

# ENV 790.30 - Time Series Analysis for Energy Data | Spring 2025

## Assignment 3 - Ayoung Kim

Ayoung Kim

### Directions

You should open the .rmd file corresponding to this assignment on RStudio. The file is available on our class repository on Github.

Once you have the file open on your local machine the first thing you will do is rename the file such that it includes your first and last name (e.g., “LuanaLima\_TSA\_A03\_Sp25.Rmd”). Then change “Student Name” on line 4 with your name.

Then you will start working through the assignment by **creating code and output** that answer each question. Be sure to use this assignment document. Your report should contain the answer to each question and any plots/tables you obtained (when applicable).

Please keep this R code chunk options for the report. It is easier for us to grade when we can see code and output together. And the tidy.opts will make sure that line breaks on your code chunks are automatically added for better visualization.

When you have completed the assignment, **Knit** the text and code into a single PDF file. Submit this pdf using Sakai.

### Questions

Consider the same data you used for A2 from the spreadsheet “Table\_10.1\_Renewable\_Energy\_Production\_and\_Consumption”. The data comes from the US Energy Information and Administration and corresponds to the December 2024 **Monthly** Energy Review. Once again you will work only with the following columns: Total Renewable Energy Production and Hydroelectric Power Consumption. Create a data frame structure with these two time series only.

R packages needed for this assignment: “forecast”, “tseries”, and “Kendall”. Install these packages, if you haven’t done yet. Do not forget to load them before running your script, since they are NOT default packages.

```
#Load/install required package here
#install.packages("forecast")
#install.packages("tseries")
#install.packages("Kendall")
#install.packages("openxlsx")
#install.packages("readxl")
#install.packages("dplyr")
#install.packages("cowplot")
#install.packages("ggplot2")
```

```
library(forecast)
```

```
## Warning: package 'forecast' was built under R version 4.3.3
```

```
library(tseries)
```

```
## Warning: package 'tseries' was built under R version 4.3.3
```

```
library(Kendall)
```

```
## Warning: package 'Kendall' was built under R version 4.3.3
```

```
library(dplyr)
library(cowplot)
library(ggplot2)
```

```
library(openxlsx)
```

```
## Warning: package 'openxlsx' was built under R version 4.3.3
```

```
library(readxl)
```

```
renewable_data2 <- read.xlsx(xlsxFile="./Table_10.1_Renewable_Energy_Production_and_Consumption_by_Sour
```

```
read_col_names2 <- read.xlsx(xlsxFile="./Table_10.1_Renewable_Energy_Production_and_Consumption_by_Sou
```

```
#Assign the column names to the data set
```

```
colnames(renewable_data2) <- read_col_names2
```

```
#Using "select" function, selected only Total Renewable Energy Production and Hydroelectric Power Consum
```

```
renewable_data2_filtered <- select(renewable_data2, `Total Renewable Energy Production`, `Hydroelectric P
```

```
df_renewable_data2_filtered<-as.data.frame(renewable_data2_filtered)
```

```
head(df_renewable_data2_filtered)
```

```
##   Total Renewable Energy Production Hydroelectric Power Consumption
```

```
## 1                219.839                89.562
```

```
## 2                197.330                79.544
```

```
## 3                218.686                88.284
```

```
## 4                209.330                83.152
```

```
## 5                215.982                85.643
```

```
## 6                208.249                82.060
```

```
#1 Time series of Total Renewable Energy Production
```

```
ts1_renewable_data2_filtered<-ts(df_renewable_data2_filtered$`Total Renewable Energy Production`, start
```

```
ts1_renewable_data2_filtered
```

```
##      Jan      Feb      Mar      Apr      May      Jun      Jul      Aug      Sep
```

```
## 1  219.839 197.330 218.686 209.330 215.982 208.249 207.800 203.432 185.300
```

```
## 2  231.010 210.188 226.384 223.218 227.793 218.976 221.909 214.197 200.900
```

```

## 3 214.319 198.008 224.384 215.679 223.695 217.798 216.202 206.312 194.934
## 4 236.073 221.374 237.807 224.756 234.082 229.595 235.984 228.336 211.665
## 5 228.907 194.523 225.781 216.602 221.823 211.752 215.097 214.871 208.974
## 6 260.677 233.933 258.863 255.285 272.691 254.703 258.056 250.652 241.494
## 7 270.000 239.377 273.485 265.526 283.727 264.118 262.394 257.423 243.468
## 8 298.221 271.194 294.931 293.043 310.682 299.633 295.537 281.831 268.204
## 9 299.483 273.604 293.454 286.764 305.297 305.860 308.821 296.678 276.720
## 10 320.311 297.475 330.131 316.183 323.939 316.816 321.854 310.059 289.054
## 11 348.969 320.213 352.422 343.331 355.330 346.012 345.359 338.025 315.758
## 12 355.607 333.238 358.566 348.756 363.212 344.623 348.366 340.669 317.887
## 13 353.933 323.067 344.083 334.259 349.644 332.457 332.393 328.026 315.367
## 14 326.552 307.952 349.995 338.487 345.587 334.442 335.334 325.501 316.539
## 15 334.890 296.606 327.541 315.231 330.797 311.957 317.495 311.395 302.090
## 16 334.583 307.533 326.015 316.232 331.539 315.603 317.391 315.766 306.500
## 17 348.321 317.572 358.115 346.511 350.304 349.753 351.720 358.320 341.553
## 18 329.327 321.465 353.956 334.136 317.791 289.276 315.872 332.580 311.965
## 19 370.278 292.511 317.683 293.309 320.120 313.437 309.257 340.813 345.122
## 20 366.577 305.537 311.299 292.073 282.361 323.546 333.005 347.510 324.027
## 21 373.255 322.185 359.855 330.605 313.546 304.450 309.916 346.577 324.882
## 22 388.854 323.751 354.509 332.955 303.865 313.708 366.741 333.540 307.933
## 23 336.872 299.810 346.752 361.046 333.643 342.092 400.977 399.583 349.815
## 24 385.971 343.243 385.026 325.915 356.221 375.816 395.278 398.870 347.920
## 25 397.124 342.279 381.623 374.093 398.347 362.325 382.540 370.673 343.197
## 26 386.269 323.378 360.492 348.763 374.487 309.019 358.537 354.150 332.989
## 27 383.582 328.183 334.062 355.198 401.370 353.158 379.433 360.215 328.356
## 28 319.978 334.369 366.040 364.110 361.267 326.724 351.077 343.214 312.937
## 29 303.197 272.585 301.844 288.028 290.338 298.272 297.654 304.239 279.069
## 30 314.861 279.136 302.856 309.709 331.378 326.674 337.792 311.593 302.858
## 31 318.956 291.767 330.201 327.749 345.099 341.209 342.647 333.101 308.470
## 32 347.154 321.055 342.168 334.068 344.066 346.968 353.034 344.004 328.252
## 33 361.269 333.479 354.763 342.863 367.186 362.264 372.396 356.107 331.447
## 34 388.583 348.049 368.883 367.940 386.890 383.011 381.340 370.019 345.317
## 35 399.004 343.865 390.167 383.102 398.044 382.096 393.450 386.428 360.587
## 36 427.860 388.671 424.851 421.184 449.522 444.695 446.062 431.761 398.411
## 37 431.011 386.812 432.104 431.059 456.231 455.356 455.962 449.335 421.927
## 38 489.844 449.090 499.560 482.552 507.544 517.750 508.593 497.073 476.105
## 39 530.909 490.715 553.169 538.506 554.011 553.885 549.374 534.036 500.175
## 40 539.030 494.125 541.241 519.625 546.973 528.767 520.173 513.269 475.611
## 41 542.692 487.697 541.012 551.448 578.378 563.561 572.289 542.610 514.219
## 42 574.074 507.104 589.448 582.906 589.532 590.551 588.452 559.856 530.545
## 43 580.459 532.998 579.274 569.372 578.595 564.148 583.940 572.235 539.599
## 44 599.152 581.670 626.078 589.659 609.017 593.636 604.272 591.306 562.170
## 45 627.073 580.264 663.855 635.068 661.222 642.277 625.487 612.088 583.803
## 46 652.294 609.263 668.458 656.425 680.571 668.645 647.806 651.821 600.580
## 47 644.675 593.023 656.855 665.815 689.814 661.001 666.840 647.495 612.975
## 48 648.257 632.086 641.509 560.555 618.177 637.050 632.878 618.503 583.472
## 49 636.532 552.157 677.204 650.405 688.670 656.020 650.413 648.043 619.939
## 50 696.686 651.094 732.321 711.645 742.103 724.756 712.392 671.642 631.913
## 51 696.038 659.518 735.318 708.522 740.890 698.192 715.729 713.484 672.812
## 52 684.313 698.914 771.513 750.907 762.088 757.944 746.007 751.485 695.378
##      Oct      Nov      Dec
## 1 193.514 195.326 220.755
## 2 200.312 200.068 211.046
## 3 206.489 208.436 217.911

