

# Non-condensing Economizer

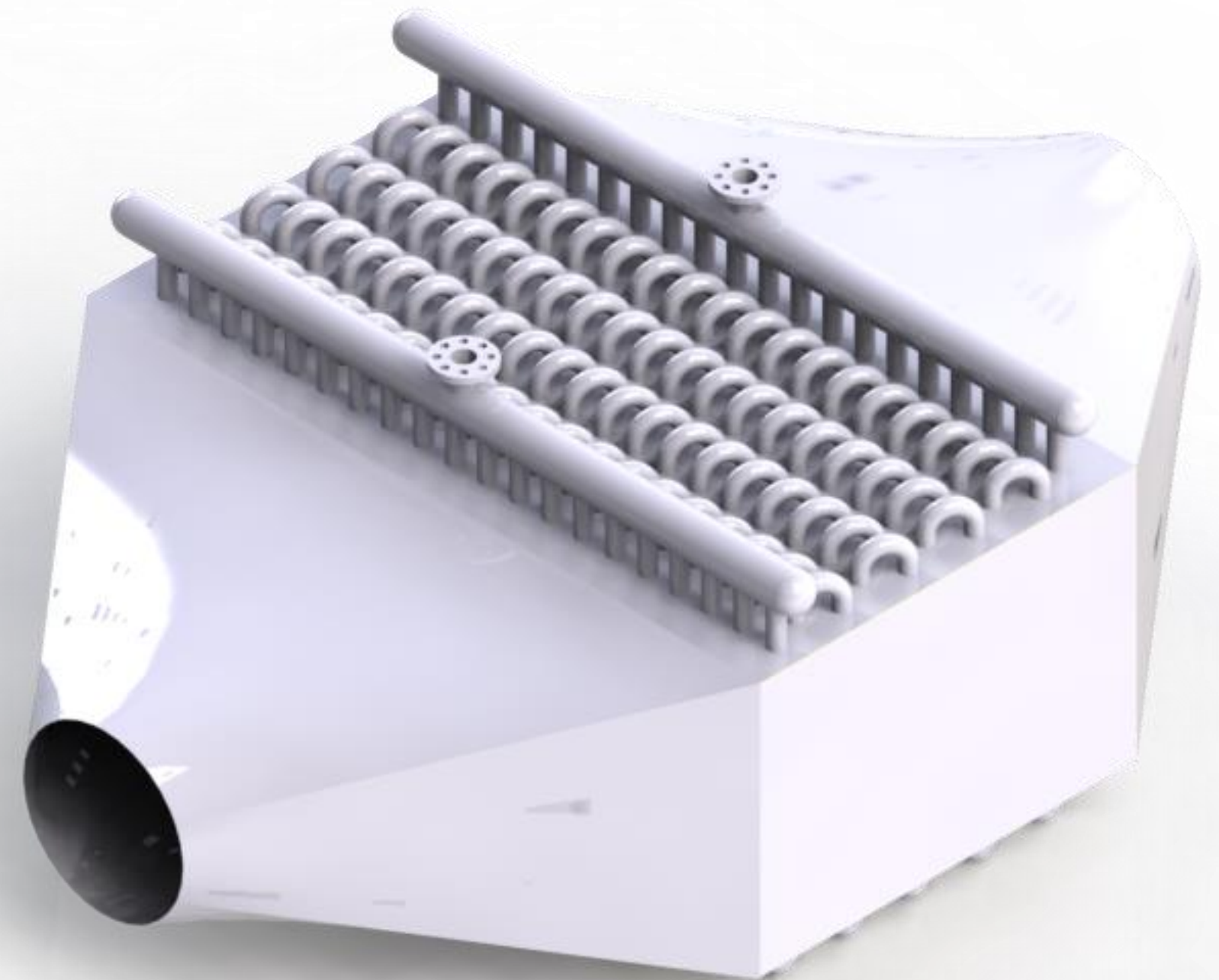
## Group A12

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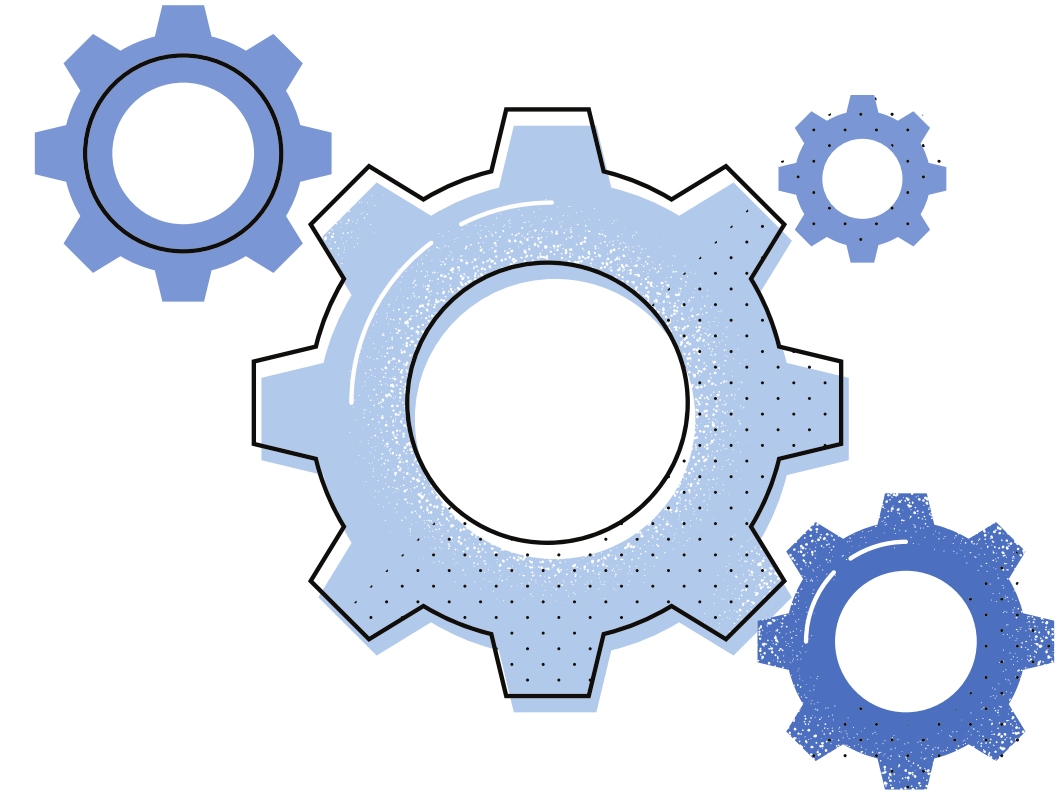
**Sadib Fardin (1710019)**

**Md Fuad Amin Jarif (1710020)**





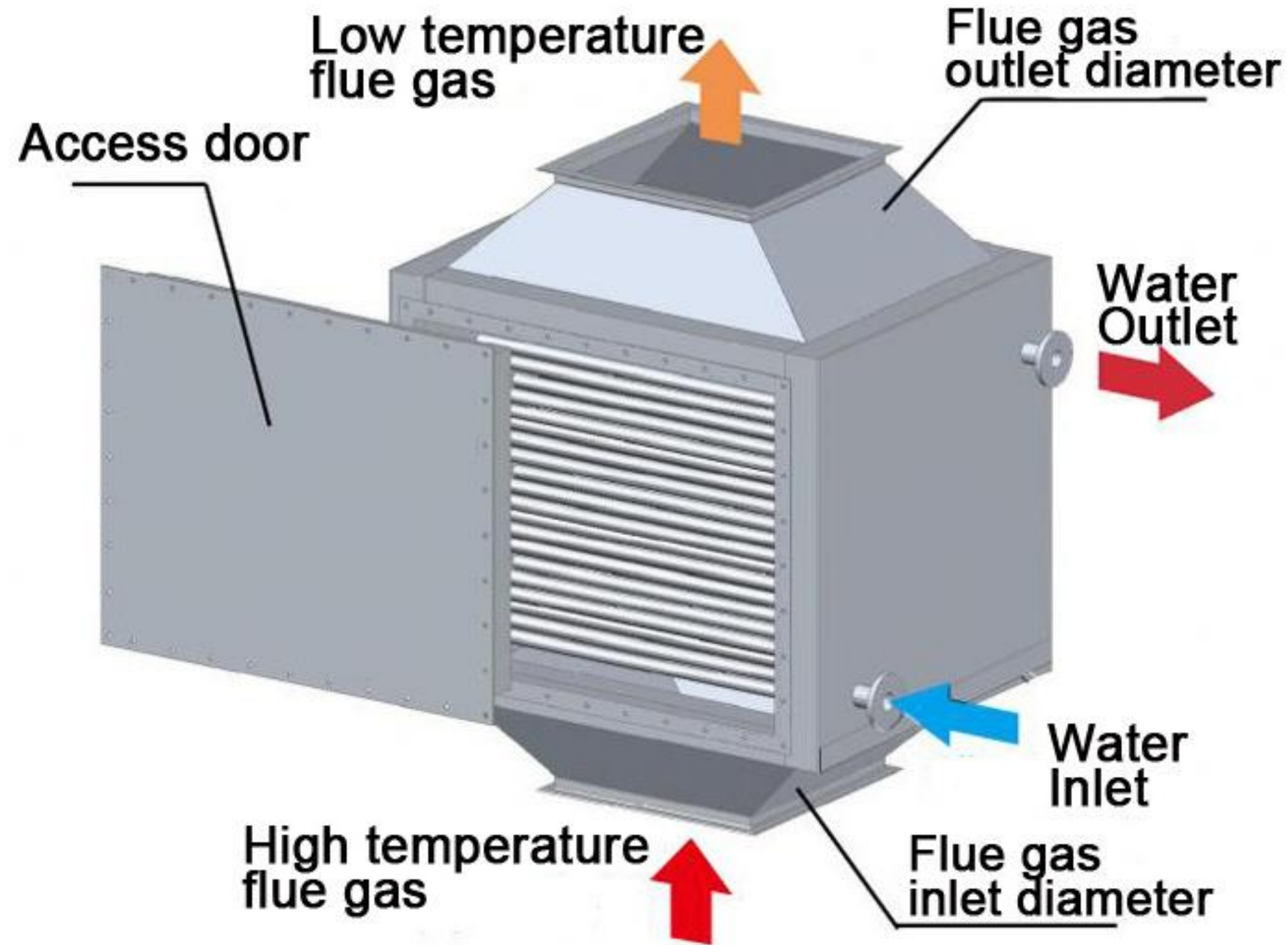
# OBJECTIVES



- To create a mathematical model of the economizer
- To design this model by CAD software
- To validate this model by ANSYS & HTRI Exchanger-Suite
- To manufacture this model by practical market study & cost analysis
- To analyze the overall efficiency & practicality of this model



# ➤ What Is An Economizer



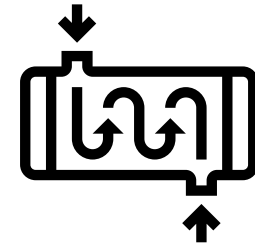
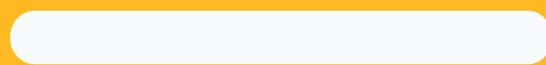
- Mechanical device intended to reduce energy consumption.
- To perform useful functions such as preheating a fluid

## Benefits of having one:

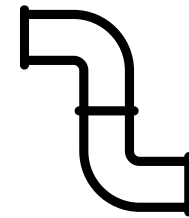
- Improves the boiler efficiency.
- Reduces the losses of heat with the flue gases.
- Reduces the consumption of fuel
- Reduces thermal stresses in the boiler



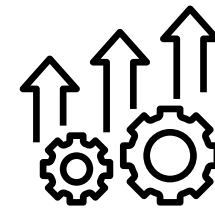
# PROJECT FEATURES



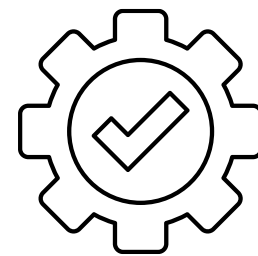
Cross flow heat exchanger



Tubes in staggered position



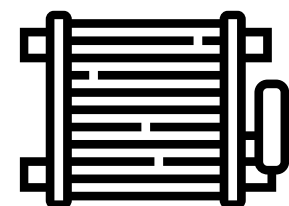
Improved efficiency, Improved ventilation



Simple Structure, Easy Installation



Improved Fin Structure To Increase Efficiency



Non-Condensing Economizer

# > Project Timeline



9TH WEEK

10TH WEEK

11TH WEEK

12TH WEEK

13TH WEEK

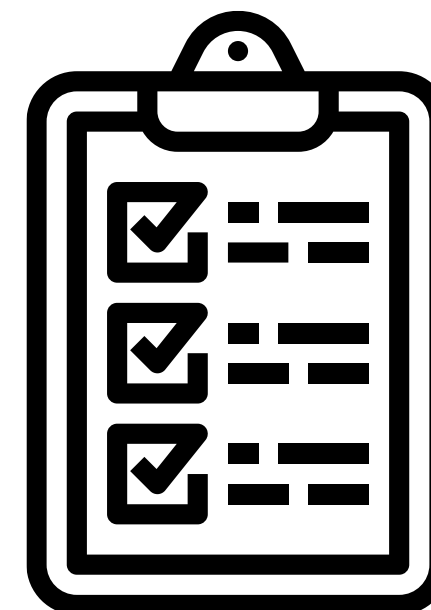
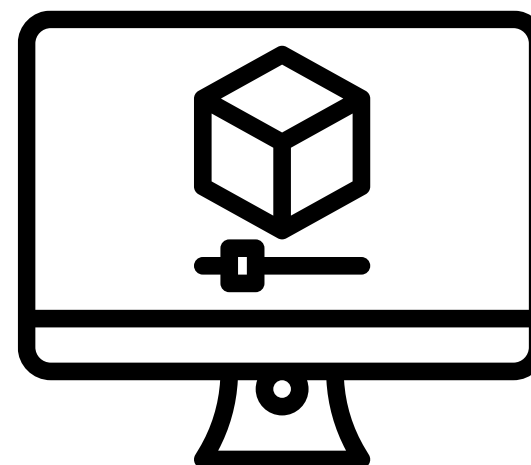
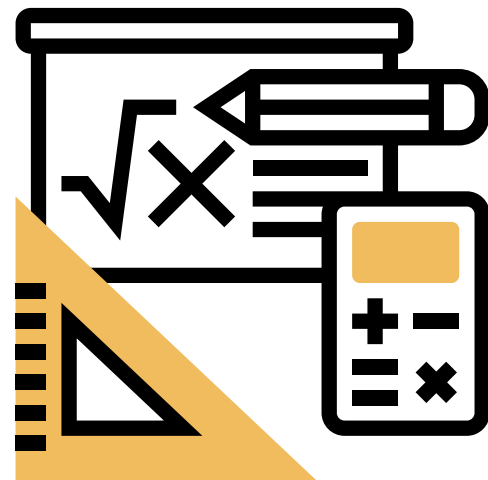
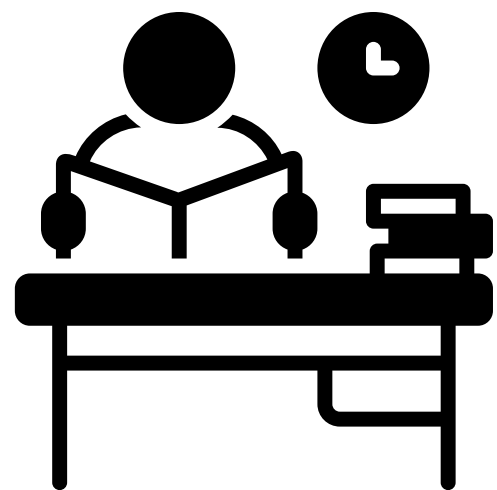
PROJECT  
STUDY

