

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृत्व इन्स्टीट्युशनल एरिया, कटवारिया सराये, न्यु दिल्ली-110016

दिनांक: 24.06.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.06.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 23-जून-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23.06.2025, is available at the NLDC website.

धन्यवाद,

Thanks



Date of Reporting: 24-Jun-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	78929	59193	48411	27770	3371	217674
20:00 hrs; from RLDCs)	76929	59195	40411	21110	33/1	21/0/4
Peak Shortage (MW)	0	0	0	15	0	15
Energy Met (MU)	1753	1373	1124	611	67	4928
Hydro Gen (MU)	406	44	121	91	33	696
Wind Gen (MU)	28	215	285	-	-	528
Solar Gen (MU)*	164.32	69.65	95.93	1.65	0.46	332
Energy Shortage (MU)	0.00	0.00	0.00	0.40	0.00	0.40
Maximum Demand Met During the Day (MW)	81186	59896	52403	20005	2560	217820
(From NLDC SCADA)	91190	59890	52403	28895	3560	21/820
Time Of Maximum Demand Met	22:31	17:26	09:44	23:26	19:03	22:31

B. Frequency Profile (%)
Region
All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05

•	Darmon	C1	Position	:	Ctataa

	osition in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	16623	0	338.9	208.4	-0.2	678	0.00
	Haryana	13499	0	272.0	207.9	-3.7	150	0.00
	Rajasthan	13223	0	298.7	132.0	-4.5	391	0.00
	Delhi	7459	0	148.6	132.7	-0.7	299	0.00
NR	UP	28288	0	537.4	259.5	1.9	534	0.00
	Uttarakhand	2496	0	52.8	33.3	0.5	223	0.00
	HP	1818	0	38.0	-0.6	-0.8	18	0.00
	J&K(UT) & Ladakh(UT)	2660	0	54.5	29.4	-0.4	153	0.00
	Chandigarh	392	0	7.7	7.7	0.0	63	0.00
	Railways_NR ISTS	201	0	4.0	3.9	0.1	33	0.00
	Chhattisgarh	5261	0	118.6	61.9	-1.5	381	0.00
WR	Gujarat	18132	0	403.7	186.7	0.1	1144	0.00
	MP	10380	0	221.0	120.0	-1.5	369	0.00
	Maharashtra	24636	0	547.5	165.9	-3.0	574	0.00
	Goa	592	0	14.4	12.1	1.9	52	0.00
	DNHDDPDCL	1385	0	31.4	31.4	0.0	62	0.00
	AMNSIL	878	0	19.8	9.4	-0.1	220	0.00
	BALCO	533	0	11.3	12.7	-1.4	12	0.00
	RIL JAMNAGAR	251	0	5.7	5.7	0.0	0	0.00
	Andhra Pradesh	9611	0	209.6	31.2	-1.1	913	0.00
	Telangana	11477	0	228.6	128.9	0.1	748	0.00
SR	Karnataka	12218	0	226.2	43.5	-1.9	597	0.00
	Kerala	4089	0	78.5	36.6	-3.3	263	0.00
	Tamil Nadu	17786	0	370.5	139.2	-1.6	1573	0.00
	Puducherry	504	0	10.4	10.0	-0.1	51	0.00
	Bihar	7506	0	146.7	138.4	-1.5	364	0.01
	DVC	3135	0	69.0	-32.2	0.4	343	0.39
	Jharkhand	2074	0	42.0	33.3	-0.5	181	0.00
ER	Odisha	5870	0	123.8	51.4	-2.7	441	0.00
	West Bengal	10809	0	227.7	94.0	-2.4	239	0.00
	Sikkim	92	0	1.2	1.3	-0.1	28	0.00
	Railways_ER ISTS	25	0	0.2	0.1	0.0	0	0.00
	Arunachal Pradesh	174	0	3.2	3.1	-0.3	40	0.00
	Assam	2327	0	43.8	37.9	0.1	153	0.00
	Manipur	211	0	3.2	3.1	0.1	23	0.00
NER	Meghalaya	339	0	5.6	-0.8	-0.1	13	0.00
	Mizoram	122	0	1.8	0.8	-0.3	15	0.00
	Nagaland	172	0	3.9	2.7	-0.1	30	0.00
	Tripura	330	0	6.1	5.3	0.0	50	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	51.5	15.7	-23.4	-28.3
Day Peak (MW)	2594.0	776.7	-988.0	-1442.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	437.4	-355.3	-13.4	-74.7	6.0	0.0
Actual(MU)	419.8	-348.7	-9.4	-85.4	5.5	-18.1
O/D/U/D(MU)	-17.6	6.7	4.0	-10.7	-0.5	-18.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3087	9258	7998	4640	445	25428	41
State Sector	8889	13400	11289	2349	199	36126	59
Total	11976	22658	19287	6989	644	61554	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	734	1439	523	666	11	3374	64
Lignite	26	11	45	0	0	82	2
Hydro	406	44	121	91	33	696	13
Nuclear	37	40	60	0	0	137	3
Gas, Naptha & Diesel	20	27	5	0	22	73	1
RES (Wind, Solar, Biomass & Others)	200	287	414	3	0	905	17
Total	1423	1848	1168	761	67	5266	100
Share of RES in total generation (%)	14.07	15.55	35.45	0.39	0.70	17.19	1
Share of Non-fossil fuel (Hydro, Nuclear and RES) in	45,22	20.11	50.96	12.40	50.68	33.01	

