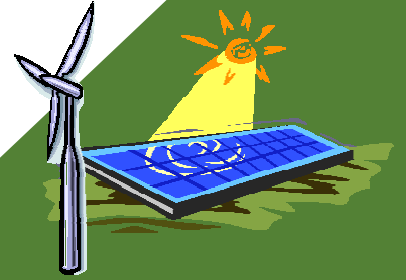


October 2018

प्रणाली प्रचालन विवरण

SYSTEM OPERATION REPORT

SOUTHERN REGION 2018-19



SOUTHERN REGIONAL LOAD DESPATCH CENTRE
POWER SYSTEM OPERATION CORPORATION LTD
October 2018 BANGALORE

SUMMARY REPORT

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SR GRID SUMMARY FOR THE MONTH OF October-2018

	ANDHRA PRADESH	TELANGANA	KARNATAKA	KERALA	TAMIL NADU
(I) GENERATION DETAILS:(MU)					
HYDRO	369.10	239.50	989.20	849.90	684.90
THERMAL	1738.80	2602.50	1137.80	0.10	2204.60
DIESEL	0.00	0.00	0.00	0.00	0.00
GAS	119.60	0.00	0.00	0.00	218.00
TOTAL	2227.50	2842.00	2127.00	850.00	3107.50
INDEPENDENT P.P *	669.60	257.90	1459.50	20.30	798.80
INTER REGIONAL IMPORT(HVDC)	As per Annexure				
WIND MILL & SOLAR	811.30	527.40	1184.00	13.50	409.50
CAPTIVE PLANTS * *	0.00	0.00	0.00	0.00	0.00
TOTAL DRAWALS INCL HVDC	2145.40	3114.40	1108.30	1221.10	4512.30
(II)ACTUAL CONSUMPTION (MU)	5853.80	6741.70	5878.80	2104.90	8828.10
(III) MAXIMUM DEMAND(MW)	9453	10600	10765.515	3659.128	14741.3
MAX DEMAND ON DATE	14-oct-2018	09-oct-2018	31-oct-2018	24-oct-2018	30-oct-2018
MAX DEMAND AT TIME	12:00	11:20	12:00	19:00	19:00
FREQUENCY OF MAX DEMAND	50.06	49.99	50.07	49.99	49.99

REGIONAL MAXIMUM DEMAND:	MW	DATE	TIME	FREQUENCY
	45226	31-Oct-2018	10:54:10	49.89

II)IMPORTANT EVENTS

a)COMMISSIONING OF NEW GENERATING UNITS

SL.NO.	STATE/ISGS	STATION NAME	UNIT	CAPACITY (MW)	TYPE	DATE
Nil						

b)COMMISSIONING OF NEW TRANSMISSION LINES

SL.NO.	CONSTITUENT	ICT/LINE NAME & CKT NO.	KV	Length (CkM)	DATE
1	APTRANSCO	SATTENAPALLI-PODILI-1	400	107.398	6-Oct-18
2	APTRANSCO	SATTENAPALLI-PODILI-1	400	107.398	6-Oct-18
3	POWERGRID	NPKUNTA-HINDUPUR-1	400	110	10-Oct-18
4	POWERGRID	NPKUNTA-HINDUPUR-1	400	110	10-Oct-18
5	TSTRANSCO	ICT-4 AT SHANKARAPALLY	400/220	-	12-Oct-18
6	POWERGRID	ICT-1 AT YELHANKA	400/220	-	12-Oct-18
7	KPTCL	GUTTUR-DONI	400		16-Oct-18
8	KPTCL	DONI-MUNIRABAD	400		16-Oct-18
9	KPTCL	ICT-1 AT DONI	400/220	-	17-Oct-18
10	POWERGRID	ICT -2 AT CADAPA	765/400	-	18-Oct-18
11	POWERGRID	CADAPAA-THIRUVALLAM-2	765	244.716	22-Oct-18
12	POWERGRID	KUNRNOOL-THIRUVALLAM-2	765	204.766	23-Oct-18
13	POWERGRID	ICT -1 AT CADAPA	765/400	-	23-Oct-18
14	KPTCL	ICT-2 AT DONI	400/220	-	23-Oct-18
15	APTRANSCO	ICT-1 AT PODILI	400/220	-	29-Oct-18
16	POWERGRID	DHARMAPURI-TUMKUR	400	245	30-Oct-18
17	TSTRANSCO	RAMADUGU-MEDARAM	400	20.35	31-Oct-18
18	TANTARNSCO	ANIKADAVU- TAPPAKANDU-1	400	178.63	22-Oct-18
19	TANTARNSCO	ANIKADAVU- TAPPAKANDU-2	400	178.63	22-Oct-18

c)COMMISSIONING OF NEW SUBSTATIONS

SL.NO.	CONSTITUENT	STATION NAME	KV RATIO	CAPACITY (MVA)	DATE
Nil					

c)COMMISSIONING OF REACTORS

SL.NO.	CONSTITUENT	STATION/LINE NAME	BUS/LINE	CAPACITY (MVAR)	DATE
1	POWERGRID	765 KV NPS BR-2	BUS	240	29-Oct-18
2	POWERGRID	400 KV NPS BR-2	BUS	125	25-Oct-18
3	POWERGRID	765 KV KURNOOL BR-2	BUS	240	24-Oct-18
15	POWERGRID	765 KV CADAPA BR-1	BUS	240	21-Oct-18
16	POWERGRID	765 KV CADAPA BR-2	BUS	240	21-Oct-18
17	KPTCL	400 KV DONI BR-1	BUS	63	17-Oct-18
18	TANTRANSCO	400 KV TAPPAKANDU BR-1	BUS	63	23-Oct-18

III) a) FREQUENCY PROFILE FOR THE MONTH [Hz]

	FREQUENCY (HZ)	DATE	FVI	DATE
MAXIMUM	50.25	21-Mar-18	0.14	15-Oct-18
MINIMUM	49.69	20-Oct-18	0.02	02-Oct-18
AVERAGE	49.97		0.05	

b) FREQUENCY DISTRIBUTION FOR THE MONTH

The frequency ranges as a percentage of time during the month

%TIME FREQUENCY	< 49.9	49.90-50.05	>50.05
%	11.64	79.49	8.87

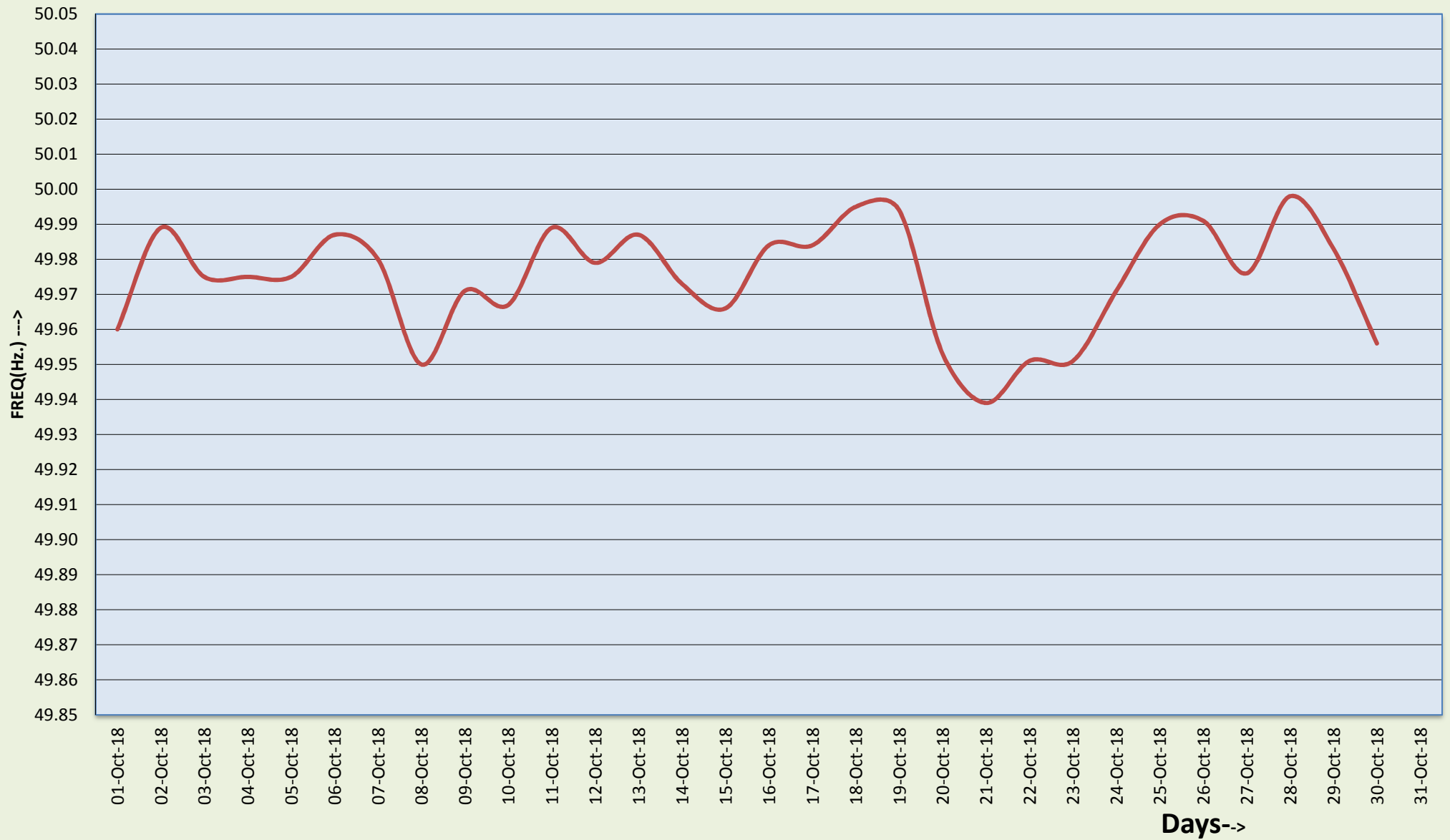
MAXIMUM DEMAND FOR THE MONTH OF October-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND
01-Oct-18	8558	9985	8555	3293	13696	308	41587
02-Oct-18	8601	9817	8135	3165	12308	312	40028
03-Oct-18	8666	10154	8783	3314	13230	334	42245
04-Oct-18	8277	10342	8794	3366	13175	317	41367
05-Oct-18	7912	10488	8553	3382	12341	324	42141
06-Oct-18	8023	10447	8414	3344	12078	310	41890
07-Oct-18	8214	10126	8248	3227	11488	287	40157
08-Oct-18	8562	10442	8922	3175	12309	317	41652
09-Oct-18	8622	10600	9076	3289	13294	337	43147
10-Oct-18	8804	10425	9380	3427	13393	341	43658
11-Oct-18	8560	10261	9407	3199	13251	359	44121
12-Oct-18	8941	10457	9974	3339	13917	362	44174
13-Oct-18	8790	10291	10177	3138	13686	350	43980
14-Oct-18	9453	10273	10015	3133	12635	318	42626
15-Oct-18	9245	10487	10292	3528	13670	362	44196
16-Oct-18	9119	10510	10024	3230	13520	347	43705
17-Oct-18	8642	9750	8508	3519	13085	333	40653
18-Oct-18	7604	8895	7839	3232	11636	287	36612
19-Oct-18	7495	9315	7346	3379	12518	342	39171
20-Oct-18	7959	10300	7893	3362	13229	313	40941
21-Oct-18	8089	9969	8363	3234	12063	288	39177
22-Oct-18	8618	10347	9085	3251	13871	334	42856
23-Oct-18	9156	10280	9772	3621	13739	340	43899
24-Oct-18	9114	9683	9924	3659	14540	345	44065
25-Oct-18	9000	10482	9908	3635	14470	336	44818
26-Oct-18	8763	10577	10022	3622	14485	345	44560
27-Oct-18	8633	9998	9769	3607	14354	331	43981
28-Oct-18	8874	10324	9574	3371	12939	307	41571
29-Oct-18	9036	9602	9852	3534	13572	352	43345
30-Oct-18	8915	9729	10544	3407	14741	337	44467
31-Oct-18	9116	9925	10766	3465	14668	346	45226
AVG	8608	10145	9172	3366	13241	329	42360
MAX	9453	10600	10544	3659	14741	362	44818
MIN	7495	8895	7346	3133	11488	287	36612

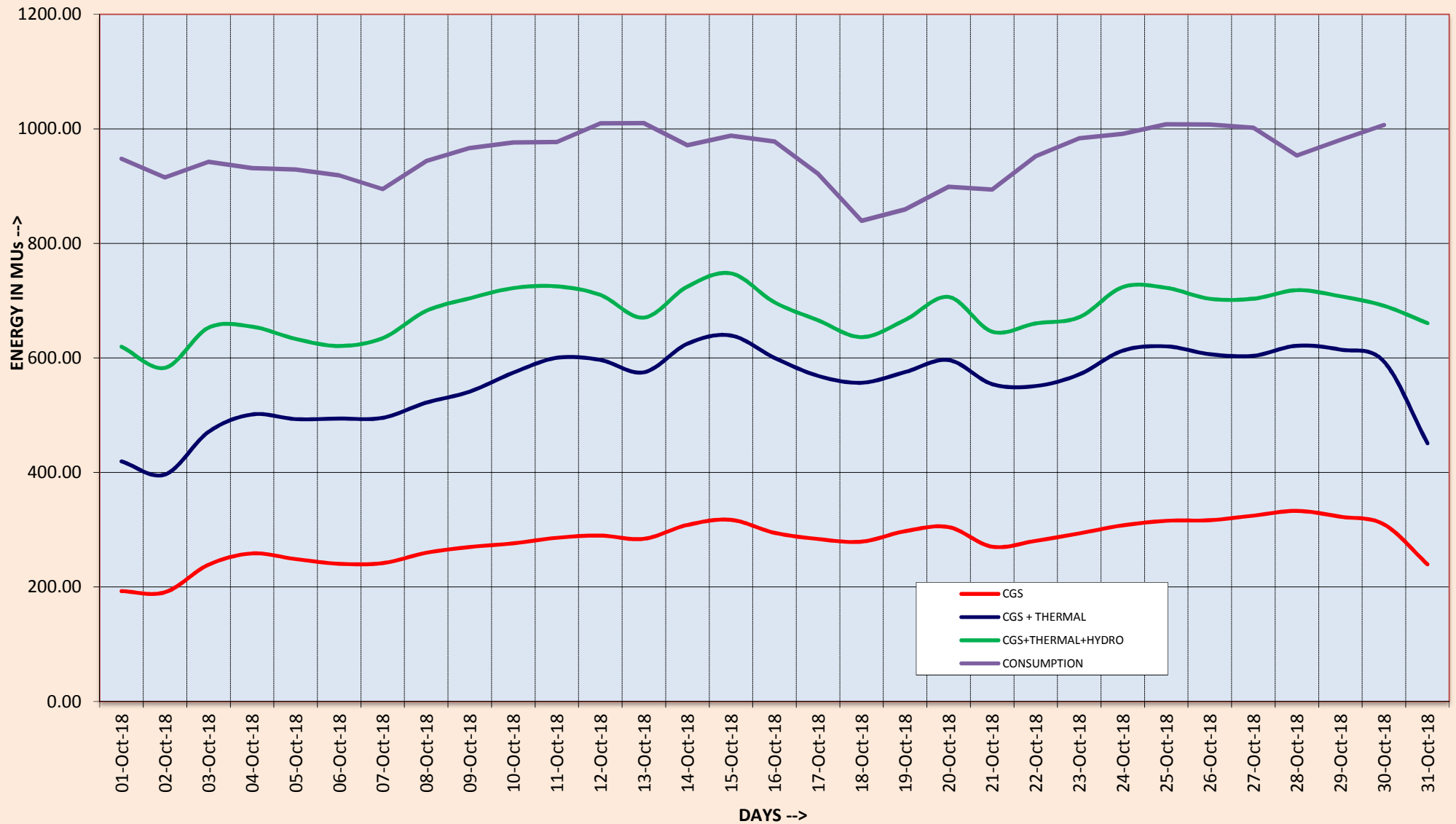
CONSUMTION FOR THE MONTH OF October-2018

