Robinson #1

VAN ZANDT COUNTY, TEXAS

CONTENTS

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OVERVIEW

EXECUTIVE SUMMARY

ROBINSON #1 · VAN ZANDT COUNTY, TEXAS

Ferox Oil, LLC plans to drill a vertical well to a total depth of 8,900 +/- ft. in the Fruitvale Field area of Van Zandt County, Texas. The Cotton Valley and the Travis Peak are the primary targets, with production potential from as many as seventeen (17) proven oil and gas bearing formations in the area.

LOCATION
Van Zandt County, TX

WORKING INTEREST PER UNIT
1.0%

NET REVENUE INTEREST PER UNIT
.75%

TOTAL PRICE PER UNIT
$45,000.00 · Drilling, Testing and Completion

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OVERVIEW

GEOLOGIST'S SUMMARY

CONSULTING GEOLOGIST & DRILLING SUPERINTENDENT REPORT

Summary

The Louann salt bed found in a horizontal evaporite deposit at approximately 15,000 ft. is the source of all the upward migrating salt in the form of salt domes. As this salt is squeezed by the weight of the over burden, it forms these salt domes that crack the over laying rock formation causing faulting ahead of it. These faulted formations create oil and gas traps above and off to the flanks of the domes.

These traps can be mapped and "sweet spots" identified where accumulation of oil and gas gather forming isolated reservoirs.

In the area around the Robinson lease, no drilling is on record that reveals these traps.

The potential for faults, traps and accumulations of isolated reservoirs oil, gas and water is very likely on the flanks of the adjacent Fruitvale Field. There are as many as seventeen (17) proven oil and gas bearing formations in the area with production potential possible from any or all of the formations.

The Cotton Valley and the Travis Peak are the primary targets with the most proven production from neighboring wells. However, the deeper Smackover is approximately 13,000 ft. hold the highest probable production with billions of MCF recorded production.

Charles C. Blair, Jr. M.S. P.G.
Consulting Geologist and Drilling Superintendent

STATE OF TEXAS
Charles C. Blair
Geologist
622
LICENSED
PROFESSIONAL GEOSCIENTIST

Researcher

Charles "Chuck" Blair, Jr. M.S. P.G. is an independent geologist/consultant with over 45 years of geologic research. He is the past CEO of Blair Energy Corporation, CEO of EML and field company representative as well a pusher and driller for Rowan Drilling International with assignments throughout the world. Mr. Blair holds a BS degree in Geology from Texas Tech University and Tarleton State University, with an MS degree from Tarleton State University specializing in sub surface structures with graduate work from Colorado School of Mines.

LOCATION

05

SITE ACCESS MAP

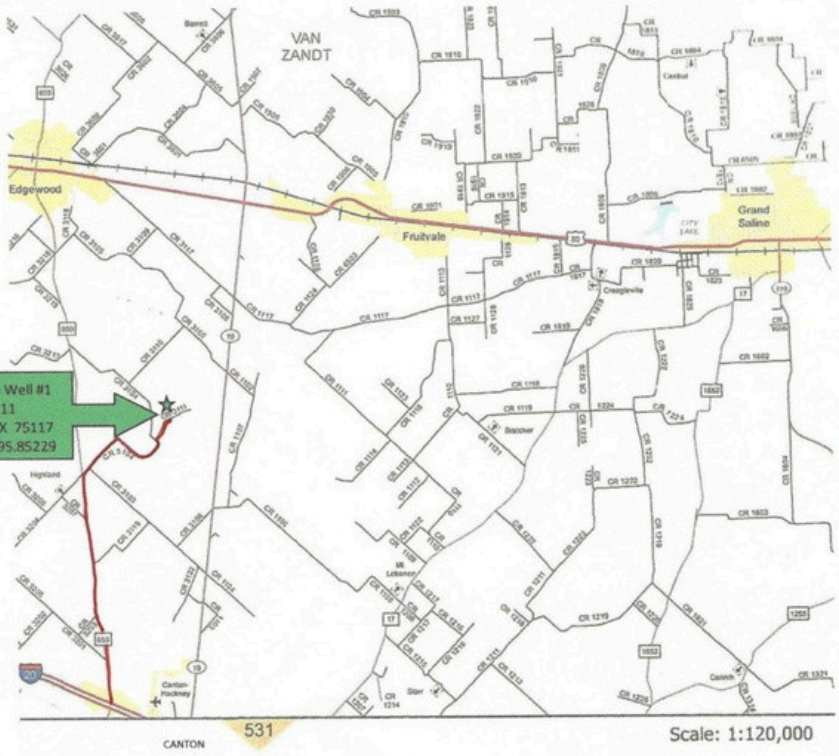
C.J. ROBINSON WELL #1 · VAN ZANDT COUNTY, TEXAS

BLAIR OIL & GAS
GEOLOGIC LABORATORY
SUBMAPPING SURFACE & RESEARCH / ROCK ANALYSIS / ELECTRON MICROSCOPY / DRILLING OPERATIONS / COMPLETION OPERATIONS

1201 E ROAD TO SIX FLAGS SUITE #105
ARLINGTON TEXAS 76011
VAN ROBERTS 214-793-2616

APPROVED ROAD MAP TO C.J. ROBINSON WELL #1, VAN ZANDT COUNTY, TX
COMMISSIONER: BOBBY CHANEY 903-567-2166 / 903-567-5473

DIRECTIONS: FROM 1-20 TO HIGHWAY 859 – 4 MILES (NORTH) TO CR 3103. TURN RIGHT, THEN LEFT ON CR 3104. THIS WILL TAKE YOU TO CR 3111. TURN RIGHT TO LOCATION FOR WELL.

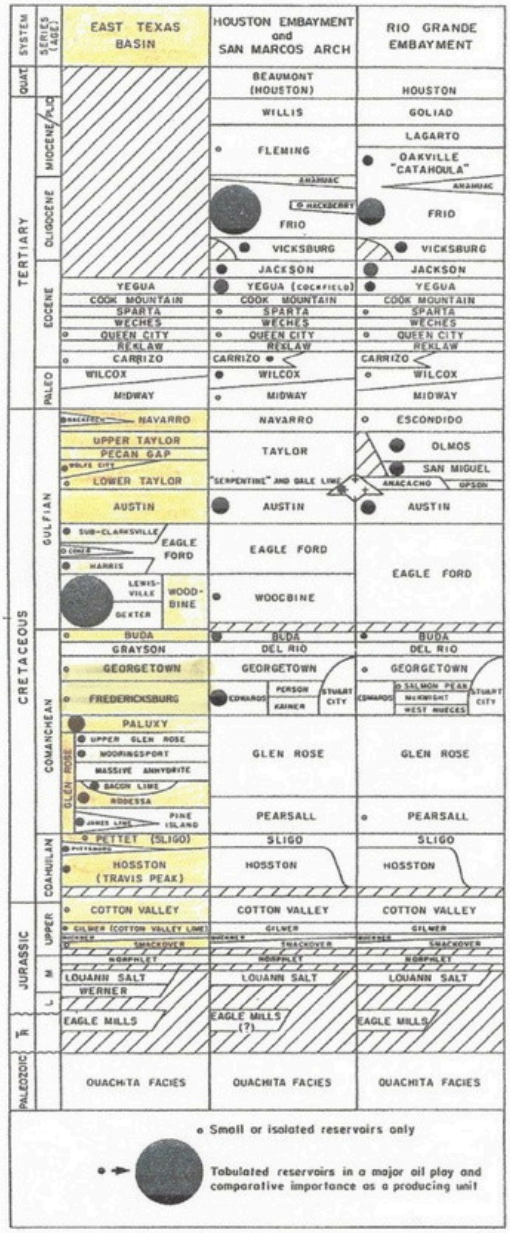


P. O. Box 477 Hillsboro, TX 76645 • Cell: (254) 582-1614 Office / Fax: (254) 582-0380 email: boghillsboro@gmail.com

GEOLOGY

PRODUCING ZONES

PRINCIPAL OIL-PRODUCING STRATIGRAPHIC UNITS · GULF COAST & EAST TEXAS BASINS



Patterns of hydrocarbon accumulation and subsequent production are strongly related to facies type, resulting in a wide range of recovery efficiencies. Reservoir genesis--the geological origin and nature of the producing zone--is an important factor in determining (and predicting) recovery efficiency in well-managed reservoirs (tables 2 and 3). Fluvial/deltaic, deltaic, and slope/basin systems each contained between 11.6 and 13.2 billion barrels of OOIP, yet estimated ultimate recoveries range from less than 1.0 billion barrels for slope/basin sandstones to 8.5 billion barrels for deltaic reservoirs. Weighted recovery efficiencies, which average 41 percent statewide for clastic reservoirs, range from a low of only 8 percent for the slope/basin group of plays to 68 percent for the deltaic group of plays (table 2). Weighted ultimate recovery efficiencies of oil from the carbonate plays range from 26 percent in the unconformity-related play to a high of 50 percent in the three deep-water atoll and pinnacle-reef plays (table 3).

