

Peak Load Management for Rapidly Developing Cities: Implications of Global Energy Service Provision Parity

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Motivation

Many of the world's **largest** and **fastest-growing** cities—from Karachi (pop. 14 million; 34.6% increase from 2000-2010) to Delhi (22m; 39.4%), Dhaka (15m, 45.2%), Jakarta (10m; 14.8%), Bangkok (8m, 29.1%), Lagos (11m; 48.2%) and Kinshasa (9m, 55.4%)—are located in South Asia and Sub-Saharan Africa with tropical to sub-tropical climates unlike those of most cities in the global North. As a result, it is important to consider how energy demand—particularly for thermal comfort—will evolve differently in these places. Figure 1 provides a map of urbanization rates for cities worldwide with a population greater than 750,000 (UN 2011). Urbanization rates are clearly highest in South Asia and Sub-Saharan Africa. Figure 2 shows the *distribution* of population growth rates for the same set of cities, grouped by latitude (global North, Tropics and Subtropics). The expected value (e.g. central tendency) of urbanization rates in these regions are clearly distinct.

##	Continent	Country.Code	Country	City.Code	Urban.Aggglomeration	Latitude		
## 21	Asia	50	Bangladesh	20119	Dhaka	23.72		
## 228	Africa	180	Democratic Republic of the Congo	20853	Kinshasa	-4.30		
## 279	Asia	356	India	21228	Delhi	28.67		
## 332	Asia	360	Indonesia	21454	Jakarta	-6.13		
## 452	Africa	566	Nigeria	22007	Lagos	6.45		
## 462	Asia	586	Pakistan	22044	Karachi	24.87		
## 550	Asia	764	Thailand	22617	Krung Thep (Bangkok)	13.75		
##	Longitude	g50.60	g60.70	g70.80	g80.90	g90.00	g00.10	g10.20
## 21	90.41	51.28	170.46	137.72	102.74	55.345	45.16	34.39
## 228	15.30	119.34	141.55	91.91	71.46	53.817	55.43	46.43
## 279	77.22	66.72	54.65	57.43	74.97	61.757	39.43	33.46
## 332	106.75	84.49	46.17	52.84	36.62	2.622	14.78	20.85
## 452	3.40	134.43	85.40	81.97	85.21	52.825	48.18	46.69
## 462	67.05	75.61	68.28	61.86	41.59	40.353	34.58	31.33
## 550	100.52	58.15	44.59	51.87	24.67	8.018	29.13	24.99

```