DATE	ANDHRA	TELANGANA	KARNATAKA	KERALA	TAMILNADU	PONDY	S.R
	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT	CONSMPT
01-Oct-18	184.35	213.90	175.63	72.11	295.00	6.93	947.92
02-Oct-18	189.11	208.62	168.74	64.99	276.99	6.66	915.11
03-Oct-18	192.49	209.66	185.99	66.84	280.23	7.20	942.41
04-Oct-18	188.61	217.98	183.13	66.89	268.20	6.61	931.42
05-Oct-18	182.45	227.59	181.36	68.51	262.20	6.73	928.84
06-Oct-18	183.66	229.42	176.88	68.25	254.11	6.44	918.76
07-Oct-18	186.47	228.27	166.77	63.12	244.15	5.99	894.77
08-Oct-18	193.18	229.26	187.27	66.17	261.17	6.72	943.77
09-Oct-18	195.77	233.43	192.91	66.73	270.66	6.92	966.42
10-Oct-18	190.52	228.00	197.36	68.23	285.22	7.12	976.45
11-Oct-18	188.49	222.72	199.71	68.53	290.07	7.38	976.90
12-Oct-18	193.97	227.78	208.68	70.68	300.66	7.70	1009.47
13-Oct-18	192.18	218.14	215.08	69.93	307.20	7.66	1010.19
14-Oct-18	191.19	214.79	205.54	63.64	288.96	7.11	971.23
15-Oct-18	194.29	219.52	203.46	69.51	294.09	7.29	988.16
16-Oct-18	191.22	218.76	194.34	67.24	298.96	7.34	977.86
17-Oct-18	183.23	207.56	169.21	67.57	286.77	7.22	921.56
18-Oct-18	172.62	192.04	151.45	63.13	254.06	6.13	839.43
19-Oct-18	170.19	197.56	149.62	66.53	268.86	6.76	859.52
20-Oct-18	175.12	219.14	157.78	67.18	273.07	6.68	898.97
21-Oct-18	181.14	217.36	164.48	62.26	262.40	6.23	893.87
22-Oct-18	188.69	224.50	184.96	66.78	280.71	6.73	952.37
23-Oct-18	191.25	223.85	199.88	69.57	292.26	6.93	983.74
24-Oct-18	194.29	215.96	203.95	69.92	300.36	7.02	991.50
25-Oct-18	198.68	222.62	206.04	70.83	302.64	7.03	1007.84
26-Oct-18	196.39	219.89	205.23	71.36	307.73	7.20	1007.80
27-Oct-18	192.73	216.73	204.00	71.79	309.65	7.11	1002.01
28-Oct-18	188.76	212.06	194.75	65.24	286.01	6.57	953.39
29-Oct-18	194.05	200.44	208.96	70.15	300.16	6.99	980.75
30-Oct-18	191.92	209.99	215.59	69.92	312.45	7.00	1006.87
31-Oct-18	196.79	214.13	220.11	71.28	313.00	7.24	1022.55
AVG	188.83	217.47	189.64	67.90	284.77	6.92	955.54
MAX	198.68	233.43	220.11	72.11	313.00	7.70	1022.55
MIN	170.19	192.04	149.62	62.26	244.15	5.99	839.43
TOTAL	5853.80	6741.67	5878.86	2104.88	8828.00	214.64	29621.85

FREQUENCY PROFILE FOR THE MONTH OF October-2018



REGIONAL AVAILABILITY DURING THE MONTH OF October-2018



FREQUENCY PROFILE FOR October-2018

	MAX	MIN	AVG	<49.9	49.9-50.05	>50.05	FVI	STD_DEV
01-Oct-18	50.14	49.76	49.96	18.39	74.68	6.93	0.023	0.046
02-Oct-18	50.15	49.80	49.99	5.89	84.35	9.76	0.018	0.041
03-Oct-18	50.15	49.79	49.98	7.37	86.99	5.64	0.027	0.049
04-Oct-18	50.14	49.81	49.98	9.16	83.66	7.19	0.036	0.058
05-Oct-18	50.20	49.71	49.98	14.25	74.97	10.79	0.049	0.058
06-Oct-18	50.17	49.74	49.99	6.07	83.69	10.24	0.031	0.053
07-Oct-18	50.17	49.79	49.98	9.60	79.30	11.10	0.052	0.066
08-Oct-18	50.13	49.74	49.95	23.45	70.96	5.59	0.038	0.053
09-Oct-18	50.18	49.77	49.97	9.40	83.45	7.15	0.062	0.059
10-Oct-18	50.14	49.79	49.97	12.51	80.93	6.56	0.072	0.066
11-Oct-18	50.17	49.74	49.99	9.36	77.89	12.74	0.050	0.062
12-Oct-18	50.13	49.77	49.98	11.39	75.49	13.13	0.060	0.060
13-Oct-18	50.19	49.83	49.99	7.52	79.29	13.18	0.056	0.062
14-Oct-18	50.18	49.75	49.97	9.90	83.91	6.19	0.057	0.062
15-Oct-18	50.12	49.73	49.97	15.95	77.29	6.76	0.144	0.079
16-Oct-18	50.13	49.81	49.98	6.47	83.55	9.98	0.096	0.071
17-Oct-18	50.14	49.83	49.98	3.96	87.77	8.28	0.029	0.052
18-Oct-18	50.13	49.82	50.00	3.38	82.86	13.76	0.027	0.050
19-Oct-18	50.14	49.82	49.99	4.11	85.30	10.59	0.071	0.067
20-Oct-18	50.12	49.69	49.95	19.14	76.59	4.27	0.033	0.053
21-Oct-18	50.11	49.71	49.94	26.30	70.44	3.26	0.022	0.047
22-Oct-18	50.13	49.73	49.95	23.24	71.12	5.64	0.033	0.056
23-Oct-18	50.13	49.73	49.95	23.24	71.12	5.64	0.027	0.051
24-Oct-18	50.19	49.76	49.97	9.92	82.03	8.06	0.090	0.080
25-Oct-18	50.15	49.76	49.99	10.54	76.45	13.01	0.045	0.064
26-Oct-18	50.17	49.80	49.99	5.26	84.71	10.04	0.032	0.055
27-Oct-18	50.16	49.78	49.98	10.83	80.82	8.35	0.053	0.067
28-Oct-18	50.20	49.84	50.00	4.24	78.40	17.35	0.072	0.068
29-Oct-18	50.14	49.82	49.98	7.25	79.72	13.03	0.065	0.067
30-Oct-18	50.12	49.74	49.96	14.82	80.57	4.62	0.056	0.055
31-Oct-18	50.19	49.77	49.96	17.84	75.90	6.26	0.051	0.059
AVERAGE	50.15	49.77	49.97	11.64	79.49	8.87	0.05	0.06
MAX	50.20	28-10-2018	26.63		102.22	17-01-1900	0.144	0.080
MIN	20-10-2018	49.69				03-01-1900	0.018	0.041

B) DETAILED REPORTS.

I. Detailed State wise breakup of installed capacity (MW)

AGENCY	HYDRO	THERMAL	GAS	DIESEL	WIND/OTHERS	NUCLEAR	TOTAL
ANDHRA PRADESH	1797.60	5010.00	272.00	—	5.43	---	7085.03
TELANGANA	2411.76	2882.50	—	—	1.00	---	5295.26
KARNATAKA	3669.45	5020.00	—	0.00	34.00	---	8723.45
KERALA	2017.40	---	—	159.96	150.16	---	2327.52
TAMILNADU	2221.90	4320.00	515.88	—	17.47	---	7075.25
PONDICHERRY	---	---	32.50	—	---	---	32.50
CENTRAL SECTOR	---	13890.00	0.00	—	---	3320.00	17210.00
PRIVATE	1054.66	12040.00	5435.71	32.59	35121.77	---	53684.73
TOTAL	13172.77	43162.50	6256.09	192.55	35329.82	3320.00	101433.74

* The Installed Capacity is reconciled with the data received from states

(II) SALIENT FEATURES OF SYSTEM CONDITIONS.

INSTALLED CAPACITY DERATED (MW)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	CENTRAL SECTOR	IPP	REGIONAL
Oct-2017	6492	6335	8973	2322	7630	32.5	14970	43540	90295
Oct-2018	7085	5295	8723	2328	7075	32.5	17210	53685	101433
% INCREASE (i)	9.13	-16.42	-2.78	0.22	-7.28	0.00	14.97	23.30	12.34

ENERGY (GROSS) Unrestricted Requirement(MU)	APTRANSCO	TELANGANA	KPTCL	KSEB	TNEB	PONDY	REGIONAL
Oct-2017	4626	4739	4480	2015	8395	212	24467
Oct-2018	5858	6746	5884	2124	8836	216	29664
Energy Availability (MU)							
Oct-2017	4621	4734	4474	2007	8386	212	24433
Oct-2018	5854	6742	5879	2105	8828	215	29622
Shortage(-)/ Surplus(+)							
Oct 2017 (MU) / %	-5 / (-0.10)	-5 / (-0.10)	-6 / (-0.14)	-8 / (-0.41)	-9 / (-0.11)	0 / (-0.19)	-34 / (-0.14)
Oct 2018 (MU) / %	-4 / (-0.07)	-4 / (-0.06)	-6 / (-0.10)	-19 / (-0.90)	-8 / (-0.09)	-1 / (-0.44)	-42 / (-0.14)

[illegible]

IV) PERFORMANCE OF CONSTITUENTS

ENERGY GENERATED BY GENERATING STATIONS / UNITS IN SOUTHERN REGION DURING October-2018

ANDHRA PRADESH						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Oct-18	From 01-04-18 To 31-10-2018	
HYDRO						
1	MACHKUND	(3x23+3x17)x70%	=	84.00	25.96	163.34
2	T.B.DAM	(8x9)x80%	=	57.60	18.38	70.82
3	UPPER SILERU	4x60	=	240.00	71.82	237.93
4	DONKARAYI	1x25	=	25.00	15.35	53.46
5	LOWER SILERU	4x115	=	460.00	127.17	544.96
6	SRISAILAM RBPH	7x110	=	770.00	46.06	554.47
7	NSR RT.CANAL.P.H	3x30	=	90.00	23.03	64.83
8	PENNA AHOBILAM	2x10	=	20.00	1.11	1.31
9	Mini Hydro & Nagarjunasagar Tailpond	1+2x25	=	51.00	0.51	3.89
	TOTAL			1797.60	329.39	1695.02
THERMAL						
1	VIJAYAWADA	6x210 + 1x500	=	1760.00	886.87	11759.03
2	RAYALASEEMA	5x210+1X600	=	1650.00	453.75	6751.94
3	KRISHNAPATNAM	2x800	=	1600.00	570.18	7229.66
	TOTAL			5010.00	1910.81	25740.63
GAS/NAPTHA/DIESEL						
1	VIJESWARAM STAGE 1 (GAS)	2x33+1x34	=	100.00	0.00	107.94
2	VIJESWARAM STAGE 2 (GAS)	1x112.5+1x59.5	=	172.00	121.27	1016.50
	TOTAL			272.00	121.27	1124.45
WIND/SOLAR						
1	SOLAR JURALA	5.43	=	5.43	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			5.43	0.00	0.00
IPP						
1	MINI HYDRO	103.098	=	103.10	44.00	133.00
COAL						
2	HINDUJA POWER CORPORATION LTD	2x520	=	1040.00	140.74	187.64
GAS/NAPTHA/DIESEL						
1	GVK-I (Godavari Gas)	2x45.8+1x48.9+1x75.5	=	216.82	43.77	836.03
2	GVKStg-II EXTENSION(GAS)	1x145+1x75	=	220.00	0.00	0.00
3	SPECTRUM (GAS)	1x46.8+2x46.1+1x68.88	=	208.31	134.18	1150.63
4	LANCO (GAS)	2x115+1x125	=	351.49	210.87	1652.07
5	ISOLATED GAS WELL (GAS) (LVS)	27.04	=	27.04	0.00	0.00
6	RELIANCE ENERGY LTD. (GAS)	1x140+1x80	=	220.00	0.00	0.00
7	VEMAGIRI POWER GENERATION LTD.(GAS)	1x233+1x137	=	370.00	0.00	0.00
8	GAUTAMI CCPP	2x145 + 1x174	=	464.00	0.00	0.00
9	KONASEEMA CCPP	145.9911+140.0899+165	=	444.08	0.00	0.00
10	GMR (BARG)	237	=	237.00	0.00	0.00
	Total			2758.74	8450.55	3638.73
WIND / SOLAR / OTHERS						
1	Solar Energy(RPSSGP, NVVN, Grid interactive)	1696.426	=	1696.43	414.46	726.67
2	Solar Energy (AP State Solar Policy)	821.35	=	844.35		
3	WIND	4009.17	=	4009.17	396.82	13180.74
4	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	489.81	=	489.81	125.99	849.98
5	MINI POWER PLANTS	82	=	82.00	0.00	0.00
	RE Total			7121.76	937.27	14757.39
	TOTAL IPP			11023.59	10401.96	29268.41
	TOTAL ANDHRA PRADESH			18108.624	12763.43	57828.51

