	60.60	61.89	157.10	157.12	7.16	6.75
17-Feb-20	69.10	77.11	132.79	157.58	81.82	88.26	61.03	62.09	163.15	174.51	7.66	7.09
18-Feb-20	73.94	74.40	138.63	139.39	84.54	83.55	62.30	63.47	169.02	168.41	7.68	7.34
19-Feb-20	66.56	66.37	137.42	139.35	94.12	94.01	62.05	63.50	170.44	170.66	7.65	7.53
20-Feb-20	61.97	61.53	136.70	137.18	82.02	80.88	57.57	59.16	163.75	161.93	7.78	7.54
21-Feb-20	66.57	66.27	141.24	141.64	82.90	81.30	56.27	57.73	163.09	163.01	7.94	7.68
22-Feb-20	65.99	66.72	140.52	140.90	79.68	79.21	59.65	62.01	163.62	163.85	7.94	7.43
23-Feb-20	65.54	65.35	136.35	135.80	76.66	76.09	59.46	60.47	148.45	149.89	7.34	7.19
24-Feb-20	67.64	68.54	134.13	133.37	85.27	84.93	61.86	62.36	168.62	168.33	7.86	7.51
25-Feb-20	76.15	78.28	136.35	137.37	86.36	85.78	61.92	63.16	180.31	182.43	8.04	7.85
26-Feb-20	77.49	78.55	140.23	140.25	82.83	82.32	61.88	63.31	171.80	172.64	8.22	8.00
27-Feb-20	78.61	79.44	134.08	133.68	80.88	80.20	62.31	63.64	171.52	172.38	8.09	7.88
28-Feb-20	76.22	76.31	135.86	136.78	78.42	77.70	63.05	64.64	167.17	167.73	8.11	7.82
29-Feb-20	73.04	73.02	137.00	138.47	84.37	84.18	62.42	63.74	177.57	178.51	7.96	7.80
01-Mar-20												
02-Mar-20												
Total	2002.70	2011.69	3605.24	3638.49	2297.64	2282.89	1721.29	1761.25	4679.70	4695.59	224.10	216.86