##      Continent Country.Code      Country City.Code Urban.Agglomeration Latitude
## 21      Asia      50      Bangladesh  20119      Dhaka      23.72
## 228     Africa     180 Democratic Republic of the Congo  20853      Kinshasa    -4.30
## 279     Asia     356      India      21228      Delhi      28.67
## 332     Asia     360     Indonesia  21454      Jakarta    -6.13
## 452     Africa     566     Nigeria  22007      Lagos       6.45
## 462     Asia     586     Pakistan  22044      Karachi    24.87
## 550     Asia     764     Thailand  22617 Krung Thep (Bangkok)  13.75
##      Longitude g55.65 g65.75 g75.85 g85.95 g95.05 g05.15 g15.25
## 21      90.41 100.74 170.62 109.83  78.79 51.395  37.79  31.78
## 228     15.30 145.22 106.66  83.70  65.04 50.607  52.40  40.96
## 279     77.22  59.69  55.57  65.50  69.38 50.479  37.27  28.51
## 332    106.75  67.18  45.99  45.63  18.73  8.009  16.49  22.46
## 452      3.40 142.38  66.44  85.23  70.91 48.084  48.10  43.71
## 462     67.05  69.43  65.87  51.22  40.36 38.689  31.99  30.26
## 550    100.52  50.99  48.66  37.40  15.66 18.371  28.41  21.05

## [1] 0

## [1] 0

## [1] Continent      Country.Code      Country      City.Code
## [5] Urban.Agglomeration Latitude      Longitude      variable
## [9] value
## <0 rows> (or 0-length row.names)

## [1] TRUE

## [1] 0

## [1] TRUE

## 'data.frame':  9915 obs. of  12 variables:
## $ Continent      : chr  "Asia" "Africa" "Africa" "Africa" ...
## $ Country.Code    : num  4 12 12 24 24 31 31 32 32 32 ...
## $ Country         : chr  "Afghanistan" "Algeria" "Algeria" "Angola" ...
## $ City.Code       : num  20002 20035 20006 20050 20049 ...
## $ Urban.Agglomeration: chr  "Kabul" "Wahran (Oran)" "El Djazaïr (Algiers)" "Huambo" ...
## $ Latitude        : num  34.54 35.75 36.76 -12.76 -8.84 ...
## $ Longitude       : num  69.17 -0.63 3.05 15.75 13.23 ...
## $ Period          : Factor w/ 15 levels "1950-1955","1955-1960",...: 1 1 1 1 1 1 1 1 1 1 ...
## $ Growth          : num  7.18 1.26 3.75 8.84 4.61 ...
## $ Growth.Bin      : Factor w/ 4 levels "[-43.9,1.64]",...: 4 1 3 4 4 1 1 3 3 3 ...
## $ Growth.Quartile  : Factor w/ 4 levels "1st quartile",...: 4 1 3 4 4 1 1 3 3 3 ...
## $ Year            : chr  "1955" "1955" "1955" "1955" ...

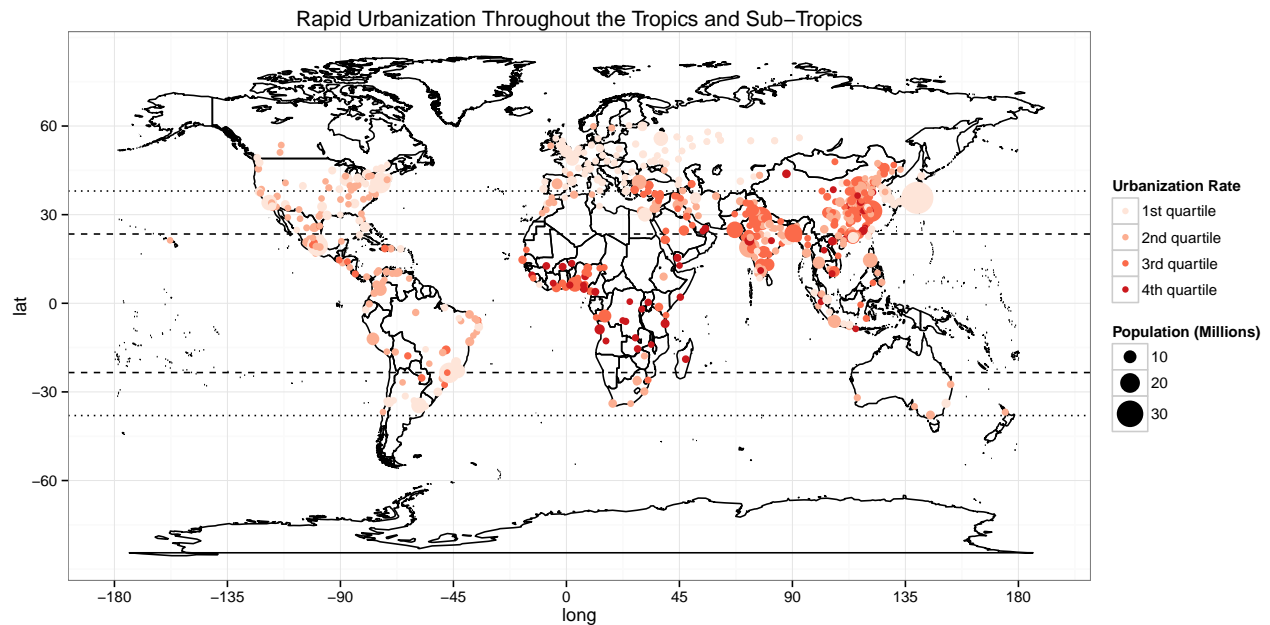
## [1] 0

## [1] TRUE

## [1] "NAs: 4"
## [1] "Complete Cases: FALSE"