MATHEMATICAL  
MODEL CREATE

3D MODEL  
CREATE

DESIGN  
VALIDATION

LITERATURE  
REVIEW AND  
RESULT STUDY



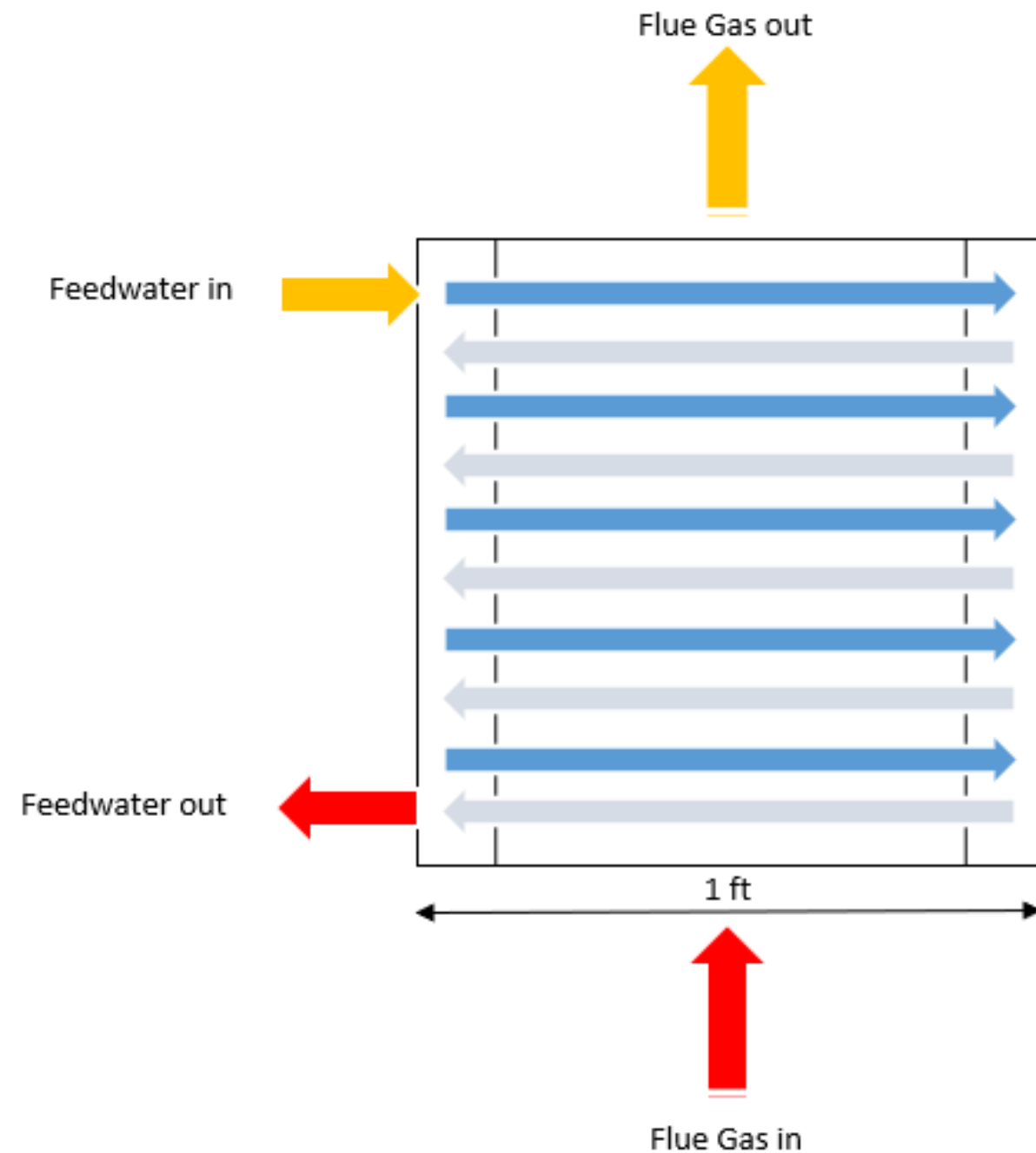
# > Components & costing



Component	Price(Taka)
Shell (Stainless steel)	4,000/-
Tube (Copper)	10,500/-
Fin (Aluminum)	2,500/-
Insulation	2,200/-
Additional Cost	2,000/-
<b>Total</b>	<b>21,200/-</b>



# ➤ Problem statement



**Hot fluid : Flue Gas**

Position : Shell

Inlet temperature,  $T_{h,in} = 180^\circ \text{ C}$

Outlet temperature,  $T_{h,out} = 120^\circ \text{ C}$

Mass flow rate,  $\dot{m}_h = 60 \text{ kg/hr}$

Uniform velocity,  $U_\infty = 3 \text{ m/s}$

**Cold fluid : Feedwater**

Position : Tubes

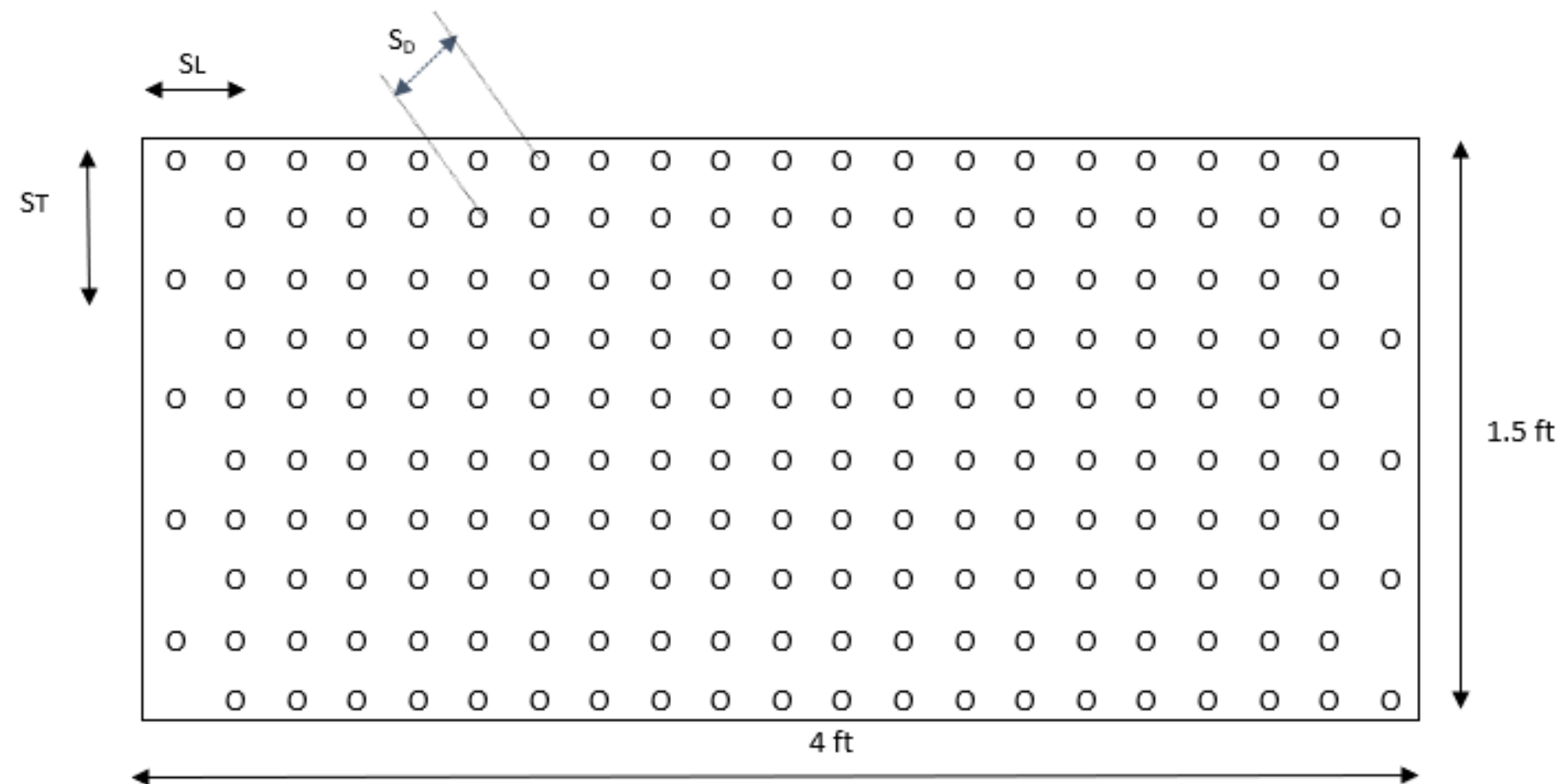
Inlet temperature,  $T_{c,in} = 50^\circ \text{ C}$

Outlet temperature,  $T_{c,out} = 80^\circ \text{ C}$  (assumed)

Mass flow rate,  $\dot{m}_c = 6 \text{ kg/hr}$



# ➤ Physical dimensions



Length,  $L = 4$  ft

Width,  $W = 1$  ft

Height,  $H = 1.5$  ft

Tangential pitch,  $S_T = 5$  cm

Longitudinal pitch,  $S_L = 2.5$  cm

Tube outer diameter,  $D = 2.5$  cm

Tube inner diameter,  $d = 2.4$  cm

Number of tubes in longitudinal distance,  $N_L = 20$

Number of tubes in transverse distance,  $N_T = 10$



# > Calculation



$$T_{avg} = \frac{180 + 120}{2} ^\circ \text{C} = 150 ^\circ \text{C}$$

$$s_D = \sqrt{s_L^2 + \left(\frac{s_T}{2}\right)^2} = 3.54 \text{ mm}$$

$$U_{max} = \max \left( U_\infty \left[ \frac{s_T}{s_T - D} \right], U_\infty \left[ \frac{s_T}{2(s_D - D)} \right] \right) = 7.2 \text{ ms}^{-1}$$

$$Re = \frac{U_{max} \times D}{\nu} = 6313.57$$

## Zukauskas co-relation for cross flow heat exchanger :

$$Nu_m = \frac{h_m D}{K} = C_1 \times Re_{D,max}^m \times Pr^{0.36}$$

$$h_m = 91.75 \text{ W/m}^2\text{-K}$$

Flue gas properties @  $T_{avg} = 150 ^\circ \text{C}$

$$\rho = 0.8068 \text{ kg/m}^3$$

$$C_p = 1043 \text{ J/kg K}$$

$$K = 0.03416 \text{ W/m K}$$

$$\mu = 2.3 \times 10^{-5} \text{ kg/m s}$$

$$\nu = 2.851 \times 10^{-5} \text{ m}^2/\text{s}$$

$$Pr = 0.7025$$

$$C_1 = 0.40 \text{ \& } m = 0.60$$

$$\text{Exit temperature, } T_{e,w} = 160 - (16050) \exp \left( -\frac{15.71 \times 91.75}{1.21 \times 4180} \right) = 77.28 ^\circ \text{C}$$

$$\therefore \text{error} = \frac{80 - 77.28}{80} = 3.40\%$$

**So the assumption is correct.**

# > Calculation



Here,

$$\frac{S_T}{S_L} = 1.41 ; \frac{S_T}{D} = 2 ;$$

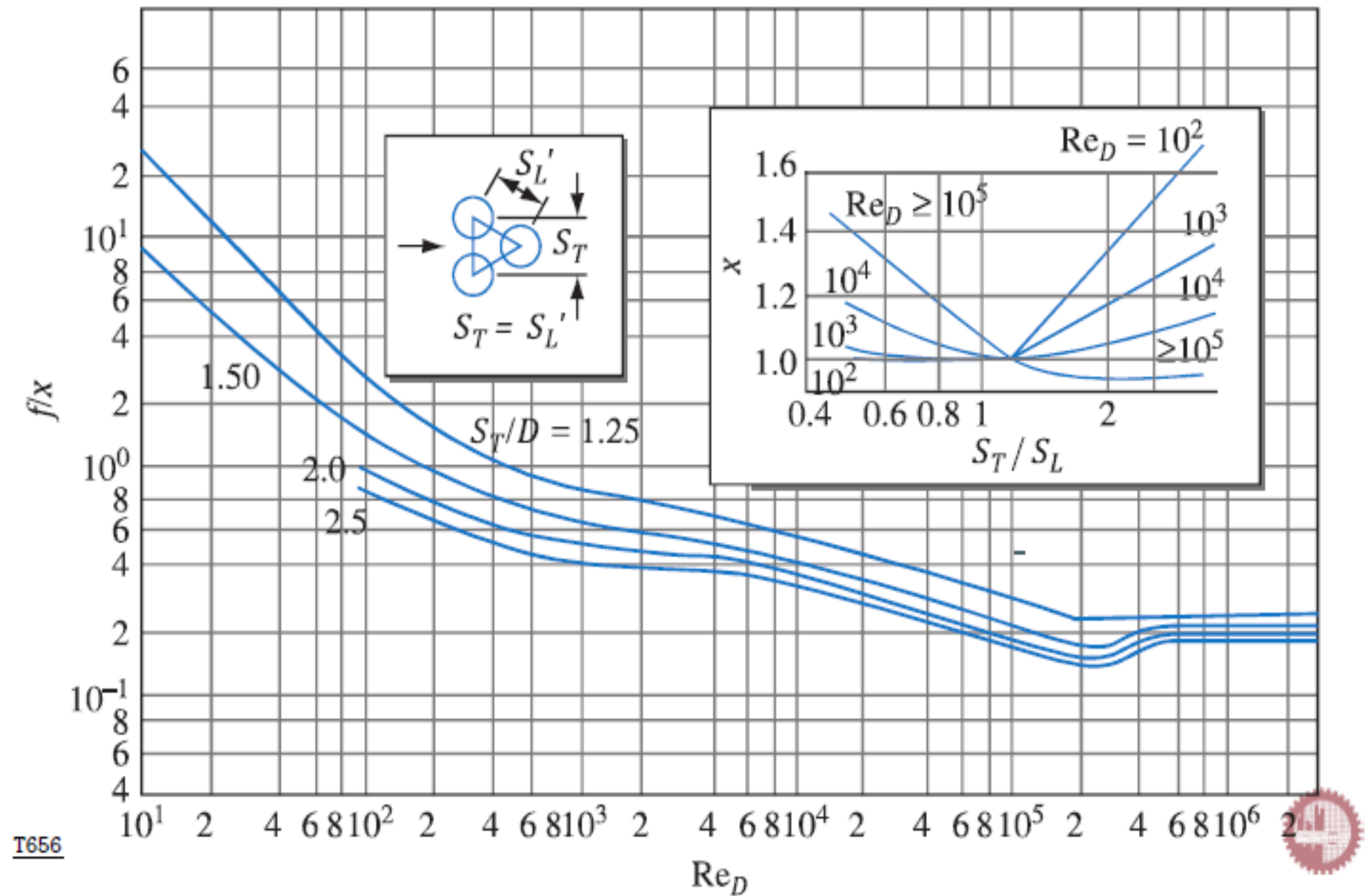
$$Re = 67000 \text{ (Feedwater velocity} = 1 \frac{m}{s} \text{ assumed)}$$

$$\text{From chart, } x = 1 \text{ \& } \frac{f}{x} = 2 \cdot 1 \times 10^{-1}$$

$$\therefore x = 1.9 \times 10^{-1}$$

$\therefore$  Tubeside pressure drop,

$$\Delta P = f \left( \frac{1}{2} \times \rho \times v^2 \right) N_L = 1356 \text{ Pa}$$