H.	All	India	Den	nand	Dive	rsity	Facto)]

total generation(%)

Based on Regional Max Demands	1.037
Based on State Max Demands	1.090

I. All India Peak Demand and shortage at Solar and Non	-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	214313	14:53	0
Non-Solar hr	217820	22:31	20

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

**Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 24-Jun-2025

Sl No Import/	Voltage Level E/Export of ER (V		No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Date of Reporting: Export (MU)	NET (MU)
Import/	Export of ER (V				• • • • • •	• • • •	-	
1								
2		ALIPURDUAR-AGRA	2	0	405	0.0	8.0	-8.0
_		PUSAULI B/B	:	0	47	0.0	2.5 7.4	-2.5
3		GAYA-VARANASI SASARAM-FATEHPUR	2	445 103	753 486	0.0	5.6	-7.4 -5.6
5	765 kV	GAYA-BALIA	1	0	870	0.0	13.0	-13.0
7		PUSAULI-VARANASI	1	0	102	0.0	1.3 1.0	-1.3
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	6	86 812	0.0	12.4	-1.0 -12.4
9	400 kV	PATNA-BALIA	2	0	776	0.0	12.4	-12.4
10 11	400 kV 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	0 77	519 289	0.0	3.6 3.3	-3.6 -3.3
12		MOTIHARI-GORAKHPUR	2	0	477	0.0	7.0	-7.0
13	400 kV	BIHARSARIFF-SAHUPURI	2	68	401	0.0	4.8	-4.8
14 15		SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	0	112 0	0.0	2.2 0.0	-2.2 0.1
16		GARWAH-RIHAND	1	30	0	0.5	0.0	0.5
17	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ED MD	0.0	0.0	0.0
Import	Export of ER (V	With WR)			ER-NR	0.6	84.5	-83.9
1		JHARSUGUDA-DHARAMJAIGARH	4	584	807	0.0	0.1	-0.1
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	1904	0	32.5	0.0	32.5
4	765 kV 400 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2 4	73 330	462 131	0.0 1.9	4.6 0.0	-4.6 1.9
5		RANCHI-SIPAT	2	419	49	4.2	0.0	4.2
6		JEYPORE-JAGDALPUR	2	74	469	0.0	2.9	-2.9
8		BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	48 124	63 34	0.0 1.2	0.2 0.0	-0.2 1.2
	220 11	BOBINI IIB.IK KOKBI			ER-WR	39.8	7.7	32.1
	Export of ER (V							
1	HVDC	JEYPORE-GAZUWAKA B/B	2	507	0	12.1	0.0	12.1
3		TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1335 2824	0.0	26.8 38.4	-26.8 -38.4
4	400 kV	TALCHER-I/C	2	571	542	3.9	0.0	3.9
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ED CD	0.0	0.0	0.0
Import	Evnout of ED /	With MED)			ER-SR	12.1	65.2	-53.1
1mport/	Export of ER (V	WITH NEK) BINAGURI-BONGAIGAON	2	106	267	0.2	1.8	-1.6
2	400 kV	ALIPURDUAR-BONGAIGAON	2	0	538	0.0	8.2	-8.2
3		ALIPURDUAR-SALAKATI	2	0	105	0.0	1.5	-1.5
Import	Evnowt of MED	(With NP)			ER-NER	0.2	11.5	-11.3
import/	/Export of NER HVDC	(With NR) BISWANATH CHARIALI-AGRA	2	2 0		0.0	8.1	-8.1
			, "		505 NER-NR	0.0	8.1	-8.1
Import/	Export of WR (With NR)						
1	HVDC	CHAMPA-KURUKSHETRA	2	0	2923	0.0	71.5	-71.5
3	HVDC HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	46 0	0 1453	1.2 0.0	0.0 36.3	1.2 -36.3
4		GWALIOR-AGRA	2	0	3205	0.0	51.6	-51.6
5		GWALIOR-PHAGI	2	250	1947	0.4	30.2	-29.8
7		JABALPUR-ORAI GWALIOR-ORAI	2	0 949	1456 0	0.0 12.9	47.5 0.0	-47.5 12.9
8		SATNA-ORAI	1	0	1245	0.0	23.0	-23.0
9	765 kV	BANASKANTHA-CHITORGARH	2	958	1964	2.3	17.6	-15.3
10		VINDHYACHAL-VARANASI	2	0	3827	0.0	64.9 1.9	-64.9
11 12	400 kV 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1 1	255 177	278 144	1.0 0.7	0.6	-0.9 0.1
13	400 kV	VINDHYACHAL -RIHAND	1	0	1	0.0	0.0	0.0
14	400 kV	RAPP-SHUJALPUR	2 2	259	689	0.8	7.9 7.1	-7.1
15 16	400 kV 220 kV	NEEMUCH-Chittorgarh BHANPURA-RANPUR	1	338	690 110	1.1 0.0	7.1 2.4	-6.0 -2.4
17	220 kV	BHANPURA-MORAK	1	0	30	0.0	1.8	-1.8
18	220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	9	32	0.0	0.1 0.7	-0.1
19 20		MALANPUR-AURAIYA RAJGHAT-LALITPUR	1 2	58 0	71 0	0.1	0.7	-0.6 0.0
					WR-NR	20.5	364.8	-344.3
Import/	Export of WR (
2		BHADRAWATI B/B RAIGARH-PUGALUR	2	1003	1303	22.4 0.0	0.0 23.3	22.4 -23.3
3	765 kV	SOLAPUR-RAICHUR	2 2	2538	494	32.1	0.3	-23.3 31.8
4	765 kV	WARDHA-NIZAMABAD	2	336	2568	0.2	20.5	-20.2
5		WARORA-WARANGAL(NEW)	2	402 2005	2486	0.3	18.3	-17.9
7		KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	2005	0	33.4 0.0	0.0 0.0	33.4 0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	0	99 WR-SR	1.9	62.3	1.9
					WK-SR	90.3	62.3	28.0
		IN	TERNATIONAL EXC					+ve)/Export(-ve)
	State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
		ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT HEP 4*180MW)	(from MANGDECHU	1383	701	1167	28.02
		ER	400kV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA H	I) i.e. BINAGURI EP 6*170MW)	873	639	752	18.04
1	BHUTAN	ER	220kV CHUKHA-BIRPA MALBASE - BIRPARA) i (from CHUKHA HEP 4*8	RA 1&2 (& 220kV i.e. BIRPARA RECEIPT	162	98	128	3.07
		NER	132kV GELEPHU-SALAI		53	0	49	1.17
		NER	132kV MOTANGA-RANG	GIA	61	0	49	1.17
		NR	NEPAL IMPORT (FROM	I UP)	-21	0	0	0.00
	NEPAL	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)		-21	0	0	-0.01
		ER	NEPAL IMPORT (FROM	I BIHAR)	133	117	125	2.99
		ER	400kV DHALKEBAR-MU	JZAFFARPUR 1&2	602	369	528	12.67
		ER	BHERAMARA B/B HVD	C (B'DESH)	-946	-937	-937	-22.49
BA	ANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-1442	-854	-1178	-28.26
		NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-42	0	-36	-0.86