```

```
## [1] "NAs: 0"
## [1] "Complete Cases: TRUE"
```



```
## [1] "World's Largest Cities in 2015 (Population > 10 million)"
```

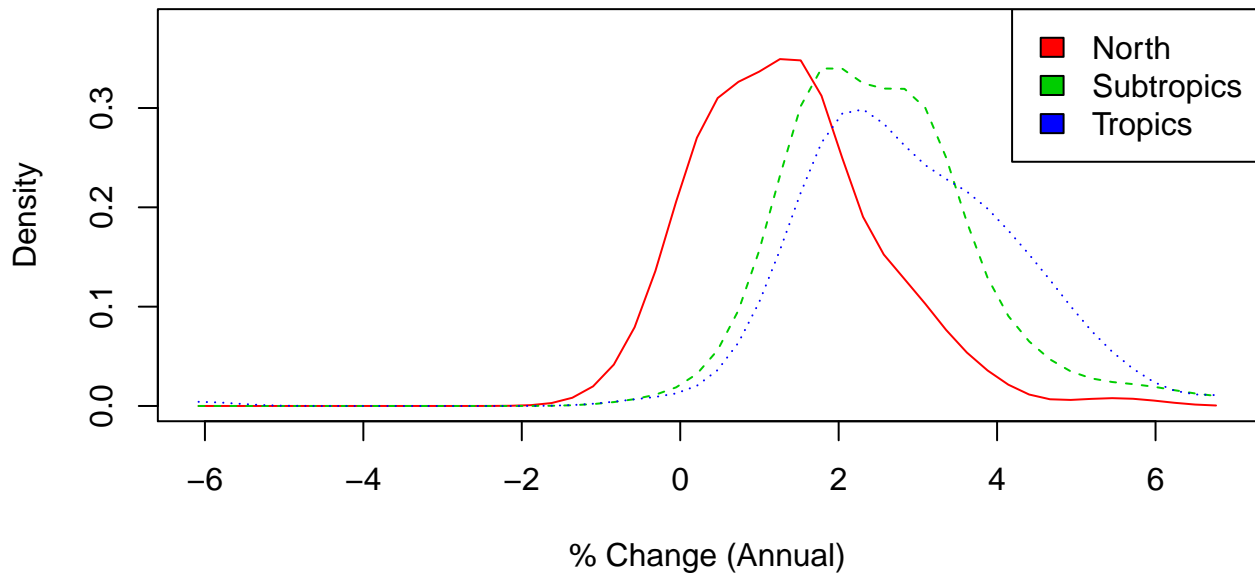
	Continent	Country	Urban.Agglomeration	Population [MM]
## 1	Asia	Japan	Tokyo	38.2
## 2	Asia	India	Delhi	25.6
## 3	Asia	China	Shanghai	23.0
## 4	North.America	Mexico	Ciudad de México (Mexico City)	21.7
## 5	North.America	U.S.A	New York-Newark	21.3
## 6	Asia	India	Mumbai (Bombay)	21.2
## 7	South.America	Brazil	São Paulo	21.0
## 8	Asia	China	Beijing	18.1
## 9	Asia	Bangladesh	Dhaka	17.4
## 10	Asia	Pakistan	Karachi	15.5
## 11	Asia	India	Kolkata (Calcutta)	15.1
## 12	South.America	Argentina	Buenos Aires	14.2
## 13	North.America	U.S.A	Los Angeles-Long Beach-Santa Ana	14.1
## 14	Africa	Nigeria	Lagos	13.1
## 15	Asia	Philippines	Manila	12.9
## 16	Asia	Turkey	Istanbul	12.5
## 17	Europe	Turkey	Istanbul	12.5
## 18	Asia	China	Guangzhou, Guangdong	12.4
## 19	South.America	Brazil	Rio de Janeiro	12.4
## 20	Asia	China	Shenzhen	12.3
## 21	Asia	Russian Federation	Moskva (Moscow)	12.1
## 22	Europe	Russian Federation	Moskva (Moscow)	12.1
## 23	Africa	Egypt	Al-Qahirah (Cairo)	11.9
## 24	Asia	Japan	Osaka-Kobe	11.8
## 25	Europe	France	Paris	11.1
## 26	Asia	China	Chongqing	11.1
## 27	Asia	Indonesia	Jakarta	10.5