# Fin analysis



Number of fins per tube,  $N_{fin} = 35$

$$r_1 = 2.5 \text{ cm} = 2.5 \times 10^{-2} \text{ m}$$

$$r_2 = 3 \text{ cm} = 3 \times 10^{-2} \text{ m}$$

$$t = 0.1 \text{ cm} = 1 \times 10^{-3} \text{ m}$$

$$L = 0.5 \text{ cm} = 0.5 \times 10^{-2} \text{ m}$$

$$\therefore r_{2c} = r_2 + \frac{t}{2} = 3.05 \text{ cm} = 3.05 \times 10^{-2} \text{ m}$$

$$L_c = L + \frac{t}{2} = 0.55 \text{ cm}$$

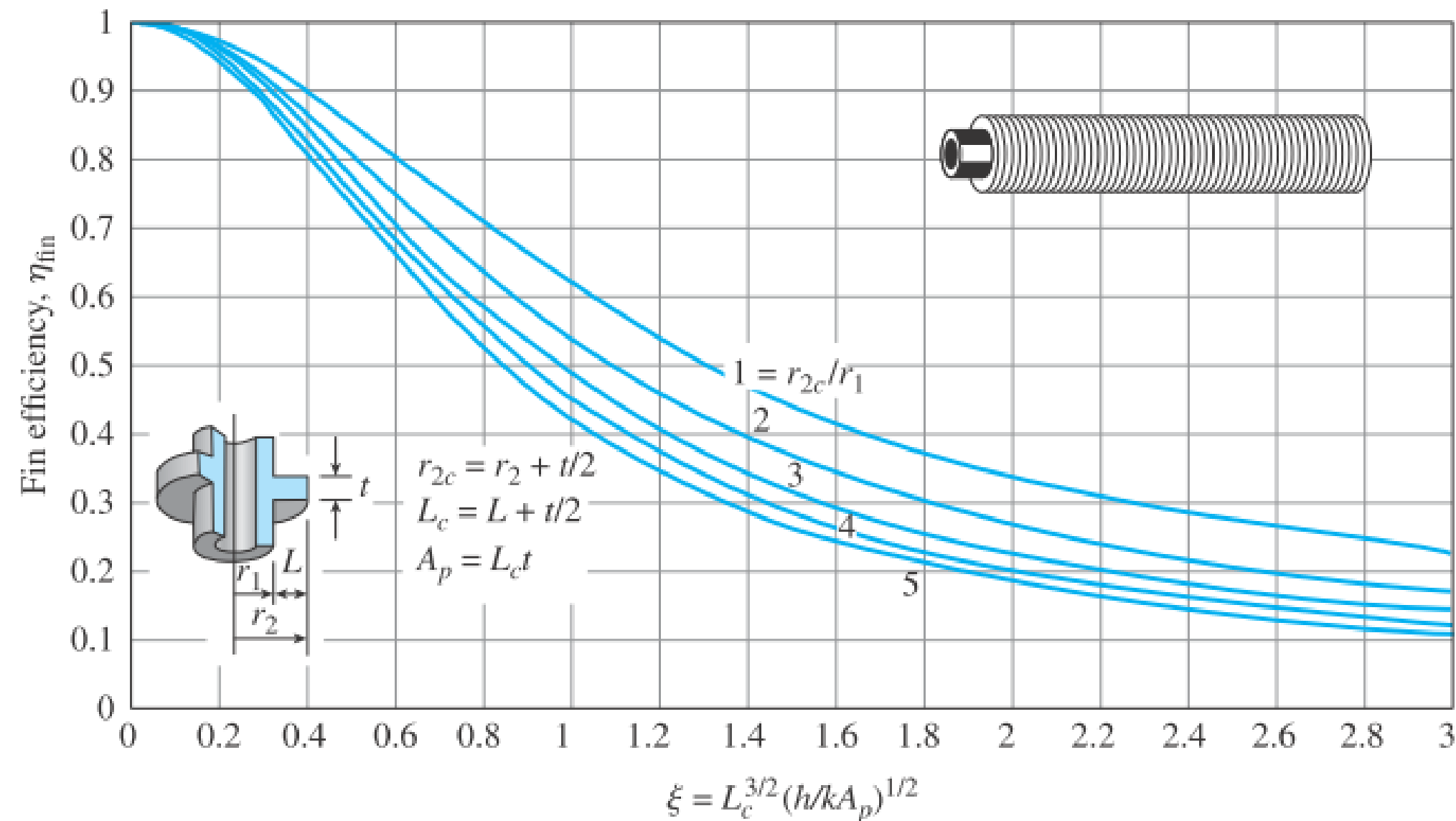
$$A_p = L_c t = 0.055 \text{ cm}$$

$$A_{fin} = 2\pi (r_{2c}^2 - r_1^2) = 19.17 \times 10^{-4} \text{ m}^2$$

$$\xi = (L_c)^{\frac{3}{2}} \left( \frac{h}{kA_p} \right)^{\frac{1}{2}} = 0.10$$

$$\frac{r_{2c}}{r_1} = 1.22$$

From chart,  $\eta_{fin} = 0.98$



**FIGURE 3-44**

Efficiency of annular fins of constant thickness  $t$ .

# > Fin analysis

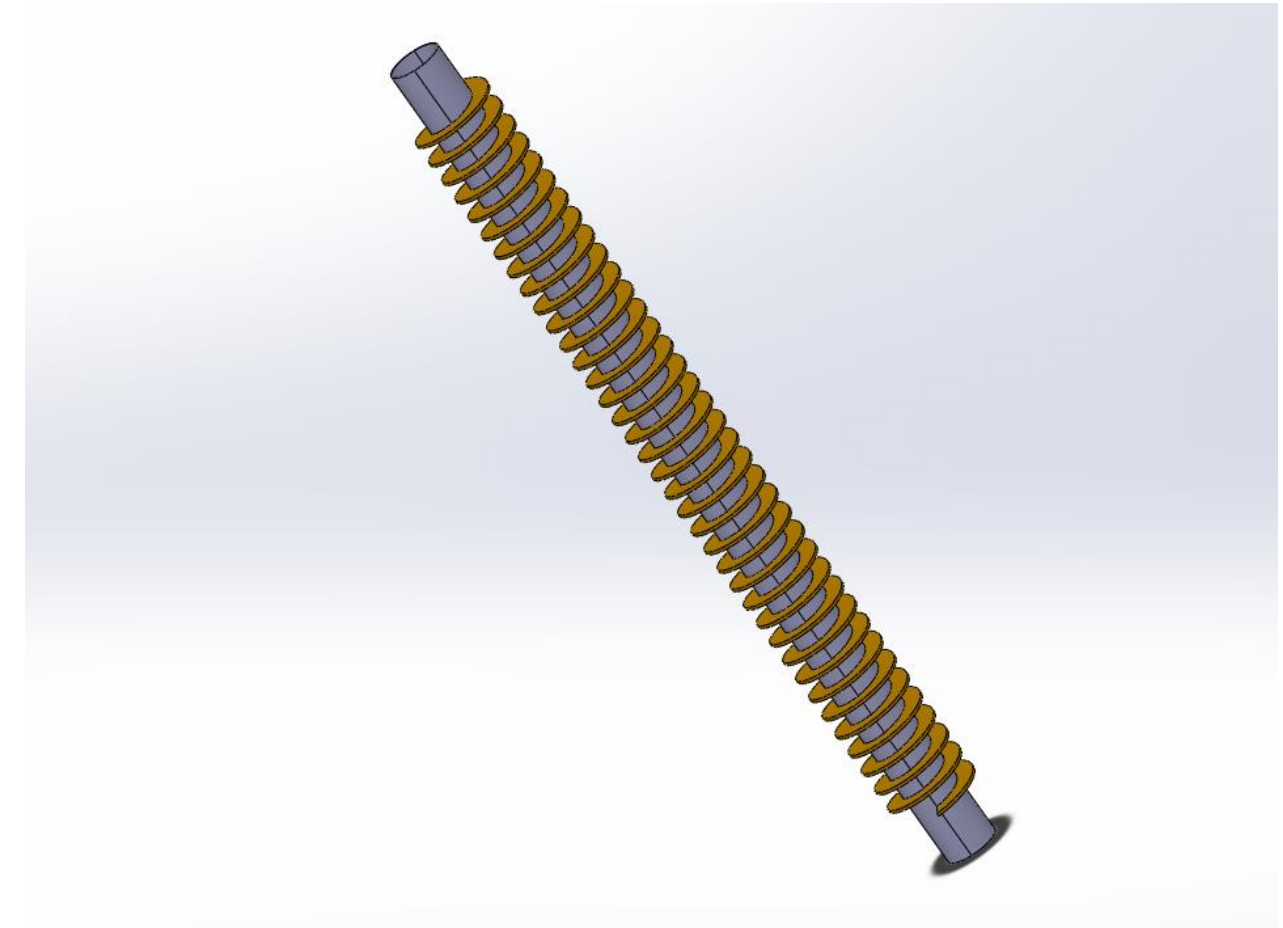


$$\therefore A_t = NA_{fin} + \pi D(L - Nt) = 0.09 \text{ m}^2$$

$$\therefore \dot{Q} = hA_t \left[ 1 - \frac{NA_{fin}}{A_t} (1 - n_f) \right] (T_S - T_\infty) = 81.34 \text{ W}$$

$$\dot{Q}_{no \text{ fin}} = h A_b (T_S - T_\infty) = 25.22 \text{ W}$$

$$\therefore \text{Effectiveness of fin, } \epsilon = \frac{\dot{Q}}{\dot{Q}_{no \text{ fin}}} = \frac{81.34}{25.22} = 3.23$$

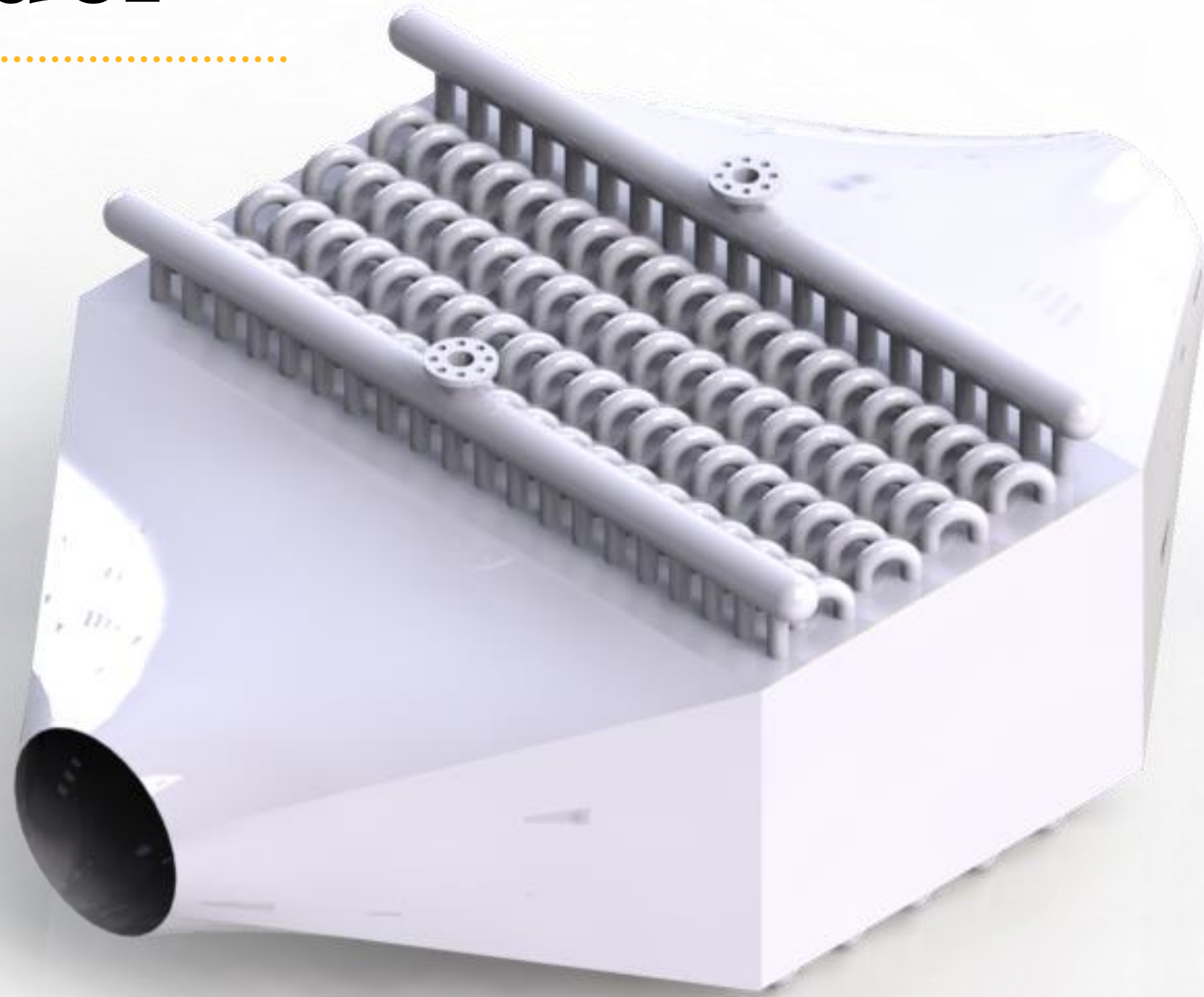


$\therefore$  There will be 35 fins per tube, which will increase overall efficiency of the economizer.