```

```
## 4 218.818 209.968 216.239
## 5 216.727 222.663 235.754
## 6 241.095 237.214 250.285
## 7 253.559 255.317 262.637
## 8 273.058 270.913 288.131
## 9 284.684 280.364 304.193
## 10 296.056 300.864 323.054
## 11 320.524 325.785 357.437
## 12 326.373 323.172 343.652
## 13 327.776 330.222 346.947
## 14 325.125 323.172 341.787
## 15 309.095 297.439 319.908
## 16 310.737 313.792 326.992
## 17 356.682 359.731 367.555
## 18 312.873 301.883 341.584
## 19 324.454 318.757 355.690
## 20 340.565 345.048 360.200
## 21 331.480 338.485 352.074
## 22 343.569 338.304 348.732
## 23 384.663 366.200 373.129
## 24 400.155 387.043 378.537
## 25 402.188 355.868 355.807
## 26 345.379 309.809 370.867
## 27 308.985 337.650 332.407
## 28 341.025 339.223 333.069
## 29 292.015 283.668 302.843
## 30 315.739 309.716 328.629
## 31 313.818 314.096 347.074
## 32 332.739 332.106 367.856
## 33 339.018 338.541 360.826
## 34 353.690 359.164 376.761
## 35 374.075 373.327 397.970
## 36 412.573 409.976 428.996
## 37 450.940 456.527 481.882
## 38 489.125 500.488 524.855
## 39 517.691 528.710 552.823
## 40 491.520 489.081 527.555
## 41 543.689 548.475 574.712
## 42 557.212 569.440 593.582
## 43 556.624 575.262 607.029
## 44 584.344 586.159 650.886
## 45 614.591 613.732 635.064
## 46 627.834 623.070 647.358
## 47 633.410 620.528 650.319
## 48 611.896 629.909 640.842
## 49 649.287 662.792 705.767
## 50 658.345 684.997 679.561
## 51 693.952 682.056 720.952
## 52
```

```
#2 Time series of Hydroelectric Power Consumption
```

```
ts2_renewable_data2_filtered <-ts(df_renewable_data2_filtered$`Hydroelectric Power Consumption`,start =
ts2_renewable_data2_filtered
```

##	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
## 1	89.562	79.544	88.284	83.152	85.643	82.060	77.400	72.936	59.029
## 2	99.500	91.476	94.950	95.969	96.337	91.719	90.437	82.727	73.610
## 3	86.356	82.404	96.386	91.791	95.581	93.550	87.900	77.892	70.756
## 4	89.904	84.626	91.629	83.378	88.065	88.182	89.807	82.153	70.186
## 5	71.630	52.424	68.518	64.508	64.629	59.609	58.130	57.830	56.835
## 6	86.454	76.606	84.951	87.281	99.185	86.645	84.339	76.518	73.042
## 7	86.378	73.446	89.483	87.645	99.903	86.230	78.573	73.393	65.516
## 8	87.244	73.781	83.978	88.865	99.622	95.451	84.448	70.517	63.819
## 9	77.214	72.830	71.150	71.718	83.301	91.061	86.714	74.556	61.534
## 10	92.763	91.907	102.924	96.303	96.572	96.463	94.087	82.333	68.612
## 11	100.743	96.206	104.348	103.334	107.568	105.810	96.883	88.929	74.808
## 12	102.459	96.034	104.801	103.270	109.683	99.261	94.772	86.573	72.076
## 13	94.973	89.219	85.029	84.276	91.284	82.425	73.612	68.980	64.761
## 14	73.934	80.075	98.081	94.922	93.958	90.562	83.094	73.104	72.767
## 15	87.702	73.264	80.279	76.163	83.712	72.271	69.864	63.744	62.756
## 16	76.171	66.029	67.539	66.195	73.601	65.346	58.636	56.923	56.241
## 17	73.277	65.188	79.268	84.295	98.200	90.614	79.373	70.675	66.237
## 18	83.078	86.122	98.841	90.589	95.753	98.444	84.490	75.559	61.422
## 19	91.732	78.638	92.384	91.874	101.296	91.854	86.984	77.658	65.997
## 20	77.844	64.670	78.408	70.180	79.980	80.819	70.671	65.474	60.474
## 21	88.873	71.730	83.868	90.980	104.743	95.182	84.360	71.587	62.245
## 22	72.773	69.738	80.508	84.264	88.353	85.343	79.712	69.257	56.561
## 23	84.852	85.447	97.479	83.847	94.791	103.128	93.729	83.175	68.333
## 24	104.821	108.488	115.603	108.647	113.485	108.928	98.519	89.620	75.536
## 25	112.458	107.528	119.397	109.441	116.635	117.564	108.011	91.802	79.836
## 26	98.328	102.347	108.119	97.610	113.264	110.348	97.785	85.678	71.060
## 27	100.724	97.902	109.456	93.280	98.936	104.294	101.288	87.778	71.283
## 28	86.468	76.714	91.110	97.207	93.560	85.931	82.333	74.999	60.736
## 29	64.323	59.617	69.868	61.460	65.427	70.723	61.686	64.534	52.054
## 30	74.364	68.894	71.682	82.729	90.973	96.262	86.906	71.938	58.300
## 31	70.287	67.489	82.578	84.478	100.297	97.536	84.765	78.381	63.055
## 32	78.419	71.357	78.184	71.270	81.955	86.161	79.562	73.672	70.032
## 33	82.817	73.722	78.258	78.675	93.074	91.384	88.565	73.582	59.245
## 34	93.614	84.487	84.019	97.432	105.153	101.532	86.799	74.137	58.691
## 35	88.865	63.349	82.446	81.515	88.872	77.850	76.694	68.037	50.302
## 36	70.898	64.108	73.934	75.862	92.879	99.553	87.194	72.434	55.200
## 37	80.149	60.775	74.475	87.927	100.858	99.744	79.789	66.808	59.228
## 38	76.371	70.252	71.262	65.158	85.570	101.861	83.651	68.647	58.909
## 39	87.112	82.336	106.231	106.435	111.187	109.700	106.743	87.905	72.940
## 40	78.842	69.209	88.393	89.720	97.724	90.956	90.387	78.591	60.065
## 41	84.715	69.668	70.063	85.631	97.072	93.434	92.993	73.813	57.871
## 42	73.815	59.356	82.765	86.801	90.568	87.838	83.107	67.582	54.846
## 43	82.360	76.040	82.846	76.671	68.668	69.653	71.701	65.245	54.913
## 44	87.397	82.362	93.454	88.296	86.960	79.284	73.206	66.771	55.847
## 45	90.854	81.485	101.040	100.345	111.255	104.323	90.753	75.180	65.346
## 46	85.519	84.967	88.236	95.929	103.876	94.163	85.640	75.122	65.393
## 47	84.610	78.068	89.852	94.922	109.123	95.801	84.875	77.038	63.210
## 48	83.587	88.262	81.284	79.139	102.279	95.534	91.243	79.443	63.732
## 49	83.799	68.706	72.404	66.155	79.530	80.025	75.397	69.360	58.080
## 50	82.562	72.746	83.377	68.465	79.700	88.670	83.824	72.106	58.093
## 51	77.637	68.107	72.783	67.625	94.346	73.604	74.988	72.652	57.716
## 52	74.805	68.583	79.551	66.116	77.156	72.234	72.288	72.875	56.844
##	Oct	Nov	Dec						

## 1	62.967	69.063	90.131
## 2	68.931	72.773	79.542
## 3	78.060	84.171	89.510
## 4	72.690	68.463	69.900
## 5	59.480	70.583	78.744
## 6	67.184	68.818	76.162
## 7	69.619	77.213	78.457
## 8	61.661	66.325	76.858
## 9	62.420	65.459	82.279
## 10	68.091	80.245	95.522
## 11	71.491	84.956	108.936
## 12	71.968	76.704	88.949
## 13	69.105	79.075	87.328
## 14	73.498	79.755	89.397
## 15	61.964	58.272	72.753
## 16	52.265	63.762	68.748
## 17	70.285	74.172	76.402
## 18	66.657	71.863	86.440
## 19	63.197	66.085	78.349
## 20	59.474	69.964	85.579
## 21	62.087	64.729	76.662
## 22	59.757	65.325	75.959
## 23	78.993	87.148	99.640
## 24	77.094	80.374	103.400
## 25	84.394	80.900	88.252
## 26	64.434	68.310	85.937
## 27	67.908	72.210	85.198
## 28	58.639	65.377	67.181
## 29	51.980	52.589	66.010
## 30	58.589	67.319	73.933
## 31	62.878	67.268	82.039
## 32	64.360	71.437	89.431
## 33	61.438	66.031	75.546
## 34	58.192	69.167	73.685
## 35	50.485	53.507	62.582
## 36	52.783	53.459	71.179
## 37	67.186	71.678	84.378
## 38	60.334	66.744	79.053
## 39	67.515	70.562	80.973
## 40	56.304	63.918	78.423
## 41	58.682	60.313	72.090
## 42	58.547	63.548	76.186
## 43	56.743	65.981	79.041
## 44	59.160	64.174	76.865
## 45	60.386	67.859	75.910
## 46	66.698	74.766	77.784
## 47	62.459	68.982	73.284
## 48	64.181	71.286	73.385
## 49	58.458	66.102	80.393
## 50	49.022	61.068	69.706
## 51	53.475	58.092	64.922
## 52			