## 28	Africa	D.R.C	Kinshasa	10.3
## 29	Asia	China	Wuhan	10.3
## 30	North.America	U.S.A	Chicago	10.2
## 31	Asia	India	Bangalore	10.0

[1] "World's Fastest Growing Cities (2010–2015) with a Population > 750,000"

##	Continent	Country	Urban.Agglomeration	Growth.Rate [%]
## 1	Asia	Thailand	Samut Prakan	9.15
## 2	Asia	Viet Nam	Can Tho	8.78
## 3	Africa	Somalia	Muqdisho (Mogadishu)	8.01
## 4	Africa	Côte d'Ivoire	Yamoussoukro	7.52
## 5	Asia	U.A.E	Abu Zaby (Abu Dhabi)	7.22
## 6	Africa	Burkina Faso	Ouagadougou	6.88
## 7	Asia	Indonesia	Batam	6.78
## 8	Asia	U.A.E	Dubayy (Dubai)	6.75
## 9	Asia	U.A.E	Sharjah	6.51
## 10	Asia	China	Xiamen	5.93
## 11	Asia	China	Suzhou, Jiangsu	5.92
## 12	Africa	Niger	Niamey	5.86
## 13	Asia	China	Wuhu, Anhui	5.81
## 14	Asia	China	Hefei	5.78
## 15	Asia	China	Yinchuan	5.77
## 16	Asia	Indonesia	Denpasar	5.74
## 17	Africa	Nigeria	Abuja	5.74
## 18	Asia	China	Jinjiang	5.63
## 19	Asia	China	Zhongsan	5.58
## 20	Asia	India	Tiruppur	5.34

Population Growth Rate of Cities, by Region



To illustrate the potential for vast differences in energy demand for thermal comfort between cities in the global North and cities in the tropics/sub-tropics, consider Delhi, India. Delhi—with its massive population and very hot climate—is an outlier compared to cities in the global North but typical of South Asia: Peak

summer temperatures routinely exceed 40 deg C. (104 F.), and intense heatwaves can approach 50 deg C. (122 F.). Given the huge temperature differential between outdoor (say 104 F.) and desired indoor air temperature (say 72 F), and the thermodynamic fact that energy for cooling scales linearly with that differential, cooling a room in Delhi will require twice as much energy as cooling a room in New York where the temperature differential is half that. As further evidence, in the past year, Delhi had over **six** times as many cooling-degree days as New York City, assuming an indoor air temperature of 72 deg F. Compounded by leaky building envelopes in developing world cities (designed for natural ventilation, not air conditioning), intense heat-island effects (typically less green space), and massive population growth, peak electricity demand in cities throughout the developing world could one day surpass that of their neighbors to the north—not only in aggregate terms because of their size, but also *per-capita* due to thermodynamics. That is, if we consider attaining energy parity between developed and developing world cities in terms of *service provision* rather than BTU or KWh, then we begin to understand the true magnitude of future energy demand, and associated resource consumption and environmental impact.

This has important implications not only for local/regional grid planning and reliability, but also the global transition to renewable energy given the limitations of meeting such large and ‘peaky’ demand with non-dispatchable resources such as wind and solar.