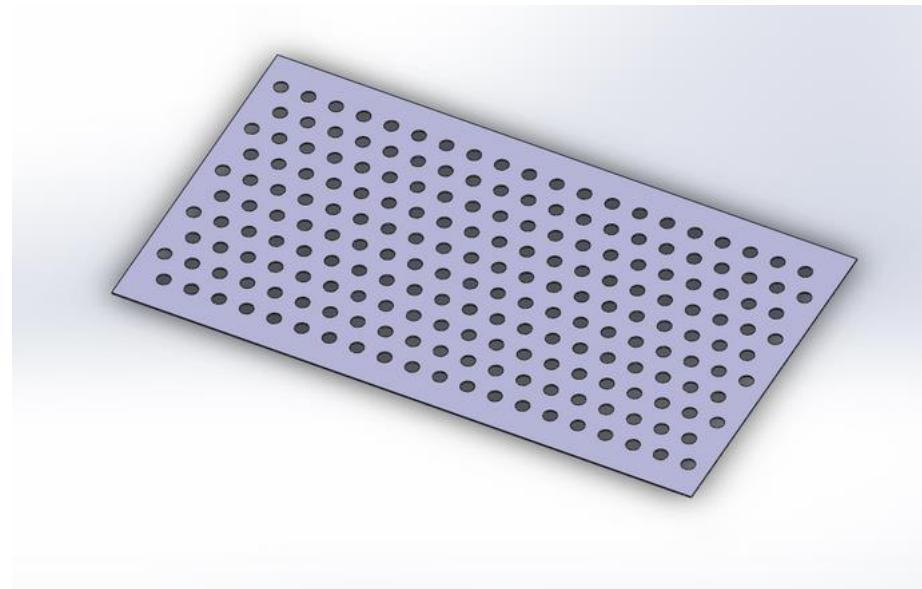
# ➤ CAD Model

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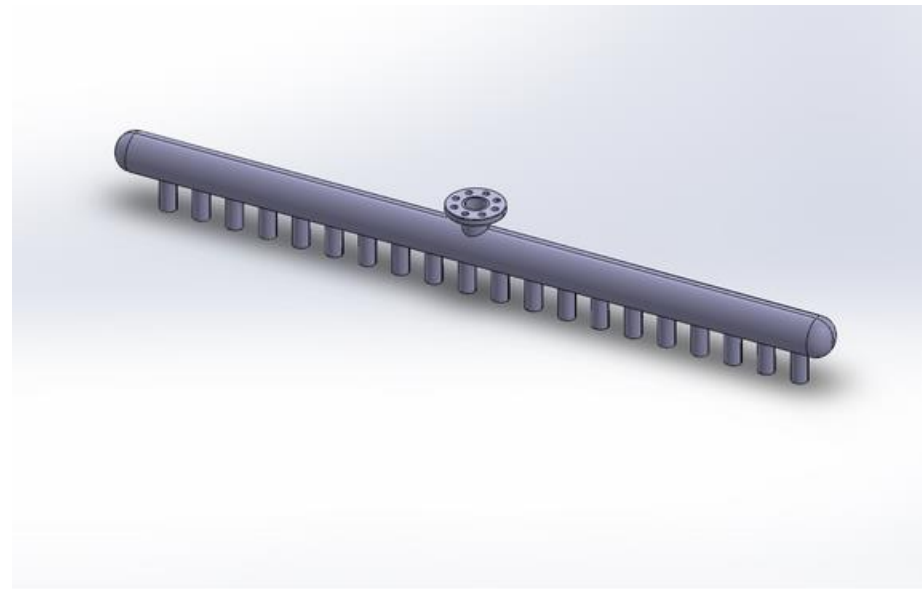




