

On Power Networks Coupled with Market Dynamics

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Linear model

Linear swing dynamics:

$$\dot{\theta} = \omega \quad (1a)$$

$$M\dot{\omega}_{\mathcal{G}} = r_{\mathcal{G}} + p - d_{\mathcal{G}} - D_{\mathcal{G}}\omega_{\mathcal{G}} - C_{\mathcal{G}}B\bar{C}^T\theta_{\mathcal{N}^+} \quad (1b)$$

$$0 = r_{\mathcal{L}} - d_{\mathcal{L}} - D_{\mathcal{L}}\omega_{\mathcal{L}} - C_{\mathcal{L}}B\bar{C}^T\theta_{\mathcal{N}^+} \quad (1c)$$

$$0 = r_0 - D_0\omega_0 - C_0B\bar{C}^T\theta_{\mathcal{N}^+} \quad (1d)$$

Rational behavior of market participants:

$$T_j^p \dot{p}_j = \lambda - \omega_j + H_j\eta^- - H_j\eta^+ - J'_j(p_j) \quad (1e)$$

$$T_j^d \dot{d}_j = U'_j(d_j) - \lambda + \omega_j - H_j\eta^- + H_j\eta^+ \quad (1f)$$

Price dynamics:

$$\dot{\lambda} = \gamma^\lambda \left(-\mathbf{1}_{\mathcal{G}}^T(r_{\mathcal{G}} + p - d_{\mathcal{G}}) - \mathbf{1}_{\mathcal{L}}^T(r_{\mathcal{L}} - d_{\mathcal{L}}) - r_0 \right) \quad (2a)$$

$$\dot{\eta}^- = \Gamma^{\eta^-} \left[\underline{F} - H_{\mathcal{G}}^T(r_{\mathcal{G}} + p - d_{\mathcal{G}}) - H_{\mathcal{L}}^T(r_{\mathcal{L}} - d_{\mathcal{L}}) \right]_{\eta^-}^+ \quad (2b)$$

$$\dot{\eta}^+ = \Gamma^{\eta^-} \left[H_{\mathcal{G}}^T(r_{\mathcal{G}} + p - d_{\mathcal{G}}) + H_{\mathcal{L}}^T(r_{\mathcal{L}} - d_{\mathcal{L}}) - \overline{F} \right]_{\eta^+}^+ \quad (2c)$$

Nonlinear model

Nonlinear swing dynamics:

$$\dot{x} = f(x) \quad (3)$$

where $x := (\theta, \omega, p, d, E)$

Rational behavior of market participants:

$$T_j^p \dot{p}_j = u_j - J'_j(p_j) \quad (4)$$

$$T_j^d \dot{d}_j = U'_j(d_j) - u_j \quad (5)$$

where u_j is the price at bus j .

Feedback price controller:

$$u = Hx \quad (6)$$

The problem is how to design H to stabilize x , given the rational behavior of market participants.

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