Rationale

Mid- to long-range energy demand forecasts are typically reported as annual totals and provide little insight to the distribution throughout the year. To address this shortcoming, we focus on the diurnal and seasonal distribution of energy demand and supply, which drive system cost but receive relatively little attention in energy outlooks. This requires more and better data than is typically available to researchers.

Examples from India

This study presents an empirical analysis of diurnal-to-seasonal energy use patterns for 9 states in Northern India with a combined population of nearly 1/2 billion where we have data and prior experience. This analyses described here can serve as a methodological template for future analysis in other parts of the developing world, particularly in South Asia and Sub-Saharan Africa.

Methods and Materials

Each state is responsible for injection-load balance within its state periphery (e.g. power control area, or PCA) and coordination with the parent (regional) grid operator. Regional grid operators, in turn, are responsible for load balance within their region and coordination with the overarching national grid. This hierarchical structure offers a “natural experiment” for testing the effect of explanatory variables of interest such as climate, urbanization and income, while controlling for confounding factors such as power sector regulatory structure, pricing mechanisms, technology adoption, and technical expertise, which can be assumed to be similar for all States operating in the same regional grid.

The Northern Region Load Dispatch Center (NRLDC) is charged with injection/load balance for the entire Northern Region (NR) of India, including coordination of 9 constituent State Load Dispatch Centers (SLDCs) located in the region, and the National Load Dispatch Center (NLDC), which handles inter-regional energy exchanges to maintain overall grid frequency and stability. The NR is the largest of 5 regional power grids, supplying 273,240 GWh in 2012/13 and meeting a peak demand of 41,790 MW.

The NRLDC maintains power system data for each of the 9 constituent states and the region as a whole. The data is publically available on their website, but only for download as PDF. Batch downloading and converting PDF to readable format (e.g. csv) is messy, cumbersome and prone to errors. To side-step this limitation, and to better utilize available data, a JavaScript was developed to “scrape” HTML from inside

the NRLDC web browser. Post-processing and subsequent data analysis was performed in RStudio using markdown language.

Data analyzed for this study was derived from a daily report published by the NRLDC entitled “Power Supply Position in the Northern Region”. The pertinent data can be summarized as follows: * Regional Availability and Demand: Evening-Peak (MW), Off-Peak (MW), Day-Energy (GWh)
 State Control Area Details: Generation (GWh), Drawal (GWh), Use (GWh)
 State Demand Met: Evening-Peak (MW), Off-Peak (MW), Day-Energy (GWh) * Stationwise Details: Installed/Declared Capacity (MW), Peak/Off-Peak/Average Sentout (MW), Schedule/Unscheduled Interchange (GWh)

Regional Energy Availability and Demand

First, we explore the daily demand profile of the Northern Region (NR). For clarity, we apply weekly smoothing to the daily data. **Figure 1. Time series of energy supply and shortages in the NR grid (2011-14)**

Figure 2. Comparing seasonality of energy supply, energy shortages and energy requirement for Northern India

An important first question is when do shortages arise? From Figure 1 we may glean that they are not strictly seasonal nor confined to peak summer months when demand is highest. To confirm, we boxplot energy shortages by month and examine their relative distributions. We see that median energy shortage is highest in October and July, with July having the highest variability of any month. Median energy shortage is lowest in the winter months.

Figure 3. Monthly boxplots of daily energy shortages in Northern India

If the magnitude of energy shortfalls (e.g. energy not supplied; ENS) is not strictly seasonal, perhaps peak shortages as a fraction of peak demand, is. In other words, do certain months experience higher rates of load-shedding at peak times?

Figure 4. Seasonality of peak shedding as fraction of peak demand

Similar to Figure 2, we see the greatest variance in July, but here the median is fairly stable, with peak shedding 5-10% of peak demand in all months.

As another check, we examine energy shortages as a function of total energy supplied. This helps answer the question: Do shortages increase as demand increases? We would expect this to be true if capacity adequacy was the limiting factor.