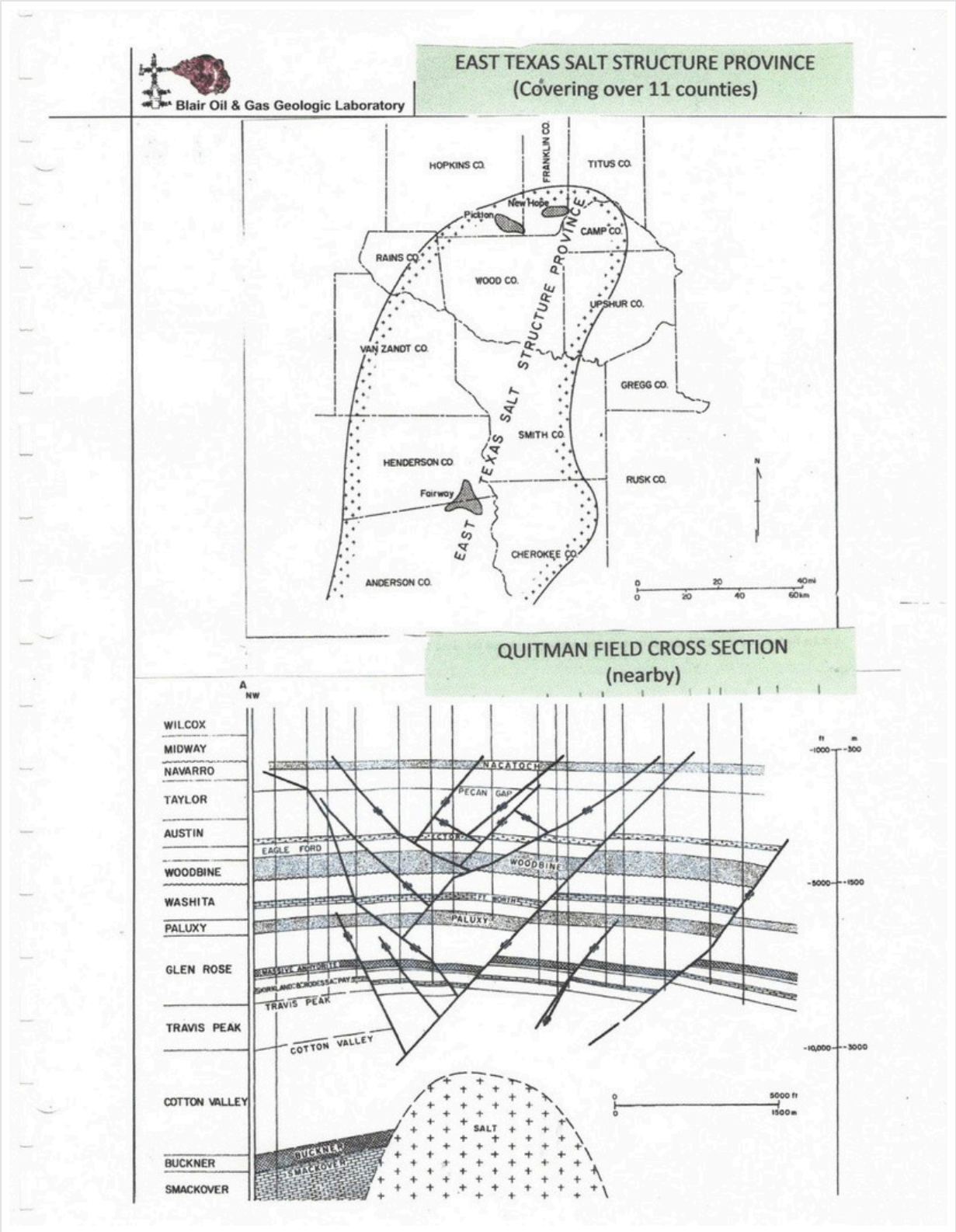
Simplified geologic age relations of the principal oil-producing stratigraphic units of the Gulf Coast and East Texas Basins. From Galloway and others (1983).