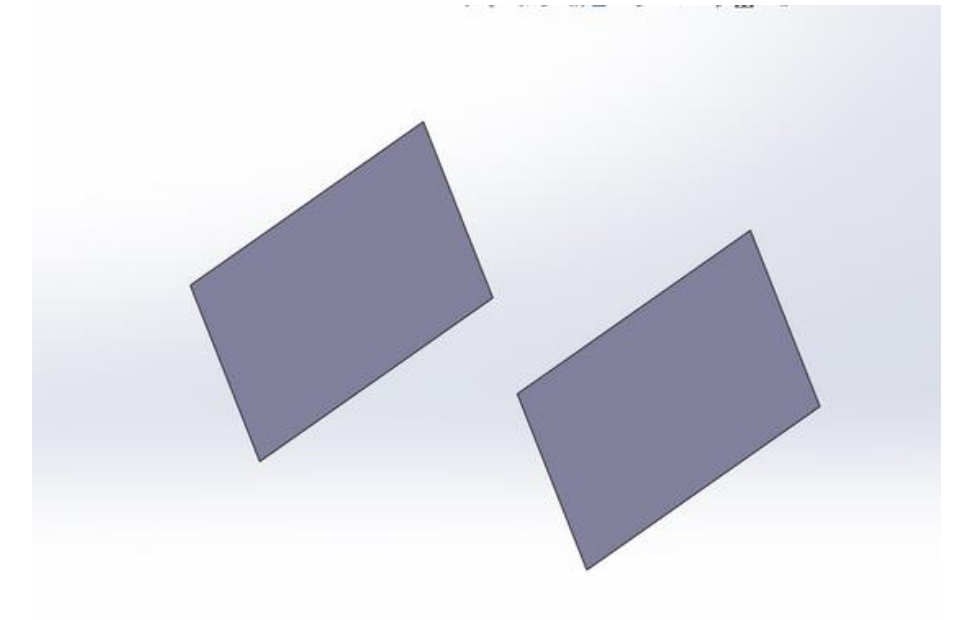
# ➤ Parts of the CAD Model



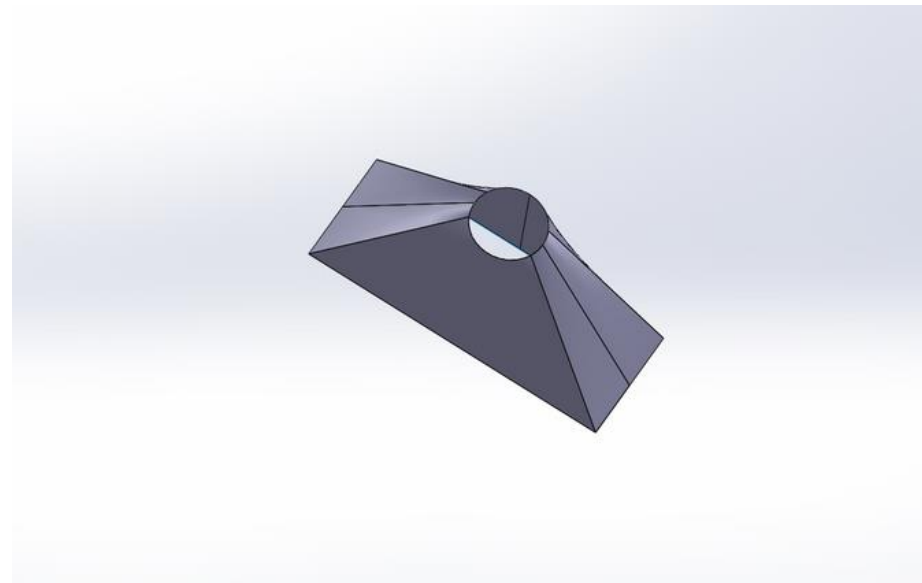
Base plate



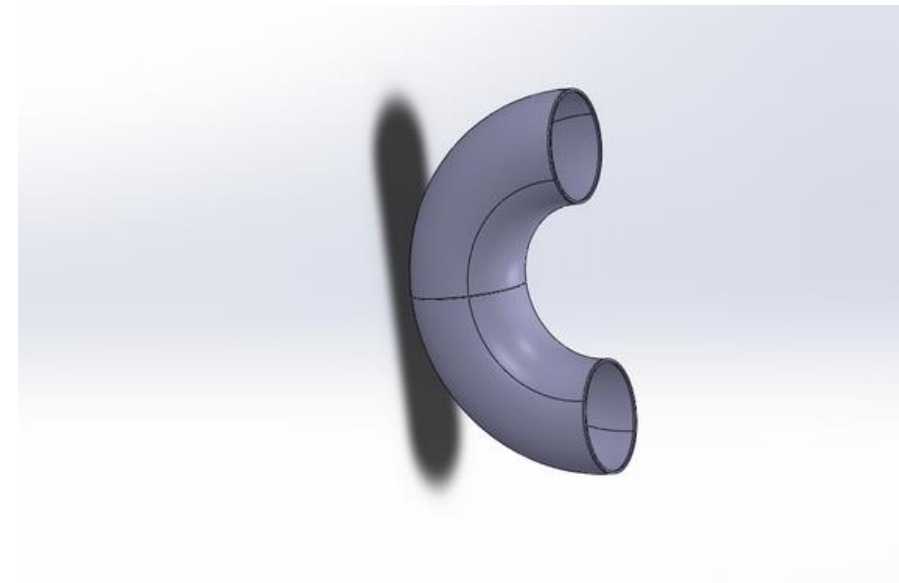
Feed water inlet-outlet



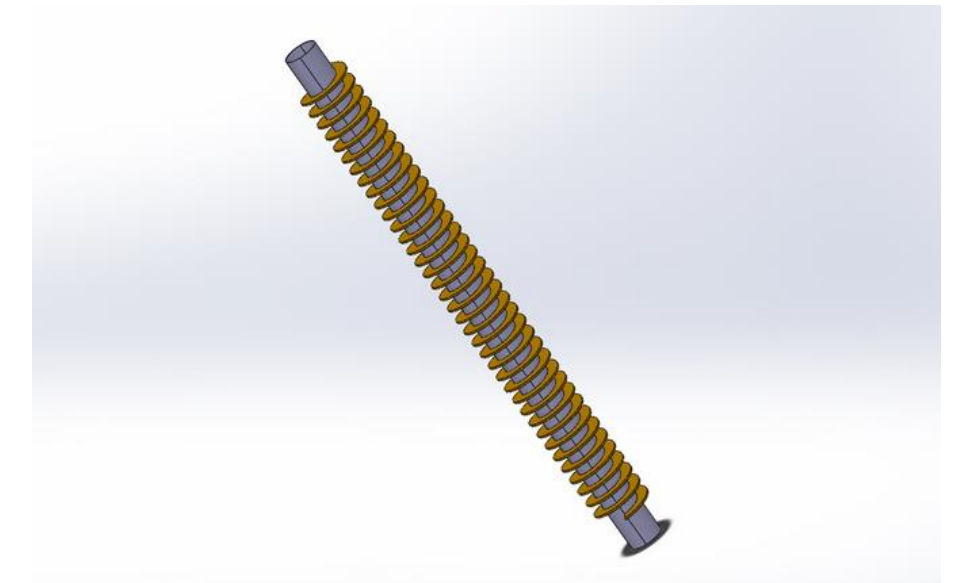
Cage



Flue gas inlet-outlet



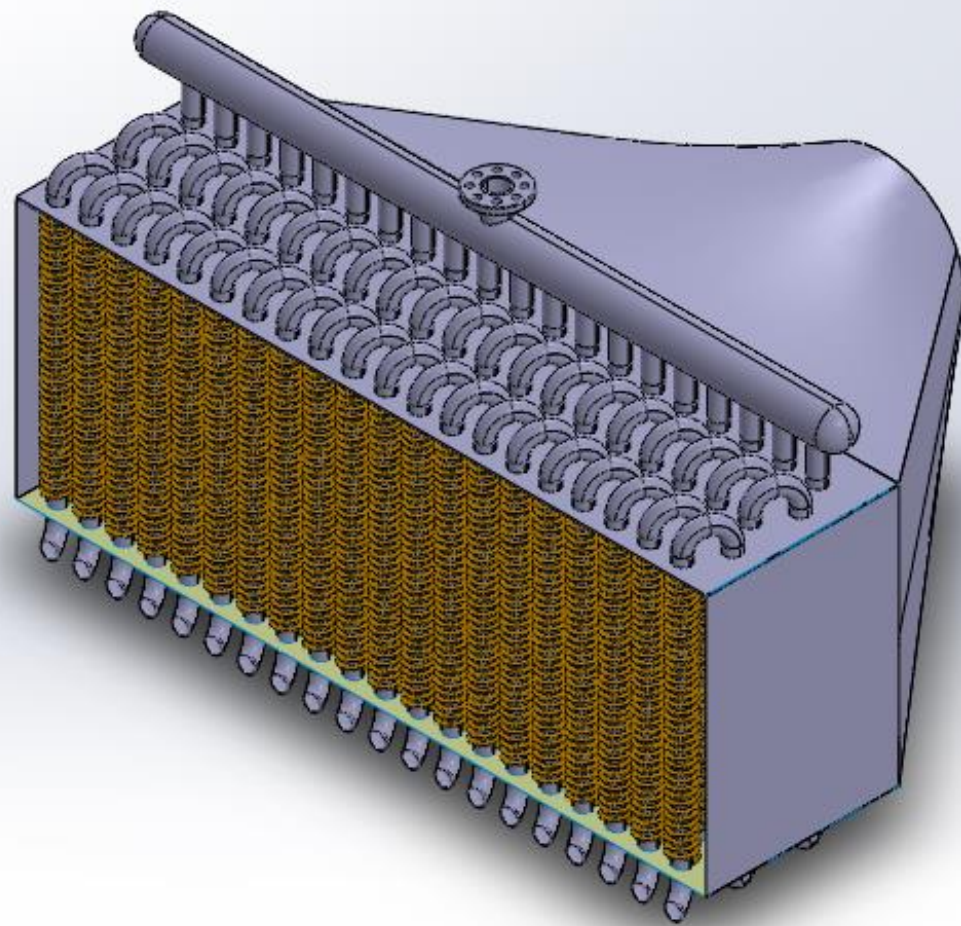
Pipe fitting



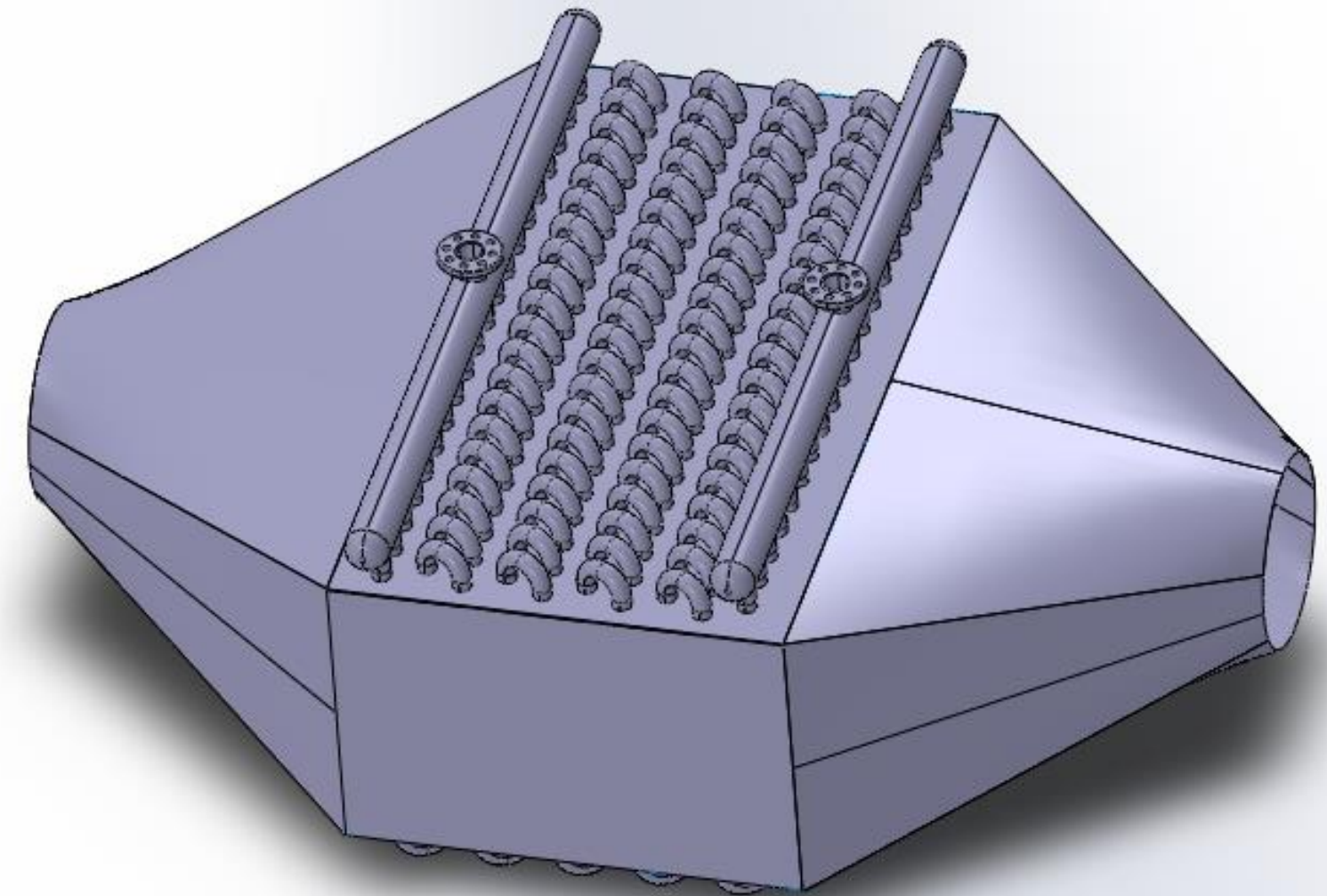
Finned tube



# ➤ Sectional View & Complete Assembly



Sectional view

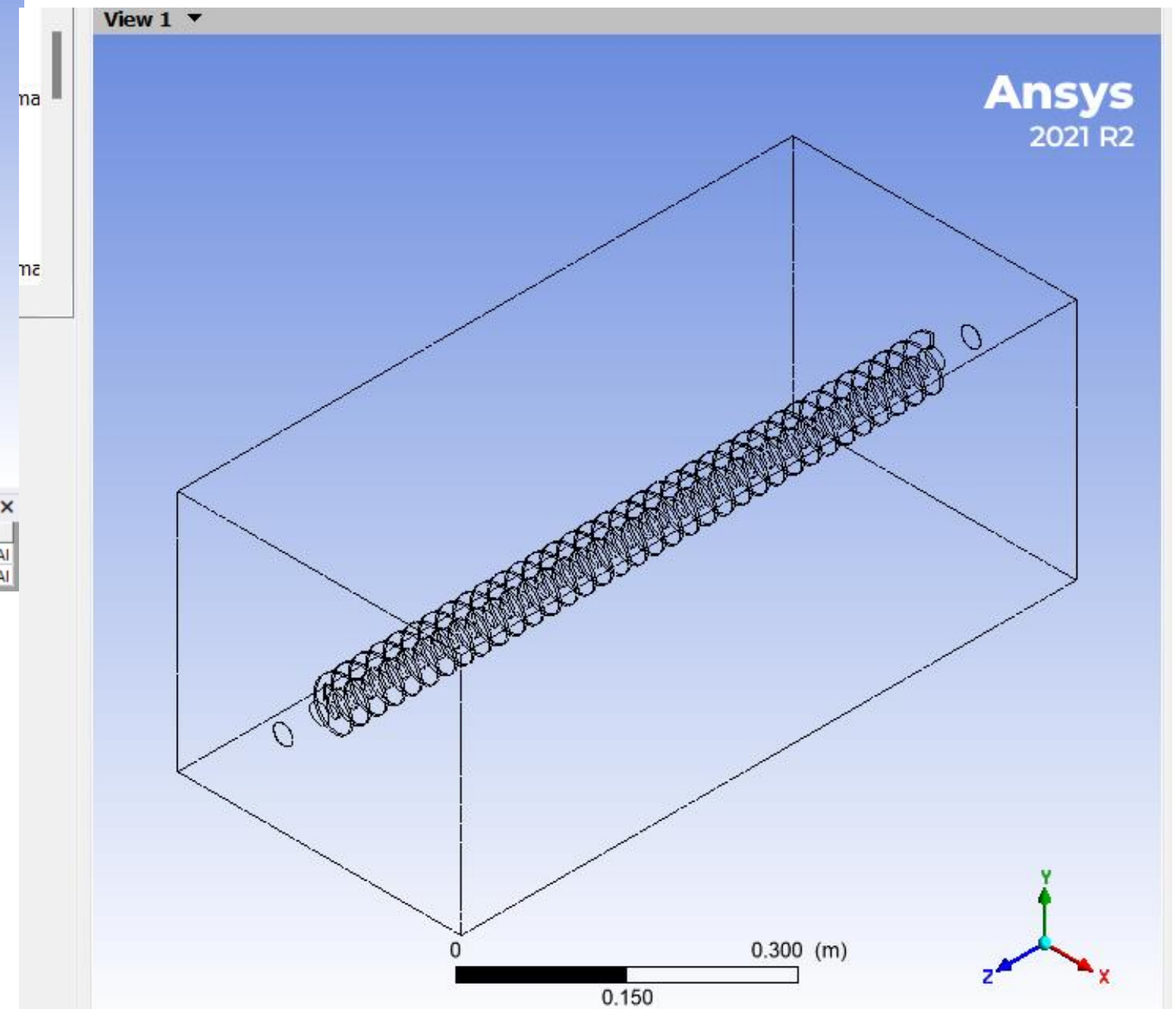
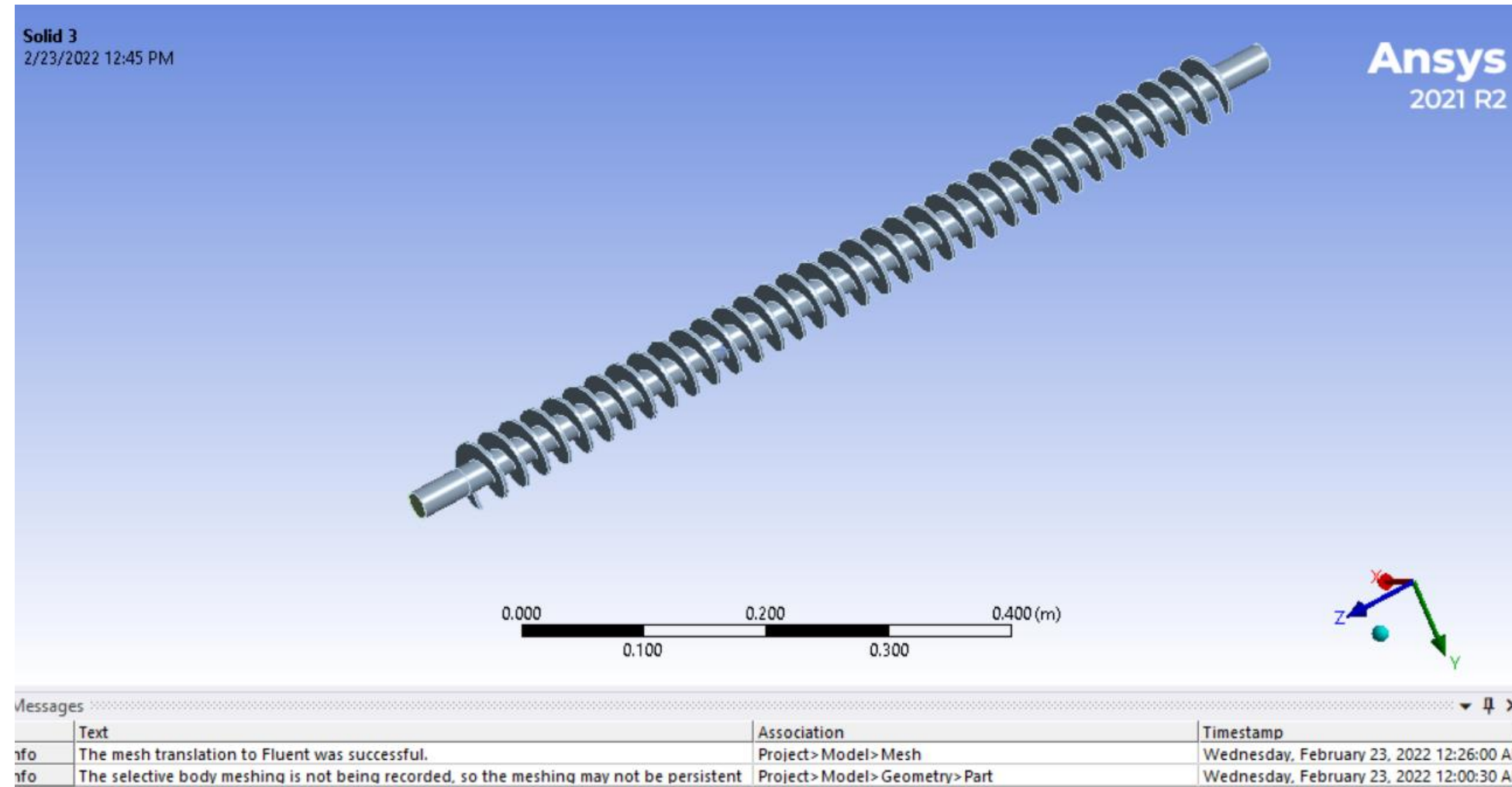