Figure 5. Scatterplot of Energy Shortage vs. Energy Supplied

Figure 6. Daily energy shortages [in GWh] for the NR grid, with weekly and monthly smoothing

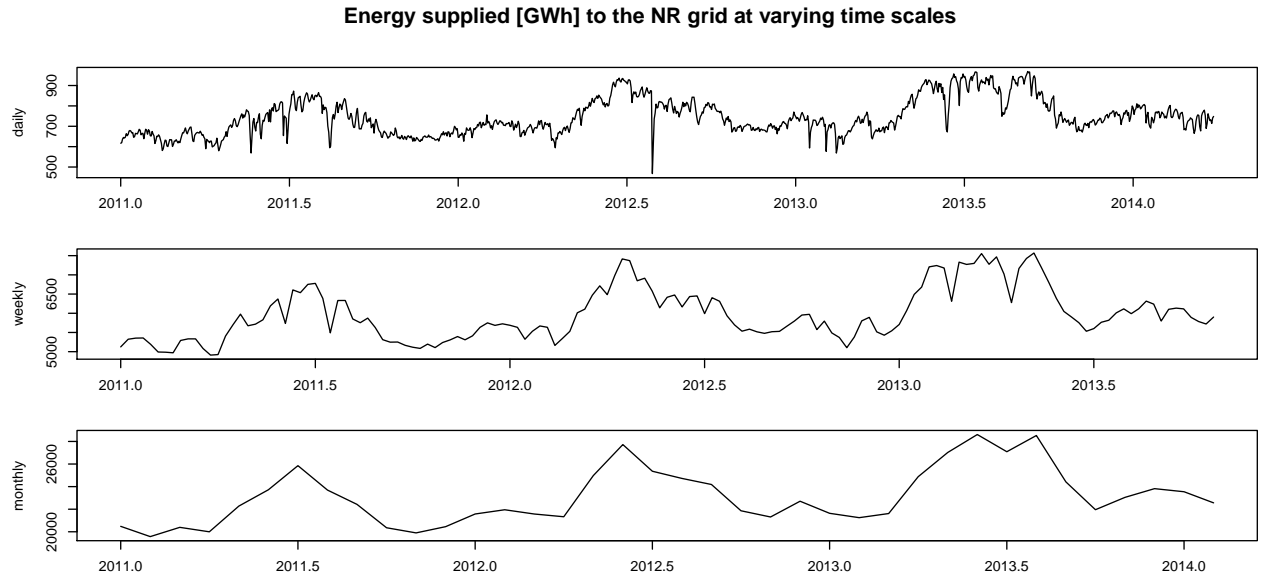


Figure 7. Daily energy supply [in GWh] for the NR grid, with weekly and monthly smoothing

