		<u>TAMILNADU</u>				
v No	CTTATIVON	EDERGMAN INCOMALLED CAL	EFFECTIVE INSTALLED CAPACITY (MW)			ENERATION
SL.NO.	STATION	EFFECTIVE INSTALLED CAI				From 01-04-1 To 31-03-201
		HYDRO				100100201
1	PYKARA	3x6.65+1x11+2x14	=	58.95	0.00	44.08
2	PYKARA MICRO	1x2	=	2.00	0.57	15.40
3	PYKARA ULTIMATE (PUSHEP)	3x50	=	150.00	27.50	951.50
4	MOYAR	3x12	=	36.00	9.75	301.34
5	MARAVAKANDI	1x0.75	=	0.75	0.09	1.58
6	KUNDAH-I	3x20	=	60.00	22.40	241.65
7	KUNDAH-II	5x35	=	175.00	51.37	746.30
8	KUNDAH-III	3x60	=	180.00	29.09	433.55
9	KUNDAH-IV	2x50	=	100.00	2.81	291.94
10	KUNDAH-V	2x20	=	40.00	19.78	61.32
11	SURULIYAR	1x35	=	35.00	1.46	49.20
12	KADAMPARAI	4x100	=	400.00	20.95	748.53
13	ALIYAR	1x60	=	60.00	13.75	0.00
14	POONACHI	1x2	=	2.00	0.01	4.65
15	METTUR DAM	4x12.5	=	50.00	5.71	29.13
16	METTUR TUNNEL	4x50	=	200.00	0.69	0.15
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15	=	120.00	4.26	20.88
18	BHAVANISAGAR MICRO	4x2	=	8.00	4.50	8.22
19	PERIYAR	4x35	=	140.00	2.36	606.10
20	VAIGAI	2x3	=	6.00	0.00	2.85
21	PAPANASAM	4x8	=	32.00	5.85	66.33
22	SERVALAR	1x20	=	20.00	0.33	18.08
23	SARKARAPATHY	1x30	=	30.00	18.21	0.00
24	SHOLAYAR	2x35+25	=	95.00	10.25	0.22
25	KODAYAR	1x60+1x40	=	100.00	0.00	191.39
26	LOWER BHAVANISAGAR	2X4	=	8.00	0.84	0.00
27	SATHANUR DAM PH	1x7.5	=	7.50	0.36	1.42
28	KUNDAH-VI (Parson Valley)	1x30	=	30.00	0.36	1.42
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25	=	15.70	0.00	55.01
30	BHAVANI KATTALAI BARRAGE - I & II	4x15	=	60.00	0.53	5.05
	TOTAL			2221.90	253.76	4897.28
		THERMAL				
	COAL/LIGNITE					
1	ENNORE.T.P.S*	2x60+3x110	=	0.00	0.00	0.00
2	TUTUCORIN.T.P.S	5x210		1050.00	552.07	7892.84
3	METTUR.T.P.S	4x210 + 1x600		1440.00	924.22	10286.78
4	NORTH CHENNAI T.P.S	3x210 + 2x600	=	1830.00	1094.58	13845.16
	TOTAL			4320.00	2570.87	32024.78
	ENNORE.T.P.S* shutdown of Units permene	ntly from 31.03.17		l .		
