:: Tamil Nadu Transmission Corporation Ltd :: (A Subsidiary of TNEB Ltd.)

Grid Details			Date :	1-Aug-16 Day : Monday				
SI.		Details		Total	Lighting	Minimum	Morning	Cons-
No.				Capacity	Peak	Load	Peak	umption
				MW	MW	MW	MW	MU
		Date			31-7-2016	1-8-2016	1-8-2016	31-7-2016
		Time	Hrs.		19:10	1:50	7:50	
		Frequency	HZ.		49.90	50.05	50.06	
1		TNEB						
a)		Hydro		2307.9	603	230	590	6.333
b)		Thermal		4660.0	2210	2110	2250	53.446
c)		Gas		516.08	167	166	166	3.929
2		Independent Power Plant						
((i)	PPN, MPCL		436.5	0	0	0	0.000
<u>`</u>	_	TAQA, ABAN, PENNA		416.0	98	99	94	2.343
3		Captive Power Plant(Intra state	e)		762	738	770	
(ii	i)	CPP (Purchase)		0.0	0	0	0	
(ii	ii)	CPP (Wheeling)	*2142		762	738	770	
4		Non-Conventional Energy Sche	mes		217	229	219	22.203
((i)	Cogen	*659.4		217	219	219	
((ii)	Bio mass	*230		0	10	0	
					1531	1782	3044	45.316
(1	iii)	Wind	*7598.155		1531	1782	2899	41.760
(i	iv)	SOLAR	*1142.41		0	0	145	3.556
5		CGS (capacity) - Share for TNE	В	5464.0	4323	3547	2697	76.564
(Neyveli TS1	475	475	350	300	270	8.628
((ii)	NTPC (2600) + SIMHADRI (1000)	887					
(1	iii)	Neyveli TS2 (1470)	474					
(i	-	NeyveliTS1Expansion (420)	228					
(v)	NeyveliTS2Expansion (500)	271	4954	3946	3215	2395	67
()	vi)	Talcher St 2 (2000)	490					
(\	vii)	VALLUR (1500)	1067					
-		NTPL (1000)	415					
(i)	-	MAPS (440)	331					
(x	-	KAPS (880)	228					
		KOODANKULAM (1000)	563					
()	XII)	Eastern region power (External Assi	stance)	35	27	32	32	0.637
((ii)	Power Purchase (MTOA + LTO	A+STOA)	3189.5	1486	750	1815	34.343
		Total		16990	11396	9651	11644	244.477
7 (Load Shedding			0	Nil	0	0.000
		HT Relief & R&C			0	0	0	0.000
F '	. /	All time High	Consumption	345.617	MU on	29-4-2016		,,,,,,
Demand			15343	MW on	29-4-2016	19:05	50.14 Hz	

Note: * All these items and new projects are not included in total Installed capacity.

yesterday's solar generation(max): 645 MW

> (min): 21 MW