Complete assembly



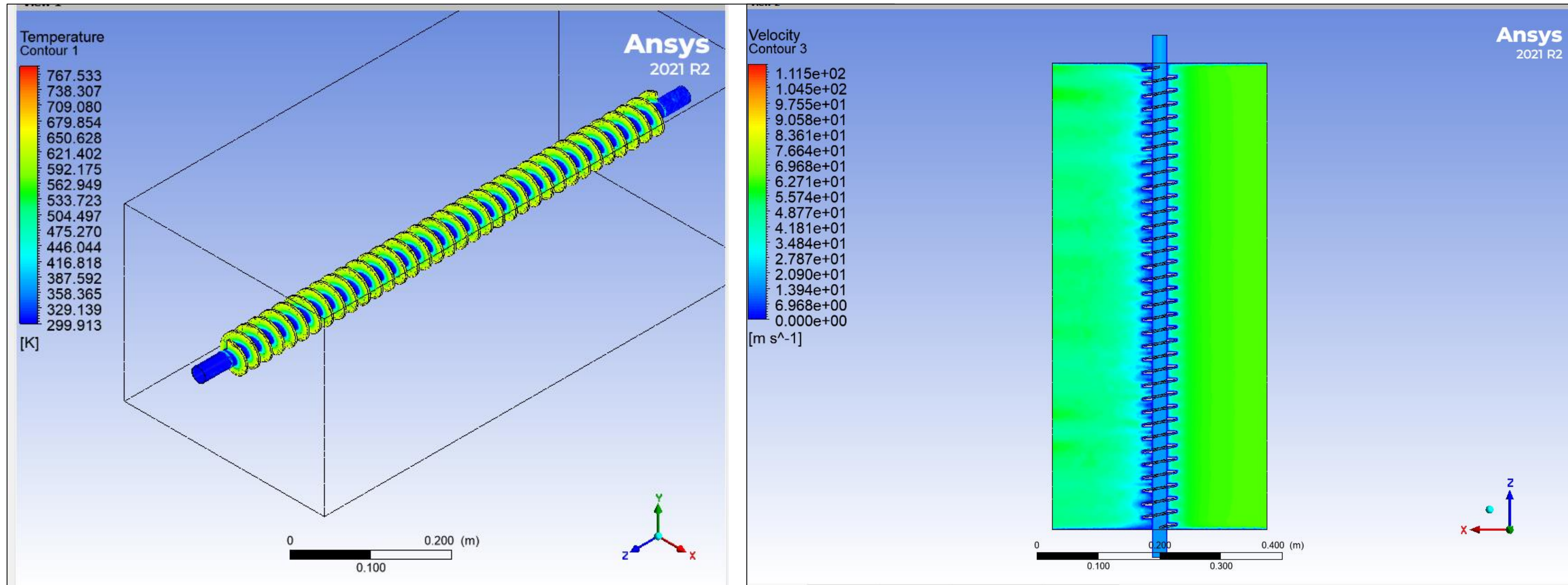


# ➤ ANSYS Simulation



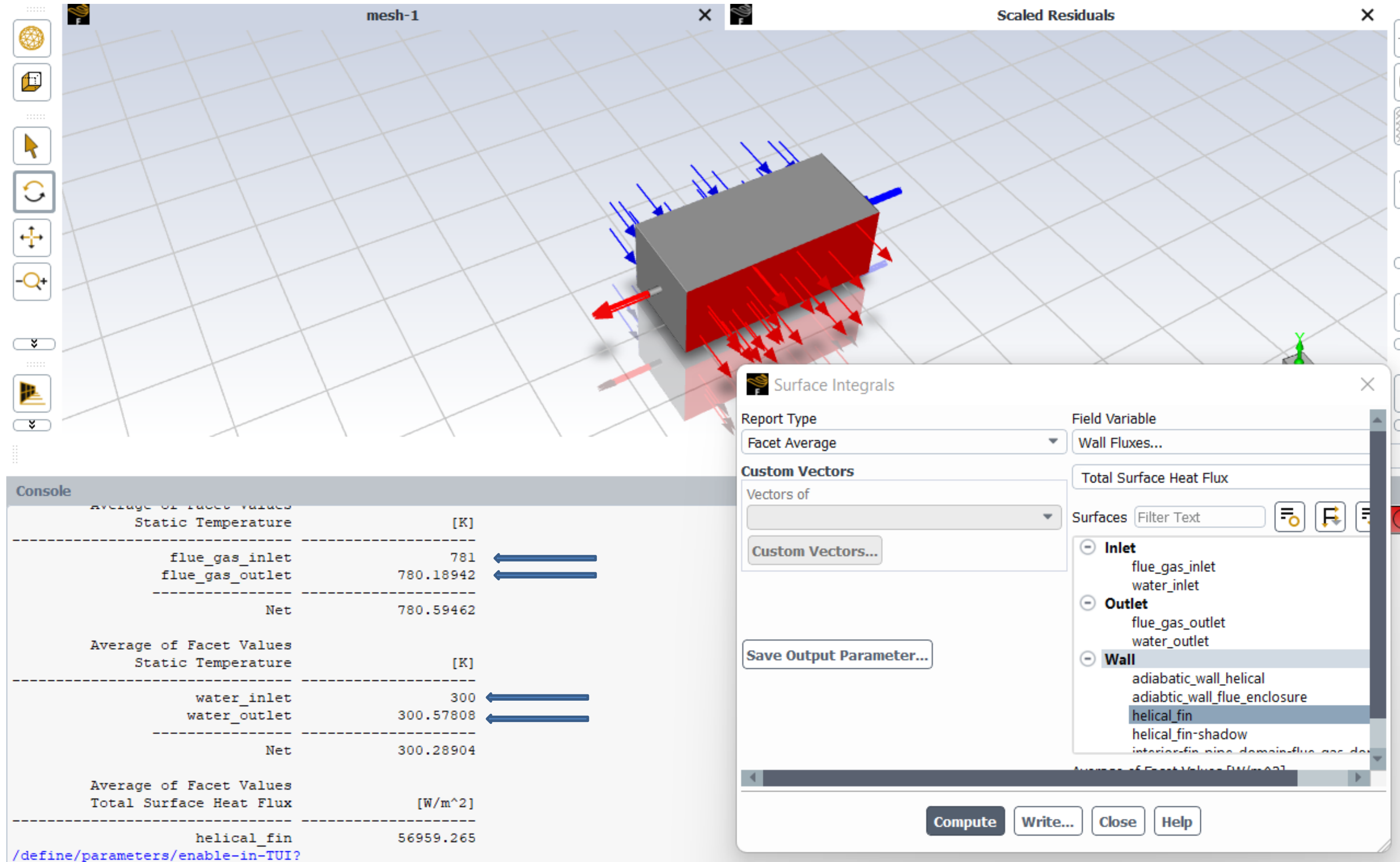


# ➤ ANSYS Simulation





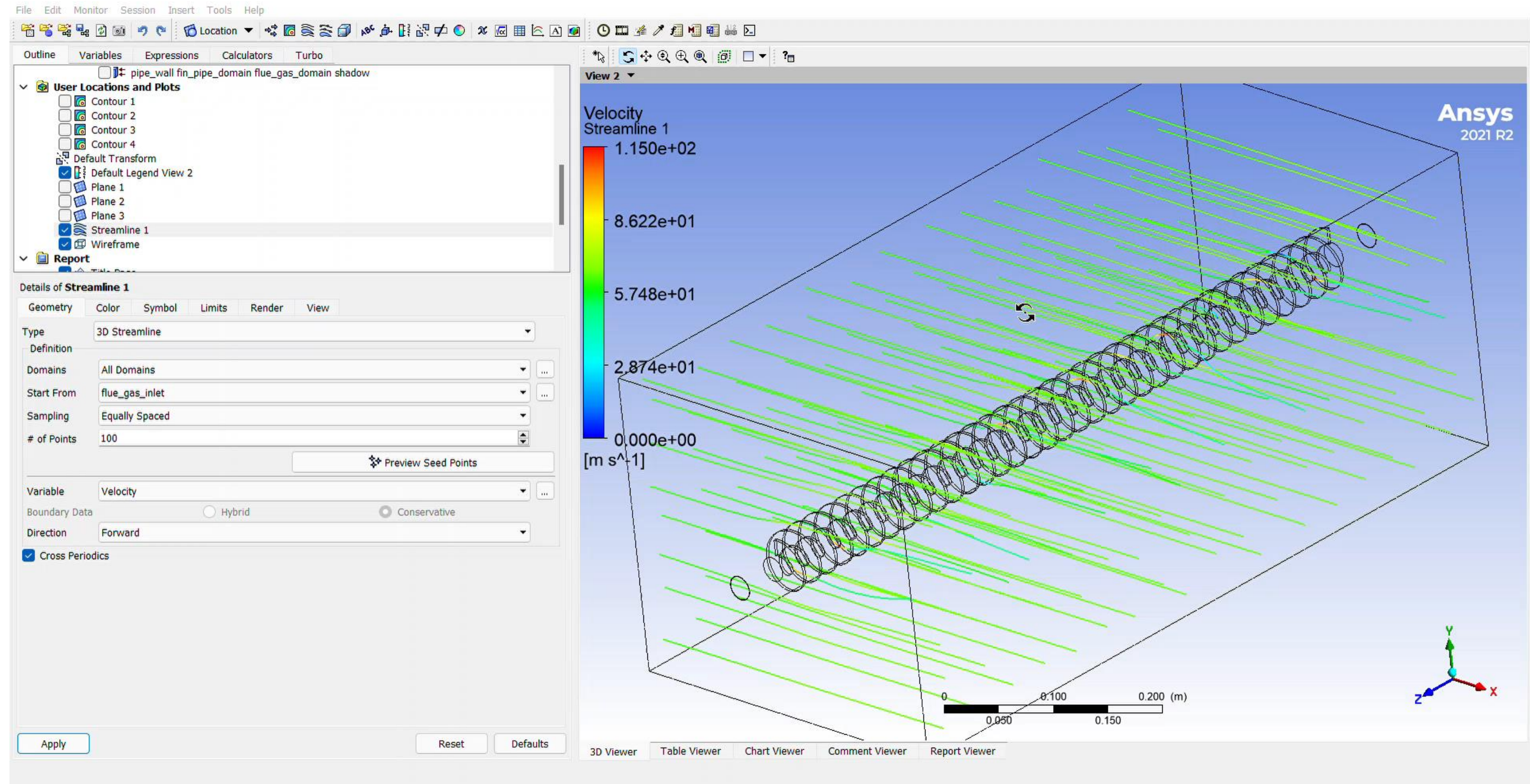
# ANSYS Simulation







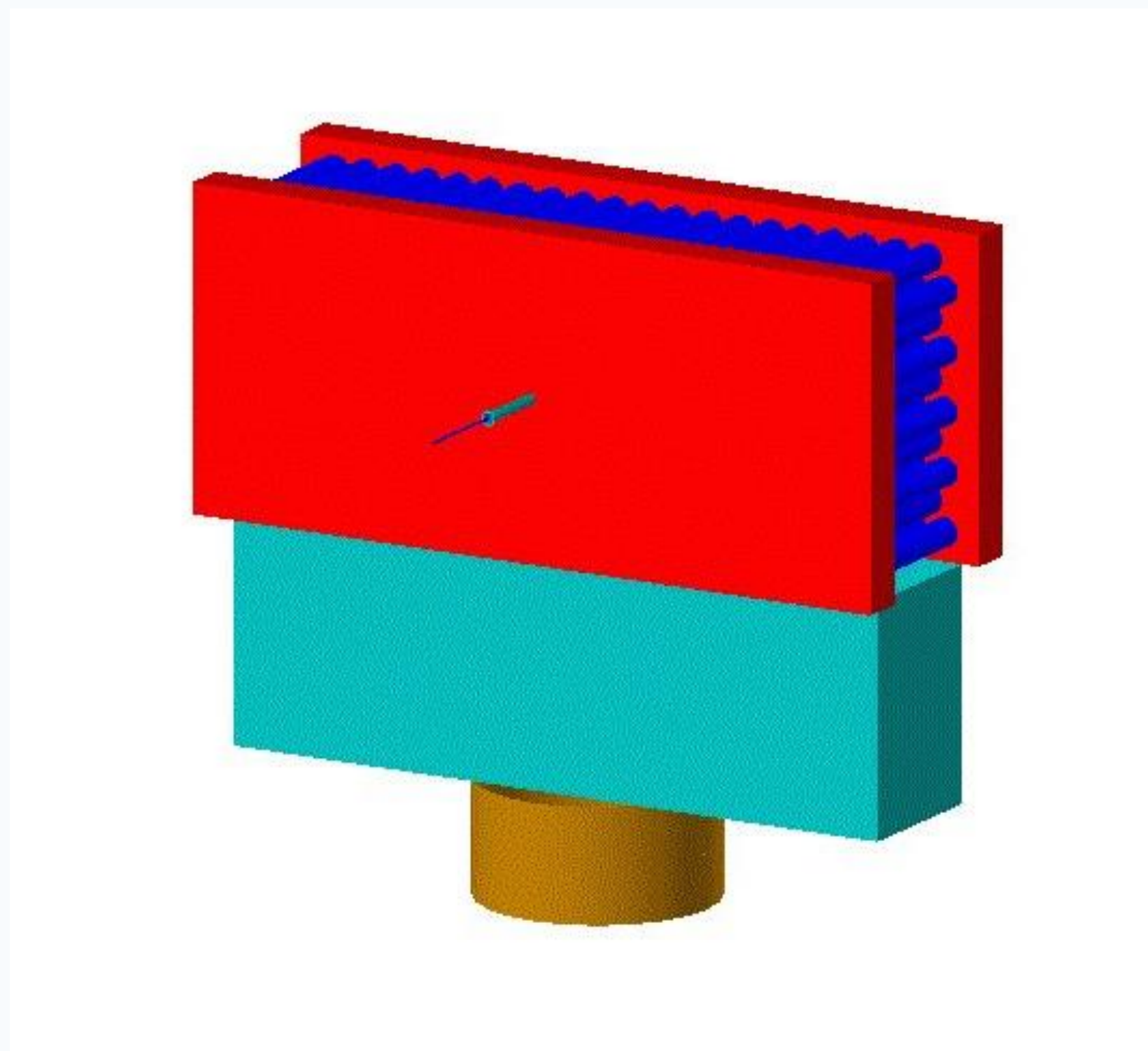
# ANSYS Simulation





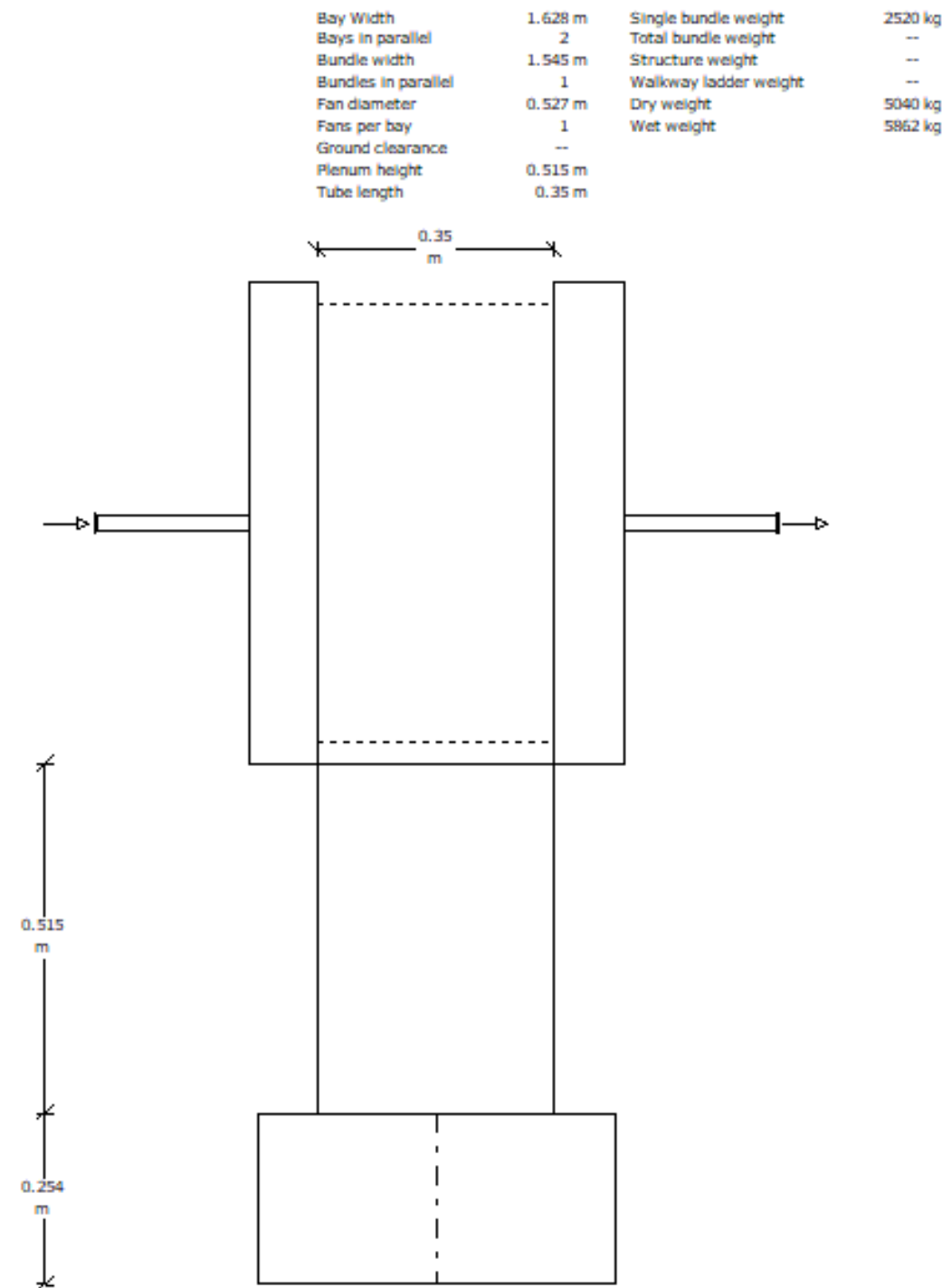


# > HTRI Modeling & Validation

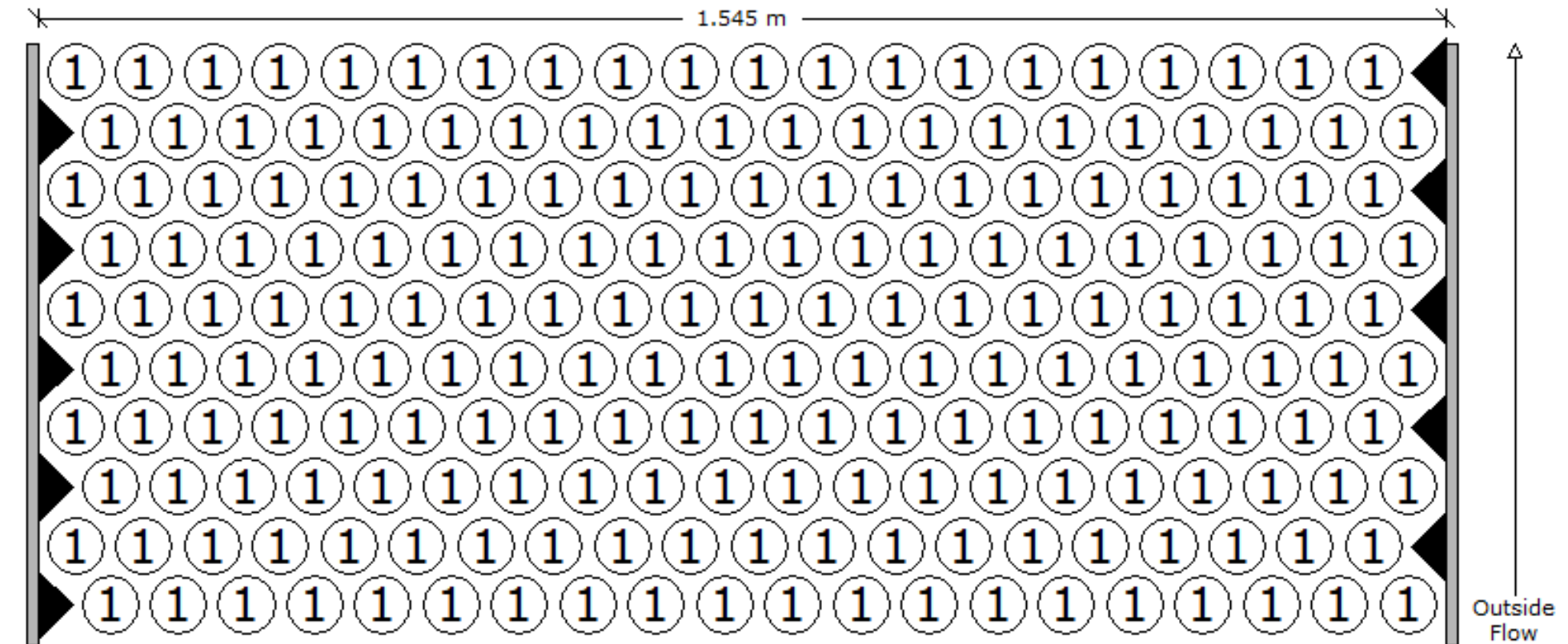


3D model generated from HTRI

# ➤ 2D View & tube layout



2D View



ID	Name	Type	Outer Diameter (mm)	Wall Thickness (mm)	Transverse Pitch (mm)	Longitudinal Pitch (mm)	Fin Height (mm)
T1	TubeType1	Plain	63.5000	1.0000	75.0001	64.9501	n/a