ENERGY EXCHANGES

MTOA						
Application No.	Trader	From_entity	To_entity	Periphery	through	Energy (MU)
M_ER_2019_02	SEIL_PROJECT2	SEIL_PROJECT2	BANGLADESH	SEIL_PROJECT2	SR	92.33
M_19_02	ILFTNEB	ILFTNEB	TamilNadu	ILFTNEB	SR	218.68
M_19_01	SAILSLM	SAILSLM	TamilNadu	NSPCL	WR	1.97
Total Mu's						312.98
LTA						
Application No.	Applicant	From_entity	To_entity	Periphery	Through	Energy MU
L_15_06	KSEB	EAST	Kerala	MPL	ER	92.33
L_17_03	KSEB	EAST	Kerala	MPL	ER	92.33
L_17_05	JITPL	EAST	Kerala	JITPL	ER	62.05
L_15_08	APNRL_TRAD	EAST	TamilNadu	APNRLU12	ER	55.91
L_15_09_K	BESCOM	WestBengal	Karnataka	KODERMA	ER	104.41
L_15_09_M	BESCOM	WestBengal	Karnataka	MEJIA	ER	83.07
L_16_02_M	KSEB	WestBengal	Kerala	MEJIA	ER	64.68
L_16_02_R	KSEB	WestBengal	Kerala	RTPS	ER	28.91
AP_to_TG_Shared	TSTRANSCO	AndhraPradesh	Telangana	APTRANSCO	SR	24.43
GOA_SR_WR_DIV	WHEELING	Goa	Goa	GOA	SR	10.66
L_17_01	TPCIL_Trader	SOUTH	AndhraPradesh	SEIL	SR	159.77
L_10_009	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	279.00
L_18_01	COASTENG	SOUTH	TamilNadu	COASTENG	SR	295.04
L_16_03TS1	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	187.54
L_16_03TS2	TPCIL_Trader	SOUTH	Telangana	SEIL	SR	396.72
TG_to_AP_Shared	APTRANSCO	Telangana	AndhraPradesh	TSTRANSCO	SR	0.00
L_17_04	TSSPDCL	Chattisgarh	Telangana	MARWATPP	WR	264.16
L_16_04	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	76.04
L_17_02	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	120.77
L_17_06	BALCOCTU	WEST	Kerala	BALCOCTU	WR	60.63
L_17_07	JPLTRADER	WEST	Kerala	JPLSTAGE2	WR	90.53
L_17_08	JHABUA_IPP	WEST	Kerala	JHABUA_IPP	WR	66.12
L_15_01	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	67.94
L_15_02	JPLTRADER	WEST	TamilNadu	JPLSTAGE2	WR	254.10
L_15_03	KSK_MAHANADI	WEST	TamilNadu	KSK_MAHANADI	WR	342.31
L_15_04	DBPower	WEST	TamilNadu	DBPower	WR	144.20
L_15_05	DHARIWAL	WEST	TamilNadu	DHARIWAL	WR	68.19
L_15_07	BALCOCTU	WEST	TamilNadu	BALCOCTU	WR	68.86
L_16_01	GMR_WARORA	WEST	TamilNadu	GMR_WARORA	WR	101.38
L13_01_N22	NVVN	Rajasthan	Karnataka	RAJ_SOLAR	ER	7.93
L_NER_2019_01	Tuticorin_Mytrah	SOUTH	Assam	Tuticorin_Mytrah	ER	7.20
L14_01_S01	NVVN	AndhraPradesh	Telangana	NVVN_SOLAR	SR	6.70
L_18_ANP_S01	ANP_APSPL	SOUTH	AndhraPradesh	anp_ntpc	SR	36.48
L_18_ANP_S02	ANP_APSPL	SOUTH	AndhraPradesh	ANP_FRV	SR	9.74
L_18_ANP_S03	ANP_APSPL	SOUTH	AndhraPradesh	ANP_AZURE	SR	8.82
L_18_ANP_S04A	ANP_APSPL	SOUTH	AndhraPradesh	ANP_TATARENEWABLE	SR	8.86
L_18_ANP_S04B	ANP_APSPL	SOUTH	AndhraPradesh	ANP_TATARENEWABLE	SR	8.89
L_18_ANP_S05	ANP_APSPL	SOUTH	AndhraPradesh	ANP_ACMEKarnal	SR	10.02
L_18_ANP_S06	ANP_APSPL	SOUTH	AndhraPradesh	ANP_ACMEBhiwadi	SR	10.45
L_18_ANP_S07	ANP_APSPL	SOUTH	AndhraPradesh	ANP_ACMEHisar	SR	10.48
L_19_ANP_S08	ANP_APSPL	SOUTH	AndhraPradesh	ANP_FRV2	SR	10.25
L_20_ANP_S09	ANP_APSPL	SOUTH	AndhraPradesh	ANP_SBENERGY	SR	46.35
L_ER_2018_04	Tuticorin_GIREL	SOUTH	Bihar	Tuticorin_GIREL	SR	11.87
L_ER_2019_02	Tuticorin_Mytrah	SOUTH	Bihar	Tuticorin_Mytrah	SR	7.20
L_ER_2019_04	Tuticorin_Orange	SOUTH	Bihar	Tuticorin_Orange	SR	23.42
L_ER_2019_10	Tuticorin_BETAMWIND	SOUTH	Bihar	Tuticorin_BETAMWIND	SR	10.66
L_ER_2018_05	Tuticorin_GIREL	SOUTH	Jharkhand	Tuticorin_GIREL	SR	11.87
L_ER_2019_03	Tuticorin_Mytrah	SOUTH	Jharkhand	Tuticorin_Mytrah	SR	7.20
L_PVG20_01_S6_B31	PVG_KSPDCL	SOUTH	Karnataka	PVG_FORTUMFINSURYA	SR	9.04
L_PVG20_02_S6_B30	PVG_KSPDCL	SOUTH	Karnataka	PVG_FORTUMFINSURYA	SR	9.05
L_PVG20_03_S6_B29	PVG_KSPDCL	SOUTH	Karnataka	PVG_PARAMPUJYA	SR	9.59
L_PVG20_04_S7_B35	PVG_KSPDCL	SOUTH	Karnataka	PVG_YARROW	SR	9.75
L_PVG20_05_S7_B32	PVG_KSPDCL	SOUTH	Karnataka	PVG_TATARENEWABLE	SR	9.75
L_PVG20_06_S7_B34	PVG_KSPDCL	SOUTH	Karnataka	PVG_TATARENEWABLE	SR	9.74
L_PVG20_07_S7_B33	PVG_KSPDCL	SOUTH	Karnataka	PVG_ReNew_TN2	SR	9.53
L_PVG20_08_S7_B36	PVG_KSPDCL	SOUTH	Karnataka	PVG_PARAMPUJYA	SR	9.74
L_PVG20_09_S6_B27	PVG_KSPDCL	SOUTH	Karnataka	PVG_TATARENEWABLE	SR	9.74
L_PVG20_10_S6_B28	PVG_KSPDCL	SOUTH	Karnataka	PVG_PARAMPUJYA	SR	9.74
L_PVG20_11_S8_B37	PVG_KSPDCL	SOUTH	Karnataka	PVG_ACME_Kurukshetra	SR	9.93
L_PVG20_12_S8_B38	PVG_KSPDCL	SOUTH	Karnataka	PVG_ACME_REWARI	SR	9.96
L_PVG20_13_S1_B04	PVG_KSPDCL	SOUTH	Karnataka	PVG_AVAADASOLAR	SR	9.77
L_PVG20_14_S4_B18	PVG_KSPDCL	SOUTH	Karnataka	PVG_TATARENEWABLE	SR	9.74
L_PVG20_15_S4_B17	PVG_KSPDCL	SOUTH	Karnataka	PVG_TATARENEWABLE	SR	9.71
L_PVG20_16_S1_B01	PVG_KSPDCL	SOUTH	Karnataka	PVG_ADYAH_BLOCK_1	SR	9.52
L_PVG20_17_S2_B07	PVG_KSPDCL	SOUTH	Karnataka	PVG_AVAADASOLAR	SR	9.70
L_PVG20_18_S3_B13	PVG_KSPDCL	SOUTH	Karnataka	PVG_ADYAH_BLOCK_13	SR	10.28
L_PVG20_19_S2_B08	PVG_KSPDCL	SOUTH	Karnataka	PVG_AVAADASOLAR	SR	9.68
L_PVG20_20_S1_B02	PVG_KSPDCL	SOUTH	Karnataka	PVG_ADYAH_BLOCK_2	SR	9.60
L_NR_2018_61	Tuticorin_GIREL	SOUTH	Delhi	Tuticorin_GIREL	WR	11.87
L_NR_2019_04	Tuticorin_Orange	SOUTH	Haryana	Tuticorin_Orange	WR	23.42

L_NR_2018_60	Tuticorin_GIREL	SOUTH	UttarPradesh	Tuticorin_GIREL	WR	23.72
L_NR_2019_0001	Tuticorin_Mytrah	SOUTH	UttarPradesh	Tuticorin_Mytrah	WR	14.40
L_NR_2019_23	PVG_KSPDCL	SOUTH	UttarPradesh	SBGPAVAGADA	WR	41.50
						4224.95