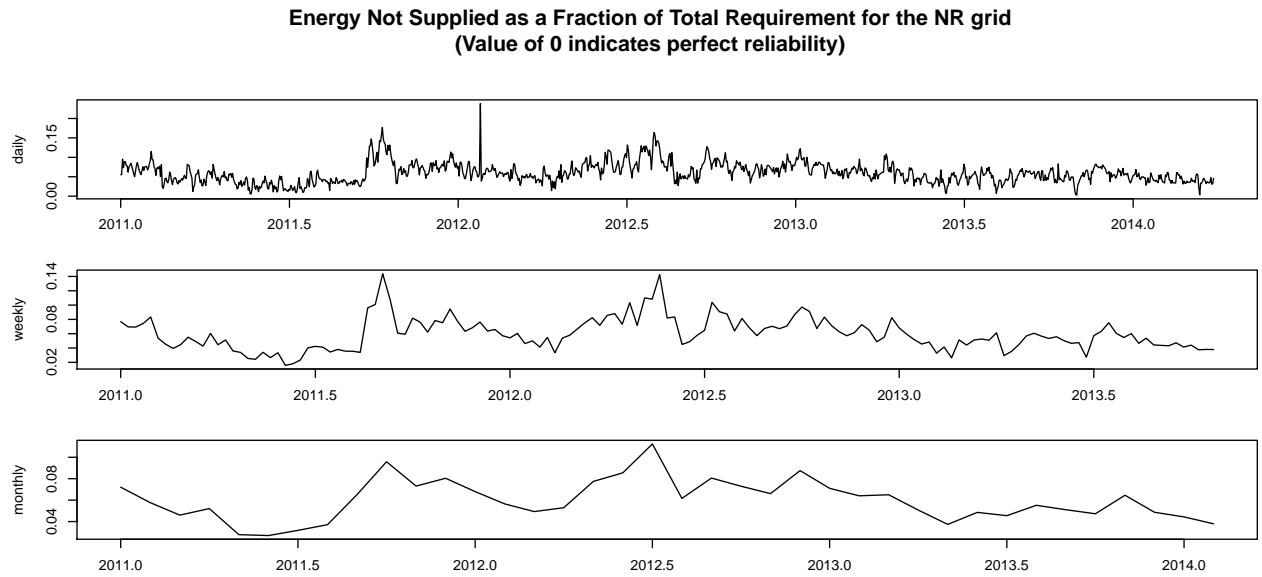


Figure 8. Fraction *Energy Not Supplied* to the NR grid, with weekly and monthly smoothing

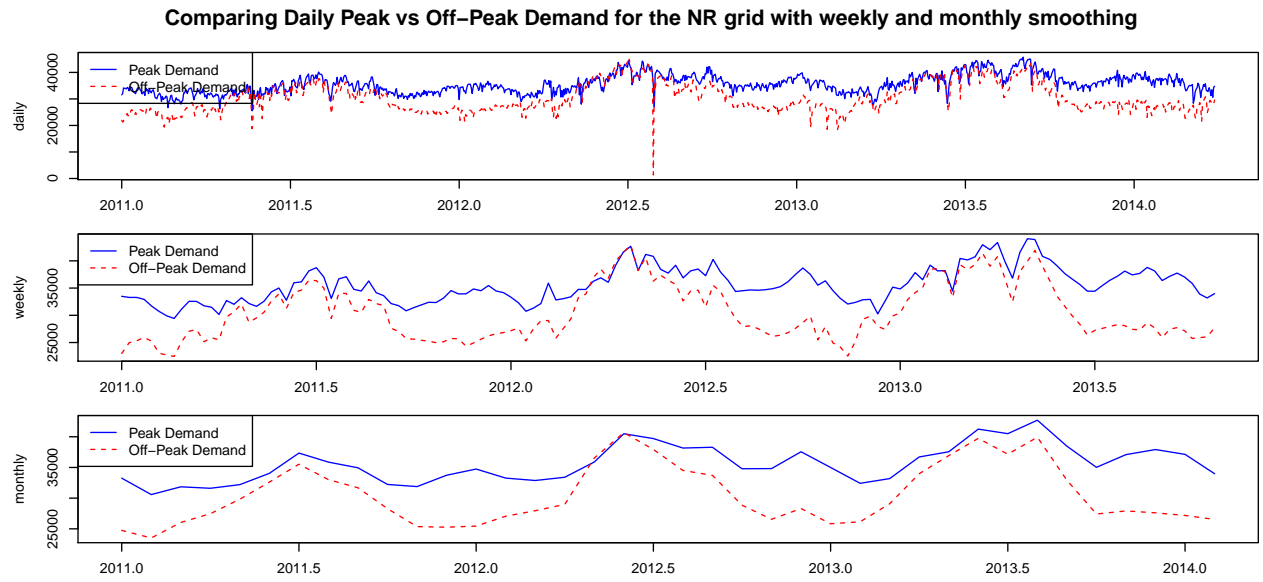


Figure 9. Comparing Daily Peak vs Off-Peak Demand for the NR grid with weekly and monthly smoothing