TELANGANA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Oct-18	From 01-04-17 To 31-10-2018	
HYDRO						
1	SRISAILAM LBPH	6x150	=	900.00	167.45	1308.66
2	N'SAGAR	1x110+7x100.8	=	815.60	43.83	341.77
3	NSR LT.CANAL.P.H	2x30	=	60.00	15.16	49.64
4	NIZAMSAGAR	2x5	=	10.00	0.49	3.06
5	POCHAMPAD	4x9	=	36.00	11.32	27.48
6	SINGUR	2x7.5	=	15.00	0.00	0.65
7	JURALA	6x39	=	234.00	0.03	247.82
8	LOWER JURALA	6x40	=	240.00	1.12	302.70
9	PULICHINTALA	3x30	=	90.00	0.00	0.00
10	MINI HYDEL	11.16	=	11.16	0.00	0.00
	TOTAL			2411.76	71.96	973.13
THERMAL						
1	RAMAGUNDAM-B	1x62.5	=	62.50	41.19	357.47
2	KOTHAGUDEM-A	4x60	=	240.00	111.68	1232.24
3	KOTHAGUDEM-B	2x120	=	240.00	115.15	1265.80
4	KOTHAGUDEM-C	2x120	=	240.00	186.08	1276.38
5	KOTHAGUDEM-D	2x250	=	500.00	356.43	3836.45
6	KOTHAGUDEM ST VI	1x500	=	500.00	360.74	3664.91
7	KAKATIYA ST1&ST2	1x500+1x600	=	1100.00	774.40	8846.72
	TOTAL			2882.50	1945.66	20479.98
WIND/SOLAR						
1	Solar	1	=	1.00	0.00	0.00
2	Wind	0	=	0.00	0.00	0.00
	TOTAL			1.00	0.00	0.00
IPP						
1	MINI HYDRO(SMALL HYDRO)	41.605	=	41.61	0.00	0.00
COAL						
1	SINGARENI TPS	2x600	=	1200.00	832.00	4883.42
WIND / SOLAR / OTHERS						
1	Solar	3317.472	=	3318.47	509.19	5176.44
2	BAGASSE+BIOMASS+WASTE BASED PP+CO-GENERATION (NC)	252.2	=	252.20	31.00	366.00
3	WIND	128.1	=	128.10	18.15	327.89
	RE TOTAL			3698.77	49.15	693.89
	TOTAL IPP			4940.38	1899.52	13611.96
	TOTAL TELANGANA			10235.637	3917.14	35065.07
KARNATAKA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION		
				Oct-18	From 01-04-17 To 31-10-2018	
HYDRO						
1	SHARAVATHY	10x103.5	=	1035.00	371.43	4230.69
2	LINGANAMAKKI.P.H.	2x27.5	=	55.00	25.50	175.02
3	JOG (MGHES)	4x21.6+4x13.2	=	139.20	11.66	219.78
4	NAGJHERI	1x135+5x150	=	885.00	246.68	2164.43
5	SUPA	2x50	=	100.00	61.86	383.37
6	VARAHI	4x115	=	460.00	81.47	1314.23
7	BHADRA POWER HOUSE	1x7+2x12.1+1x2+6	=	39.20	5.50	54.66
8	SIVANSAMUDRAM	6x3+4x6	=	42.00	37.29	296.30
9	SHIMSHA	2x8.6	=	17.20	0.00	26.00
10	MUNIRABAD	1x10 + 3x9	=	28.00	14.15	105.91
11	T.B.DAM SHARE (20 %)	8x9(20%)	=	14.40	4.34	26.00
12	GHATAPRABHA	2x16	=	32.00	1.99	73.61
13	MANI DAM.P.H.	2x4.5	=	9.00	4.13	22.23
14	MINI HYDRO	1.4+0.35+2.7	=	4.45	0.00	0.00
15	MALLAPUR	2x4.5	=	9.00	0.00	0.00
16	KADRA	3x50	=	150.00	22.46	470.03
17	KODASALLI	3x40	=	120.00	25.25	342.29
18	SHARAVATHI TAIL RACE	4x60	=	240.00	35.35	543.57
19	ALMATTI	1x15+5x55	=	290.00	49.64	693.79
	TOTAL			3669.45	998.70	11141.92
THERMAL						

1	RAICHUR.T.PS.	7x210 +1x250	=	1720.00	736.51	8348.56
2	BELLARY TPS	2x 500+1x700	=	1700.00	360.96	2855.94
3	YERAMARAS TPS	2x800	=	1600.00	156.43	1127.71
	TOTAL			5020.00	1097.47	12332.20
<u>GAS/NAPTHA/DIESEL</u>						
<u>WIND/SOLAR</u>						
1	SOLAR	34.00	=	34.00	3.36	38.99
2	Wind	0.00	=	0.00	0.32	6.21
	TOTAL			34.00	3.68	88.07

IPP						
HYDRO						
1	MINI HYDEL	853.46	=	853.46	0.00	0.00
COAL						
1	UPCL(THERMAL)	2x600	=	1200.00	737.00	4392.82
2	JINDAL (COAL & COREX)	2x130+4x300	=	1460.00	460.12	1564.40
				2660.00	1197.12	5957.22
GAS/NAPTHA/DIESEL						
1	TATA ELECTRIC (DIESEL)	5x16.26	=	81.30	0.00	0.00
2	RAYAL SEEMA ALKALIES (DIESEL)	3x12	=	36.00	0.00	0.00
3	I T P L (DIESEL)	9	=	9.00	0.00	0.00
				126.30		
WIND / SOLAR / OTHERS						
1	WIND MILL	4689.26	=	4689.26	1344.52	19692.49
2	CO-GENERATION+Biomass	1643.16	=	1643.16		
3	SOLAR	5098.39	=	5098.39		
4	Bio mass	134.03	=	158.80		
RE TOTAL				11589.61	1344.52	19692.49
TOTAL IPP				15229.37	3738.75	31606.93
TOTAL KARNATAKA				23952.820	5838.59	55169.12
KERALA						
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION			
			Oct-18	From 01-04-17 To 31-10-2018		
HYDRO						
1	KUTTIADI + EXTENTION + ADDL. EXTN.	3x25 + 50 +50+50	=	225.00	67.09	974.91
2	SHOLAYAR	3x18	=	54.00	18.13	217.18
3	PORINGALKUTHU	4x8	=	32.00	2.90	150.99
4	PORIG. L. BANK	16	=	16.00	11.93	100.01
5	PALLIVASAL	3x7.5+3x5	=	37.50	19.22	206.39
6	SENGULAM	4x12	=	48.00	11.51	117.02
7	PANNIAR	2x16	=	32.00	0.00	147.49
8	NERIAMANGALAM + EXTENSION	3x17.5 +25	=	77.50	54.42	439.21
9	SABARIGIRI	2x60 + 4x55	=	340.00	165.52	1883.62
10	IDUKKI	3x130+3x130	=	780.00	319.73	3205.45
11	IDAMALAYAR	2x37.5	=	75.00	34.04	389.12
12	KALLADA	2x7.5	=	15.00	4.26	86.64
13	PEPPARA	3	=	3.00	0.76	8.30
14	MADUPETTY	2	=	2.00	0.00	2.45
15	MALAMPUZHA	1x2.5	=	2.50	0.10	2.92
16	L.PERIYAR	3x60	=	180.00	105.43	582.86
17	KAKKAD	2x25	=	50.00	23.55	284.25
18	CHEMBUKADAVU	1x2.7+1x3.75	=	6.45	0.33	13.03
19	URUMI	1 x 3.75 + 1 x 2.4	=	6.15	0.56	12.03
20	MALANKARA	3 x 3.5	=	10.50	3.14	33.36
21	LOWER MEENMUTTY	2x1.5 + 1x0.5	=	3.50	0.70	8.27
22	KUTTIADI TAIL RACE	3 x 1.25	=	3.75	0.89	11.45
23	POOZHITHODE	3 x 1.60	=	4.80	0.66	13.31
24	RANIPERUNADU	2 x 2	=	4.00	0.00	6.47
25	VILANGAD	3x2.5	=	7.50	0.65	13.66
26	PEECHI	1 x 1.25	=	1.25	0.11	1.87
TOTAL				2017.40	845.64	8912.25
GAS/NAPTHA/DIESEL						
1	BRAHMAPURAM DGPP (DIESEL)*	3x21.32	=	63.96	0.13	0.00
2	KOZHICODE DPP (DIESEL)*	6x16	=	96.00	0.00	0.00
TOTAL				159.96	0.13	0.00
WIND						
1	WIND MILL	59.30	=	59.30	0.04	1.68
2	solar	90.86	=	90.86	0.87	7.33
TOTAL				150.16	0.91	9.02
IPP HYDRO						
1	MANIYAR	3x4	=	12.00	0.00	39.65
2	KUTHUNGAL	3x7	=	21.00	11.05	64.12
3	ULLUNGAL	2x3.5	=	7.00	0.00	15.42
4	IRUTTUKANAM	1x3	=	3.00	0.00	21.02
5	KARIKKAYAM	3 x 3.5	=	10.50	5.31	65.29

6	MEENVALLAM	1 x 3	=	3.00	0.80	11.65
				56.50	17.16	217.13
GAS/NAPTHA/DIESEL						
1	RGCCPP,KAYAMKULAM (KSEB) - NTPC	2x116.6(GT)+1x126.38(ST)	=	359.58	0.00	0.00
2	BSES (NAPTHA)	3x40.5(GT)+1x35.5(ST)	=	157.00	0.00	0.00
3	KASARGODE (DIESEL)	3x7.31	=	21.93	0.00	0.00
4	MPS STEEL CASTINGS	1x10	=	10.00	0.00	0.00
				548.51	0.00	0.00
WIND/OTHERS						
1	AGALI+RAMAKKELMEDU	18.6+14.25	=	57.25	3.37	156.94
2	solar	15	=	59.18	8.84	8.84
3	PCBL Co-Generation	10	=	20.00	3.49	3.49
RE TOTAL				136.43	15.70	169.27
TOTAL IPP				741.44	50.02	603.54
TOTAL KERALA				3068.960	896.70	9524.80

TAMILNADU

SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)	ENERGY GENERATION		
			Oct-18	From 01-04-17 To 31-10-2018	
HYDRO					
1	PYKARA	3x6.65+1x11+2x14 = 58.95	0.00	43.16	
2	PYKARA MICRO	1x2 = 2.00	1.01	9.53	
3	PYKARA ULTIMATE (PUSHEP)	3x50 = 150.00	49.26	635.53	
4	MOYAR	3x12 = 36.00	17.27	192.52	
5	MARAVAKANDI	1x0.75 = 0.75	0.03	1.03	
6	KUNDAH-I	3x20 = 60.00	28.47	164.08	
7	KUNDAH-II	5x35 = 175.00	75.03	477.02	
8	KUNDAH-III	3x60 = 180.00	46.10	274.83	
9	KUNDAH-IV	2x50 = 100.00	17.04	153.83	
10	KUNDAH-V	2x20 = 40.00	7.44	43.74	
11	SURULIYAR	1x35 = 35.00	18.54	39.15	
12	KADAMPARAI	4x100 = 400.00	39.35	457.08	
13	ALIYAR	1x60 = 60.00	0.00	0.00	
14	POONACHI	1x2 = 2.00	2.04	2.46	
15	METTUR DAM	4x12.5 = 50.00	18.85	17.63	
16	METTUR TUNNEL	4x50 = 200.00	66.02	0.07	
17	LOWER METTUR BARRIAGE - 1 TO 4	8x15 = 120.00	44.61	12.54	
18	BHAVANISAGAR MICRO	4x2 = 8.00	3.67	5.84	
19	PERIYAR	4x35 = 140.00	116.44	303.05	
20	VAIGAI	2x3 = 6.00	4.07	1.59	
21	PAPANASAM	4x8 = 32.00	5.62	35.47	
22	SERVALAR	1x20 = 20.00	1.05	9.04	
23	SARKARAPATHY	1x30 = 30.00	13.79	0.00	
24	SHOLAYAR	2x35+25 = 95.00	28.22	0.11	
25	KODAYAR	1x60+1x40 = 100.00	21.51	139.75	
26	LOWER BHAVANISAGAR	2X4 = 8.00	3.64	0.00	
27	SATHANUR DAM PH	1x7.5 = 7.50	0.00	1.39	
28	KUNDAH-VI (Parson Valley)	1x30 = 30.00	0.00	1.39	
29	MICRO TOTAL	0.70+1.95+2.5+4+1.3+5.25 = 15.70	8.53	27.54	
30	BHAVANI KATTALAI BARRAGE - I & II	4x15 = 60.00	42.93	3.91	
	TOTAL	2221.90	680.53	3053.28	
THERMAL					
COAL/LIGNITE					
1	ENNORE.T.P.S*	2x60+3x110 = 0.00	0.00	0.00	
2	TUTUCORIN.T.P.S	5x210 = 1050.00	471.01	5341.29	
3	METTUR.T.P.S	4x210 + 1x600 = 1440.00	640.06	6984.08	
4	NORTH CHENNAI T.P.S	3x210 + 2x600 = 1830.00	919.58	9194.61	
	TOTAL	4320.00	2030.64	21519.98	
	ENNORE.T.P.S* shutdown of Units permanently from 31.03.17				
GAS/NAPTHA/DIESEL					
1	BASIN BRIDGE (NAPTHA)	4x30 = 120.00	0.00	0.13	
2	KOVIL KALAPPAL (GAS)	1x70+1x37.88 = 107.88	45.03	415.82	
3	VALATHUR (GAS) STG1	1x60+1x35 = 95.00	50.40	391.64	
4	VALATHUR (GAS) STG2	1 x 60 + 1 x 32 = 92.00	20.85	170.30	
5	KUTTALAM (GAS)	1x64+1x37 = 101.00	35.08	270.41	
	TOTAL	515.88	151.36	1248.31	
WIND / SOLAR					
1	TNEB WIND MILL	17.465 = 17.47	0.00	0.00	
2	Solar	0 = 0.00	0.00	0.00	
	TOTAL	17.47	0.00	0.00	
IPP					
LIGNITE/THERMAL					
1	NEYVELI-I (TN) - NLC	6x50+3x100 = 600.00	222.70	2698.23	
2	ST - CMS	250 = 250.00	135.46	890.34	
		850.00	358.16	3588.57	
GAS/NAPTHA/DIESEL					
1	GMR POWER (DIESEL)	4x49 = 196.00	0.00	0.00	
2	SAMALPATTY (DIESEL)	7x15.1 = 105.66	0.00	0.00	
3	MADURAI POWER CL (DIESEL)	106 = 106.00	0.00	0.00	
4	P P NALLUR (NAPTHA)	330.5 = 330.50	0.00	0.00	
5	ABAN POWER (GAS)	74.41+38.81 = 113.20	63.50	342.59	
6	ARKEY ENERGY(PENNA)(GAS)	1x38 + 2x6.8 + 1x20 = 52.80	28.09	256.42	
		904.16	91.60	599.01	
WIND / SOLAR / OTHERS					
1	WIND MILL *	8152.00 = 8269.00	161.07	14413.37	
2	SOLAR	1950.00 = 2277.00	263.07	2452.04	