STOA						
Application No.	Applicant	From_entity	To_entity	Periphery	Through	Energy MU
NR/2020/69609/F	KISPL	AndhraPradesh		NCSSUGAR	ER	0.30
NR/2020/69660/C	KISPL	AndhraPradesh		NCSSUGAR	ER	0.03
NR/2020/69697/C	KISPL	AndhraPradesh		NCSSUGAR	ER	0.03
NR/2020/69597/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.42
NR/2020/69598/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.22
NR/2020/69599/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.16
NR/2020/69600/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.19
NR/2020/69602/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.21
NR/2020/69604/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.38
NR/2020/69606/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.23
NR/2020/69608/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.24
NR/2020/69619/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.03
NR/2020/69620/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69621/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69622/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69623/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69651/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.03
NR/2020/69652/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69653/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69654/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69656/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69657/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69658/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69659/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69689/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.03
NR/2020/69690/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69691/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69692/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69693/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69694/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.03
NR/2020/69695/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69696/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69719/F	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.13
NR/2020/69735/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69750/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
NR/2020/69771/C	KISPL	AndhraPradesh	Delhi	NCSSUGAR	ER	0.01
SRLDC/CA/4364	IELX	Bihar	AndhraPradesh	BSPHCL-ER	ER	0.20
SRLDC/SD/4013	IELX_Trader	Bihar	AndhraPradesh	BSPHCL-ER	ER	0.25
SRLDC/CA/4366	IELX	Bihar	TamilNadu	BSPHCL-ER	ER	0.20
SRLDC/AR/3584	KSEB	Delhi	Kerala	BYPL	ER	25.20
SRLDC/AR/3820	PTC	Delhi	Kerala	TPDDL	ER	55.10
SRLDC/CA/4365	IELX	Gujarat	AndhraPradesh	APL2GETCO	ER	0.10
SRLDC/SD/4023	IELX_Trader	Gujarat	AndhraPradesh	APL2GETCO	ER	1.35
SRLDC/SD/3903	IELX_Trader	Gujarat	Kerala	APL2GETCO	ER	0.00
SRLDC/CA/4367	IELX	Gujarat	TamilNadu	APL2GETCO	ER	0.30
SRLDC/AR/3613	AEL_Trader	Gujarat	Telangana	APLMUNDRA3	ER	28.89
SRLDC/DA/3961	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	ER	1.60
SRLDC/DA/3970	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	ER	1.83
SRLDC/SD/3979	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	ER	1.83
SRLDC/SD/3988	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	ER	1.75
SRLDC/SD/4042	IELX_Trader	HimachalPradesh	TamilNadu	HP-GOVT	ER	0.02
NR/2020/69704/C	IELX	Karnataka	UttarPradesh	UDUPI_SR	ER	0.07
SRLDC/SD/4014	IELX_Trader	MP	AndhraPradesh	MPPMCL	ER	0.31
SRLDC/SD/4017	IELX_Trader	MP	AndhraPradesh	MPPMCL	ER	0.17
SRLDC/SD/3905	IELX_Trader	MP	Kerala	MPPMCL	ER	0.12
SRLDC/SD/3951	IELX_Trader	MP	TamilNadu	MPPMCL	ER	0.12
SRLDC/SD/4000	IELX_Trader	MP	TamilNadu	MPPMCL	ER	0.06
SRLDC/SD/4051	IELX_Trader	MP	TamilNadu	MPPMCL	ER	0.46
SRLDC/AR/3538	SCLTPS	NORTH	Telangana	SCLTPS	ER	92.95
SRLDC/DA/3887	SCLTPS	NORTH	Telangana	SCLTPS	ER	1.81
SRLDC/DA/3892	SCLTPS	NORTH	Telangana	SCLTPS	ER	1.43
SRLDC/DA/3899	SCLTPS	NORTH	Telangana	SCLTPS	ER	0.30
SRLDC/DA/3960	SCLTPS	NORTH	Telangana	SCLTPS	ER	5.19
SRLDC/DA/3967	SCLTPS	NORTH	Telangana	SCLTPS	ER	5.12
SRLDC/FCFS/3957	SCLTPS	NORTH	Telangana	SCLTPS	ER	10.44
SRLDC/SD/3885	SCLTPS		Telangana	SCLTPS	ER	0.93
SRLDC/SD/4053	IELX_Trader	Odisha	TamilNadu	ODISHA	ER	0.30
SRLDC/FCFS/3908	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	ER	15.79
SRLDC/SD/3890	IELX_Trader	Rajasthan	Kerala	APL_RAJ	ER	0.03
SRLDC/FCFS/3852	MANIKARAN	Rajasthan	TamilNadu	VSPL-RAJ	ER	32.12
NR/2020/80039/C	PTC	SOUTH	NepalState	SEIL_PROJECT2	ER	0.02
NR/2020/69700/C	IELX	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.27
NR/2020/69728/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/69747/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/69768/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.12
NR/2020/69784/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.18
NR/2020/69796/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.18
NR/2020/69806/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.12
NR/2020/69818/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/69828/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.19
NR/2020/69838/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.13
NR/2020/69859/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.19
NR/2020/69871/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/69890/C	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.24
NR/2020/69907/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.13
NR/2020/69924/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/69935/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.22
NR/2020/69947/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.15
NR/2020/69975/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.12
NR/2020/69992/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/70010/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.27