Row From Top	Number of Tubes	Tube Type Name	Wall Clearance (mm)	Row From Top	Number of Tubes	Tube Type Name	Wall Clearance (mm)
1	20	TubeType1	9.5250	6	20	TubeType1	47.0251
2	20	TubeType1	47.0251	7	20	TubeType1	9.5250
3	20	TubeType1	9.5250	8	20	TubeType1	47.0251
4	20	TubeType1	47.0251	9	20	TubeType1	9.5250
5	20	TubeType1	9.5250	10	20	TubeType1	47.0251

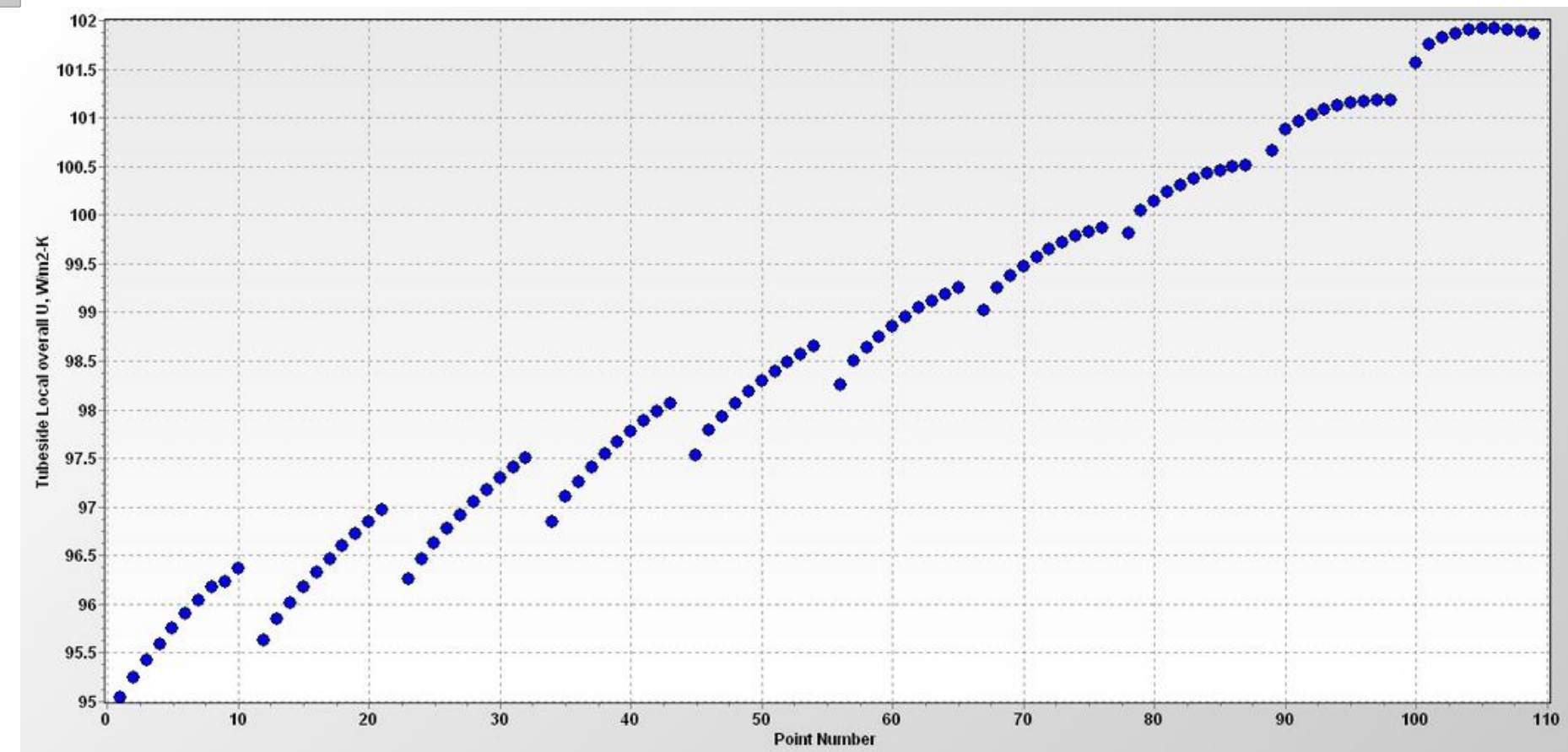
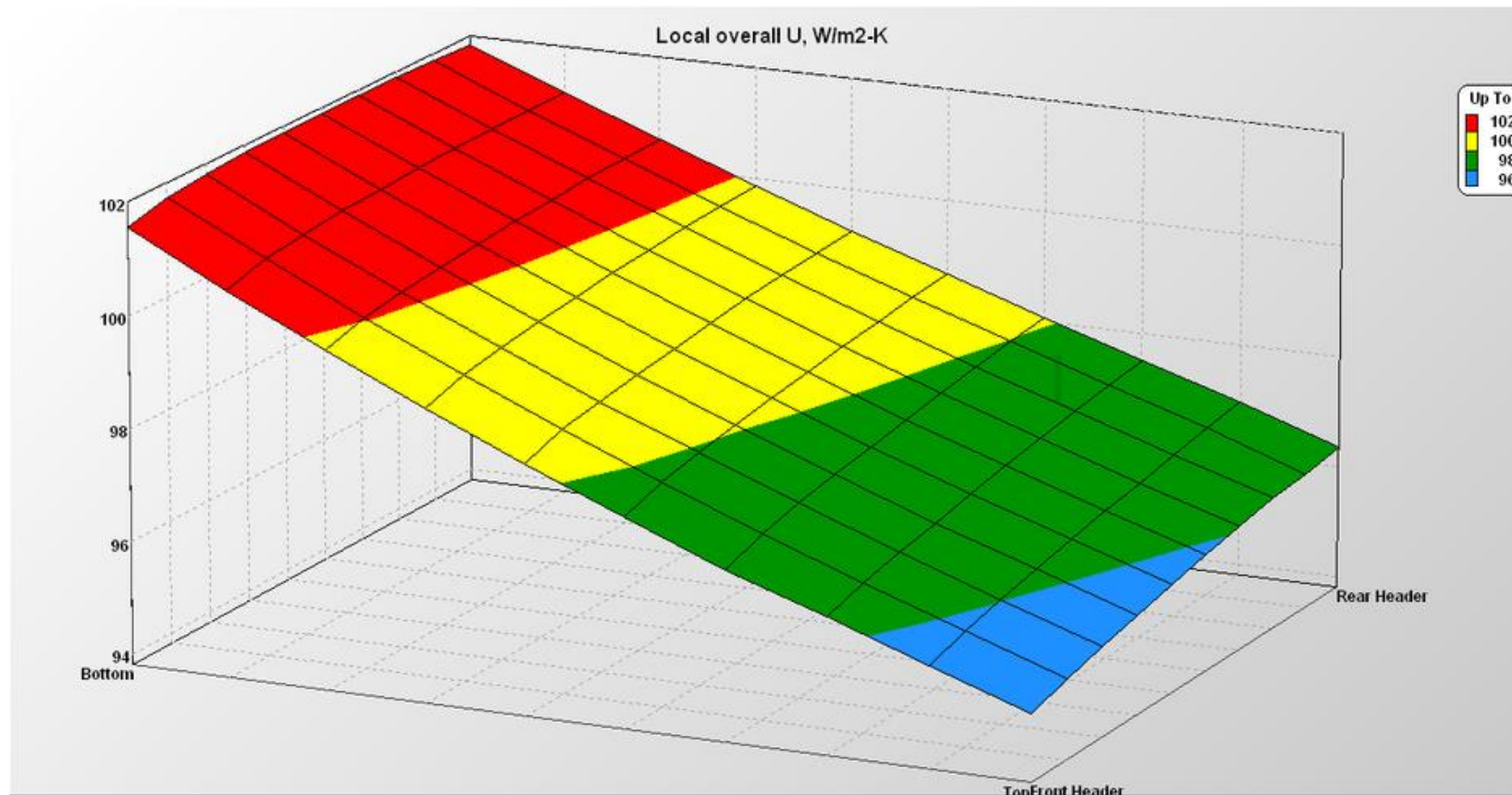
**Bundle Information**  
 Bundle width 1.545 m  
 Number of tube rows 10  
 Number of tubes 200  
 Minimum wall clearance  
   Left 9.5250 mm  
   Right 9.5250 mm  
 Number of tubes per pass  
 ○ Tubepass # 1: 200

Tube layout



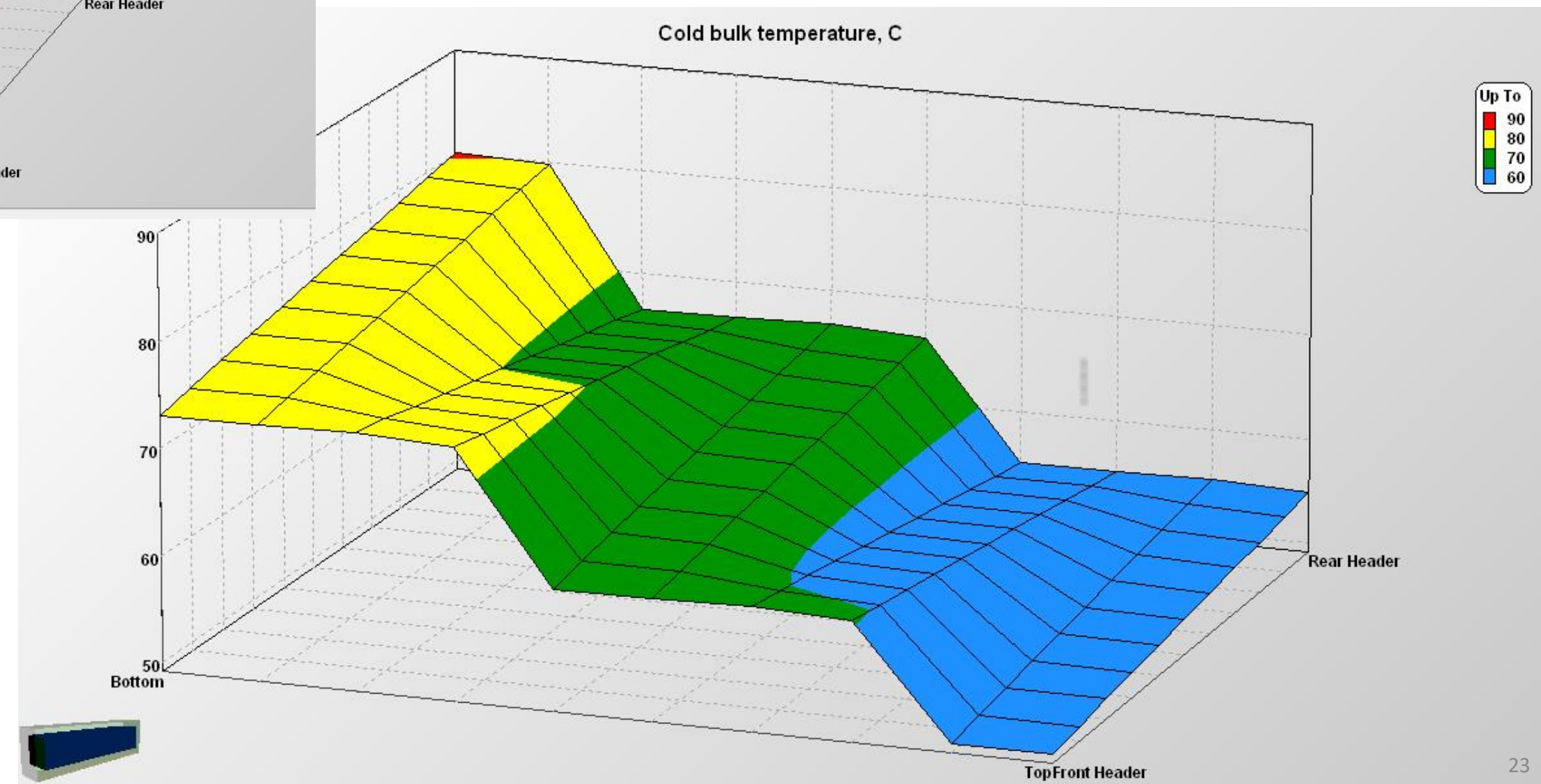
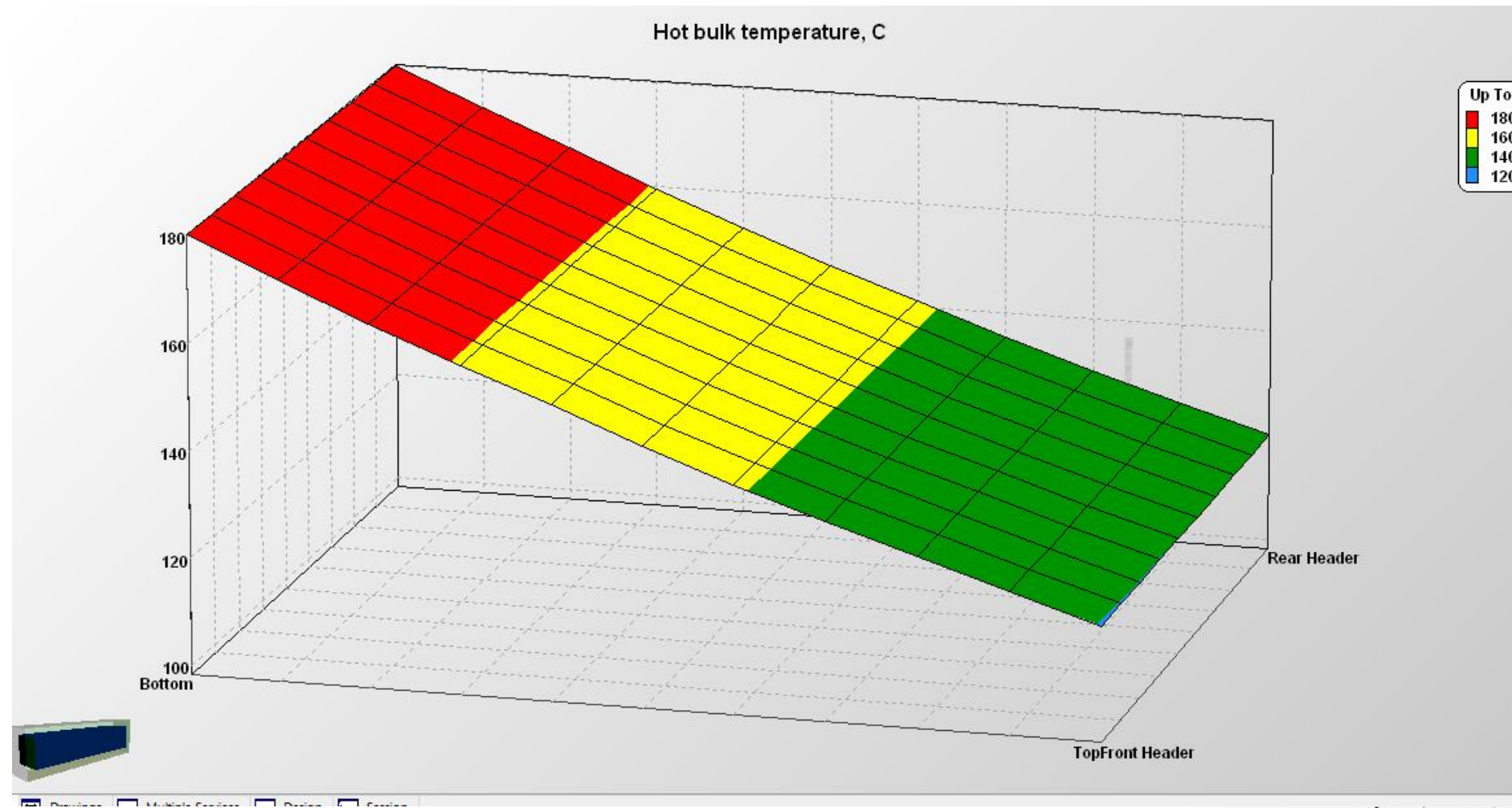