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 24-Jun-2025

Export From India (in MU)

	T-GNA								
	GNA (ISGS/PPA)	COLLECTIVE							
Country		BILATERAL TOTAL	IDAM			RTM			TOTAL
			IEX	PXIL	HPX	IEX	PXIL	HPX	<u> </u>
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	22.92	0.27	0.00	0.00	0.00	0.00	0.00	0.00	23.19
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	22.92	0.27	0.00	0.00	0.00	0.00	0.00	0.00	23.19

Import by India(in MU)

			T-GNA							
	GNA		COLLECTIVE							
Country	(ISGA/PPA)	BILATERAL	IDAM			RTM			TOTAL	
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	53.90	0.00	1.00	0.00	0.00	0.27	0.00	0.00	55.17	
Nepal	8.28	0.26	0.00	0.00	0.00	6.89	0.00	0.00	15.43	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Import	62.18	0.26	1.00	0.00	0.00	7.16	0.00	0.00	70.60	

Net from India(in MU) -ve : Export / +ve : Import

		T-GNA							
	GNA		COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL	IDAM			RTM			TOTAL
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	53.90	0.00	1.00	0.00	0.00	0.27	0.00	0.00	55.17
Nepal	8.28	0.26	0.00	0.00	0.00	6.89	0.00	0.00	15.43
Bangladesh	-22.92	-0.27	0.00	0.00	0.00	0.00	0.00	0.00	-23.19
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Net	39.26	-0.01	1.00	0.00	0.00	7.16	0.00	0.00	47.41

50.15 23:45 50.20

23:30

The information provided is for general informational purposes only
 The data is provided "as is" without any guarantees or warranties.

^{3.} All Data is operational SCADA data telemetered and reporting at NLDC through RLDC/SLDC

^{4.} Data is subject to errors due to telemetry loss/freeze/garbage value etc.
5. Demand met and RE generation data is incident on transmission system.
6. Users are advised to ensure its accuracy, completeness and relevance fo