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Application No.	Applicant	From_entity	To_entity	Periphery	Through	Energy MU
NR/2020/80018/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.13
NR/2020/80030/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.21
NR/2020/80044/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.20
NR/2020/80094/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.12
NR/2020/80115/D	UPGU	SOUTH	UttarPradesh	SEIL_PROJECT2	ER	0.25
NR/2020/68311/A	NVVN	TamilNadu	Delhi	TNEB	ER	3.00
SRLDC/SD/4015	IEX_Trader	WEST	AndhraPradesh	JNSTPP	ER	0.08
SRLDC/SD/4016	IEX_Trader	WEST	AndhraPradesh	ESSAR_MAHAN	ER	0.05
SRLDC/SD/4018	IEX_Trader	WEST	AndhraPradesh	JNSTPP	ER	0.04
SRLDC/SD/4019	IEX_Trader	WEST	AndhraPradesh	DBPower	ER	0.20
SRLDC/SD/3900	IEX_Trader	WEST	Kerala	ESSAR_MAHAN	ER	0.04
SRLDC/SD/3901	IEX_Trader	WEST	Kerala	JNSTPP	ER	0.03
SRLDC/SD/3952	IEX_Trader	WEST	TamilNadu	JNSTPP	ER	0.03
SRLDC/SD/3999	IEX_Trader	WEST	TamilNadu	ESSAR_MAHAN	ER	0.04
SRLDC/SD/4052	IEX_Trader	WEST	TamilNadu	DGEN	ER	0.05
SRLDC/AR/3830	TSSPDCL	WEST	Telangana	RKM_POWER	ER	222.26
ERLDC/2020/22558/F	ITC_Munger	AndhraPradesh	Bihar	ITCWIND	SR	0.48
W/FCFS/5907	SARDAMETAL	AndhraPradesh	Chattisgarh	SARDAMETAL	SR	0.41
WRLDC/FCFS/5907	SARDAMETAL	AndhraPradesh	Chattisgarh	SARDAMETAL	SR	6.94
SRLDC/FCFS/3860	ITCWIND	AndhraPradesh	Karnataka	ITCWIND	SR	0.43
SRLDC/FCFS/3856	ITCWIND	AndhraPradesh	Telangana	ITCWIND	SR	0.45
SRLDC/FCFS/3882	MARTIISPAT	AndhraPradesh	Telangana	MARTIISPAT	SR	2.11
SRLDC/SD/3883	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.18
SRLDC/SD/3904	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.19
SRLDC/SD/3909	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.19
SRLDC/SD/3912	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.20
SRLDC/SD/3916	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.20
SRLDC/SD/3925	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.20
SRLDC/SD/3928	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.21
SRLDC/SD/3931	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.19
SRLDC/SD/3934	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.20
SRLDC/SD/3939	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.21
SRLDC/SD/3943	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.21
SRLDC/SD/3947	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.19
SRLDC/SD/3954	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.13
SRLDC/SD/3959	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.08
SRLDC/SD/3964	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.07
SRLDC/SD/3975	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.05
SRLDC/SD/3981	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/3989	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/3996	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/4002	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/4004	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/4008	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/4011	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
SRLDC/SD/4022	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/4031	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/4043	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.03
SRLDC/SD/4048	APPCPL	Karnataka	AndhraPradesh	DALCEMKAR	SR	0.04
ERLDC/2020/22661/C	IEXL_Trader	Karnataka	Bihar	JSWELKPCL	SR	1.42
ERLDC/2020/22664/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.26
ERLDC/2020/22699/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.16

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ERLDC/2020/22700/C	IEXL_Trader	Karnataka	Bihar	JSWELKPCL	SR	0.92
ERLDC/2020/22856/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.26
ERLDC/2020/22857/C	IEXL_Trader	Karnataka	Bihar	JSWELKPCL	SR	0.92
ERLDC/2020/22889/C	IEXL_Trader	Karnataka	Bihar	UDUPI_SR	SR	0.07
ERLDC/2020/22890/C	IEXL_Trader	Karnataka	Bihar	JSWELKPCL	SR	0.02
WRLDC/FCFS/5863	APPL_Trader	Karnataka	Goa	PCKL	SR	17.40
WRLDC/DA/5924	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.03
WRLDC/DA/5935	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.01
WRLDC/DA/5939	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.01
WRLDC/DA/5944	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.01
WRLDC/DA/5954	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.01
WRLDC/DA/5981	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.04
WRLDC/DA/6001	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.01
WRLDC/DA/6005	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.05
WRLDC/SD/5908	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.02
WRLDC/SD/5980	UDUPI_SR	Karnataka	Gujarat	UDUPI_SR	SR	0.02
ERLDC/2020/22722/C	IEXL_Trader	Karnataka	Odisha	UDUPI_SR	SR	0.16
ERLDC/2020/22723/C	IEXL_Trader	Karnataka	Odisha	JSWELKPCL	SR	0.26
ERLDC/2020/22765/C	IEXL_Trader	Karnataka	Odisha	UDUPI_SR	SR	0.10
SRLDC/AR/3555	JSWELVJNR	Karnataka	Telangana	JSWEL	SR	0.00
SRLDC/DA/3888	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.47
SRLDC/DA/3894	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.47
SRLDC/DA/3898	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.26
SRLDC/DA/3907	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	3.62
SRLDC/DA/3911	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	3.62
SRLDC/DA/3914	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	6.02
SRLDC/DA/3917	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	5.29
SRLDC/DA/3926	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	4.96
SRLDC/DA/3929	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	3.57
SRLDC/DA/3932	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.74
SRLDC/DA/3935	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.74
SRLDC/DA/3940	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.74
SRLDC/DA/3944	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	2.74
SRLDC/DA/3948	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	5.04
SRLDC/DA/3956	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	5.04
SRLDC/DA/3963	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	5.04
SRLDC/DA/3968	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	4.94
SRLDC/DA/3976	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	4.94
SRLDC/DA/3982	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	4.94
SRLDC/DA/3991	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	4.94
SRLDC/DA/3998	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4003	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4006	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4009	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4012	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4025	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4036	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
SRLDC/DA/4045	MANIKARAN	SOUTH	AndhraPradesh	SEIL_PROJECT2	SR	7.15
ERLDC/2020/22746/D	PTC	SOUTH	BANGLADESH	SEIL_PROJECT2	SR	0.10
ERLDC/2020/22754/F	PTC	SOUTH	BANGLADESH	SEIL_PROJECT2	SR	4.85
ERLDC/2020/22758/D	PTC	SOUTH	BANGLADESH	SEIL_PROJECT2	SR	0.07
ERLDC/2020/22772/D	PTC	SOUTH	BANGLADESH	SEIL_PROJECT2	SR	0.20
ERLDC/2020/22706/C	IEXL_Trader	SOUTH	Bihar	SEIL_PROJECT2	SR	0.10
WRLDC/SD/5884	IEX_Trader	SOUTH	Dadra&NagarHaveli	SEIL_PROJECT2	SR	0.10
ERLDC/2020/22677/C	IEXL_Trader	SOUTH	Jharkhand	SEIL_PROJECT2	SR	0.25
ERLDC/2020/22584/F	NVVNL	SOUTH	NepalState	SEIL_PROJECT2	SR	82.99
SRLDC/AR/3802	SEIL_PROJECT2	SOUTH	TamilNadu	SEIL_PROJECT2	SR	72.72
SRLDC/DA/3937	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	2.41
SRLDC/DA/3942	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	2.41
SRLDC/FCFS/3867	MANIKARAN	SOUTH	TamilNadu	SEIL_PROJECT2	SR	0.60
SRLDC/FCFS/3868	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	19.74
SRLDC/FCFS/3915	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	16.80
SRLDC/FCFS/3946	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	16.79
SRLDC/FCFS/3993	ILFTNEB	SOUTH	TamilNadu	ILFTNEB	SR	16.64
SRLDC/SD/3918	PXIL	SOUTH	TamilNadu	SEIL_PROJECT2	SR	0.15
SRLDC/SD/4041	IEX_Trader	SOUTH	TamilNadu	SEIL_PROJECT2	SR	0.14