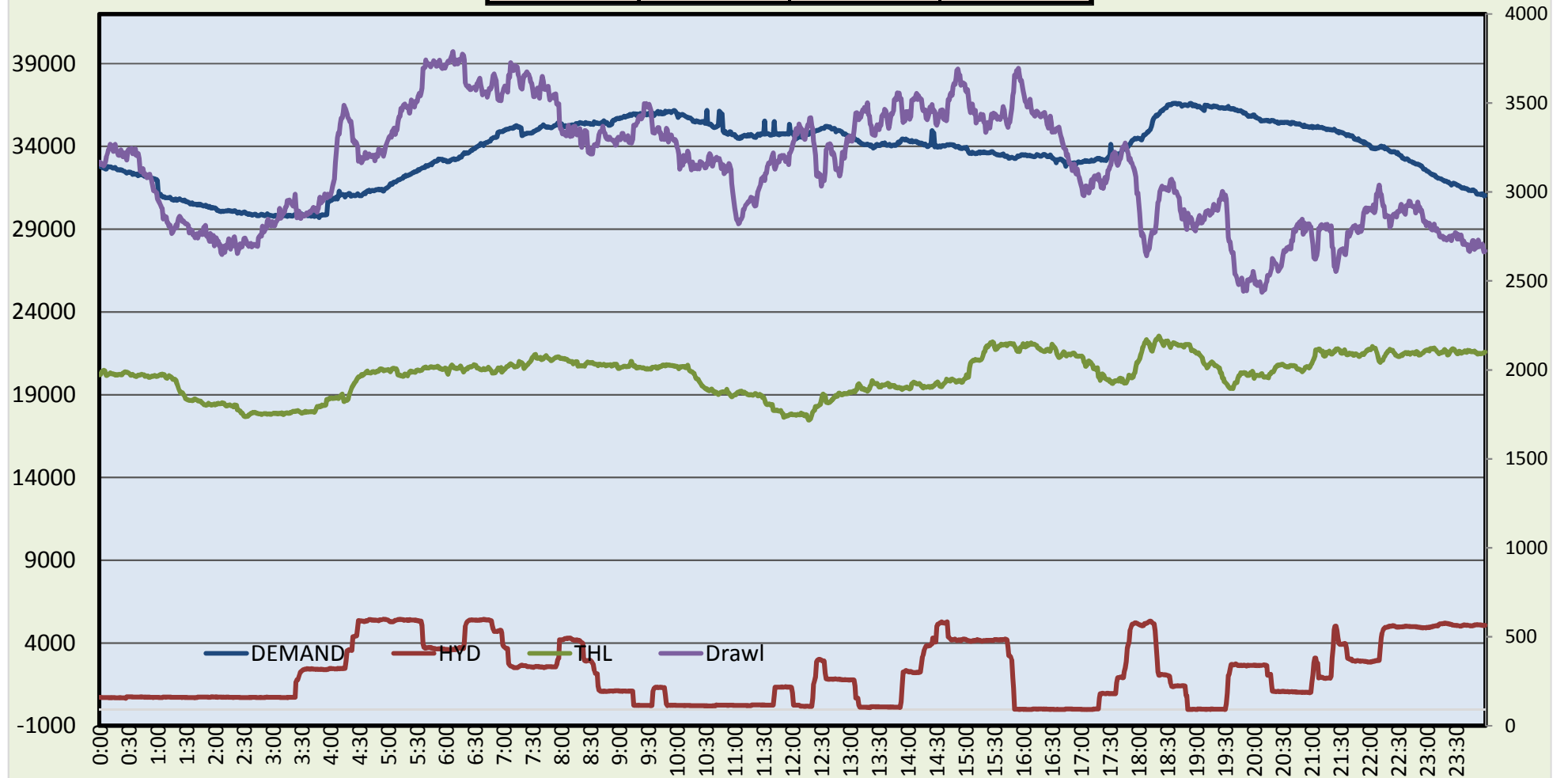
3	CO-GENERATION	688.40	=	688.40	621.043	6356.70
4	BIO-MASS & CPP	237.67	=	266.00		
5	Captive Power Projects (CPPs)	1074.80	=	1074.80	0.000	
	RE TOTAL			11500.40	1045.180	23222.11
	TOTAL IPP			14329.36	1944.69	31597.26
	TOTAL TAMIL NADU			21404.61	4807.21	57418.82

PONDICHERRY					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Oct-18	From 01-04-18 To 31-10-2018
GAS/NAPTHA/DIESEL					
1	KARAIKAL POWER PLANT (GAS)	22.9 + 9.6	=	32.50	0.00
	TOTAL			32.50	0.00
	TOTAL PONDICHERRY			32.50	0.00
IPP UNDER OPEN ACCESS					
GAS/NAPTHA/DIESEL					
1	LANCO KONDAPPILLI POWER LTD. ST2&ST3	233 + 133+2*(233 + 133)	=	1098.00	0.00
2	SIMHAPURI ENERGY PVT LTD	4 x 150	=	600.00	0.00
3	MEENAKSHI ENERGY PVT LTD	2 x 150+1X350	=	650.00	0.00
4	COASTAL ENERGY	2x600	=	1200.00	423.80
5	TPCIL	2x660	=	1320.00	591.36
6	IL&FS	2x600	=	1200.00	662.84
7	SGPL	2x660	=	1320.00	422.30
	TOTAL			7388.00	1678.00
	TOTAL IPP UNDER OPEN ACCESS			7388.00	1678.00
CENTRAL SECTOR					
SL.NO.	STATION	EFFECTIVE INSTALLED CAPACITY (MW)		ENERGY GENERATION	
				Oct-18	From 01-04-18 To 31-10-2018
THERMAL					
COAL					
1	RAMAGUNDAM T.P.S (ISGS) - NTPC	3x200+4x500	=	2600	1484.77
2	TALCHER STAGE II (ISGS) - NTPC	4x500	=	2000	984.26
3	SIMHADRI STAGE - I - NTPC	2x500	=	1000	377.48
4	SIMHADRI STAGE - II - NTPC	2x500	=	1000	604.61
5	VALLUR TPS - NTPC	3x500	=	1500	561.67
6	NTPL	2X500	=	1000	636.74
7	NTPC KUDGI	3x800	=	2400	593.67
LIGNITE					
8	NEYVELI-II (ISGS) - NLC	7x210	=	1470	891.59
9	NEYVELI TPS-I (Expansion) (ISGS) - NLC	2x210	=	420	304.79
10	NEYVELI TPS-II (Expansion) (ISGS) - NLC	2 x 250	=	500	227.33
	TOTAL			13890.00	6666.91
NUCLEAR					
10	M.A.P.S KALPAKAM (ISGS) - NPC	2x220	=	440.00	142.09
11	KAIGA A.P.S (ISGS) - NPC	4x220	=	880.00	644.82
12	KUDANKULAM A.P.S (ISGS) - NPC	2x1000	=	2000.00	419.04
	TOTAL			3320.00	1205.95
SOLAR					
13	RAMANGUNDAM	10.000	=	10.00	1.43
	TOTAL			10.00	1.43
	TOTAL CENTRAL SECTOR			17220.00	7874.30
	GRAND TOTAL			101411.15	37775.37

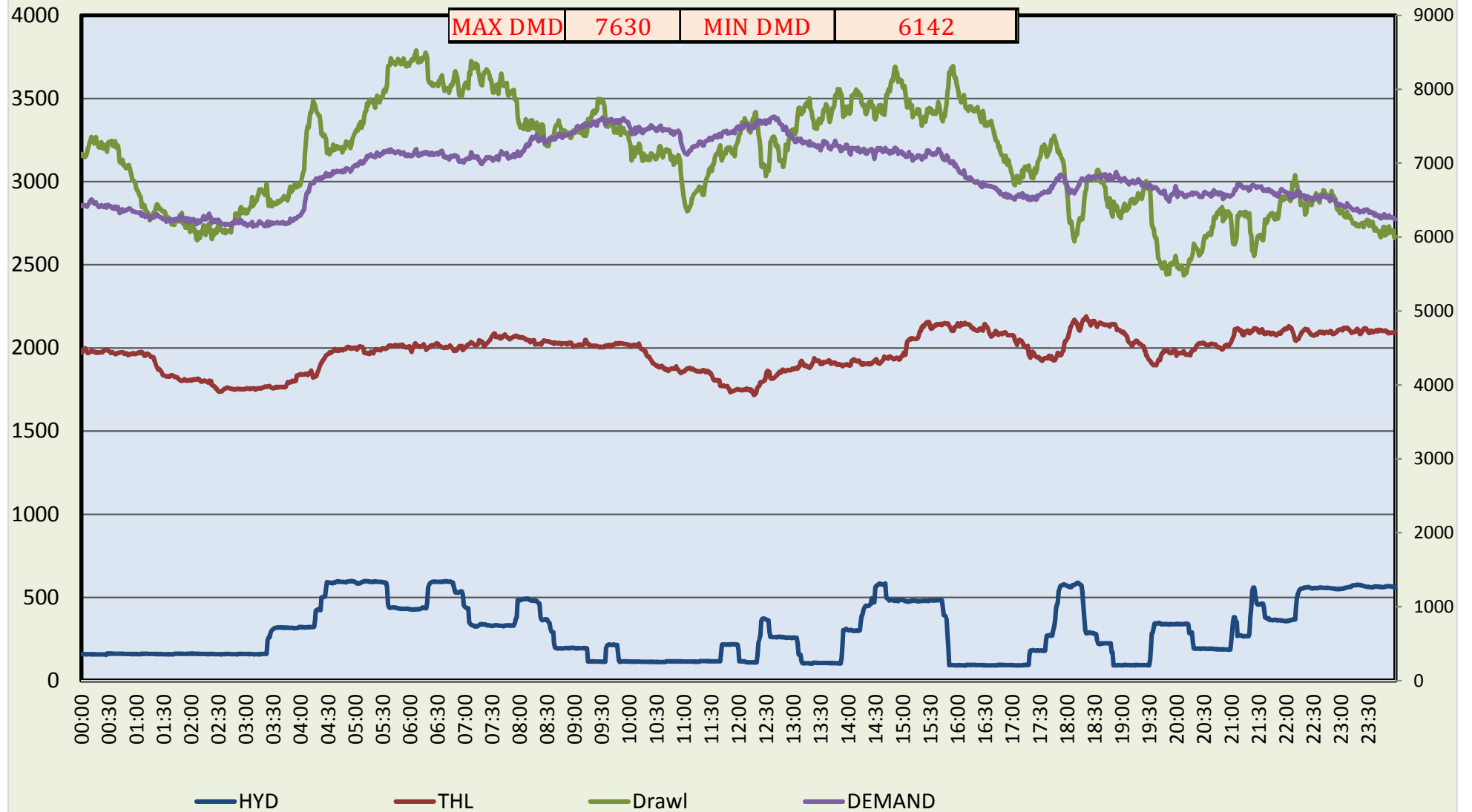
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REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 18-10-2018

MAX DMD	36612	MIN DMD	29698
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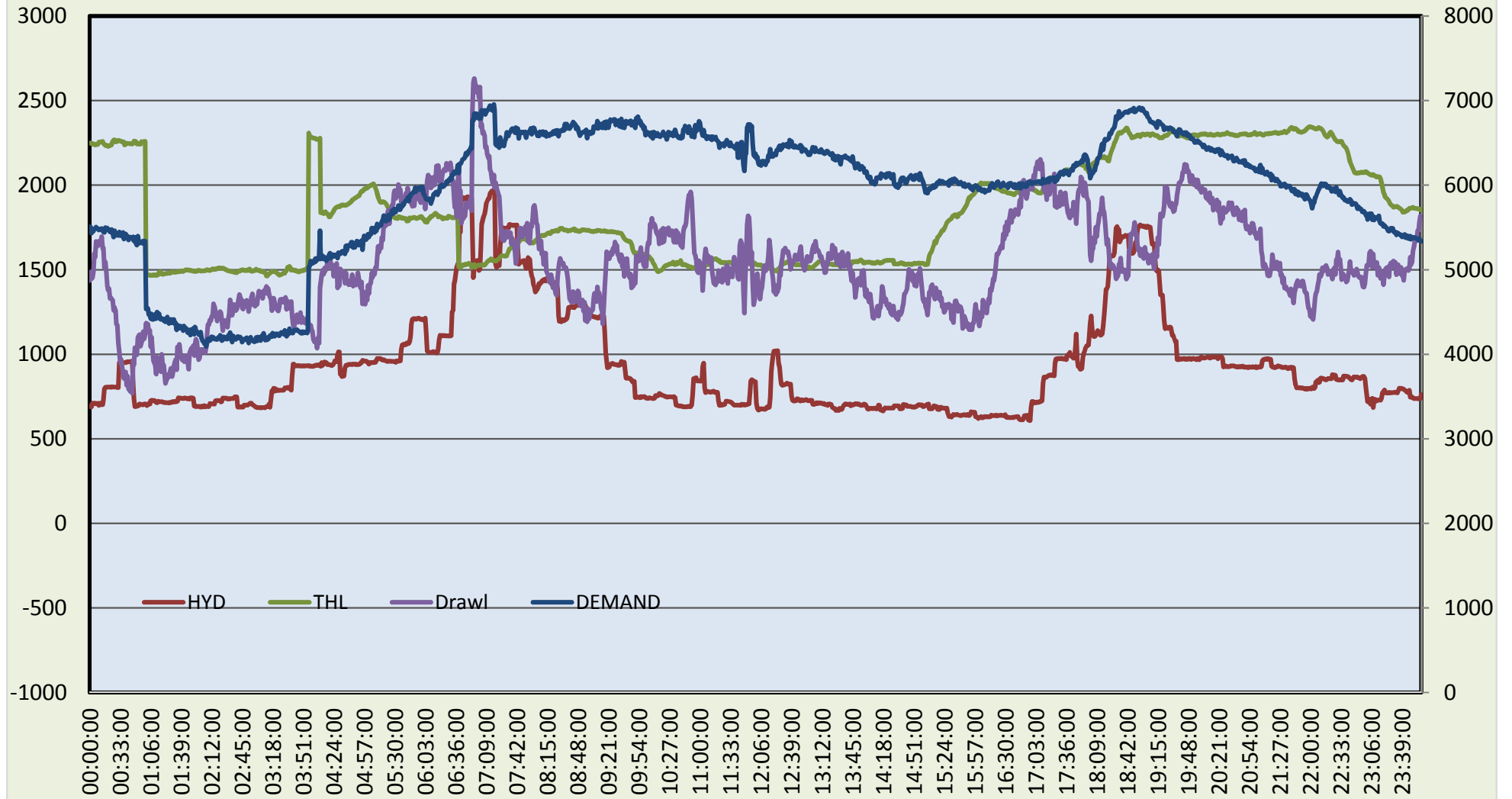