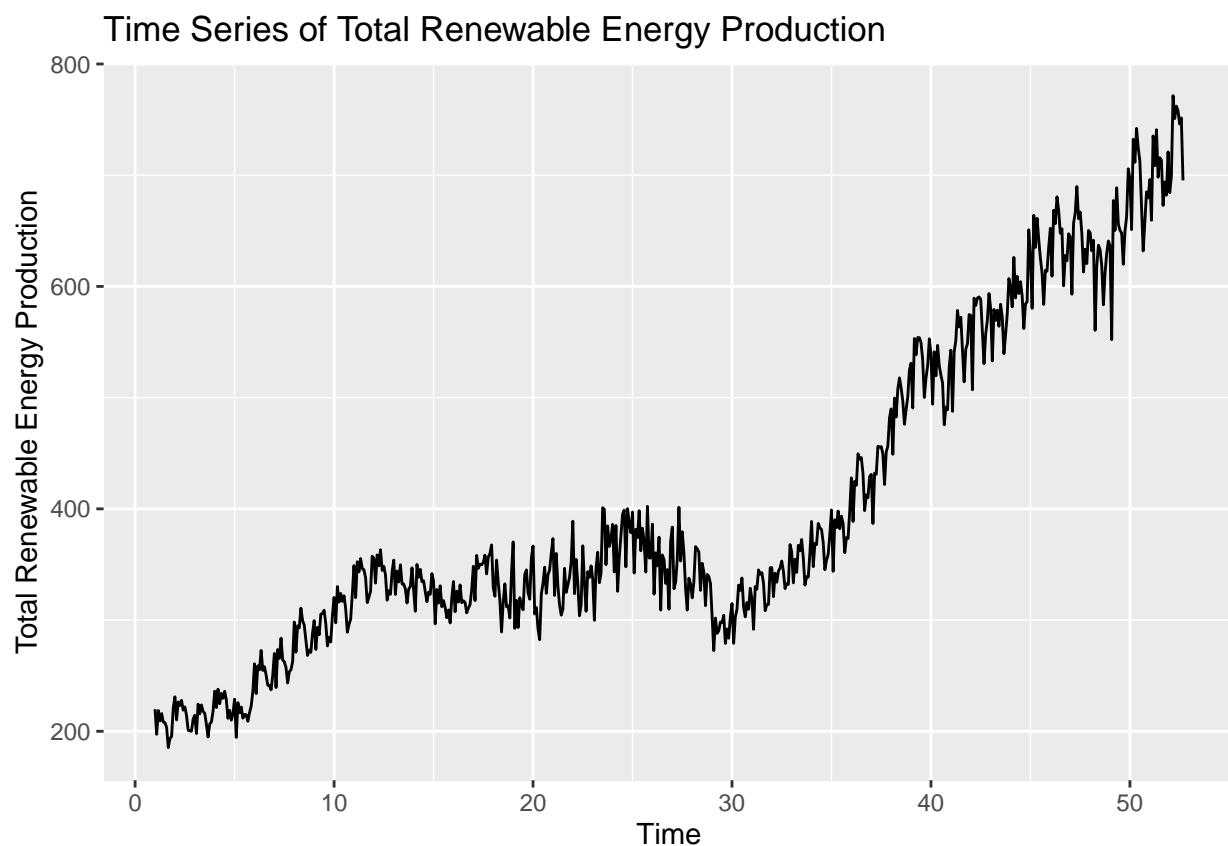
##Trend Component

## Q1

For each time series, i.e., Renewable Energy Production and Hydroelectric Consumption create three plots: one with time series, one with the ACF and with the PACF. You may use the some code form A2, but I want all the three plots side by side as in a grid. (Hint: use function `plot_grid()` from the `cowplot` package)

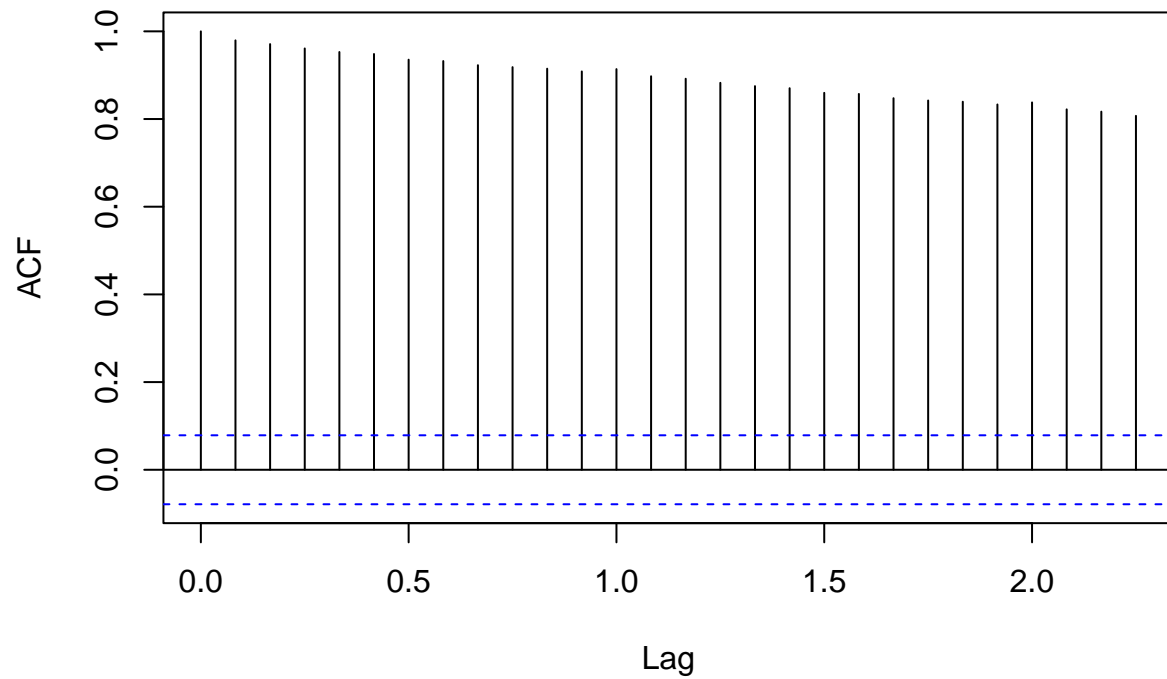
#Checked my code with AI.

```
#Renewable Energy Production Plot1 - Time series
ts_plot1<-autoplot(ts1_renewable_data2_filtered) +
  labs(title = "Time Series of Total Renewable Energy Production",
        y = "Total Renewable Energy Production",
        x = "Time")
ts_plot1
```



```
#Renewable Energy Production Plot2 - ACF
acf_ts1<-acf(ts1_renewable_data2_filtered,
             main="Autocorrelation of Total Renewable Energy Production",
             type="correlation",plot=TRUE)
```

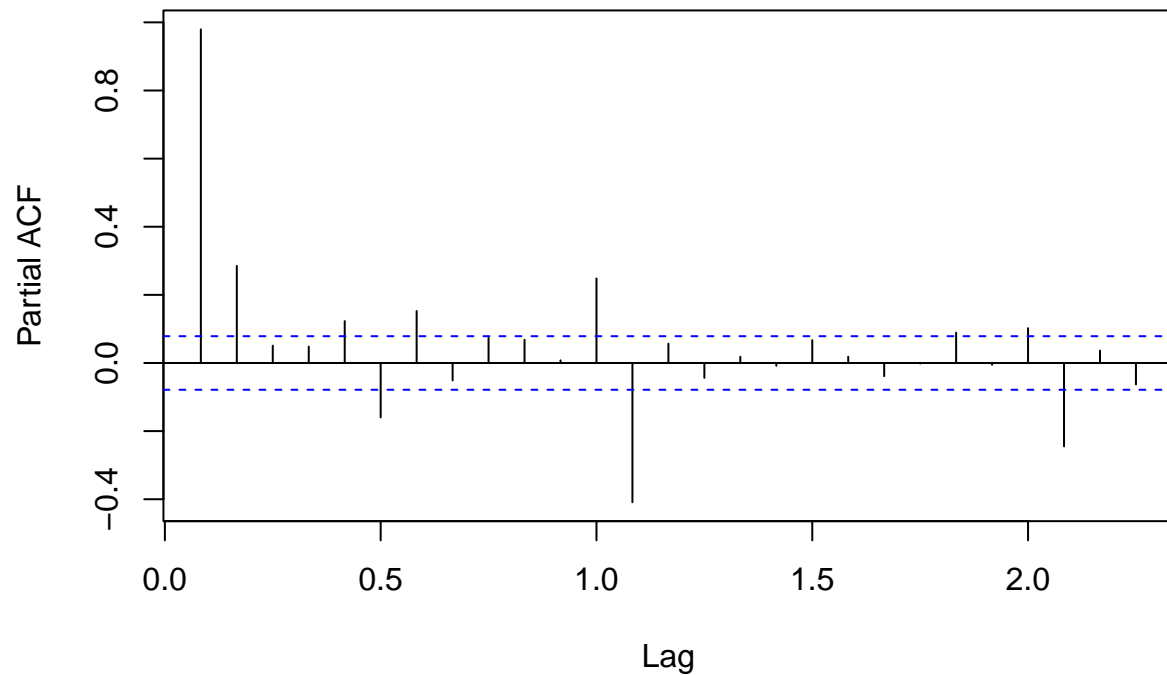
## Autocorrelation of Total Renewable Energy Production



```
acf_ts1_1 <- ggAcf(ts1_renewable_data2_filtered) +  
  ggtitle("Autocorrelation of Total Renewable Energy Production")  
  
#Renewable Energy Production Plot3 - PACF  
pacf_ts1<-pacf(ts1_renewable_data2_filtered,  
  main="Partial Autocorrelation of Total Renewable Energy Production",  
  plot=TRUE)
```