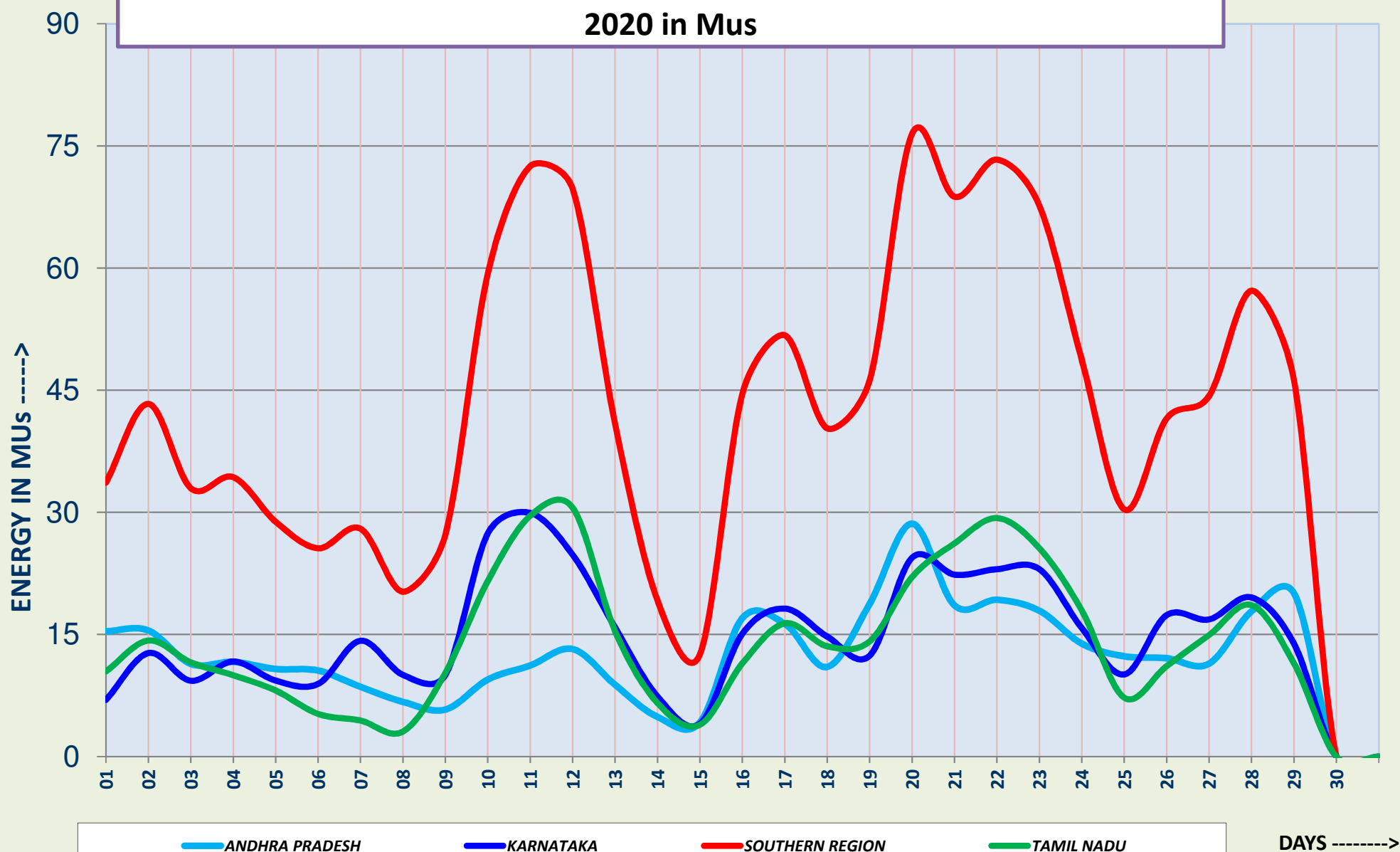
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Application No.	Applicant	From_entity	To_entity	Periphery	Through	Energy MU
SRLDC/SD/4050	IEX_Trader	SOUTH	TamilNadu	SEIL_PROJECT2	SR	0.45
SRLDC/SD/3884	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/3891	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.12
SRLDC/SD/3896	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.18
SRLDC/SD/3953	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.07
SRLDC/SD/3958	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/3965	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/3974	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.08
SRLDC/SD/3980	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/3990	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/3997	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/4001	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/4005	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/4007	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.09
SRLDC/SD/4010	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/4021	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/4033	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/SD/4044	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.12
SRLDC/SD/4047	MANIKARAN	TamilNadu	AndhraPradesh	DALCEMTN	SR	0.11
SRLDC/FCFS/3861	SITAPURPOW	Telangana	AndhraPradesh	SITAPURPOW	SR	6.84
SRLDC/FCFS/3865	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.94
SRLDC/FCFS/3866	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.48
SRLDC/FCFS/3922	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.92
SRLDC/FCFS/3923	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.48
SRLDC/FCFS/3972	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.67
SRLDC/FCFS/3973	PENNACPP	Telangana	AndhraPradesh	PENNACEM	SR	0.62
NR/2020/69414/F	ITCLH	AndhraPradesh	Delhi	ITCWIND	WR	0.30
NR/2020/69517/F	ITCG_HARYANA	AndhraPradesh	Haryana	ITCWIND	WR	0.35
SRLDC/DA/3889	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	WR	0.95
SRLDC/SD/3895	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	WR	0.68
SRLDC/SD/3902	AEL_Trader	Gujarat	Telangana	APLMUNDRA2	WR	0.14
NR/2020/69380/F	GMRETL_Trader	Karnataka	Delhi	CORSUGKRPET	WR	6.53
SRLDC/DA/3919	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	1.12
SRLDC/DA/3927	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.14
SRLDC/DA/3930	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	3.23
SRLDC/DA/3933	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	4.32
SRLDC/DA/3936	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	4.32
SRLDC/DA/3941	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	4.32
SRLDC/DA/3945	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	4.32
SRLDC/DA/3950	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.16
SRLDC/DA/3955	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.16
SRLDC/DA/3962	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.16
SRLDC/DA/3969	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.26
SRLDC/DA/3977	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.26
SRLDC/DA/3983	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.26
SRLDC/DA/3992	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	2.26
SRLDC/FCFS/3938	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	15.12
SRLDC/FCFS/3978	MANIKARAN	Maharashtra	AndhraPradesh	SWPLMSEB	WR	17.66
SRLDC/DA/3886	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	2.26
SRLDC/DA/3893	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	2.26
SRLDC/DA/3897	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	2.26
SRLDC/DA/3906	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	1.13
SRLDC/DA/3910	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	1.13
SRLDC/DA/3913	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	1.13
SRLDC/SD/3921	MANIKARAN	Rajasthan	AndhraPradesh	VSPL-RAJ	WR	0.05
NR/2020/69594/F	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	5.00
NR/2020/69605/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.21
NR/2020/69643/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.08
NR/2020/69831/C	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.57
NR/2020/69836/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.57
NR/2020/69852/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.57
NR/2020/69862/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.57
NR/2020/69888/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.57
NR/2020/69902/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.35
NR/2020/69918/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.33
NR/2020/69930/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.35
NR/2020/69946/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.35
NR/2020/69960/F	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.62
NR/2020/69964/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.31
NR/2020/69994/C	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.31
NR/2020/80007/F	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.95
NR/2020/80021/D	PTC	SOUTH	NepalState	SEIL_PROJECT2	WR	0.24