AP DEMAND ON MINIMUM DEMAND DAY 18-10-2018



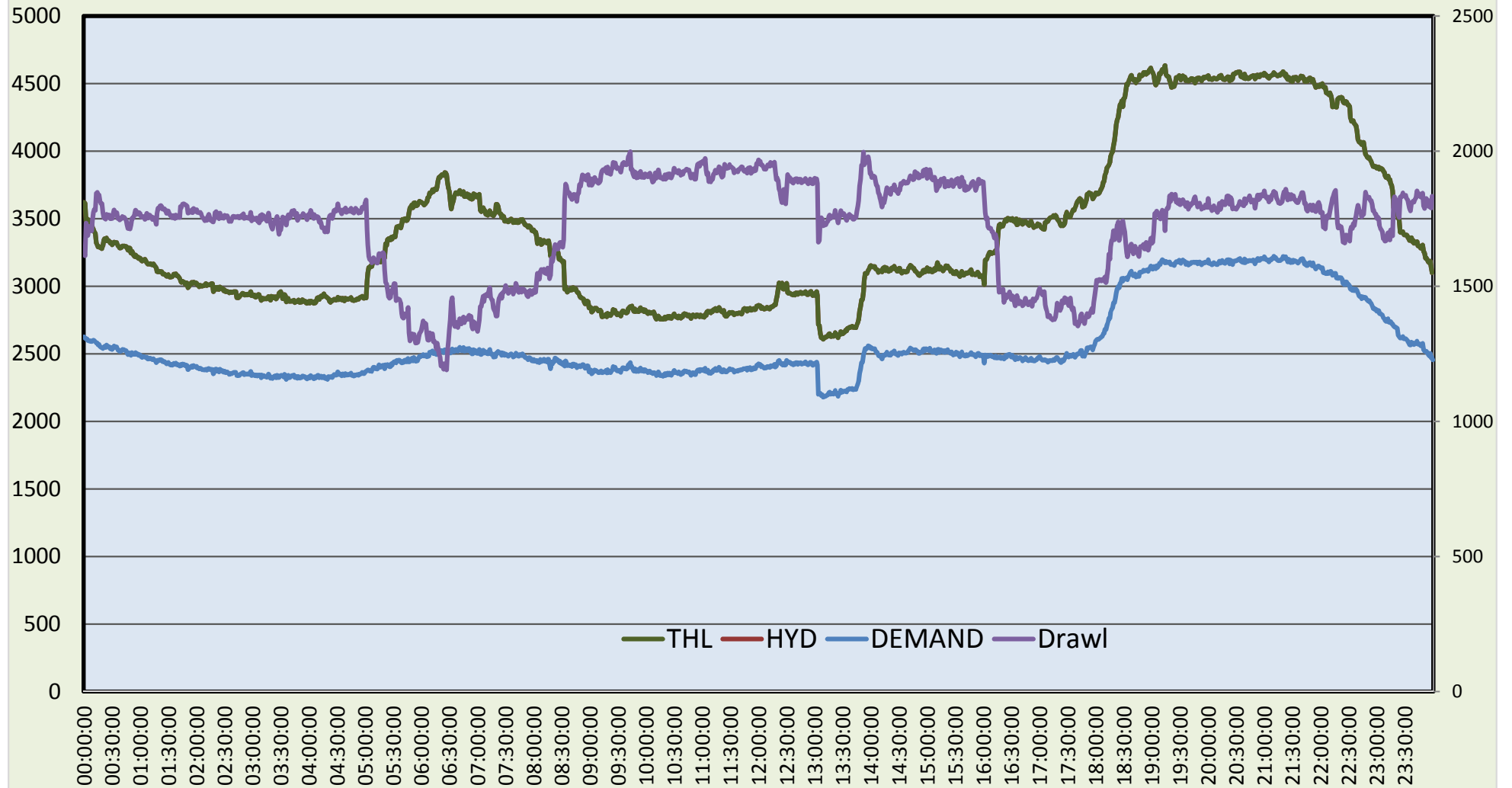
KARNATAKA ON MAXIMUM DEMAND DAY 18-10-2018

MAX DMD	6956	MIN DMD	4092
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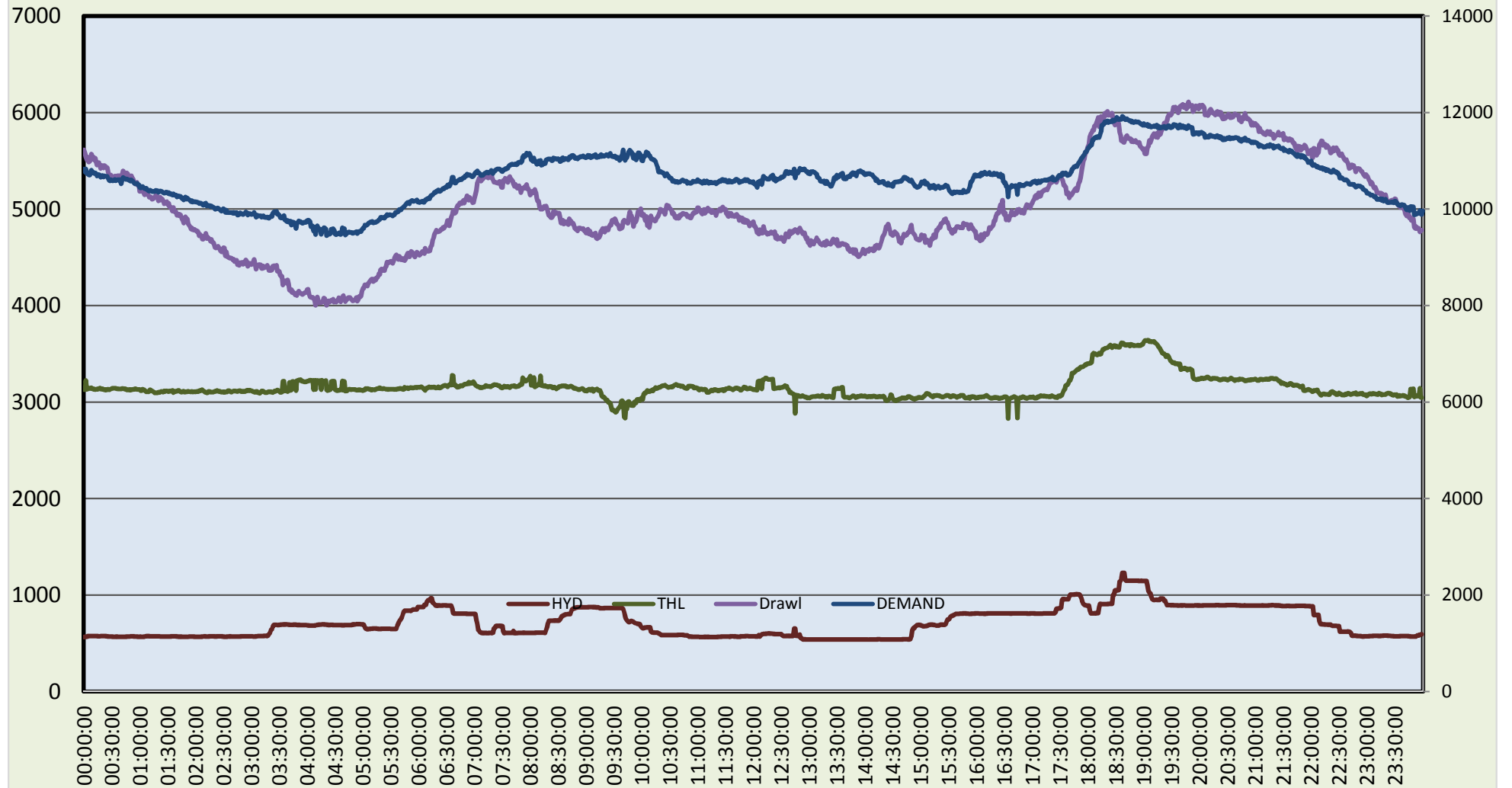
KERALA ON MAXIMUM DEMAND DAY 18-10-2018

MAX DMD	3148	MIN DMD	1969
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TAMIL NADU ON MAXIMUM DEMAND DAY 18-10-2018

MAX DMD	11921	MIN DMD	9447
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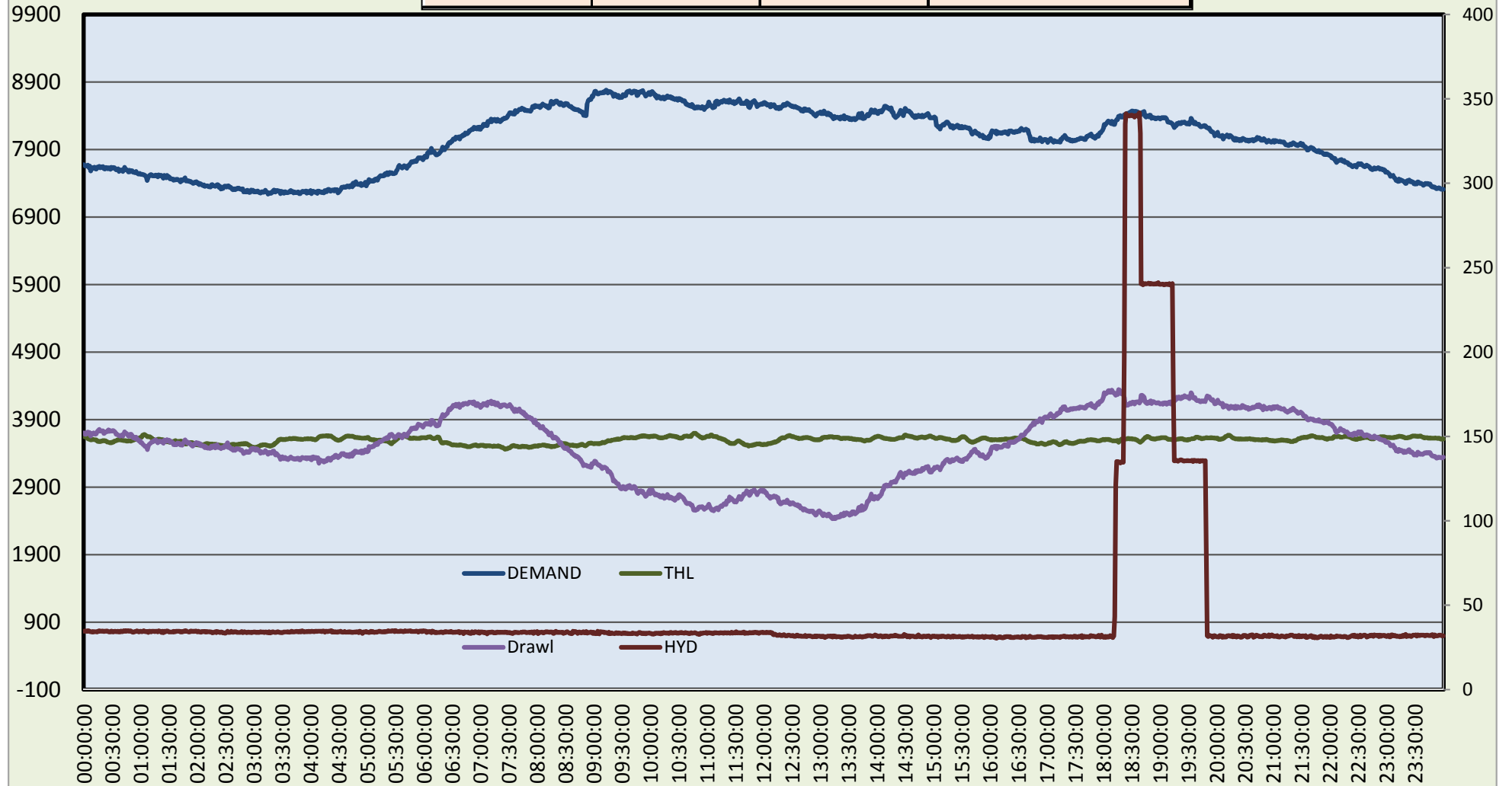
TELANGANA ON MAXIMUM DEMAND DAY 18-10-2018