GEOLOGY

07

STRUCTURE

EAST TEXAS SALT STRUCTURE PROVINCE · QUITMAN FIELD CROSS SECTION

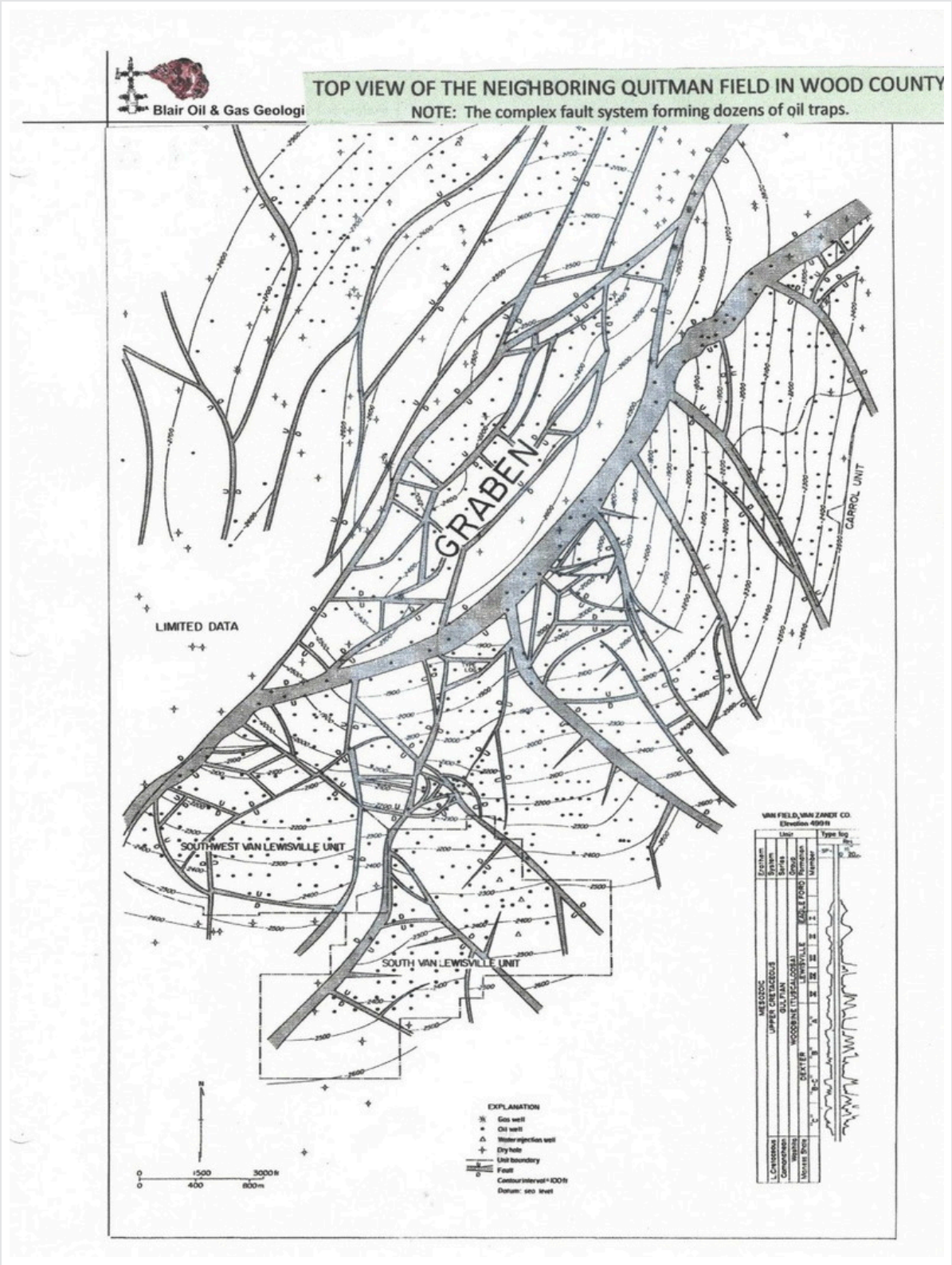


GEOLOGY

08

QUITMAN FIELD

NEIGHBORING FIELD. WOOD COUNTY — COMPLEX FAULT SYSTEM



GEOLOGY

EAST TEXAS BASIN

ISOMETRIC BLOCK DIAGRAM · LOUANN SALT CONFIGURATION

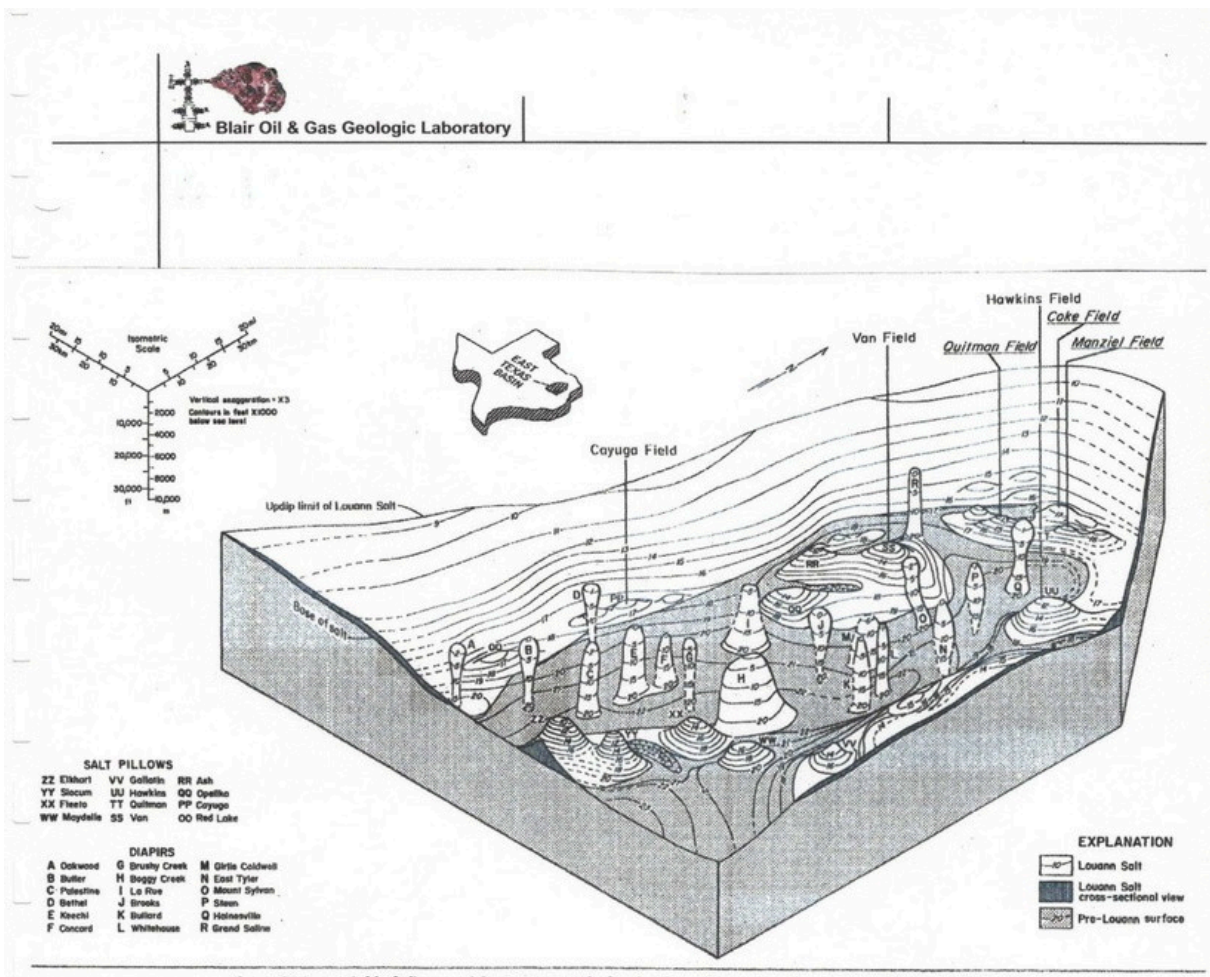


Figure 154. Isometric block diagram of the East Texas Basin showing the configuration of the top of Louann Salt or, where salt is absent, the top of pre-Louann basement (modified from Seni and Jackson, in press). Most Paluxy and Woodbine oil accumulated in traps over low-relief salt pillows. Coke, Manziel, and Quitman fields produce from Paluxy reservoirs. Salt diapirs do not provide substantial traps.

GEOLOGY

STRUCTURAL ELEMENTS

MAJOR STRUCTURAL ELEMENTS OF THE EAST TEXAS BASIN

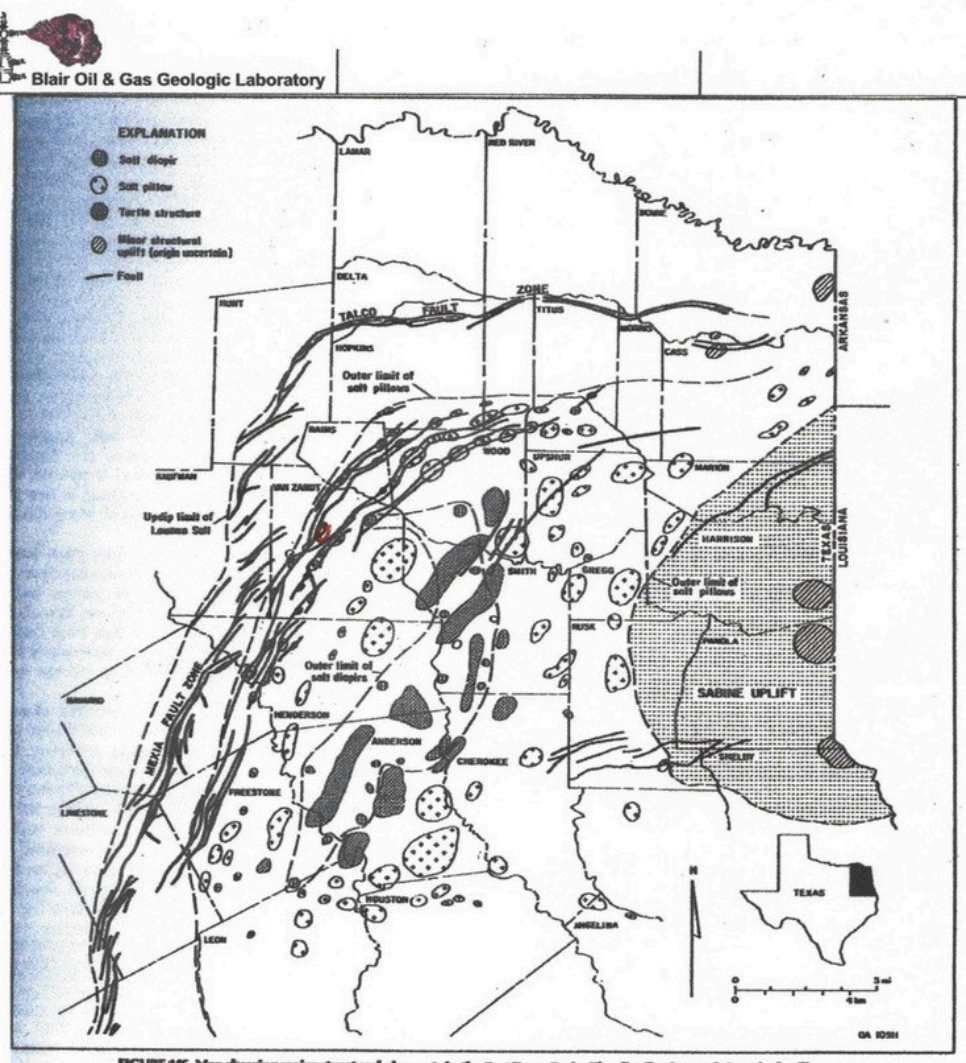
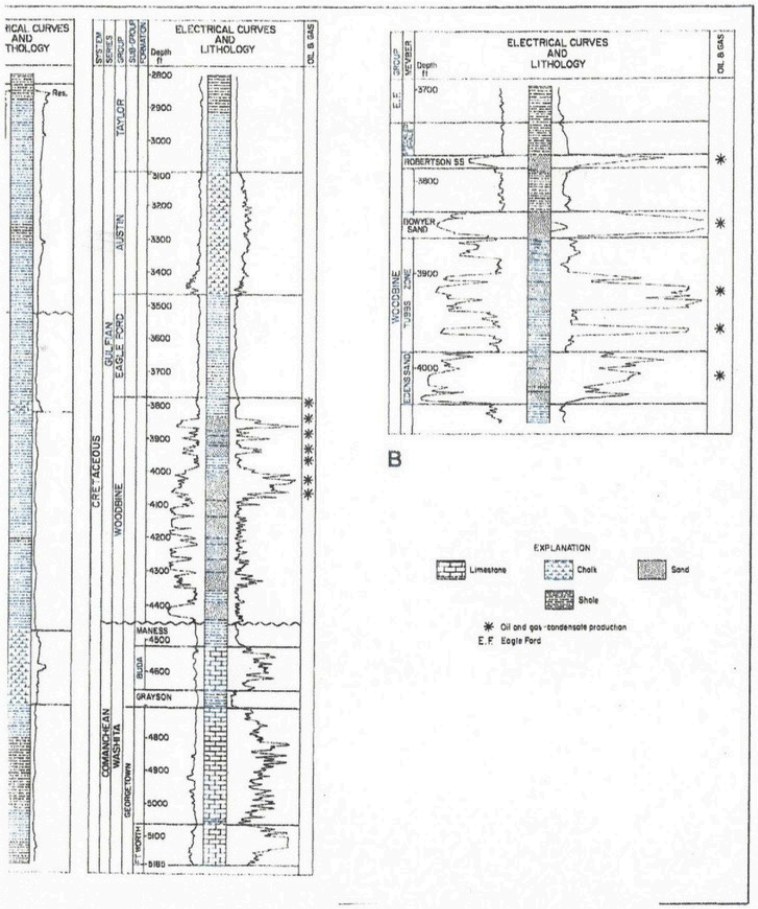


FIGURE 145. Map showing major structural elements in the East Texas Basin. The distribution and size of salt pillows are the primary control on the distribution of Smackover fields. Modified from Jackson (1982).

GEOLOGY

ELECTRICAL CURVES

ELECTRICAL CURVES & LITHOLOGY



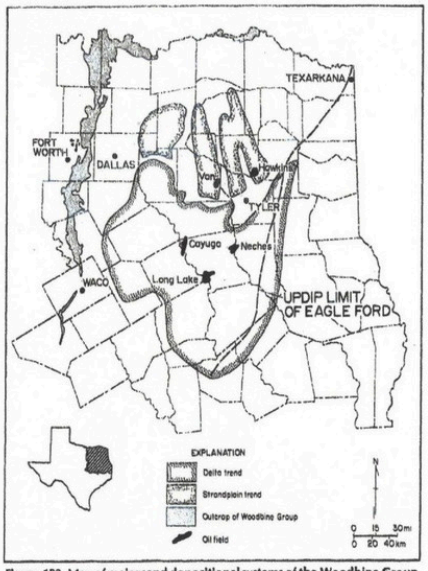


Figure 193. Map of major sand depositional systems of the Woodbine Group and location of fields of the Woodbine fluvial/deltaic/strandplain sandstone play (modified from Oliver, 1971). Van and Hawkins, which lie in the strandplain trend, are the largest fields in the play.