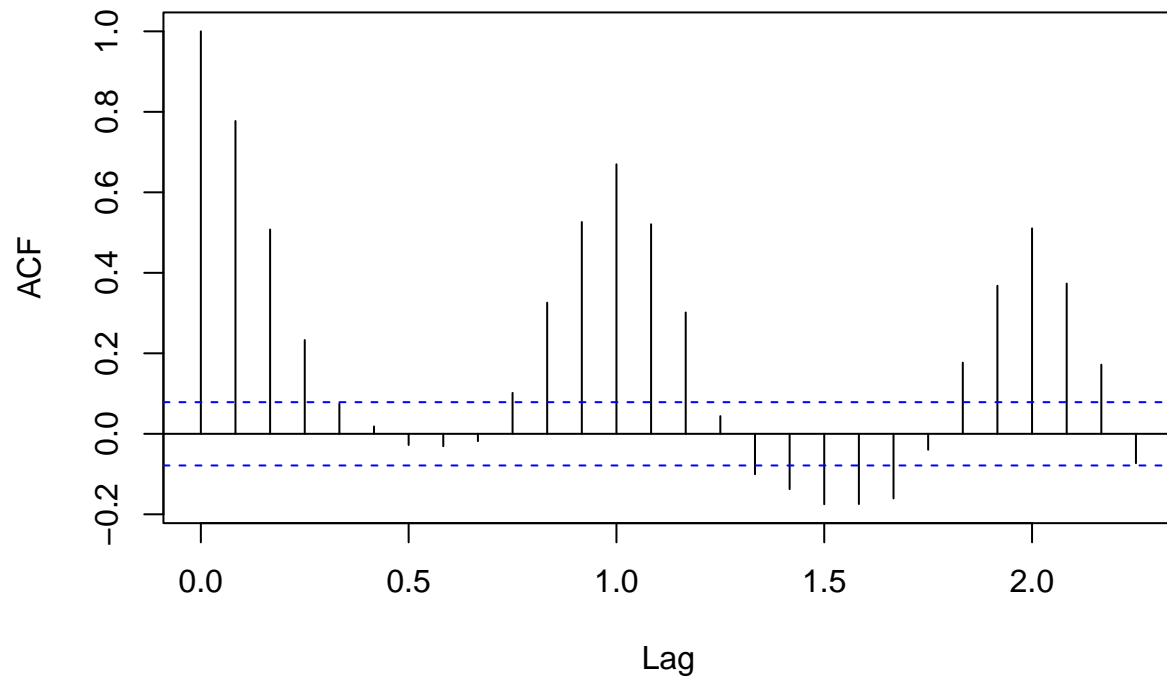


## Partial Autocorrelation of Total Renewable Energy Production



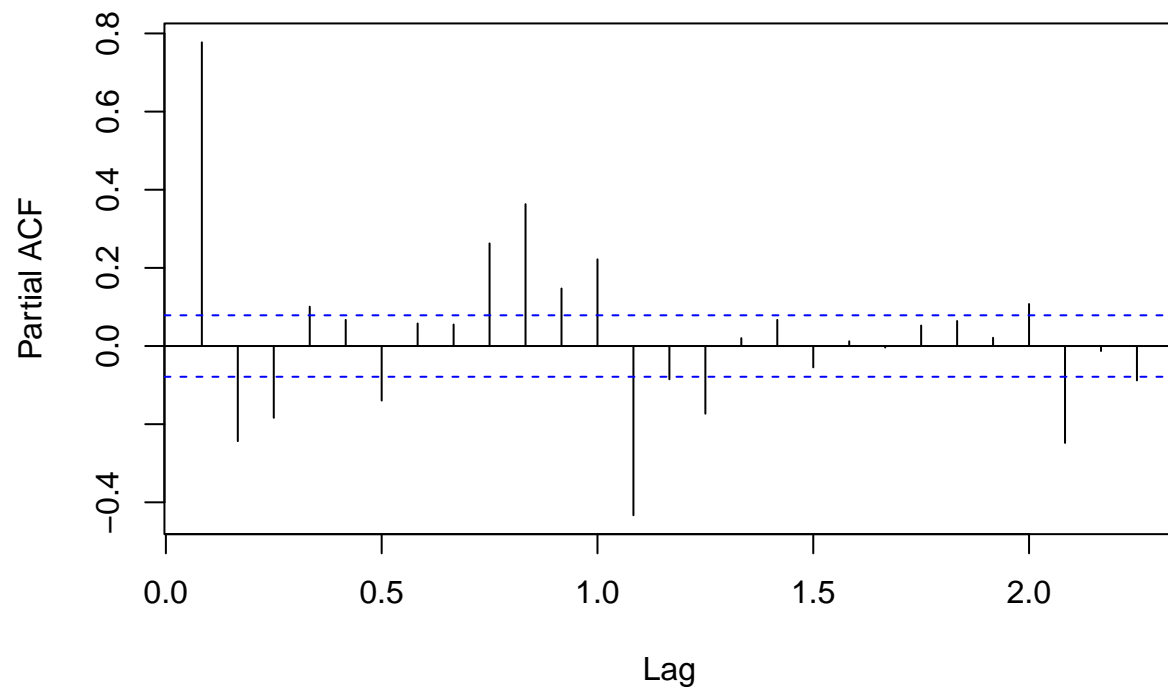
```
pacf_ts1_1 <- ggPacf(ts1_renewable_data2_filtered) +  
  ggtitle("Partial Autocorrelation of Total Renewable Energy Production")  
  
#Hydroelectric Consumption Plot 1- Time Series  
ts_plot2<-autoplot(ts2_renewable_data2_filtered) +  
  labs(title = "Time Series of Hydroelectric Power Consumption",  
    y = "Hydroelectric Power Consumption",  
    x = "Time")  
  
#Hydroelectric Consumption Plot 2- ACF  
acf_ts2<-acf(ts2_renewable_data2_filtered,  
  main="Autrocorrelation of Hydroelectric Power Consumption",  
  plot=TRUE)
```

## Autocorrelation of Hydroelectric Power Consumption

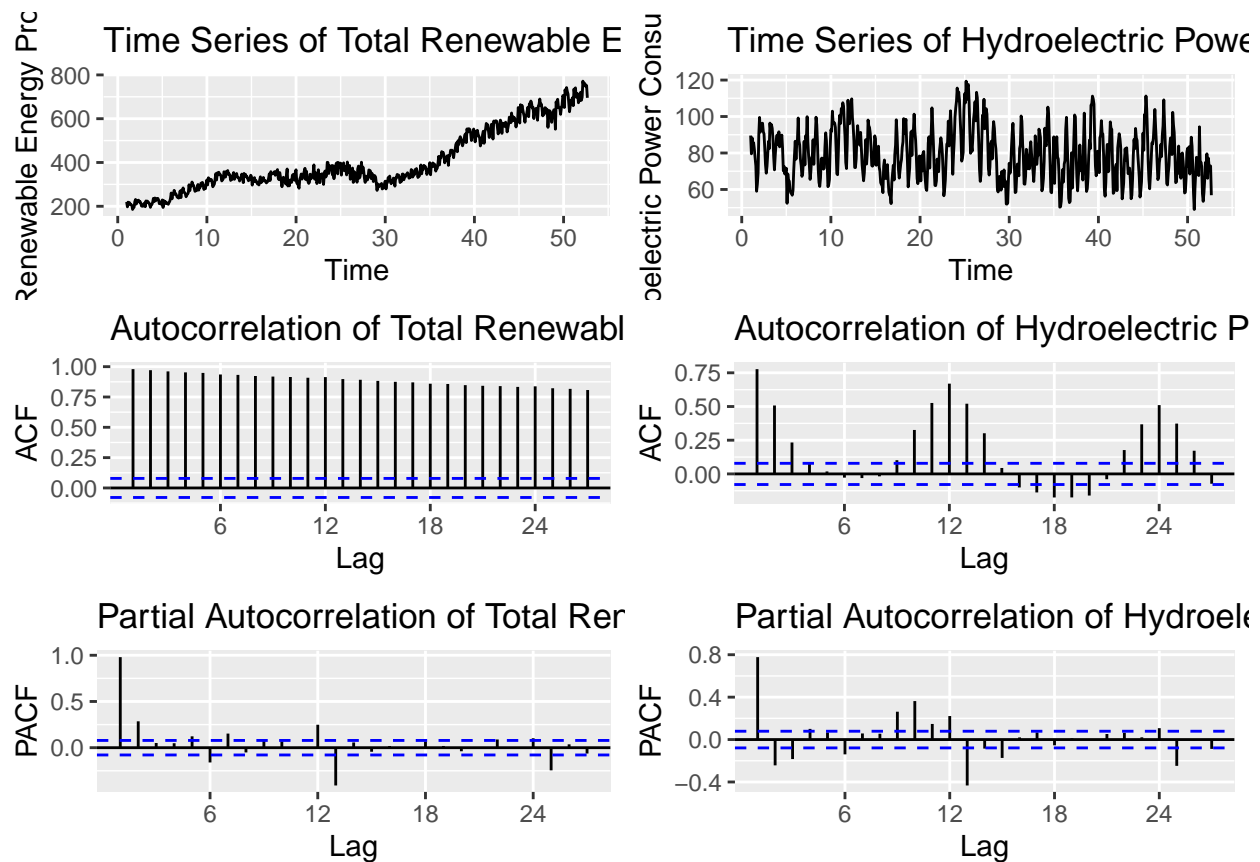


```
acf_ts2_1<- ggAcf(ts2_renewable_data2_filtered) +  
  ggtitle("Autocorrelation of Hydroelectric Power Consumption")  
  
#Hydroelectric Consumption Plot 3- PACF  
pacf_ts2<-pacf(ts2_renewable_data2_filtered,  
  main="Partial Autocorrelation of Total Renewable Energy Production",  
  plot=TRUE)
```

## Partial Autocorrelation of Total Renewable Energy Production



```
pacf_ts2_1 <- ggPacf(ts2_renewable_data2_filtered) +  
  ggtitle("Partial Autocorrelation of Hydroelectric Power Consumption")  
  
#Grid version of plots  
plot_grid(ts_plot1,ts_plot2,acf_ts1_1,acf_ts2_1,pacf_ts1_1,pacf_ts2_1,ncol = 2, nrow = 3)
```



## Q2

From the plot in Q1, do the series Total Renewable Energy Production and Hydroelectric Power Consumption appear to have a trend? If yes, what kind of trend?