MAX DMD

8781

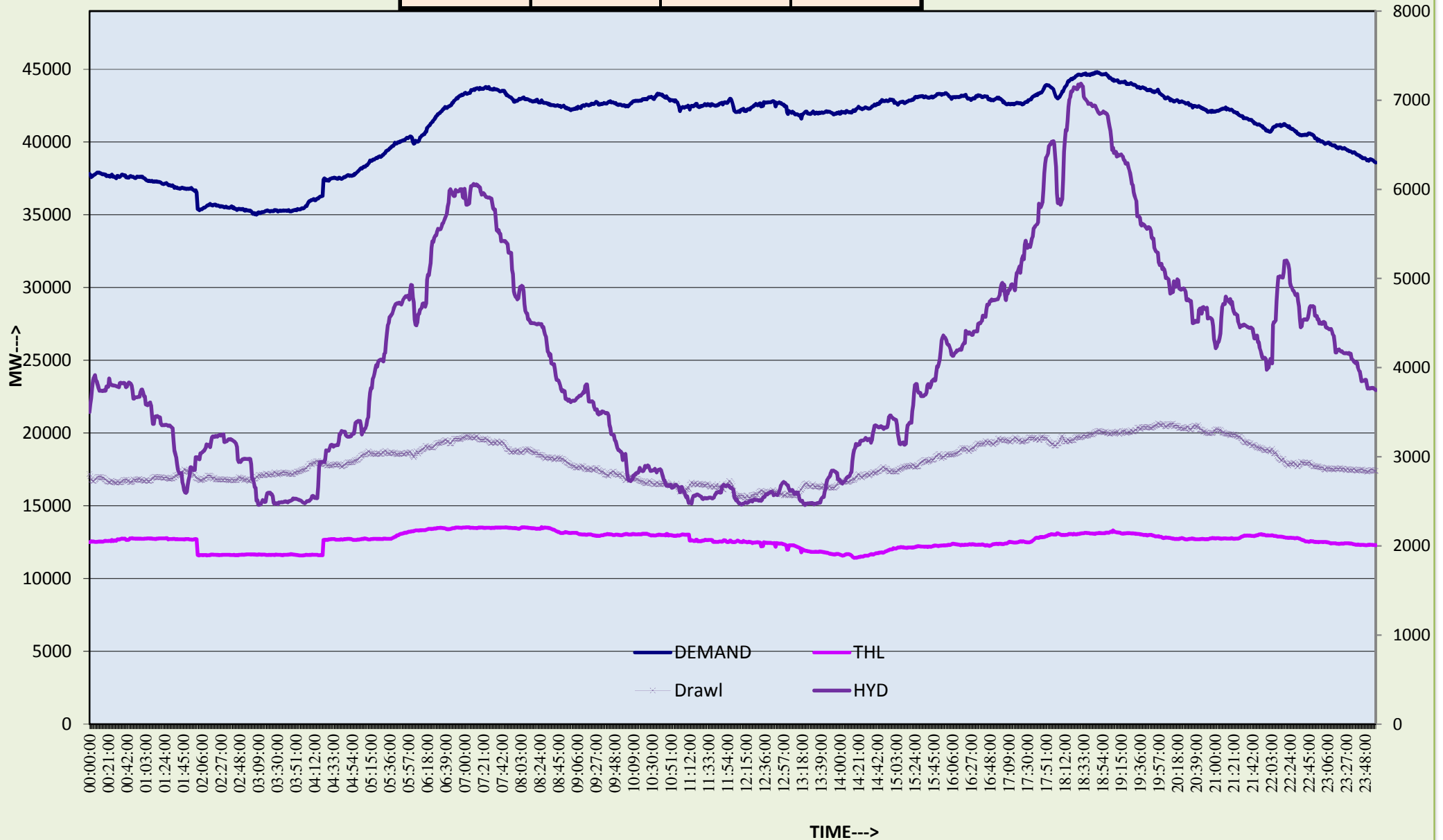
MIN DMD

7240

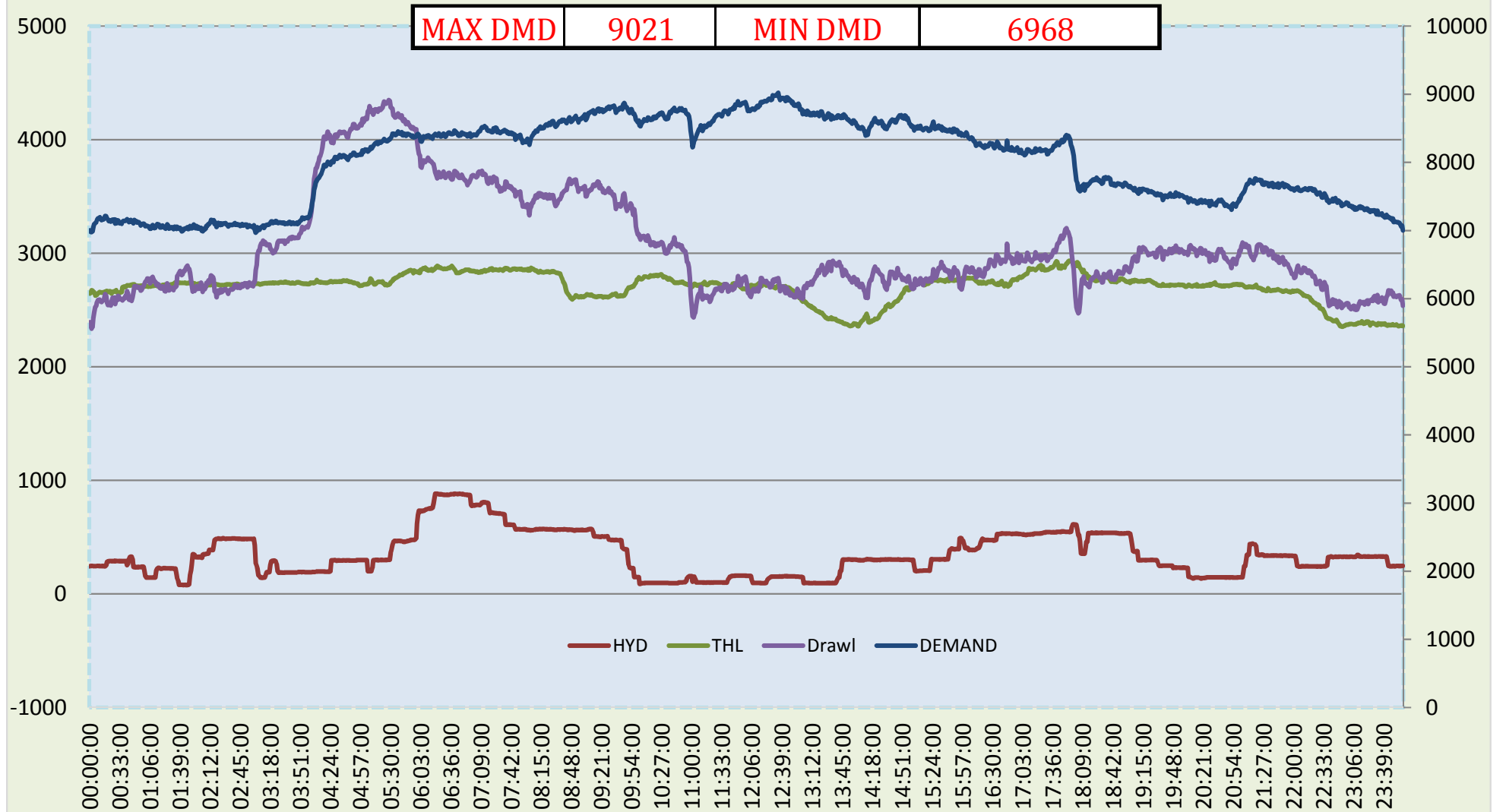


REGIONAL GENERATION AND DEMAND FOR MINIMUM DEMAND DAY 25-10-2018

MAX DMD 44818 MIN DMD 35010

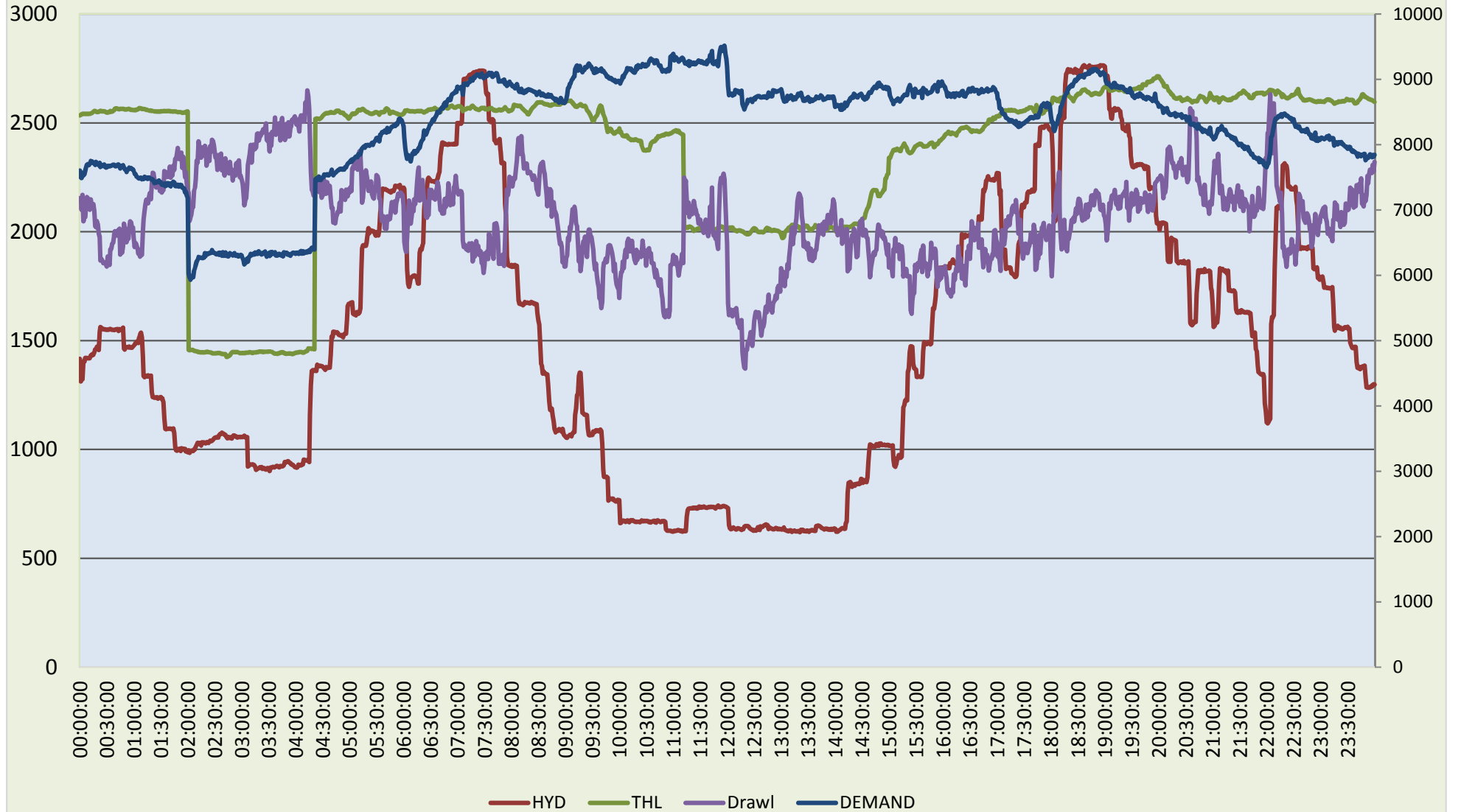


AP DEMAND ON MAXIMUM DEMAND DAY 25-10-2018



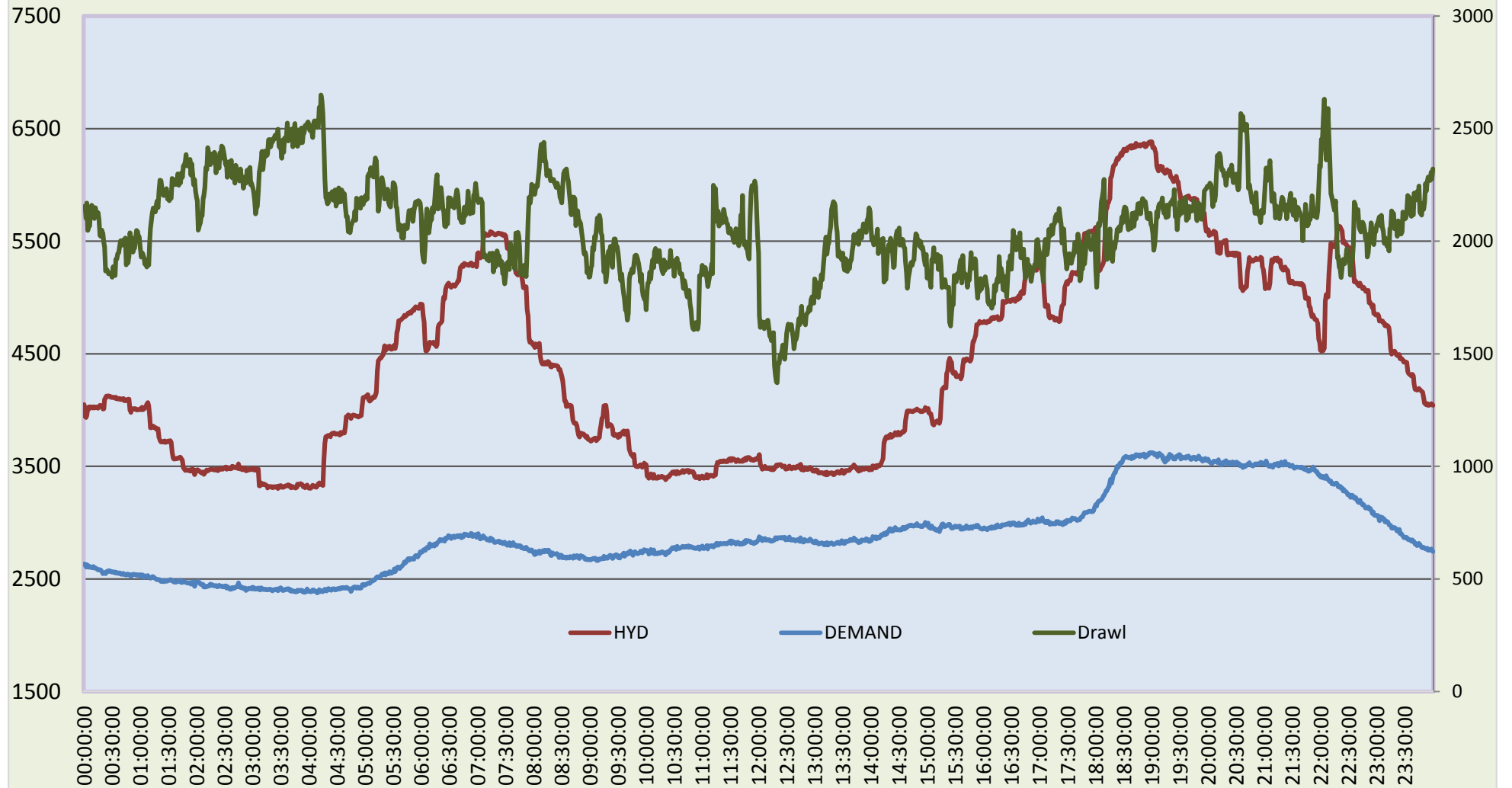
KARNATAKA ON MAXIMUM DEMAND DAY 25-10-2018