GEOLOGY

STRATIGRAPHIC CROSS SECTION

KAUFMAN & VAN ZANDT COUNTIES

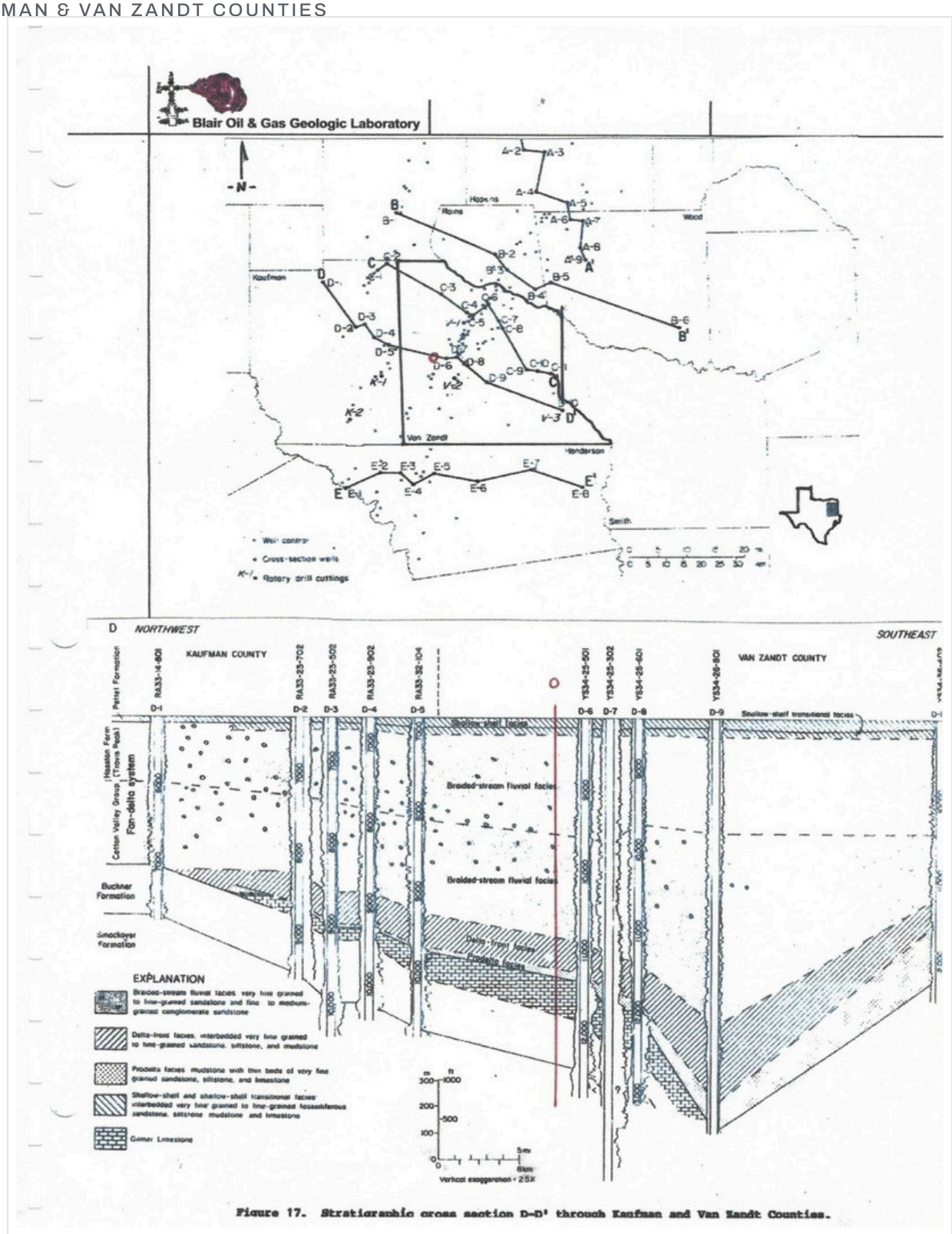
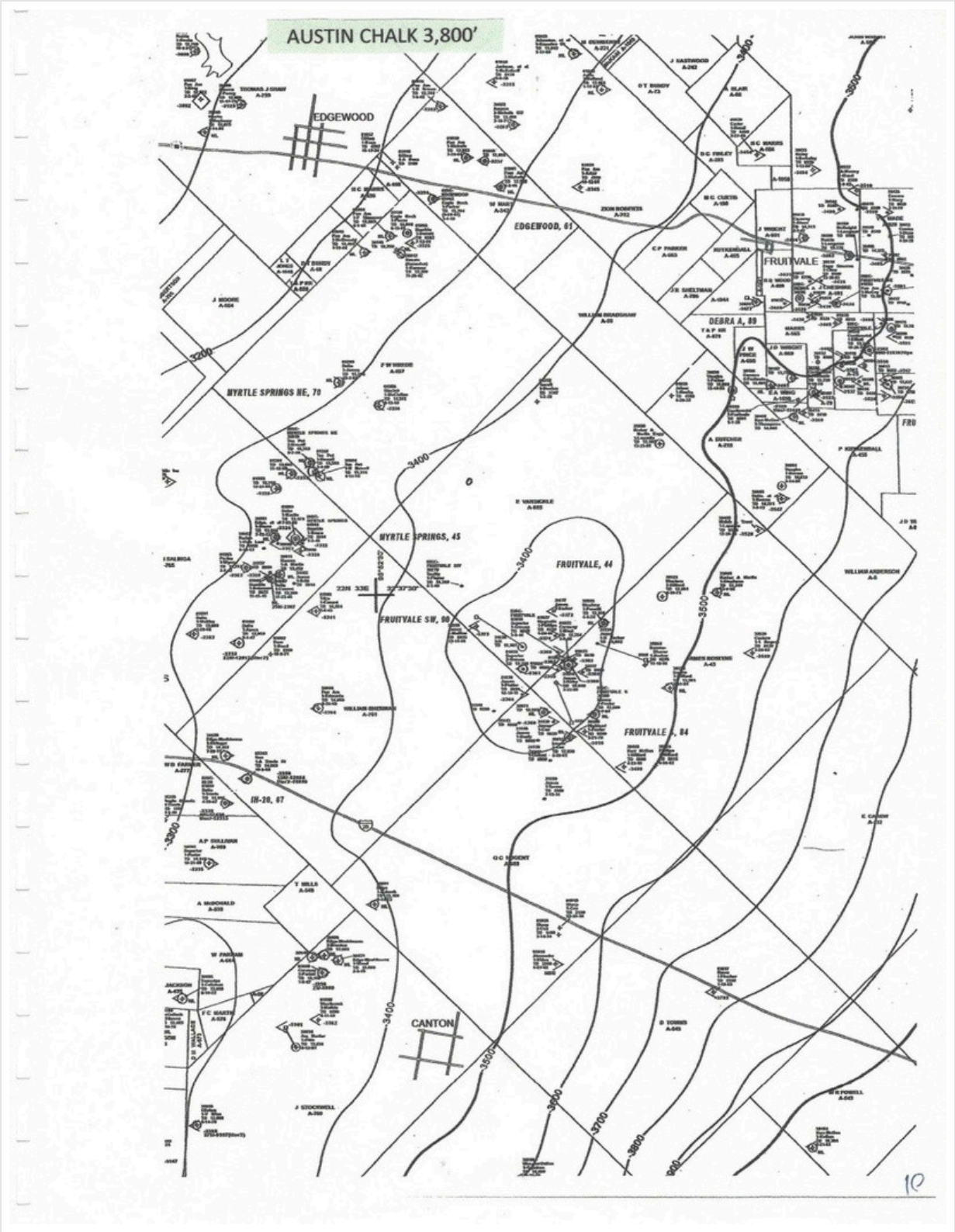


Figure 17. Stratigraphic cross section D-D' through Kaufman and Van Zandt Counties.

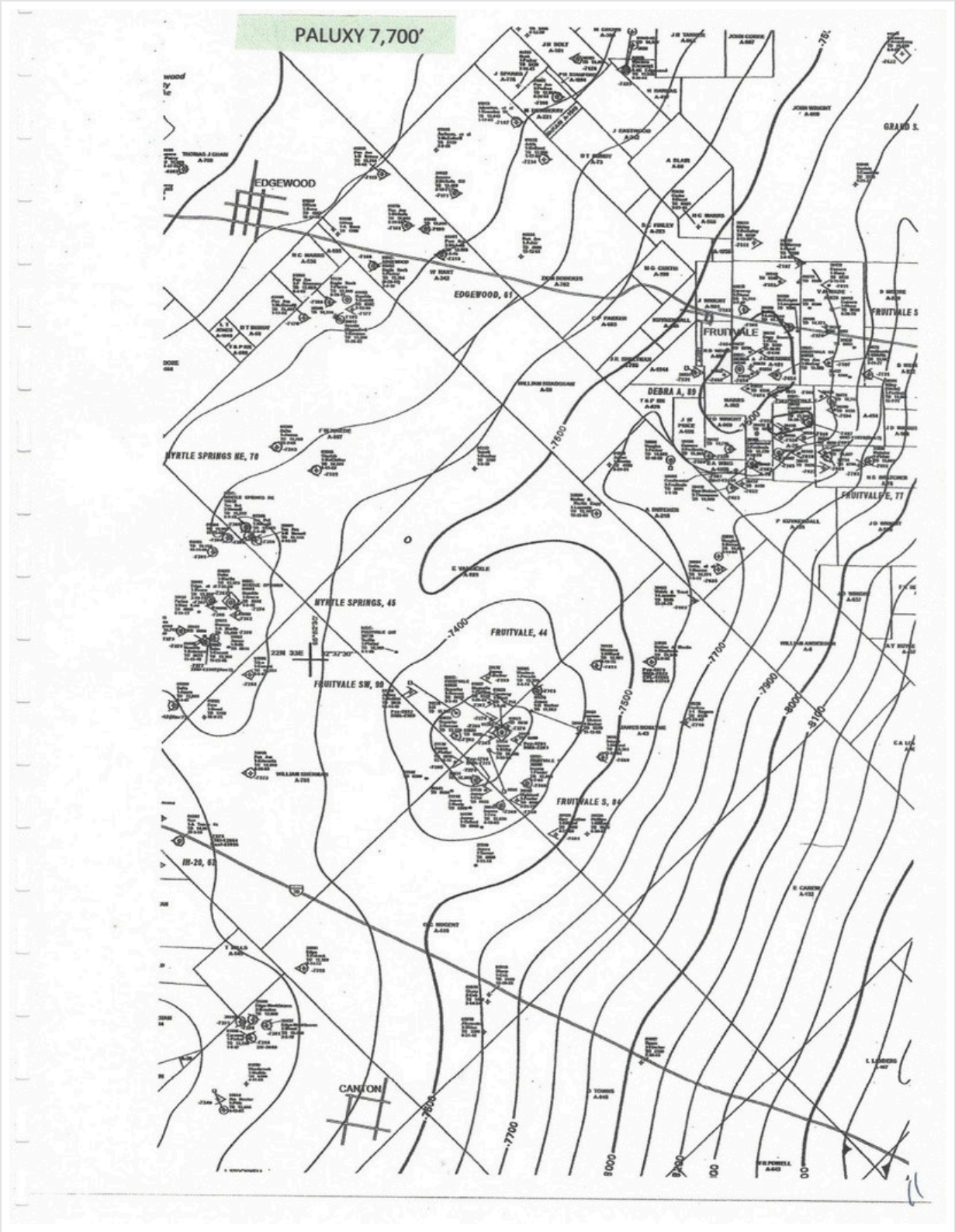
FORMATIONS

AUSTIN CHALK 3,800'