Answer: The series of Total Renewable Energy Production seems to have an increasing trend while Hydroelectric power consumption appears to have a seasonal pattern (trend) and a slight downward trend.

## Q3

Use the `lm()` function to fit a linear trend to the two time series. Ask R to print the summary of the regression. Interpret the regression output, i.e., slope and intercept. Save the regression coefficients for further analysis.

```
#Fit a linear trend to Total Renewable Energy Production
#nobs<-nrow(renewable_data2_filtered)
#t<-1:nobs

nobs<-nrow(renewable_data2_filtered)
t<-1:nobs
ts1_lm<-lm(ts1_renewable_data2_filtered~t)

#Print the summary of the regression
print(ts1_lm)
```

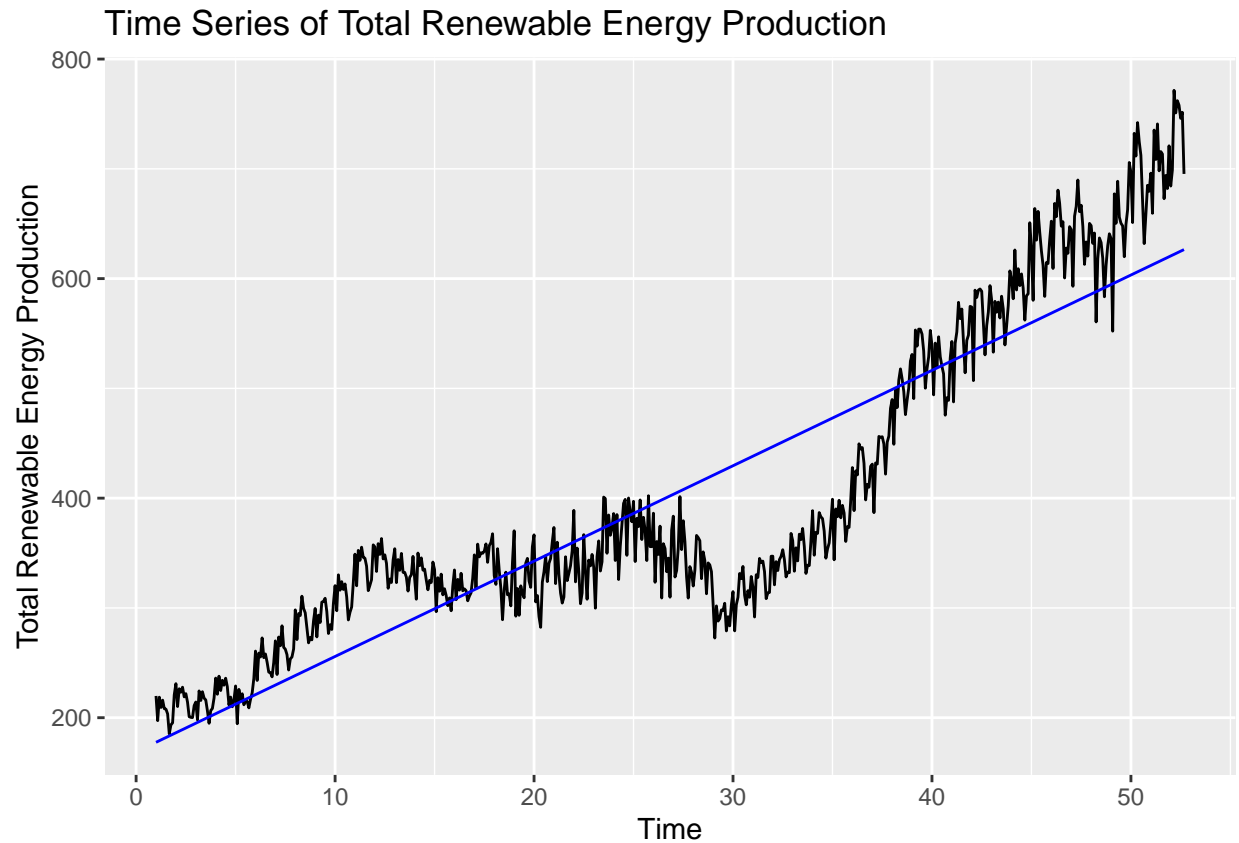
```
##
## Call:
## lm(formula = ts1_renewable_data2_filtered ~ t)
##
## Coefficients:
## (Intercept)          t
##    176.8729      0.7239
```

```
summary(ts1_lm)
```

```
##
## Call:
## lm(formula = ts1_renewable_data2_filtered ~ t)
##
## Residuals:
##      Min       1Q   Median       3Q      Max
## -151.11  -37.84   13.53   41.76  149.42
##
## Coefficients:
##              Estimate Std. Error t value Pr(>|t|)
## (Intercept) 176.87293    4.96189   35.65  <2e-16 ***
## t           0.72393     0.01382   52.37  <2e-16 ***
## ---
## Signif. codes:  0 '***' 0.001 '**' 0.01 '*' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 61.75 on 619 degrees of freedom
## Multiple R-squared:  0.8159, Adjusted R-squared:  0.8156
## F-statistic: 2743 on 1 and 619 DF, p-value: < 2.2e-16
```

```
#linear trend in the plot (ts1-Renewable Energy Production)
plot_ts1_lm<-autoplot(ts1_renewable_data2_filtered) +
  geom_line(aes(y = fitted(ts1_lm)), color = "blue") +
  labs(title = "Time Series of Total Renewable Energy Production",
       y = "Total Renewable Energy Production",
       x = "Time")

plot_ts1_lm
```



```
#Fit a linear trend to Hydroelectric Power consumption
ts2_lm<-lm(ts2_renewable_data2_filtered~t)
```

```
#Print the summary of the regression
print(ts2_lm)
```

```
##
## Call:
## lm(formula = ts2_renewable_data2_filtered ~ t)
##
## Coefficients:
## (Intercept)          t
##    82.96767    -0.01098
```

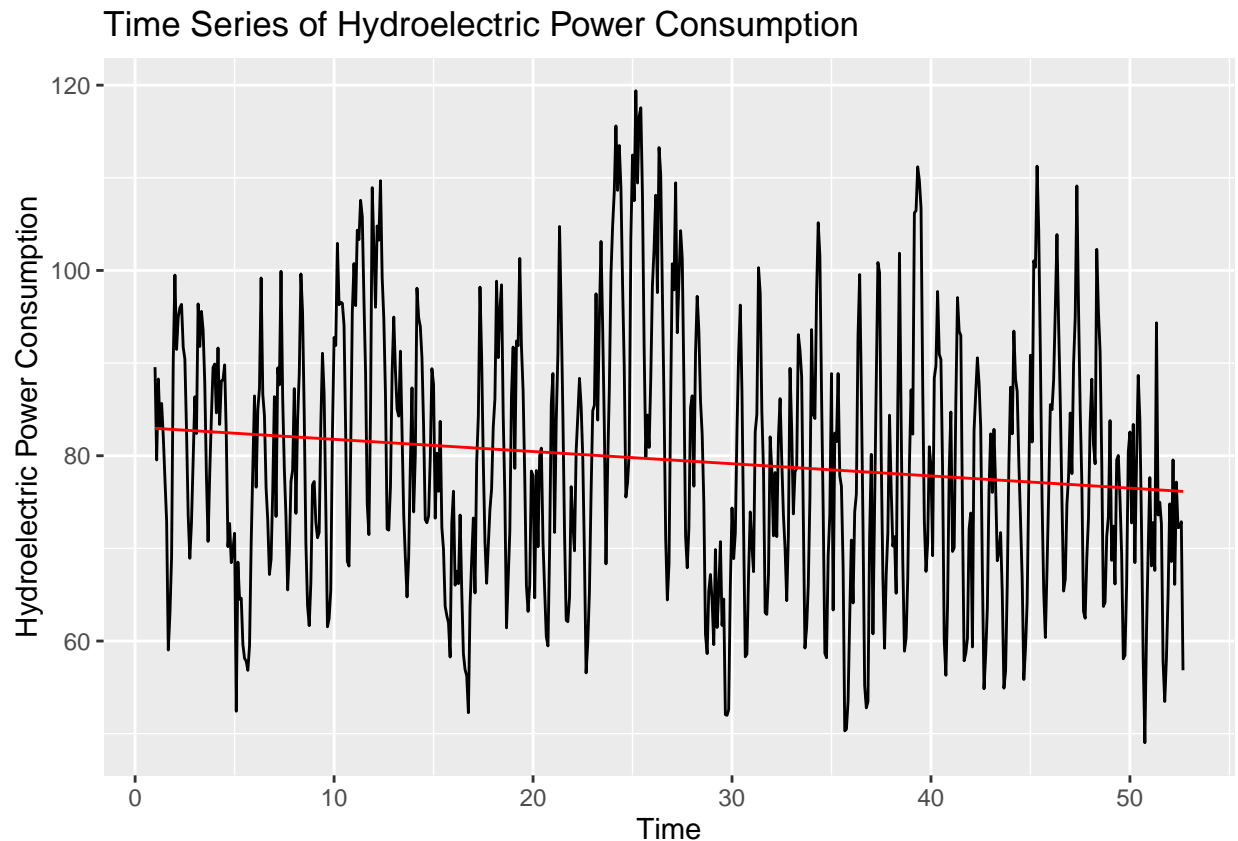
```
summary(ts2_lm)
```

```
##
## Call:
## lm(formula = ts2_renewable_data2_filtered ~ t)
##
## Residuals:
##      Min       1Q   Median       3Q      Max
## -29.995 -10.422  -0.720   9.161  39.624
##
## Coefficients:
```

```
##           Estimate Std. Error t value Pr(>|t|)
## (Intercept) 82.96766    1.12339   73.855 < 2e-16 ***
## t          -0.01098    0.00313  -3.508 0.000485 ***
## ---
## Signif. codes:  0 '***' 0.001 '**' 0.01 '*' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 13.98 on 619 degrees of freedom
## Multiple R-squared:  0.01949,    Adjusted R-squared:  0.01791
## F-statistic: 12.3 on 1 and 619 DF,  p-value: 0.0004848
```

```
#linear trend in the plot (ts2-Hydroelectric Power Consumption)
plot_ts2_lm<-autoplot(ts2_renewable_data2_filtered) +
  geom_line(aes(y = fitted(ts2_lm)), color = "red") +
  labs(title = "Time Series of Hydroelectric Power Consumption",
       y = "Hydroelectric Power Consumption",
       x = "Time")

plot_ts2_lm
```



*#Answer (Interpretation of the regression output):* According to the summary of `ts1_lm`, the slope of `ts1_lm`, which is the linear regression of Total Renewable Energy Production, is around 0.72 and the its intercept is 176.87. It means that  $t=0$  starts with 176.87 and it the production increases 0.72 unit as time increases. The slope of `ts2_lm` is around -0.11 with the intercept of 82.97. It means that it is 82.97 at  $t=0$  and it decreases 0.11 unit as time goes by.