MAX DMD	9515	MIN DMD	5932
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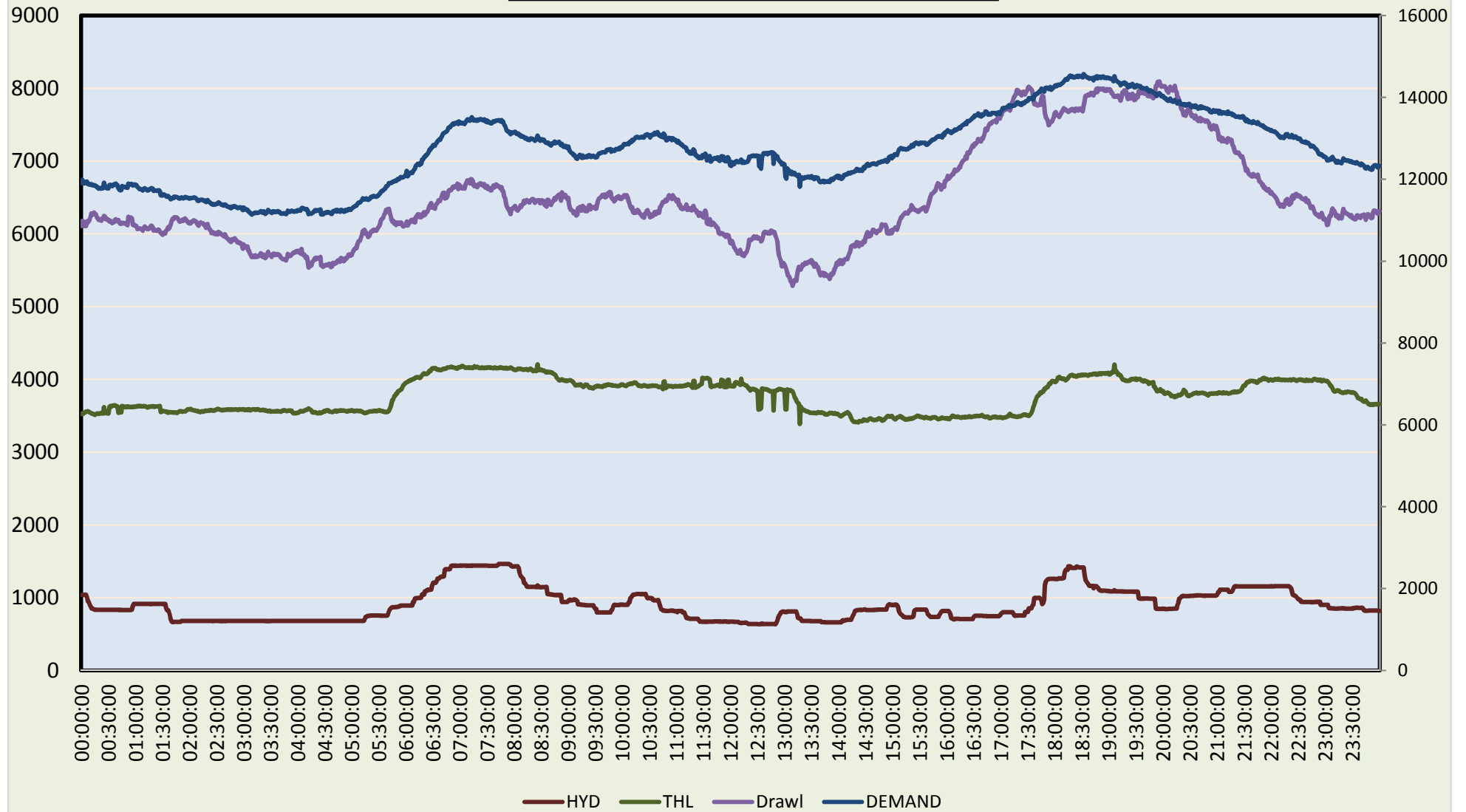
KERALA ON MAXIMUM DEMAND DAY 25-10-2018

MAX DMD	3622	MIN DMD	2376
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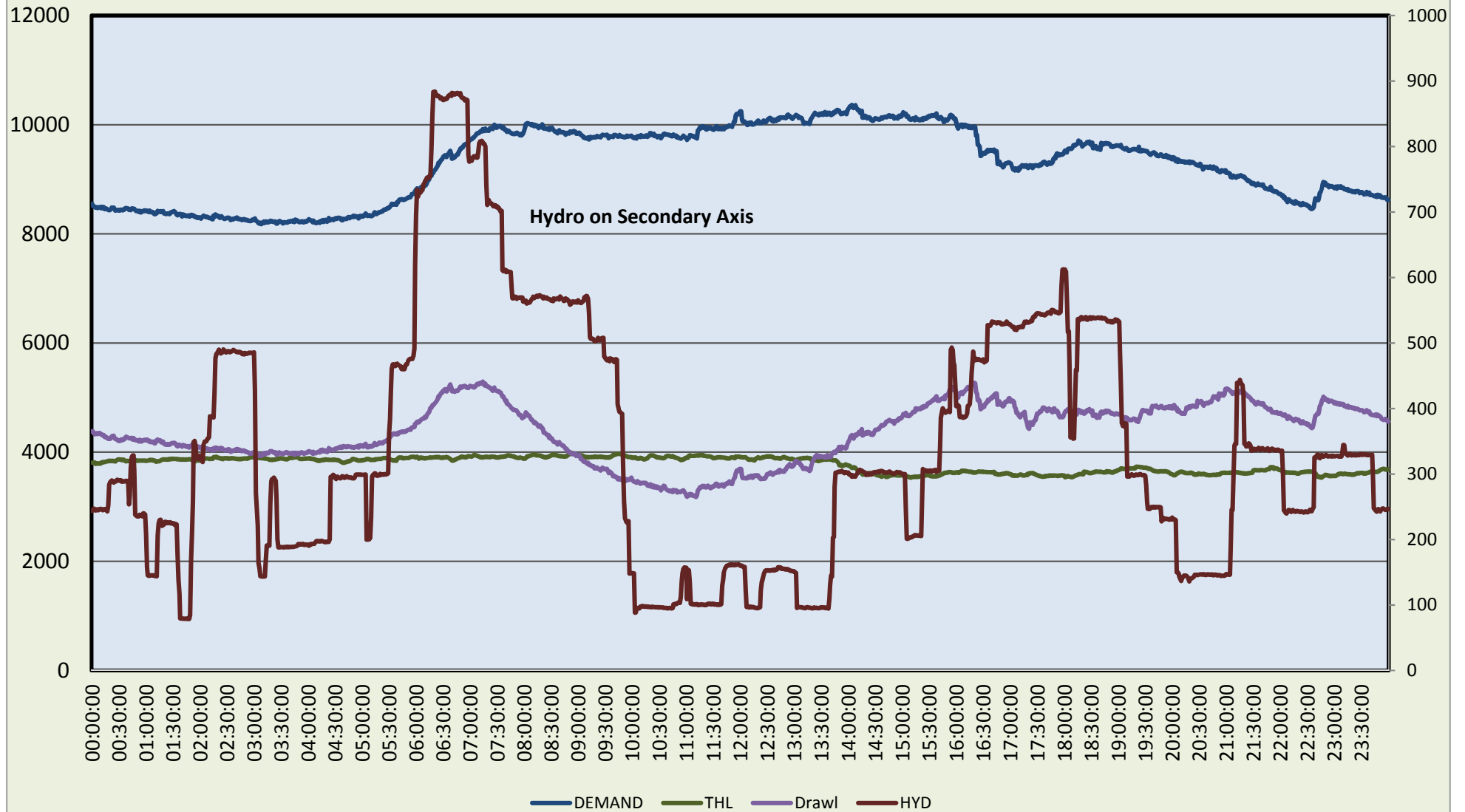
TAMIL NADU ON MAXIMUM DEMAND DAY 25-10-2018

MAXDMD	14571	MIN DMD	11135
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TELANGANA ON MAXIMUM DEMAND DAY 25-10-2018

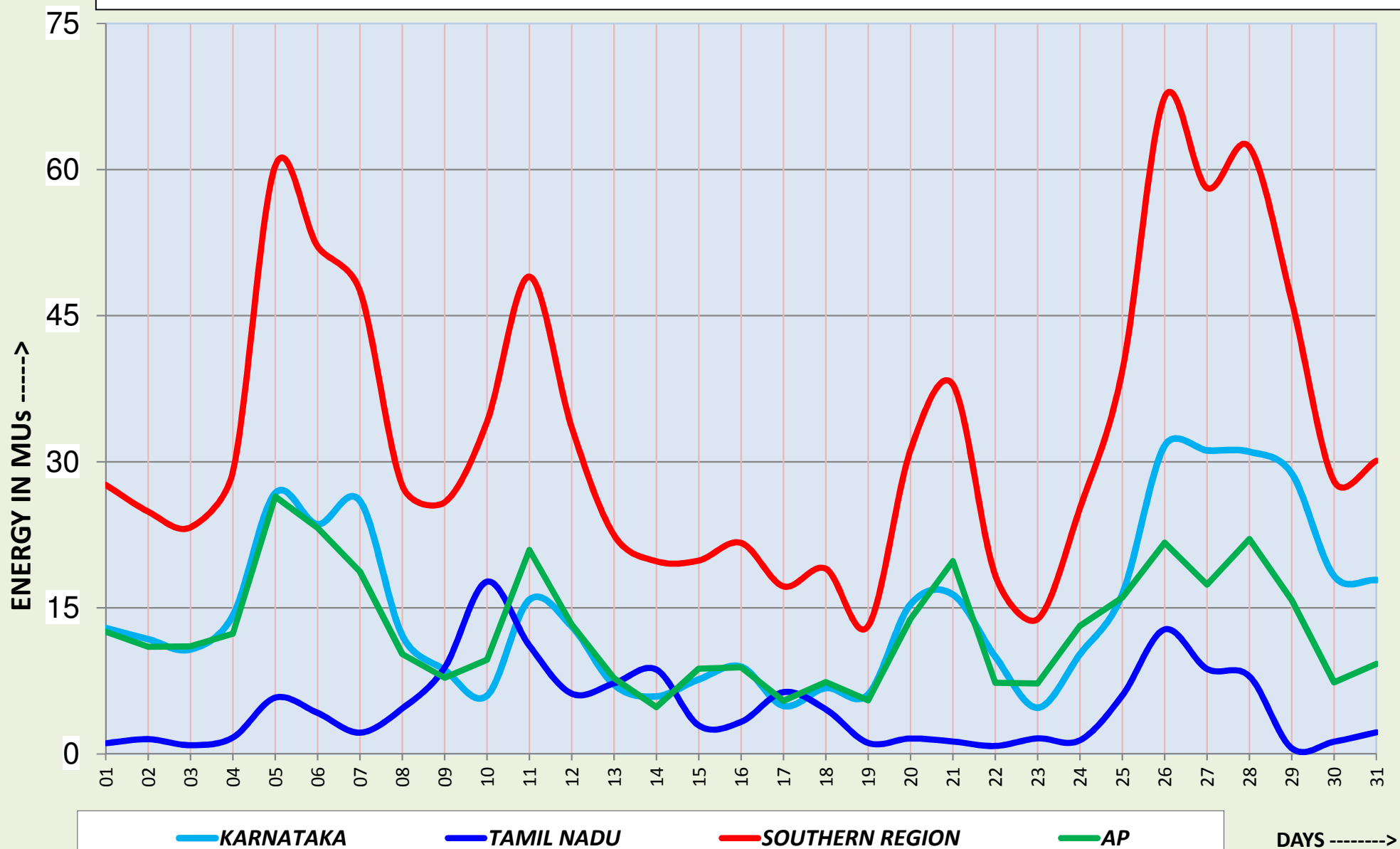
MAX DMD	10362	MIN DMD	8176
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NET DRAWAL SCHEDULE AND ACTUAL DRAWAL FOR THE MONTH OF October-2018