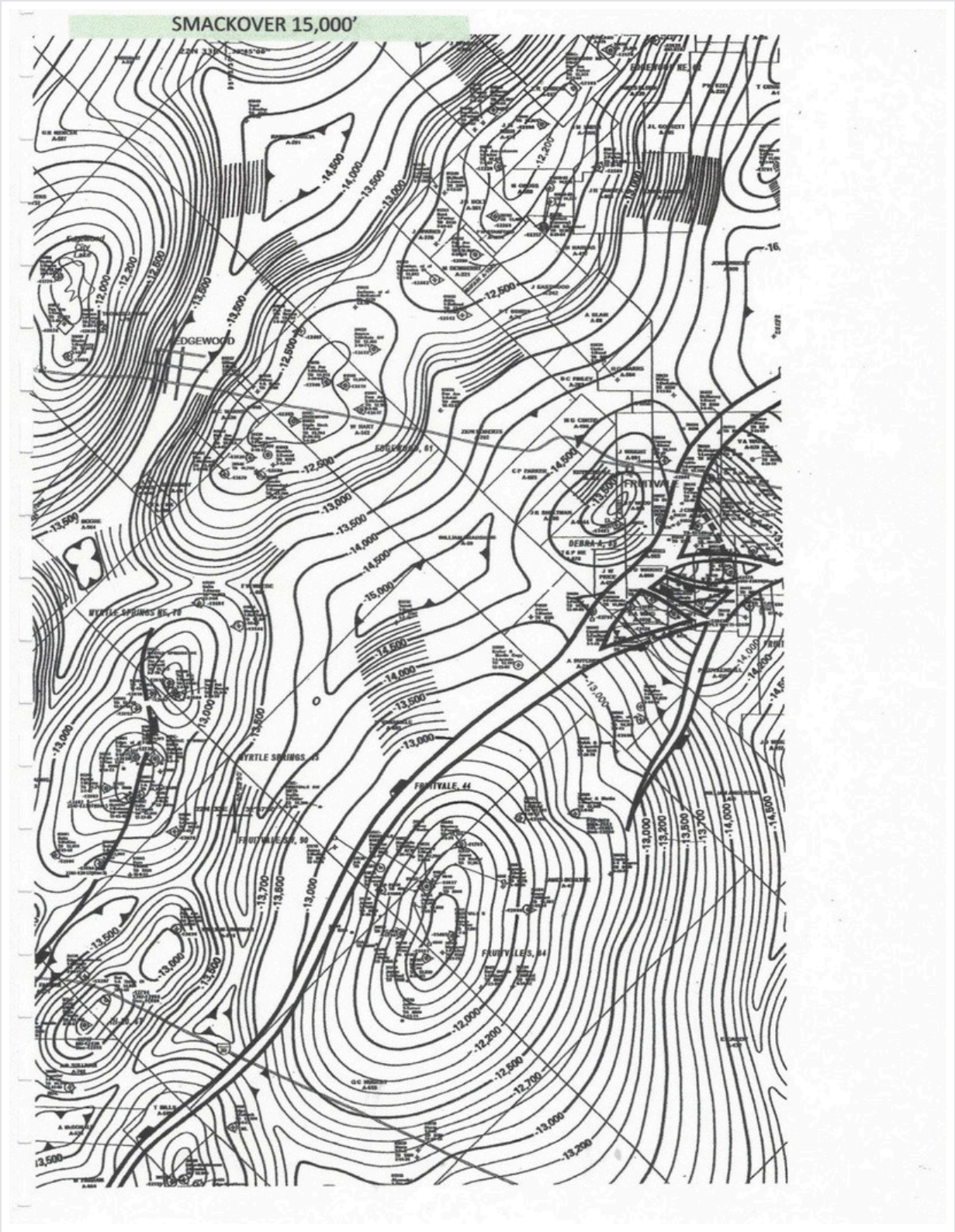
FORMATIONS

PALUXY 7,700'



FORMATIONS

SMACKOVER 15,000'



FORMATIONS

MYRTLE SPRINGS FIELD

VAN ZANDT COUNTY, TEXAS

MYRTLE SPRINGS FIELD
Van Zandt County, Texas

RICHARD R. SCURLOCK
Geologist, Tyler, Texas
October 11, 1949

LOCATION

The Myrtle Springs field is located 6 miles northwest of Canton, the county seat of Van Zandt County, Texas.

METHOD OF EXPLORATION LEADING TO DISCOVERY

A low-relief dome was indicated in this area by seismic work which was conducted by Humble Oil & Refining Co. during 1943. Drilling operations on the discovery well, Humble Oil & Refining Co. #1 B. W. Bruce, Jr., were initiated early in 1944.

DISCOVERY

Travis Peak sand: December 29, 1944;
Humble Oil & Refining Co. #1 B. W. Bruce, Jr.

NATURE OF TRAP

Travis Peak sand: Porous sandstone lens in simple convex trap.

PRODUCTIVE AREA

Travis Peak sand and Field: Actual productive area probably did not exceed 80 acres.

THICKNESS OF RESERVOIR ROCK

Travis Peak sand: Net productive (estimated), 7 feet.

LITHOLOGY OF RESERVOIR ROCK

Travis Peak sand: Slightly porous fine-grained sandstone with some sandy and silty shale.

CONTINUITY OF RESERVOIR ROCK

Travis Peak sand: The Travis Peak formation occurs throughout the East Texas basin. The sand sections of this formation are irregular, however, and generally cannot be correlated over widespread areas.

ELEVATION AND RELIEF OF PRODUCTIVE ZONE

Travis Peak sand:	Feet
Elevation of top of oil	-8,019
Elevation of bottom of oil	-8,033
Relief	14

CHARACTER OF OIL

Travis Peak sand: Gravity, A.P.I. @ 60° F., 37.4°.

CHARACTER OF GAS

No data available.

WATER PRODUCTION

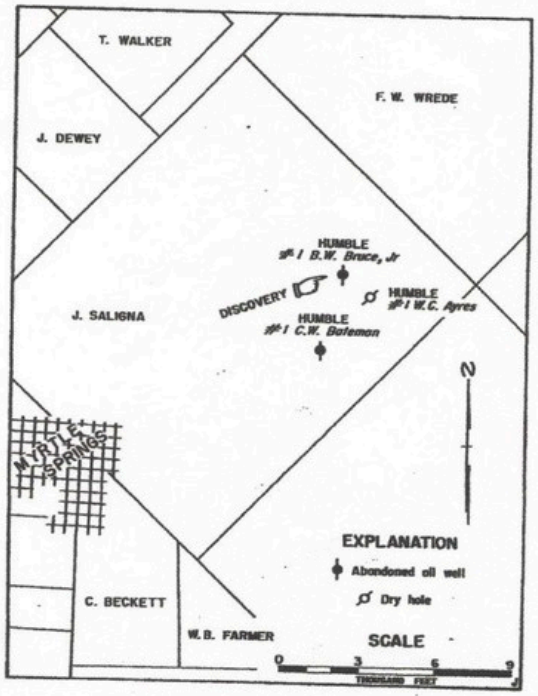
None.

PRODUCTION HISTORY

Travis Peak sand and Total field

Year	WELLS PRODUCING at end of year, Oil: Flowing	Artif. lift	OIL PRODUCTION (barrels): Yearly	Cumulative
1944	1	0	385	385
1945	0	2	9,331	9,716
1946	0	2	8,770	18,486
1947	0	0	2,651	21,137