## Q4

Use the regression coefficients from Q3 to detrend the series. Plot the detrended series and compare with the plots from Q1. What happened? Did anything change?

Answer: Unlike the plots in Q1 and Q2 with only one series, the plots in Q4 have 2 different series. The dark blue or navy line is the original series, red line is the trend, and the orange line is the detrended series in each plot.

```
#Detrend series
beta0_ts1 <- as.numeric(ts1_lm$coefficients[1])
beta1_ts1 <- as.numeric(ts1_lm$coefficients[2])

beta0_ts2 <- as.numeric(ts2_lm$coefficients[1])
beta1_ts2 <- as.numeric(ts2_lm$coefficients[2])

linear_trend_ts1 <- beta0_ts1 + beta1_ts1 * t
linear_trend_ts2 <- beta0_ts2 + beta1_ts2 * t

ts1_linear <- ts(linear_trend_ts1, start = c(1,1), frequency=12)
ts2_linear <- ts(linear_trend_ts2, start = c(1,1), frequency=12)

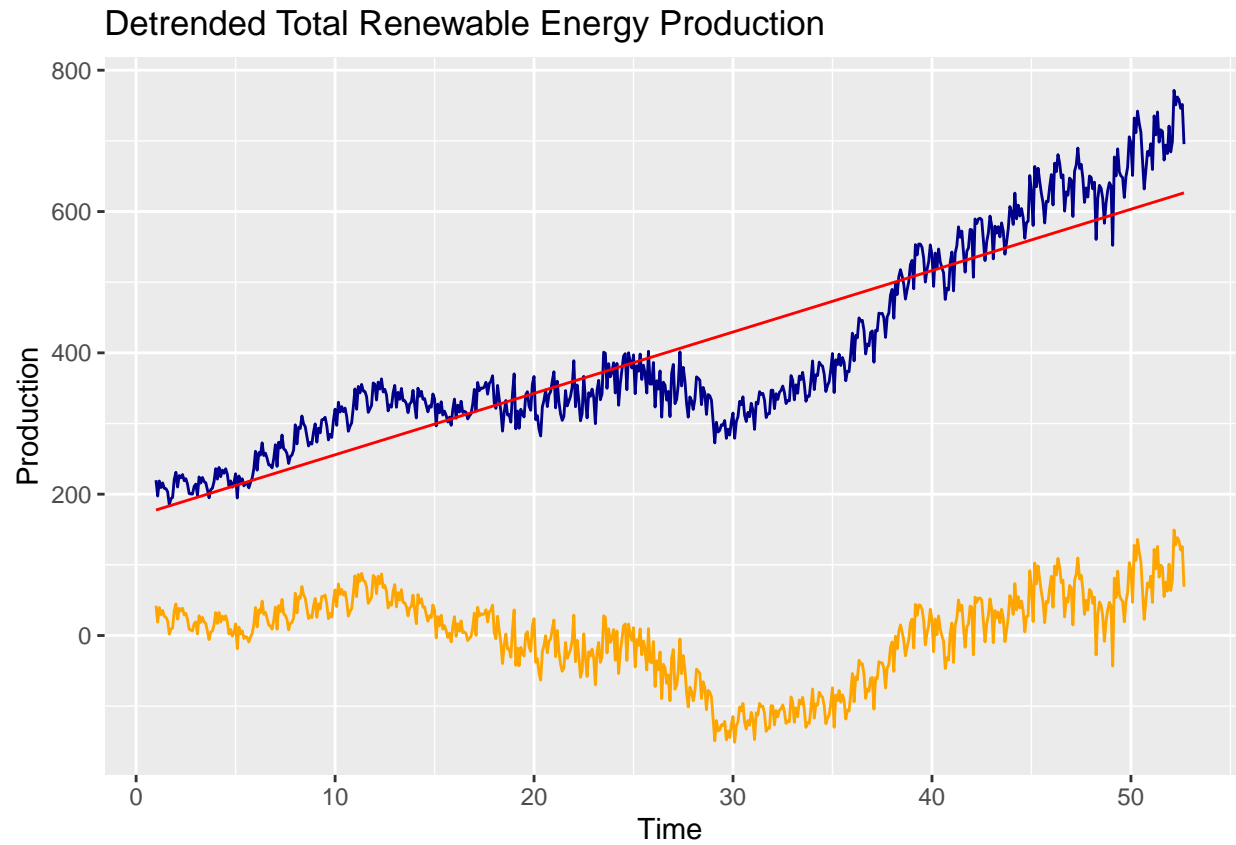
detrend_renewable_ts1 <- ts1_renewable_data2_filtered - linear_trend_ts1
detrend_renewable_ts2 <- ts2_renewable_data2_filtered - linear_trend_ts2

ts1_detrend_renewable <- ts(detrend_renewable_ts1, start = c(1,1), frequency=12)
ts2_detrend_renewable <- ts(detrend_renewable_ts2, start = c(1,1), frequency=12)

#Plot 1 - Detrended Total Renewable Energy Production
ts1_detrended_plot<-autoplot(ts1_renewable_data2_filtered, color = "darkblue") +
  autolayer(ts1_detrend_renewable, series = "Detrended", color = "orange") +
  autolayer(ts1_linear, series = "Linear Component", color = "red") +
  labs(title = "Detrended Total Renewable Energy Production", x = "Time", y = "Production")

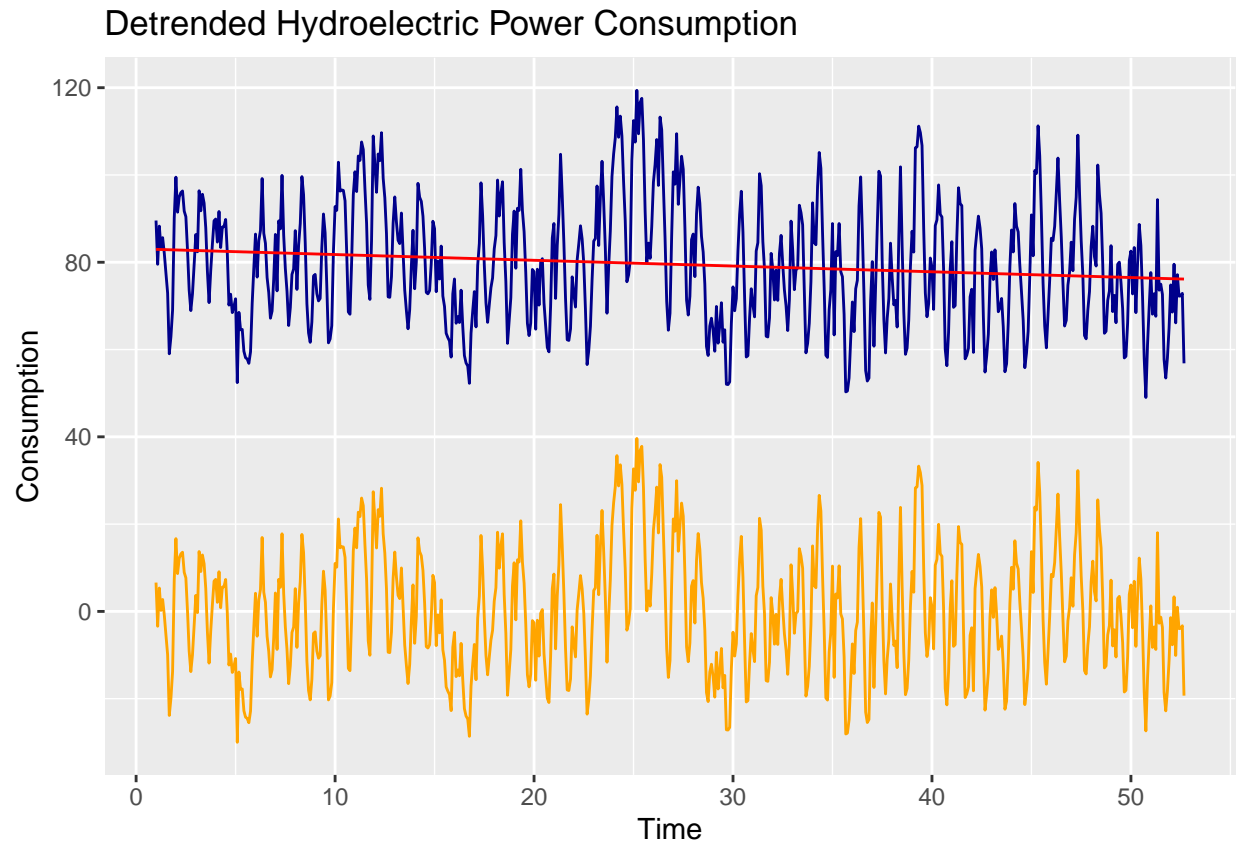
ts1_detrended_plot
```





```
#Plot 2 - Detrended Hydroelectric Power Consumption
ts2_detrended_plot<-autoplot(ts2_renewable_data2_filtered, color = "darkblue") +
  autolayer(ts2_detrend_renewable, series = "Detrended", color = "orange") +
  autolayer(ts2_linear, series = "Linear Component", color = "red") +
  labs(title = "Detrended Hydroelectric Power Consumption", x = "Time", y = "Consumption")

ts2_detrended_plot
```