	G	AS/NAPTHA/DIESEI	Ĺ			
1	BASIN BRIDGE (NAPTHA)	4x30	=	120.00	0.00	0.16
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88	=	107.88	57.41	622.34
3	VALATHUR (GAS) STG1	1x60+1x35	=	95.00	51.59	581.65
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32	=	92.00	21.58	264.59
5	KUTTALAM (GAS)	1x64+1x37	=	101.00	41.28	426.25
	TOTAL	WIND / COLAR		515.88	171.85	1895.00
	TALED MAINED AND	WIND / SOLAR		4= -= 1	2.55	T
2	TNEB WIND MILL	17.465 0	=	17.47	0.00	0.00
	Solar TOTAL	U		0.00	0.00 0.00	0.00
	IOIAL	IPP		17.47	0.00	0.00
		LIGNITE/THERMAL				T
1	NEYVELI-I (TN) - NLC	6x50+3x100	=	600.00	260.52	4153.15
2	ST - CMS	250	=	250.00	121.33	1268.27
		AC/MADTHA/DIECE		850.00	381.85	5421.42
1		AS/NAPTHA/DIESEI		106.00	0.00	0.00
2	GMR POWER (DIESEL) SAMALPATTY (DIESEL)	7x15.1	=	196.00 105.66	0.00	0.00
3	MADURAI POWER CL (DIESEL)	106	=	106.00	0.00	0.00
4	P P NALLUR (NAPTHA)	330.5	=	330.50	0.00	0.00
5	ABAN POWER (GAS)	74.41+38.81	=	113.20	51.01	531.85
_						+
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20	=	52.80	25.72	383.71

	TOTAL TAMIL NADU			21498.97	5268.62	92083.96
	TOTAL IPP			14423.72	2272.14	53266.91
	RE TOTAL			11594.76	1354.977	40592.95
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	0.000	
4	BIO-MASS & CPP	237.67	=	266.00	729.007	
3	CO-GENERATION	688.40	=	688.40	729.607	9863.87
2	SOLAR	2281.27	=	2281.27	392.74	3791.89
1	WIND MILL *	8359.09	=	8359.09	232.63	26937.20

		PONDICHERR	<u>RY</u>			
					ENERGY G	ENERATION
SL.NO.	STATION EFFECTIVE INSTALLED CAPACITY (MW)			(MW)	Mar-19	From 01-04-18 To 31-03-2019
		GAS/NAPTHA/DI	ESEL			
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00	0.00
	TOTAL			32.50	0.00	0.00
	TOTAL PONDICHERRY			32.50	0.00	0.00
	<u>IP</u>	<u>P UNDER OPEN A</u>	ACCESS			
		GAS/NAPTHA/DI	ESEL			
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 13	33) =	1098.00	0.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	0.00	198.92
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	=	650.00	0.00	48.89
4	COASTAL ENERGY	2x600	=	1200.00	270.59	997.90
5	TPCIL	2x660	=	1320.00	867.10	11061.50
6	IL&FS	2x600	=	1200.00	517.30	3784.26
7	SGPL	2x660	=	1320.00	320.62	2567.60
	TOTAL			7388.00	1654.99	16091.47
	TOTAL IPP UNDER OPEN ACCESS			7388.00	1654.99	16091.47
		CENTRAL SECT	'OR			
					ENERGY G	ENERATION
SL.NO.	STATION	EFFECTIVE INSTALL	ED CAPACITY	(MW)	Mar-19	From 01-04-18 To 31-03-2019
		THERMAL				•
		COAL				
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	1560.51	21756.16
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	1440.71	17081.70
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	614.46	8014.11
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	587.68	4888.67
5	VALLUR TPS - NTPC	3x500	=	1500	872.77	8631.78
6	NTPL	2X500	=	1000	326.33	6996.66
7	NTPC KUDGI	3x800	=	2400	1258.54	5453.36
<u> </u>	INTERODGI	LIGNITE		2400	1230.31	3 133.30
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	935.83	12178.82
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	309.94	3058.48
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	182.99	1041.23
	TOTAL			13890.00	8089.75	89100.96
		NUCLEAR				
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	150.25	2239.18
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	571.41	9038.55
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	439.06	9832.30
	TOTAL			3320.00	1160.72	21110.03
		SOLAR				
13	RAMANGUNDAM	10.000	=	10.00	1.47	15.20
	TOTAL			10.00	1.47	15.20
		TATIBLE				
	I	WIND				T
14	GREEN INFRA	249.900	=	249.90	0.00	0.00
15	Orange Sironj	200.000	=	200.00	0.00	0.00
16	Mytrah	187.000	=	187.00	0.00	0.00
	TOTAL			636.90	0.00	0.00
	ĺ	ı				1
	TOTAL CENTRAL SECTOR			17856.90	9251.94	110226.20