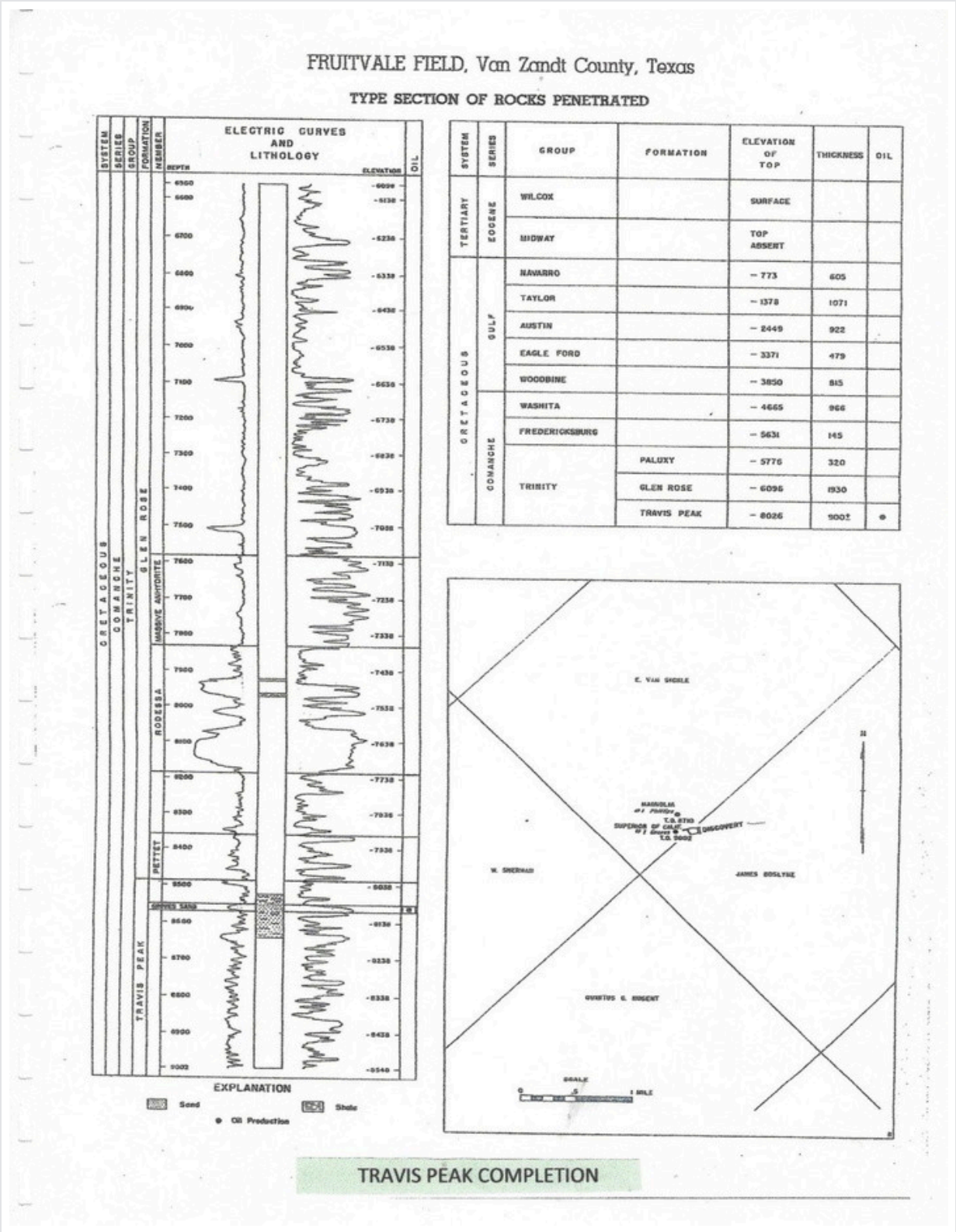
This field was abandoned in July 1947.



FORMATIONS

TRAVIS PEAK COMPLETION

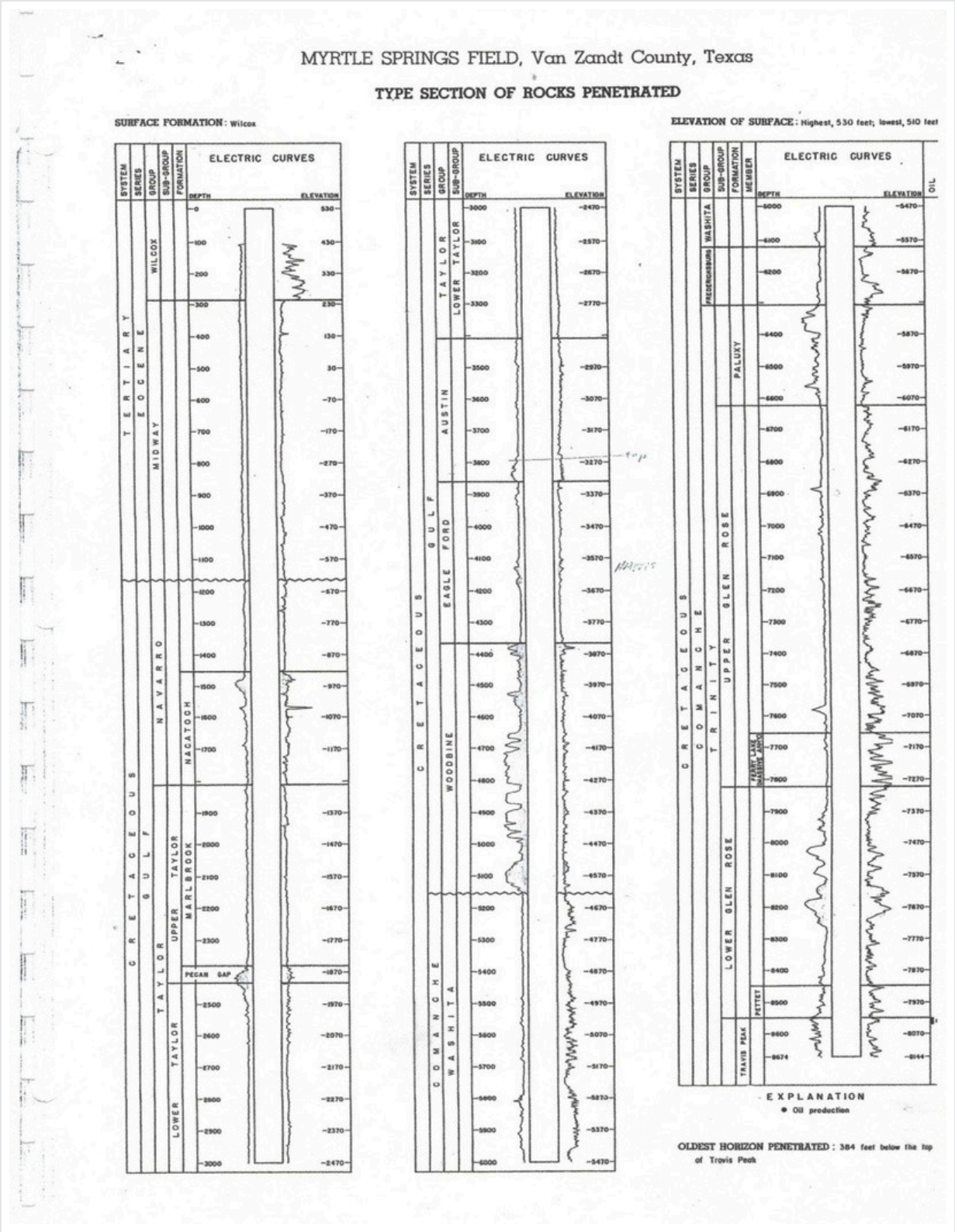
FRUITVALE FIELD, VAN ZANDT COUNTY, TEXAS



FORMATIONS

MYRTLE SPRINGS FIELD – TYPE SECTION

VAN ZANDT COUNTY, TEXAS



PERMIT

PERMIT

RAILROAD COMMISSION OF TEXAS · FORM W-1 · APPROVED

API No. 42-467-31190
Drilling Permit # 916482
SWR Exception

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Approved

1. RRC Operator No. 101677
2. Operator's Name (as shown on form P-5, Organization Report): BLACK GOLD INDUSTRIES OPRTNG LLC
3. Operator Address (include street, city, state, zip): 1201 E ROAD TO SIX FLAGS #105 ARLINGTON, TX 76011-0000
4. Lease Name: ROBINSON
5. Well No. 1

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [ ] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [X] Vertical [ ] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth 8900
9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No
10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No. 05
12. County VAN ZANDT
13. Surface Location [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 5 miles in a N direction from CANTON which is the nearest town in the county of the well site.

15. Section
16. Block
17. Survey VANSICKLE, E
18. Abstract No. A-885
19. Distance to nearest lease line: ft.
20. Number of contiguous acres in lease, pooled unit, or unitized tract: 81.01

21. Lease Perpendiculars: 636 ft from the SW line and 755 ft from the SE line.
22. Survey Perpendiculars: 5325 ft from the SW line and 1890 ft from the NW line.

23. Is this a pooled unit? [ ] Yes [X] No
24. Unitization Docket No:
25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
05	33139001	FRUITVALE	Oil Well	8550	0.00	1

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS

Remarks

[RRC STAFF Jun 17, 2026 10:29 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jun 19, 2026 9:45 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jun 19, 2026 9:49 AM]: Uploaded a revised plat.; [RRC STAFF Jun 19, 2026 9:49 AM]: Problems identified with this permit are resolved.; [RRC STAFF Jun 19, 2026 1:35 PM]: The lease is 81.01 acres. The 40 and 41.01 acres appear to be proration units plats for each well. This permit can only be used for the RObinson #1 and the alternate will not be mapped.

RRC Use Only Data Validation Time Stamp: Jun 19, 2026 1:52 PM(Current Version)

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Name of filer: Hampo Hekimian
Date submitted: Jun 16, 2026
Phone: (832)5734068
E-mail Address (OPTIONAL): hampohekimian@gmail.com