1046.59

CONSUMTION FOR THE MONTH OF February-2020

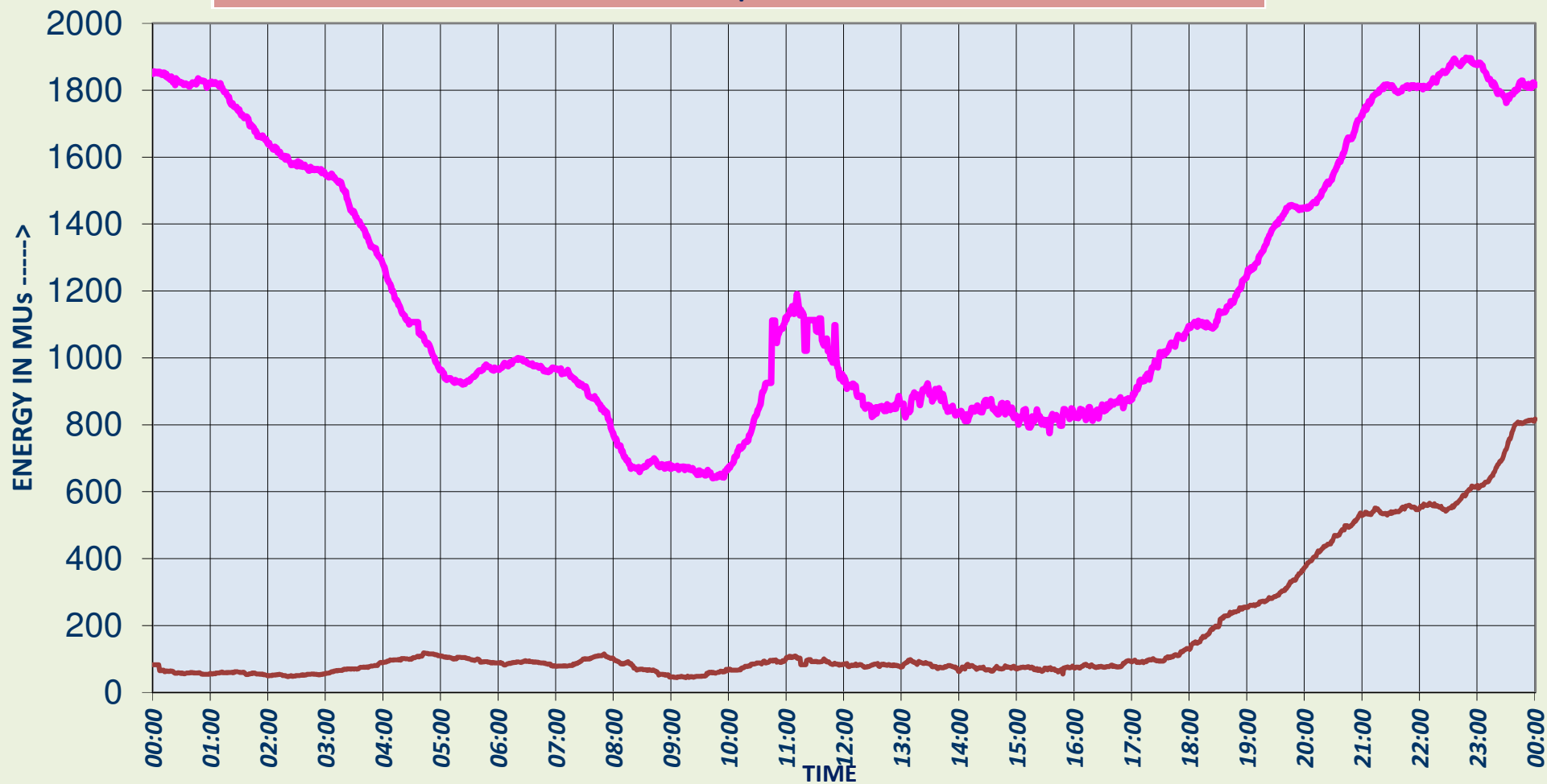
DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-Feb-20	188.64	210.80	233.84	73.69	306.29	7.57	1020.83
02-Feb-20	182.73	204.58	217.71	67.04	282.74	6.74	961.54
03-Feb-20	184.37	208.57	233.62	73.34	298.90	7.21	1006.01
04-Feb-20	180.57	215.21	233.88	74.25	311.33	7.27	1022.51
05-Feb-20	184.62	228.88	239.09	75.59	311.00	7.48	1046.66
06-Feb-20	189.54	226.20	239.46	75.39	312.89	7.51	1050.99
07-Feb-20	188.06	226.70	238.32	75.36	314.71	7.54	1050.69
08-Feb-20	187.38	220.58	230.68	73.35	314.64	7.59	1034.22
09-Feb-20	180.53	192.94	214.29	67.04	295.85	6.89	957.54
10-Feb-20	180.65	192.35	231.49	73.79	304.32	7.47	990.07
11-Feb-20	184.51	210.84	233.93	75.13	309.98	7.43	1021.82
12-Feb-20	186.39	216.75	237.74	76.03	311.93	7.69	1036.53
13-Feb-20	187.75	223.02	240.93	78.16	315.13	7.69	1052.68
14-Feb-20	189.04	225.70	244.64	77.55	324.00	7.80	1068.73
15-Feb-20	189.72	236.23	242.02	78.50	307.81	7.57	1061.85
16-Feb-20	189.66	235.56	225.26	71.93	296.55	6.75	1025.71
17-Feb-20	193.52	247.35	240.02	77.30	311.33	6.87	1076.39
18-Feb-20	197.32	252.54	244.06	77.36	317.48	7.34	1096.10