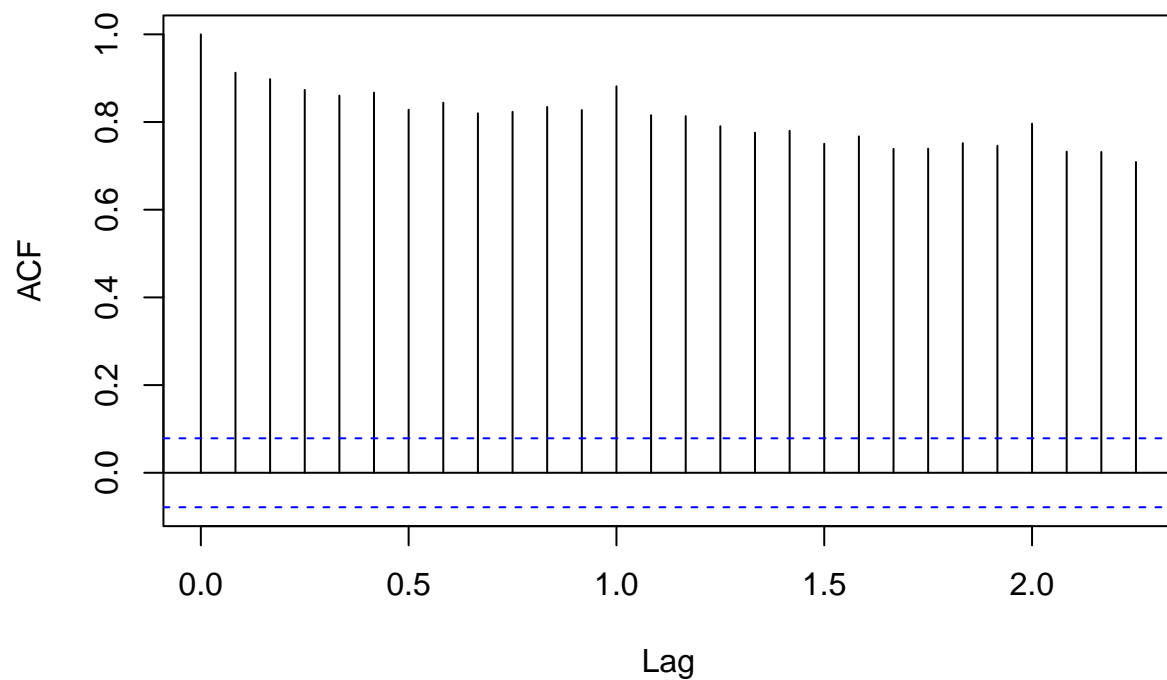


#### Q5

Plot ACF and PACF for the detrended series and compare with the plots from Q1. You may use `plot_grid()` again to get them side by side, but not mandatory. Did the plots change? How?

```
#Detrended series - Total Renewable Energy Production: acf
acf_ts1_detrend<-acf(ts1_detrend_renewable, main="Autocorrelation of the Detrended Total Renewable Energy")
```

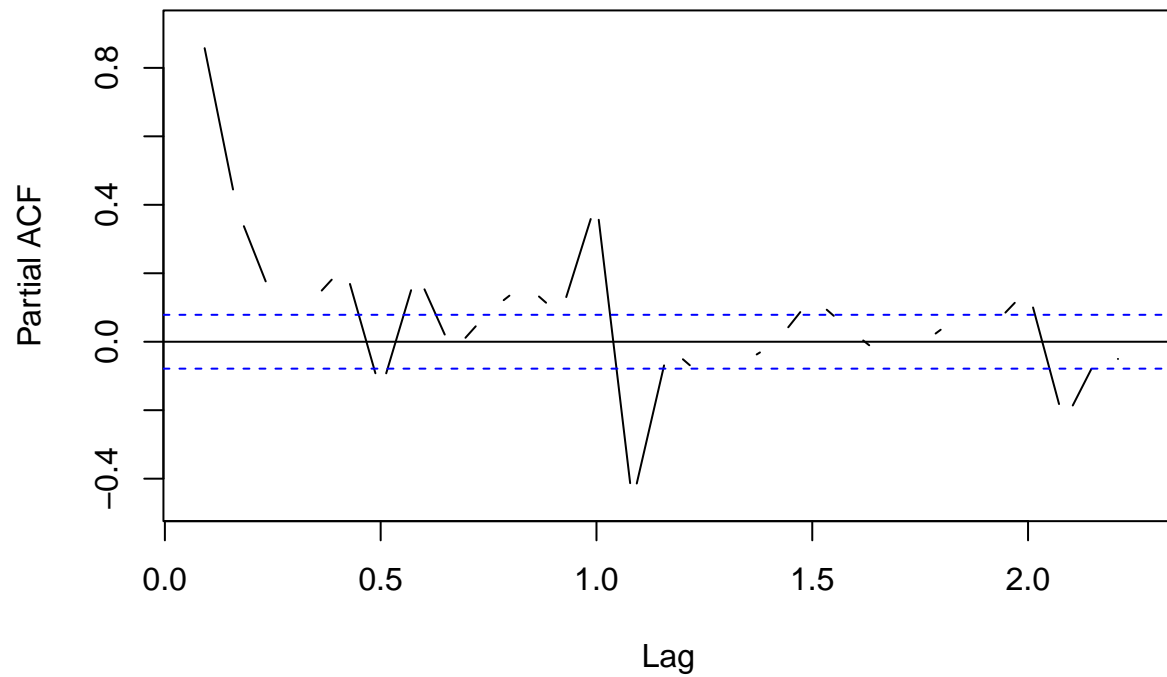
## Autocorrelation of the Detrended Total Renewable Energy Production Series



```
acf_ts1_detrend_plot<- ggAcf(ts1_detrend_renewable) + ggtitle("Autocorrelation of the Detrended Total Renewable Energy Production Series")  
  
#Detrended series - Total Renewable Energy Production: pacf  
pacf_ts1_detrend<-pacf(ts1_detrend_renewable, main="Partial Autocorrelation of the Detrended Total Renewable Energy Production Series")
```

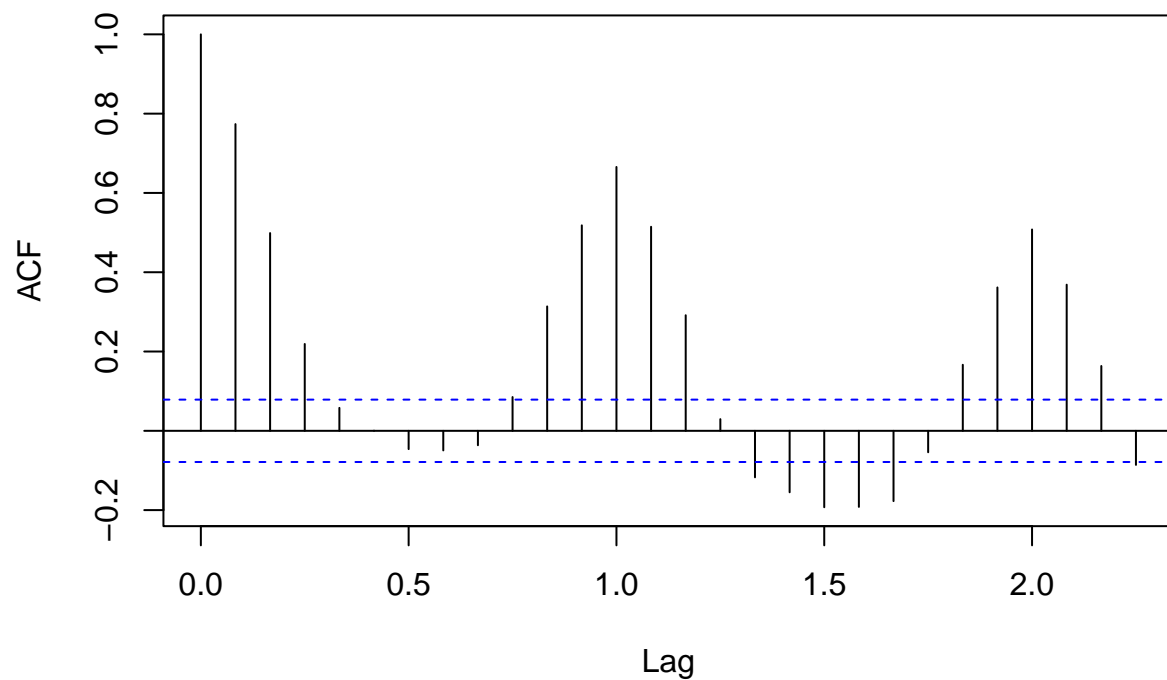
```
## Warning in plot.xy(xy, type, ...): plot type 'correlation' will be truncated to  
## first character
```