Page 1 of 1

PERMIT

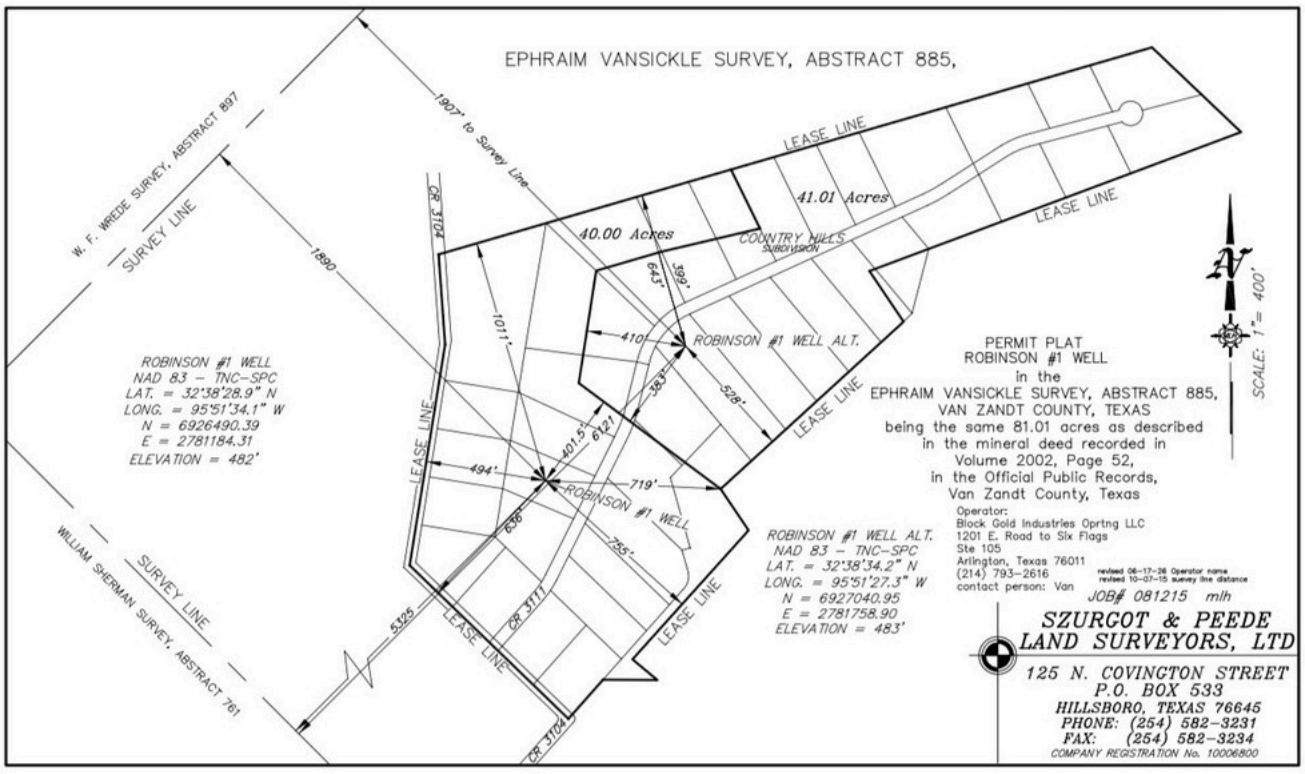
RRC MAP – WELL SITE

VAN ZANDT COUNTY, TEXAS

PERMIT

PERMIT PLAT

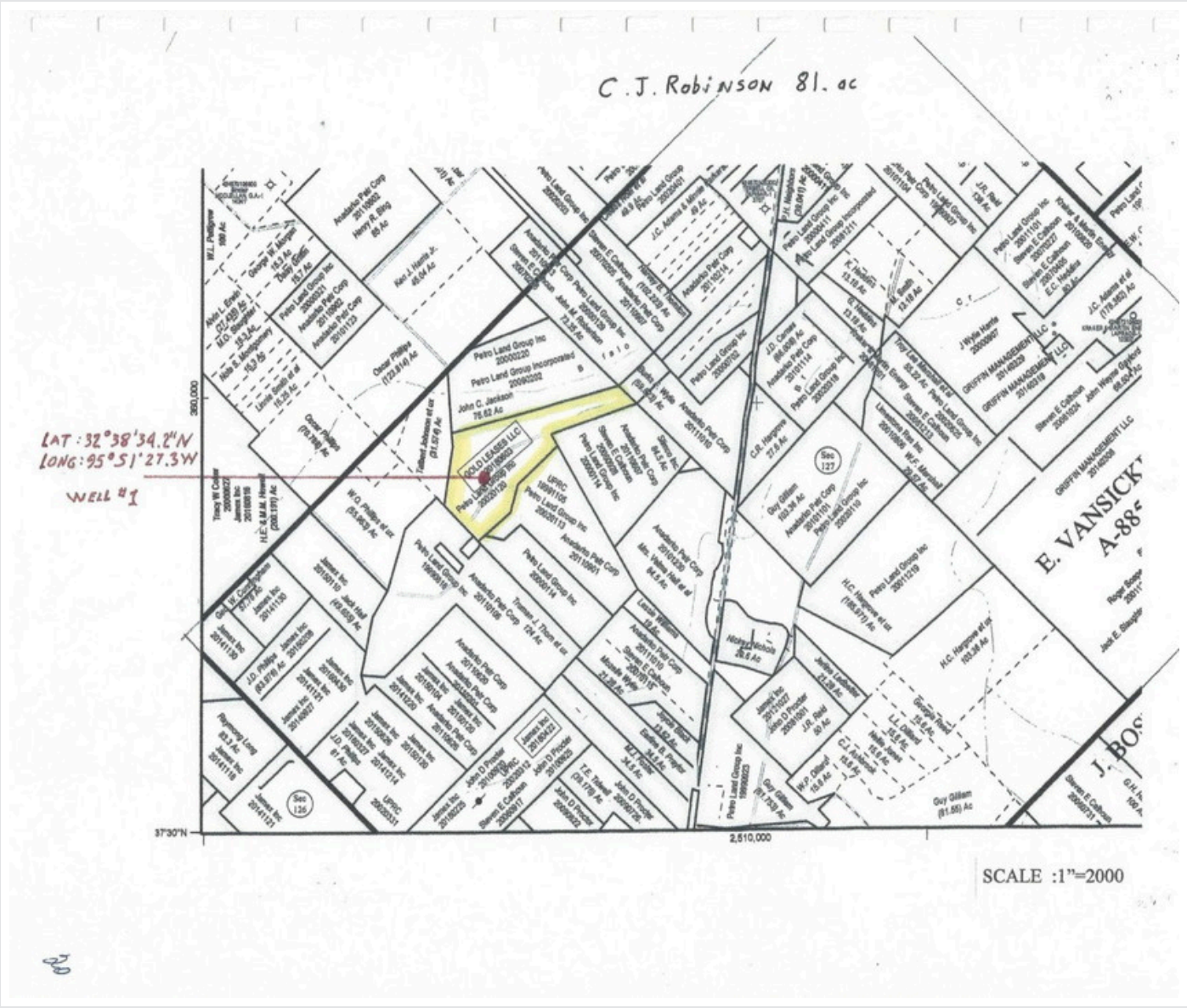
EPHRAIM VANSICKLE SURVEY, ABSTRACT 885, VAN ZANDT COUNTY, TEXAS



LAND

TOBIN OWNERSHIP MAP

C.J. ROBINSON · 81 ACRES



PERMIT

RRC PERMIT RECORDS

RAILROAD COMMISSION OF TEXAS ONLINE SYSTEM

Result #1	
API	46731168
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Permitted Location
GIS LOCATION SOURCE	Coordinates - Operator reported
GIS LAT (NAD27)	32.641230
GIS LONG (NAD27)	-95.859229
GIS LAT (NAD83)	32.641361
GIS LONG (NAD83)	-95.859472

OPERATOR/WELLBORE	
WELLBORE STATUS	LOCATION
LAST PERMIT ISSUED	810881
LAST PERMIT OPERATOR NUMBER	278758
LAST PERMIT OPERATOR	FORTUNE ROYALTY EXPLORATION LLC
LAST PERMIT LEASE NAME	ROBINSON
TOTAL DEPTH	
SURFACE LOCATION	Land
ABSTRACT	885
SURVEY	VANSICKLE, E
BLOCK	
SECTION	
DISTANCE 1	5325
DIRECTION 1	SW
DISTANCE 2	1890
DIRECTION 2	NW

OPERATOR/WELLBORE	
WELLBORE STATUS	LOCATION
LAST PERMIT ISSUED	810881
LAST PERMIT OPERATOR NUMBER	278758
LAST PERMIT OPERATOR	FORTUNE ROYALTY EXPLORATION LLC
LAST PERMIT LEASE NAME	ROBINSON
TOTAL DEPTH	
SURFACE LOCATION	Land
ABSTRACT	885
SURVEY	VANSICKLE, E
BLOCK	
SECTION	
DISTANCE 1	5325
DIRECTION 1	SW
DISTANCE 2	1890
DIRECTION 2	NW

ONLINE SYSTEM

Log In

ch for W-1s

Results

1 - 1 of 1 results

Status #	API No.	Operator Name/Number	Lease Name	Well #	Dist.	County	Wellbore Profile	Filing Purpose	Amend	Total Depth	Current Queue
810881	467-31168	FORTUNE ROYALTY EXPLORATION LLC (278758)	ROBINSON	1	05	VAN ZANDT	Vertical	New Drill	-	8900	Approved

ONLINE SYSTEM

Form W-1: Review

Status # 810881 | OP # 278758 - FORTUNE ROYALTY EXPLORATION LLC | ROBINSON - Well # 1 | New Dr
API # 467-31168 | Approved ,Issued: 11/10/2015 ,Filed: Hardcopy | 05 - VAN ZANDT County | Vertical

Problems identified with this permit are (11/10/2015 02:38:35 PM)

Status:

Back to Public Query Search Re

View Current W-1 | View Current Permit | View SWR 13 Formations

General / Location Information

Basic Information:

Filing Purpose	Wellbore Profiles	Lease Name	Well #	SWR	Total Depth	Horizontal Wellbore	Stacked Lateral Status #
New Drill	Vertical	ROBINSON	1		8900		

Surface Location Information:

API #	Distance from Nearest Town	Direction from Nearest Town	Nearest Town	Surface Location Type
467-31168	5.0 miles	N	Canton	Land

GPS Coordinates - Datum: NAD 83
Latitude Degrees: 32 Latitude Minutes: 38 Latitude Seconds: 28.90
Longitude Degrees: -95 Longitude Minutes: 51 Longitude Seconds: 34.10

Survey/Legal Location Information:

Section	Block	Survey	Abstract #	County
		VANSICKLE, E	885	VAN ZANDT

Township	League	Labor	Porcion	Share	Tract	Lot

Perpendicular surface location from two nearest designated reference lines:

Perpendiculars	Distance	Direction	Distance	Direction
Survey Lines	5325.0 feet	from the SW line and	1890.0 feet	from the NW line

Permit Restrictions:

Code	Description
29	This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.