19-Feb-20	198.13	254.34	247.77	76.51	321.51	7.53	1105.79
20-Feb-20	197.37	250.26	246.56	75.25	319.14	7.54	1096.12
21-Feb-20	194.60	254.30	243.39	74.68	314.77	7.68	1089.42
22-Feb-20	194.62	252.23	236.75	76.87	316.41	7.43	1084.31
23-Feb-20	191.34	249.52	230.01	71.11	291.00	7.19	1040.17
24-Feb-20	195.04	255.10	242.72	77.57	311.58	7.51	1089.52
25-Feb-20	197.63	255.20	250.09	79.29	323.80	7.85	1113.86
26-Feb-20	201.23	253.31	249.55	79.68	325.57	8.00	1117.34
27-Feb-20	198.98	249.67	251.99	80.57	328.31	7.88	1117.40
28-Feb-20	200.65	254.00	253.30	80.48	329.05	7.82	1125.30
29-Feb-20	200.78	255.90	248.04	79.22	326.39	7.80	1118.13
01-Mar-20							
02-Mar-20							
AVG	190.87	233.06	238.66	75.59	312.22	7.47	1057.87
MAX	201.23	255.90	253.30	80.57	329.05	8.00	1125.30
MIN	180.53	192.35	214.29	67.04	282.74	6.74	957.54
TOTAL	5535.37	6758.63	6921.15	2192.03	9054.41	216.64	30678.23

DAY WISE WIND GENERATION OF SR FROM 01-February-2020 to 29-February-2020 in Mus



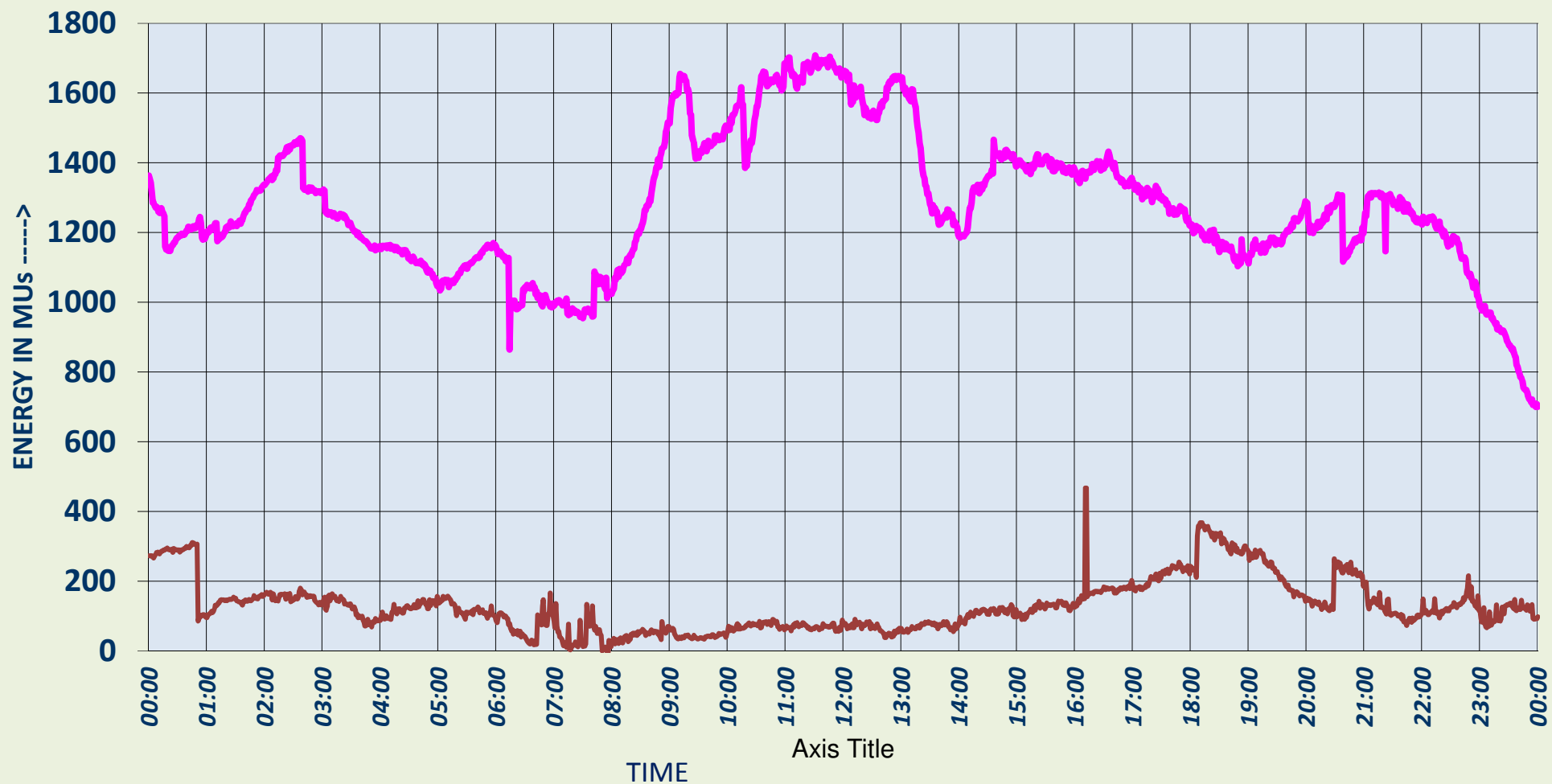
AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 28.61 MU on 20-02-2020/ Minimum 4.21 MU on 15-02-2020