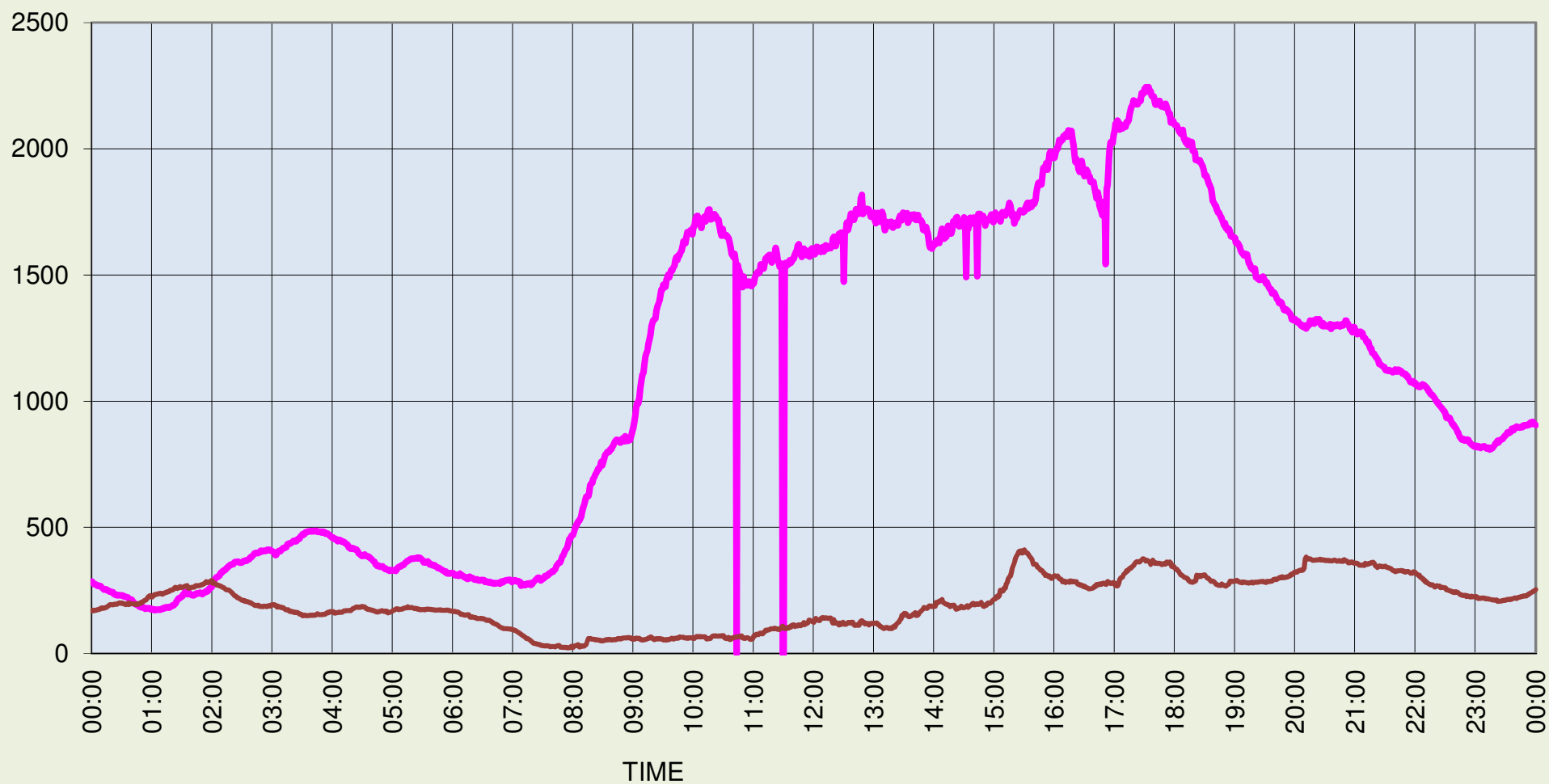
DATE	ANDHRA PRADESH		TELANGANA		KARNATAKA		KERALA		TAMILNADU		PONDICHERRY	
	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal	Net Schd	Act. Drawal
01-Oct-18	58.86	64.04	89.59	93.36	18.28	17.05	36.24	37.93	170.64	171.29	6.06	6.93
02-Oct-18	65.81	68.65	90.19	91.78	25.72	24.74	37.95	39.33	156.18	156.76	6.70	6.66
03-Oct-18	64.08	65.09	85.37	90.69	20.55	21.55	39.14	40.10	170.05	170.11	7.04	7.20
04-Oct-18	58.90	61.76	102.38	103.75	19.22	20.09	36.93	37.49	156.35	158.49	6.63	6.61
05-Oct-18	50.82	52.25	102.29	104.38	16.60	16.00	31.10	31.90	152.37	153.73	6.79	6.73
06-Oct-18	46.27	48.67	95.43	97.57	12.40	13.51	31.02	31.73	147.80	149.18	6.45	6.44
07-Oct-18	52.47	54.10	104.07	107.30	11.27	9.69	29.03	29.58	141.79	142.21	6.19	5.99
08-Oct-18	53.63	56.65	101.64	104.21	19.99	19.46	33.19	34.07	145.35	145.16	6.97	6.72
09-Oct-18	63.11	67.47	108.31	112.36	26.09	26.57	35.63	36.76	145.01	143.88	7.13	6.92
10-Oct-18	62.63	66.77	120.38	123.91	28.78	31.42	38.95	39.84	135.74	136.37	7.35	7.12
11-Oct-18	68.72	70.02	121.37	121.98	30.70	33.84	33.87	35.36	133.50	136.96	7.16	7.38
12-Oct-18	71.62	75.83	106.28	109.81	33.30	35.79	34.40	35.76	139.64	141.91	7.23	7.70
13-Oct-18	64.22	73.09	96.92	99.64	40.79	44.11	35.04	36.50	132.92	136.49	7.08	7.66
14-Oct-18	77.35	84.57	85.93	91.62	44.95	47.21	37.58	38.31	129.90	131.67	7.26	7.11
15-Oct-18	82.36	85.30	95.68	99.44	45.69	46.41	41.90	42.46	133.73	135.52	7.41	7.29
16-Oct-18	80.14	85.38	93.01	96.85	43.58	43.91	39.43	40.11	149.20	148.99	7.42	7.34
17-Oct-18	81.87	85.10	92.72	93.51	38.77	38.86	40.75	41.16	143.08	142.90	7.51	7.22
18-Oct-18	74.19	75.24	84.01	83.89	37.45	37.06	41.27	41.54	120.55	120.51	6.50	6.13
19-Oct-18	68.33	69.28	83.83	84.27	38.90	40.01	43.22	43.94	126.96	128.97	7.05	6.76
20-Oct-18	59.02	59.45	99.78	101.83	35.15	33.25	40.93	41.54	129.85	131.64	6.75	6.68
21-Oct-18	56.15	58.00	103.40	104.50	44.33	42.76	39.46	39.80	127.01	126.49	6.54	6.23
22-Oct-18	71.94	75.77	108.47	109.27	41.48	43.32	40.17	40.38	133.07	134.21	7.13	6.73
23-Oct-18	70.48	77.80	112.32	115.27	45.59	48.18	44.54	45.16	141.85	143.14	7.12	6.93
24-Oct-18	68.40	71.03	113.41	113.60	49.34	51.59	41.82	42.57	150.41	152.69	7.33	7.02
25-Oct-18	71.37	73.36	103.68	104.72	48.11	49.54	41.34	42.24	153.74	155.91	7.21	7.03
26-Oct-18	65.77	67.90	97.56	100.02	48.07	48.71	40.76	41.41	150.86	151.17	7.29	7.20
27-Oct-18	65.06	67.13	95.88	96.76	42.85	43.78	42.46	43.38	148.02	150.91	7.27	7.11
28-Oct-18	58.44	61.11	92.89	94.16	38.72	38.85	38.94	39.90	139.07	139.85	6.79	6.57
29-Oct-18	62.92	68.42	82.13	83.40	40.47	43.07	39.92	41.11	151.97	156.35	7.20	6.99
30-Oct-18	64.59	72.78	89.59	91.60	46.09	48.55	42.69	43.94	154.00	158.80	7.07	7.00
31-Oct-18	83.68	83.36	88.12	88.95	48.44	49.45	44.47	45.81	155.98	160.06	7.19	7.24
Total	2043.20	2145.36	3046.63	3114.38	1081.67	1108.31	1194.14	1221.11	4466.59	4512.31	216.82	214.62

DAY WISE WIND GENERATION OF SR FROM 01-October-2018 to 31-October-2018 in Mus



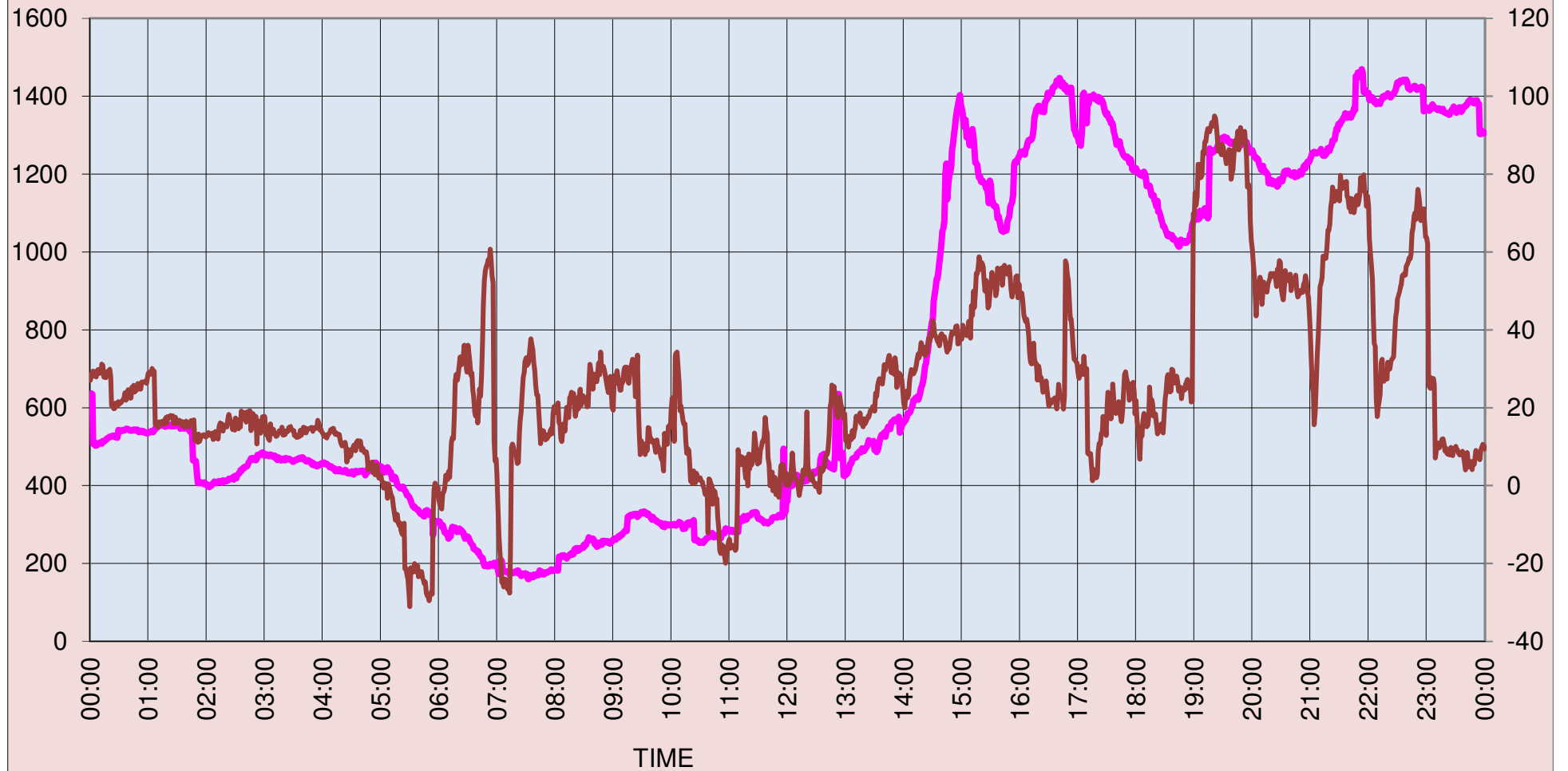
AP WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 26.43 MU on 05-10-2018/ Minimum 4.81 MU on 14-10-2018



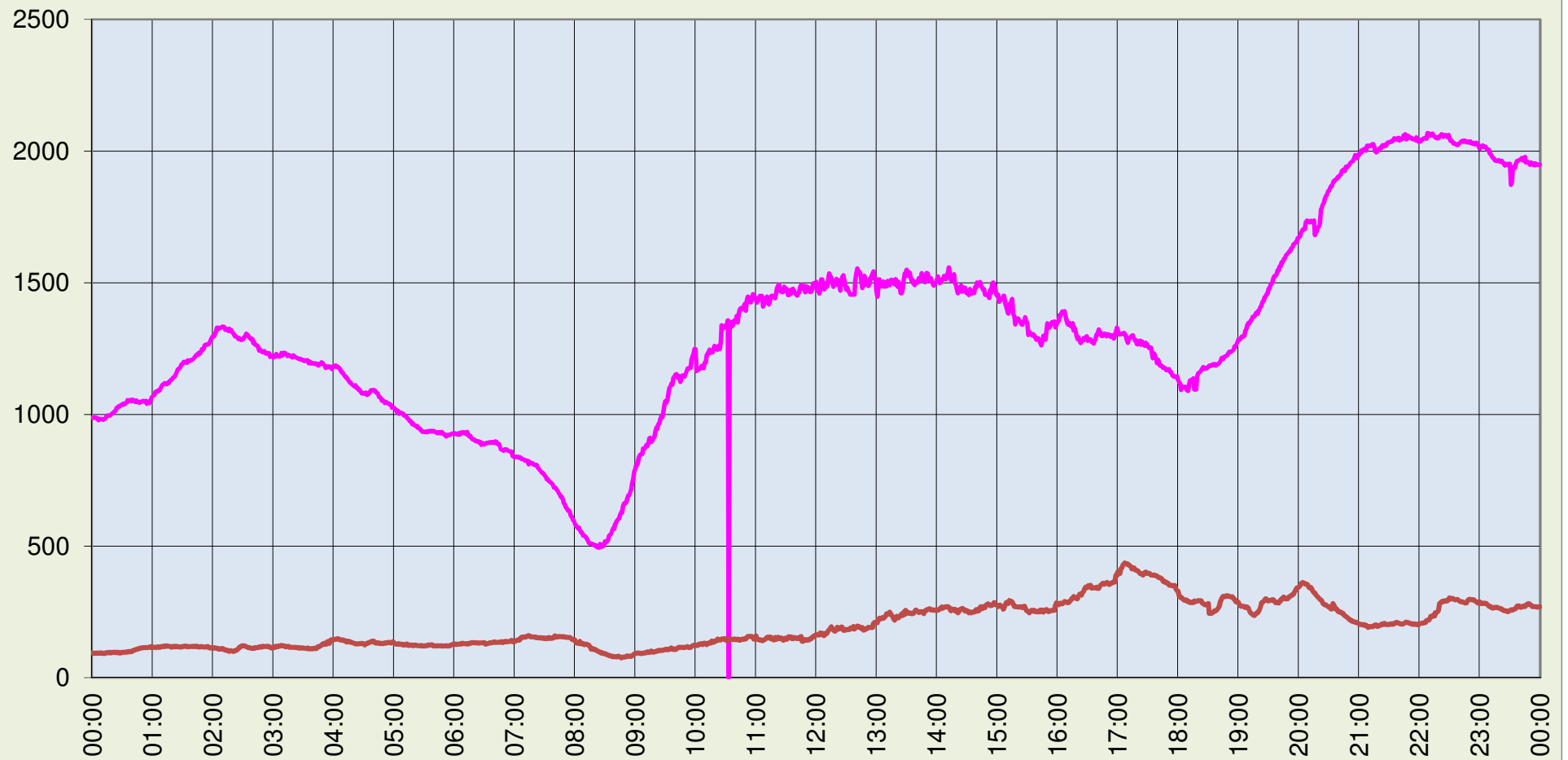
TAMIL NADU WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 17.69 MU on 10-10-2018/ Minimum 0.6 MU on 29-10-2018



KARNATAKA WIND GENERATION ON MAXIMUM AND MINIMUM GENERATION DAYS

Maximum 31.65 MU on 26-10-2018/ Minimum 4.75 MU on 23-10-2018



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(एक भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)

दक्षिण क्षेत्रीय लोड डिस्पैच केन्द्र /SOUTHERN REGIONAL LOAD DESPATCH CENTRE

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