Fields

District	Field Name	Field #	Completion Depth	Lease Name	Well #	Well Type	Acres	Distance to nearest well	Distance to nearest Lease Line	SWR	Pooled/ Unitized
05	FRUITVALE Primary Field	33139001	8550	ROBINSON	1	Oil Well	81.0		494.0		N

Perpendiculars	Distance	Direction	Distance	Direction
Surface Lease Lines	636.0 feet	from the SW line and	755.0 feet	from the SE line

Comments

Remark	Date Entered	Entered By
There have been problems identified with this permit (see problem letter attachment). Notification sent.	10/01/2015 06:42:35 PM	RRC STAFF
ok	10/01/2015 06:43:52 PM	FILER
Problems identified with this permit are resolved.	10/09/2015 02:41:28 PM	RRC STAFF
There have been problems identified with this permit (see problem letter attachment). Notification sent.	10/09/2015 03:53:44 PM	RRC STAFF
Problems identified with this permit are resolved.	10/15/2015 05:03:58 PM	RRC STAFF
There have been problems identified with this permit (see problem letter attachment). Notification sent.	10/15/2015 05:04:06 PM	RRC STAFF
Problems identified with this permit are resolved.	11/10/2015 02:38:35 PM	RRC STAFF

Attachments

Attachment Type	File Path	Associated Fields and/or Plats
HardCopy W1	revised w-1.TIF	
PLAT #1(Paper Size : LGL)	revised plat.TIF	FRUITVALE
Permit Problem Letter	problem_letter_10-9-2015.pdf	
Permit Problem Letter	problem_letter_10-1-2015.pdf	
PLAT #2(Paper Size : LTR)	Unit Plat.TIF	FRUITVALE
As Approved W-1	AsApprovedW1-11-10-2015.pdf	
As Approved Permit	AsApprovedPermit-11-10-2015.pdf	

PRODUCTION

MULTIPLE STACKED PROVEN PRODUCTION

VAN ZANDT COUNTY · EAST TEXAS SALT STRUCTURE PROVINCE

The East Texas salt structure province covers over eleven (11) counties, which includes Van Zandt County. There are approximately seventeen (17) oil and gas bearing formations in Van Zandt County, which include: Nacatoch, Taylor, Pecan Gap, Austin, Eagle Ford, Woodbine, Buda, Grayson, Georgetown, Fredericksburg, Paluxy, Glen Rose, Rodessa, Pettet, Travis Peak, Cotton Valley and Smackover.

Any of these formations could be a potential trap for accumulating migrating oil and gas. As illustrated in the nearby Quitman Field, where close drilling occurred, main and secondary faults can be accurately defined. In this proposed Robinson #1 well, the lack of well control (number of wells) prevents such close control or mapping of these faults and structures.

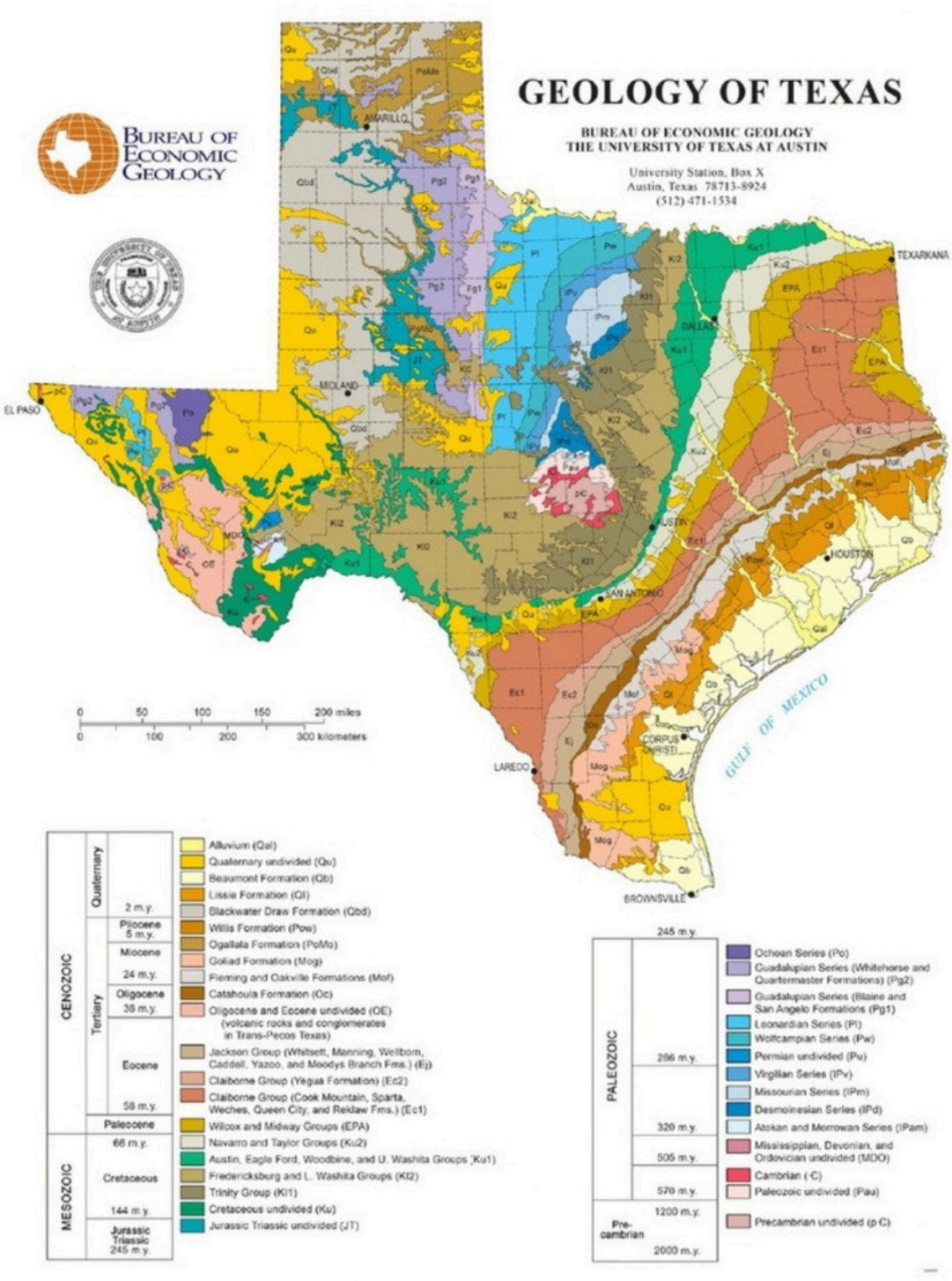
There are four (4) fields surrounding the Robinson #1: the Myrtle Springs Field, Edgewood Field, Fruitvale East Field and the Fruitvale Field. The Robinson #1 is considered an extension of the Fruitvale Field. Faults that are created by the upward migration of the Louann salt bed have cut through some, if not all, of the formations above this salt and have created these four (4) surrounding fields as oil and gas became trapped and accumulated. All of the salt domes in the East Texas salt structure province have created dozens of fields throughout the province and these domes push upward in their migration toward the surface. The probability of undiscovered trapped oil and gas within any of these seventeen (17) plus formations is high due to this “under drilling” of the Robinson lease.

This area is termed a “stacked” field with potential production in many, if not all, of the shallower formations. No one (1) formation makes up these four (4) fields; however, the Smackover formation is the formation that is sustained, and high production is the common factor throughout.

REFERENCE

GEOLOGY OF TEXAS

BUREAU OF ECONOMIC GEOLOGY · THE UNIVERSITY OF TEXAS AT AUSTIN



FINANCIAL

FINANCIAL PROJECTION

POTENTIAL MONTHLY RETURN ON 1% · $65 / $75 / $85 OIL PRICE SCENARIOS

Total Production One Well		Days	Price	Potential Gross Montly Revenue	NRI%	Potential Montly Return on 1%		Months to Pay out for $45,000
400	BOPD	30	$65.00	780,000		Gross	$ 8,213	
3000	MCFD	30	$3.50	315,000		(Tax)	$ 616	
				1,095,000	75.00%	(OP EXP)	$ 25	
							$ 7,572	5.94
200	BOPD	30	$65.00	390,000		Gross	$ 4,500	
2000	MCFD	30	$3.50	210,000		(Tax)	$ 338	
				600,000	75.00%	(OP EXP)	$ 25	
							$ 4,138	10.88
100	BOPD	30	$65.00	195,000		Gross	$ 2,250	
1000	MCFD	30	$3.50	105,000		(Tax)	$ 169	
				300,000	75.00%	(OP EXP)	$ 25	
							$ 2,056	21.88

Total Production One Well		Days	Price	Potential Gross Montly Revenue	NRI%	Potential Montly Return on 1%		Months to Pay out for $45,000
400	BOPD	30	$75.00	900,000		Gross	$ 9,113	
3000	MCFD	30	$3.50	315,000		(Tax)	$ 683	
				1,215,000	75.00%	(OP EXP)	$ 25	
							$ 8,404	5.35
200	BOPD	30	$75.00	450,000		Gross	$ 4,950	
2000	MCFD	30	$3.50	210,000		(Tax)	$ 371	
				660,000	75.00%	(OP EXP)	$ 25	
							$ 4,554	9.88
100	BOPD	30	$75.00	225,000		Gross	$ 2,475	
1000	MCFD	30	$3.50	105,000		(Tax)	$ 186	
				330,000	75.00%	(OP EXP)	$ 25	
							$ 2,264	19.87

Total Production One Well		Days	Price	Potential Gross Montly Revenue	NRI%	Potential Montly Return on 1%		Months to Pay out for $45,000
400	BOPD	30	$85.00	1,020,000		Gross	$ 10,013	
3000	MCFD	30	$3.50	315,000		(Tax)	$ 751	
				1,335,000	75.00%	(OP EXP)	$ 25	
							$ 9,237	4.87
200	BOPD	30	$85.00	510,000		Gross	$ 5,400	
2000	MCFD	30	$3.50	210,000		(Tax)	$ 405	
				720,000	75.00%	(OP EXP)	$ 25	
							$ 4,970	9.05
100	BOPD	30	$85.00	255,000		Gross	$ 2,700	
1000	MCFD	30	$3.50	105,000		(Tax)	$ 203	
				360,000	75.00%	(OP EXP)	$ 25	
							$ 2,473	18.20

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