## :: Tamil Nadu Transmission Corporation Ltd ::

(A Subsidiary of TNEB Ltd.)

Gr	id .	Details	Date	: 1-May-16	Day : Sunday			
SI.		Details		Total	Lighting	Minimum	Morning	Cons-
No.				Capacity	Peak	Load	Peak	umption
				MW	MW	MW	MW	MU
		Date			30-4-2016	1-5-2016	1-5-2016	30-4-2016
		Time	Hrs.		19:05	1:50	7:50	
		Frequency	HZ.		50.05	50.02	50.14	
1		TNEB						
a)		Hydro		2288	613	195	328	12.040
b)		Thermal		4660	3875	3720	3785	95.626
c)		Gas		516	225	216	219	5.648
2		Independent Power Plant						
	(i)	PPN, MPCL		437	281	281	281	5.698
	(ii)	TAQA, ABAN, PENNA		416	217	217	217	6.411
3	=	Captive Power Plant(Intra sta	te)					
	(ii)	CPP (Purchase)		986	463	669	675	
	(iii)	CPP (Others)	*2142		486	445	446	
4		Non-Conventional Energy Sch	emes					38.504
	(i)	Cogen	*659.4		354	343	341	
	(ii)	Bio mass	*230		9	8	3	
	(iii)	Wind ( TNEB & PRIVATE)	*7506		347	238	103	5.870
	(iv)	SOLAR	*409		0	0	156	4.648
5		CGS (capacity)						
		Sh	are for TNEB					
	(i)	Neyveli TS1	475		360	385	390	8.851
	(ii)	NTPC (2600) + SIMHADRI (1000)	887					
	(iii)	Neyveli TS2 (1470)	474					
	(iv)	NeyveliTS1Expansion (420)	228					
	(v)	NeyveliTS2Expansion (500)	271	5429	4082	3500	3276	81.115
	(vi)	Talcher St 2 (2000)	490					
		VALLUR (1500)	1067					
		NTPL (1000)	415					
		MAPS (440)	331					
		KAPS (880)	228					
	(xi)	KOODANKULAM ( 1000)	563					
6		External Assistance	1					
	(i)	Eastern region power.		35	15	15	15	0.352
	(ii)	Power Purchase ( MTOA + LTO	DA+STOA)	3130	3253	2880	2880	69.728
		Total		17897	14580	13110	13114	334.491
7	(i)	Load Shedding			0	Nil	0	0.000
		HT Relief & R&C			0	0	0	0.000
	<u> </u>	All time High	Consumption	345.617	MU on	29-4-2016	•	•
			consumption	3 13.017	1.10	23 1 2010		

**Note:** \* All these items and new projects are not included in total Installed capacity.

# yesterday's solar generation(max): 709 MW @ 11:00 hrs

(min): 105 MW @ 7:00 hrs