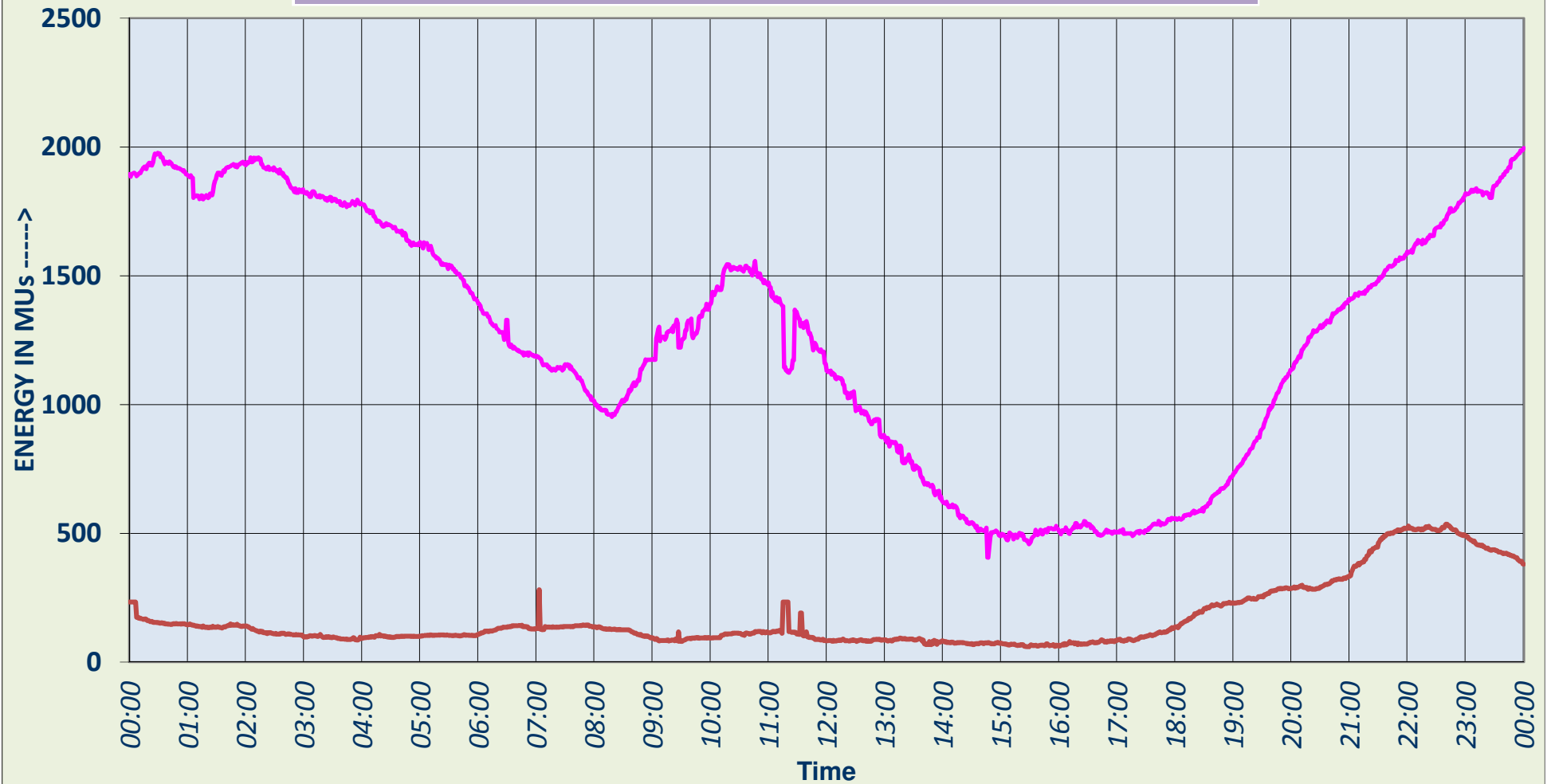
TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 30.57 MU on 12-02-2020/ Minimum 3.09 MU on 08-02-2020



KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 29.93 MU on 11-02-2020/ Minimum 4.06 MU on 15-02-2020



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(एक भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)

दक्षिण क्षेत्रीय लोड डिस्पैच केन्द्र /SOUTHERN REGIONAL LOAD DESPATCH CENTRE

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