# ➤ Local overall heat transfer co-efficient



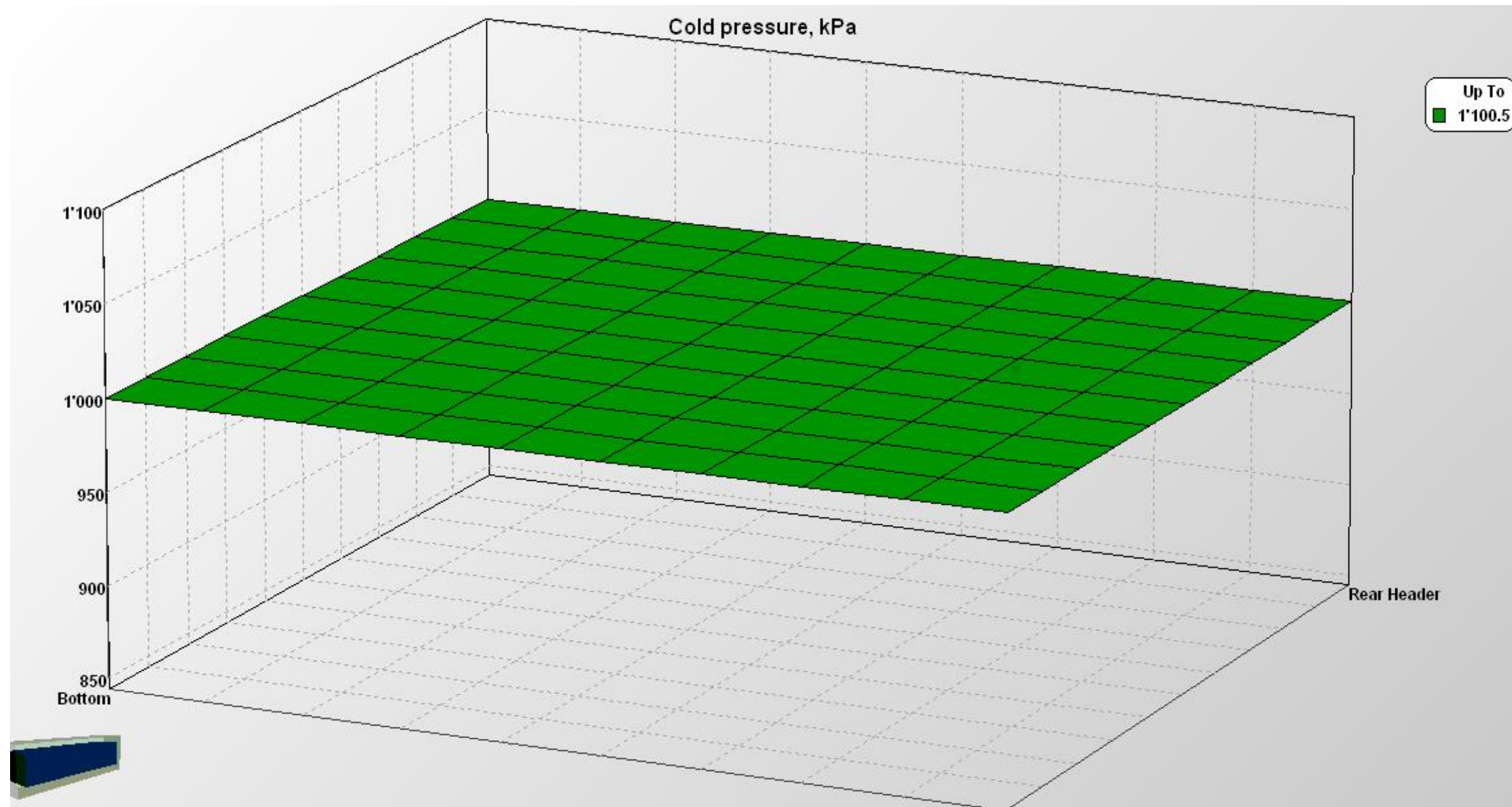


# > Temperature distribution





# > Pressure drop verification



From the mathematical model described previously, *tubeside pressure drop*  $\Delta P = 1356 \text{ Pa}$



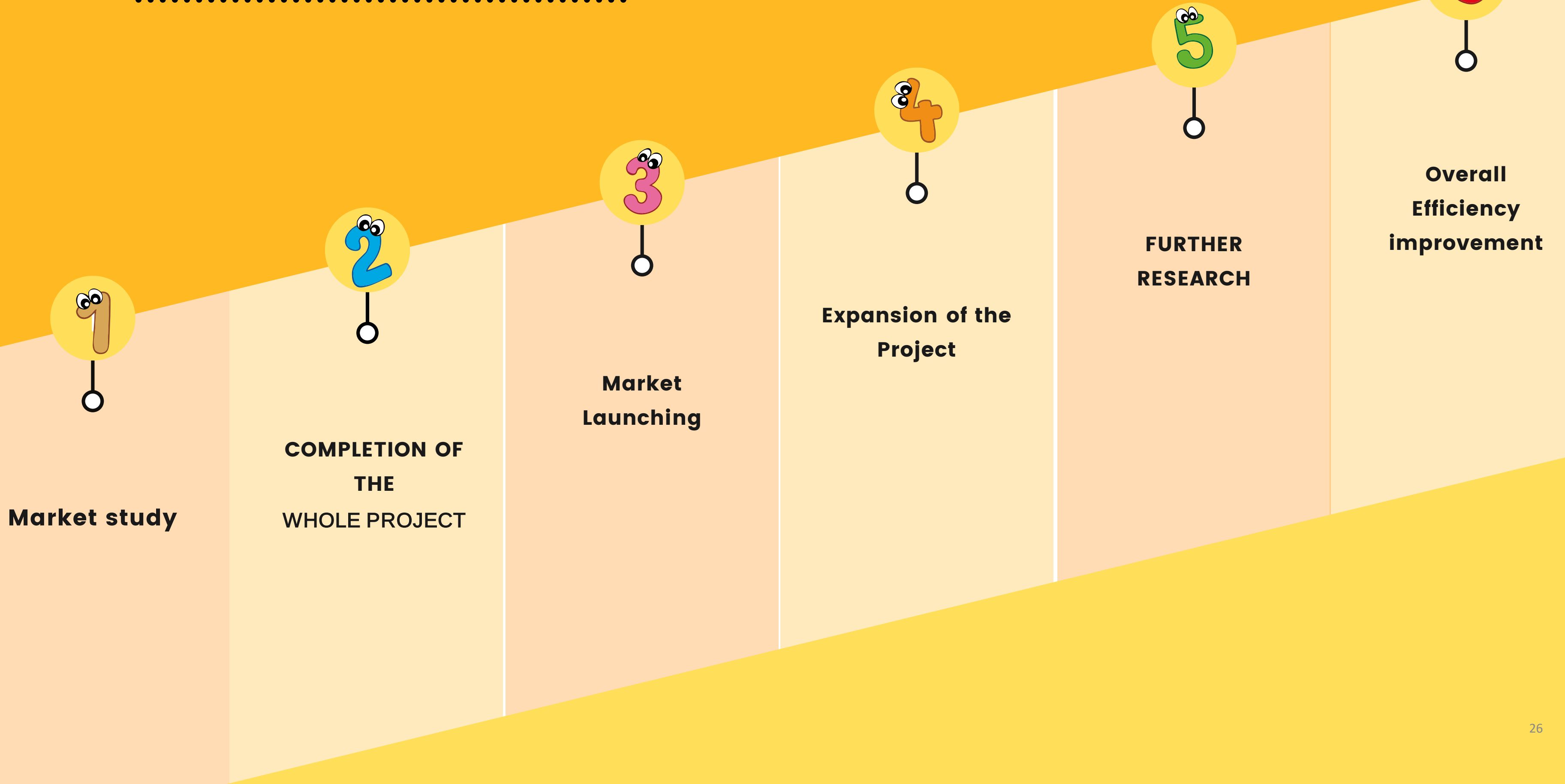
# Economic Analysis

## ➤ Key takeaways:

- Base Material : Stainless Steel
- Insulation Material : 1000MF Board Type III (Wool)
- Economic Thickness : Single Layer 25 mm
- Payback Period = 3.51 years
- Surface Temperature = 45° C



# Future plans

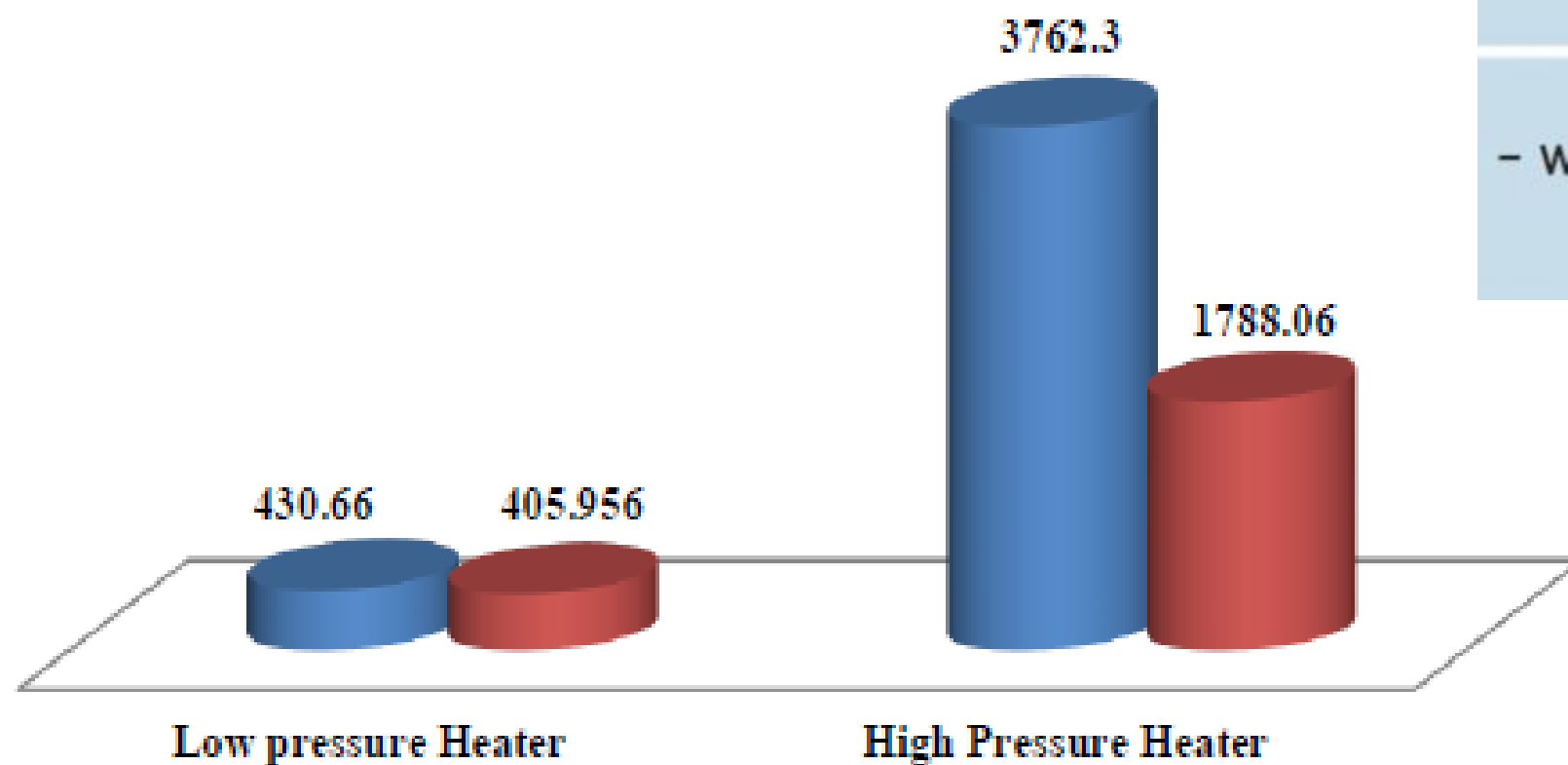




# > Data Analysis

Exergy analysis of FWH

■ Exergy(Without LPE) ■ Exergy(With LPE)



System	Combustion Efficiency @ 4% Excess O <sup>2</sup> (%)	Stack Gas Temperature °F
Boiler	78 to 83%	350 to 550°
- with Feedwater (FW) Economizer	84 to 86%	250 to 300°
- with FW and Condensing Economizer	92 to 95%	75 to 150°

## BOILER EFFICIENCY OF CONDENSING ECONOMIZER

## EXERGY ANALYSIS OF FEED WATER HEATER



# REFERENCES



- Campbell Survey
- Design & Analysis of Low-Pressure Economizer Based Waste-Heat Recovery System for Coal- Fired Thermal Power Plant 1
- *Textbook - Heat Transfer : A Practical Approach 5<sup>th</sup> edition Edition by Yunus A. Cengel.*
- Theory lectures of ME 307 course by Professor Dr. Md. Zahurul Haq, Dept. of Mechanical Engineering, BUET.
- Theory lectures of ME 307 course by Professor Dr. Md. Nasim Hasan, Dept. of Mechanical Engineering, BUET.