## Partial Autocorrelation of the Detrended Total Renewable Energy Production



```
pacf_ts1_detrend_plot<- ggPacf(ts1_detrend_renewable) + ggtitle("Partial Autocorrelation of the Detrended  
#Detrended Series - Hydroelectric Power Consumption : acf  
acf_ts2_detrend<-acf(ts2_detrend_renewable, main="Autocorrelation of the Detrended Hydroelectric Power Consumption")
```

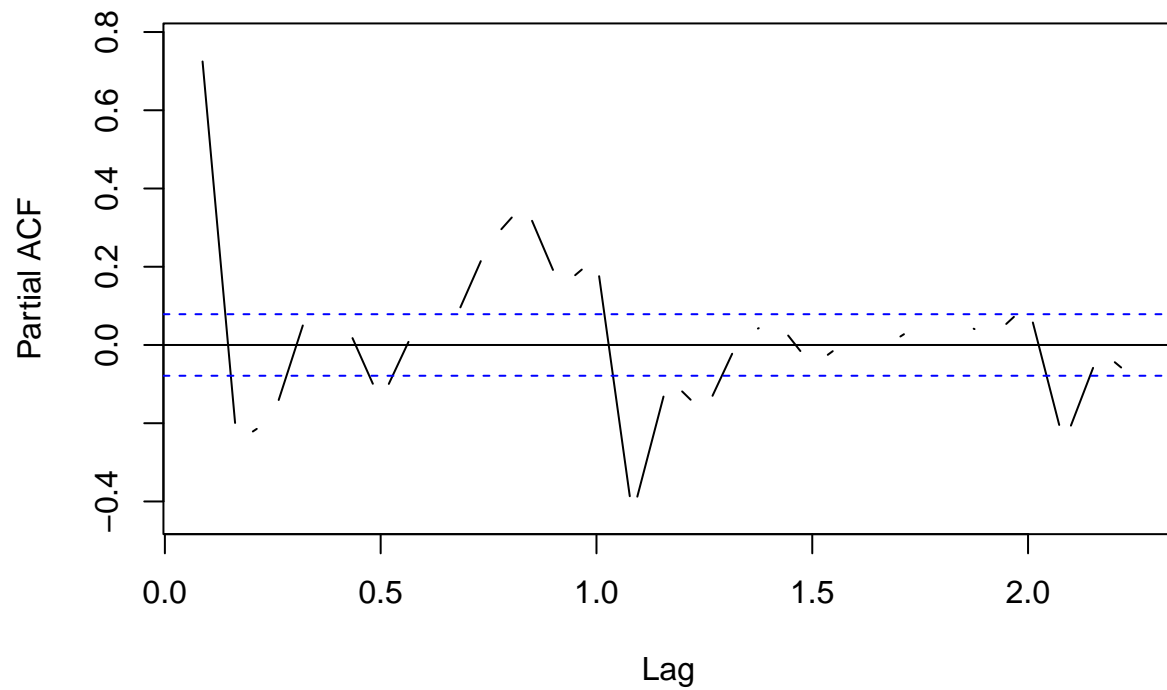
## Autocorrelation of the Detrended Hydroelectric Power Consumption Series



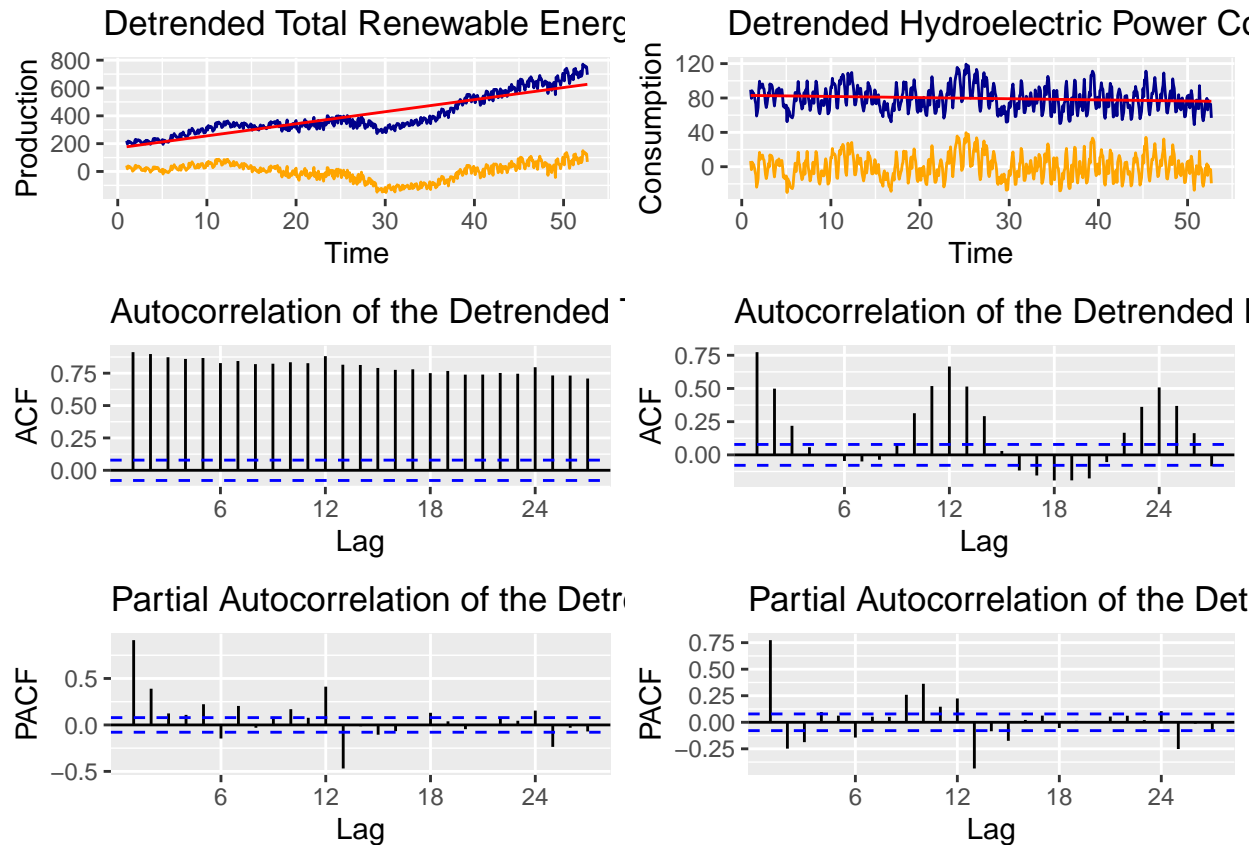
```
acf_ts2_detrend_plot<- ggAcf(ts2_detrend_renewable) + ggtitle("Autocorrelation of the Detrended Hydroelectric Power Consumption Series")
#Detrended series - Hydroelectric Power Consumption: pacf
pacf_ts2_detrend<-pacf(ts2_detrend_renewable, main="Partial Autocorrelation of the Detrended Hydroelectric Power Consumption Series")
```

```
## Warning in plot.xy(xy, type, ...): plot type 'correlation' will be truncated to
## first character
```

## Partial Autocorrelation of the Detrended Hydroelectric Power Consumption



```
pacf_ts2_detrend_plot<- ggPacf(ts2_detrend_renewable) + ggtitle("Partial Autocorrelation of the Detrended  
plot_grid(ts1_detrended_plot,ts2_detrended_plot,acf_ts1_detrend_plot,acf_ts2_detrend_plot,pacf_ts1_detrended_plot)
```



## Seasonal Component

Set aside the detrended series and consider the original series again from Q1 to answer Q6 to Q8.

### Q6

Just by looking at the time series and the acf plots, do the series seem to have a seasonal trend? No need to run any code to answer your question. Just type in your answer below.

#Answer for Q6 Yes. The acf plot and the time series of detrended Hydroelectric Power Consumption seem to have a seasonal trend, while the time series and acf plot of detrended Total Renewable Energy Production seem to have downward (decreasing) trend.

### Q7

Use function `lm()` to fit a seasonal means model (i.e. using the seasonal dummies) the two time series. Ask R to print the summary of the regression. Interpret the regression output. From the results which series have a seasonal trend? Do the results match your answer to Q6?

#Answer: Based on the result, hydroelectric power consumption seems to have a seasonal trend, which is similar to the results in Q6. Based on the summary of the Total Renewable Energy Production's seasonal means model, the p-value is less than 0.05 and R-squared value is 0.0312. Also, all regression's coefficients p-value is  $>0.05$ , which means that relationships in the model are statistically not significant.

On the other hand, according to the summary of the Hydroelectric Power Consumption, the overall p-value is less than 0.05 and R-squared value is 0.468, which means that relationships in the model are statistically significant than the former one.

```
#Fit a seasonal means model (using seasonal dummies)
dummies_1 <- seasonaldummy(ts1_detrrend_renewable)
dummies_2 <- seasonaldummy(ts2_detrrend_renewable)

ts1_seasonal_means_model <- lm(detrrend_renewable_ts1 ~ dummies_1)
ts2_seasonal_means_model <- lm(detrrend_renewable_ts2 ~ dummies_2)

#Print the summary of the regression - Total Renewable Energy Production
summary(ts1_seasonal_means_model)
```

```
##
## Call:
## lm(formula = detrrend_renewable_ts1 ~ dummies_1)
##
## Residuals:
##      Min       1Q   Median       3Q      Max
## -149.18  -38.16   14.42   41.50  134.67
##
## Coefficients:
##              Estimate Std. Error t value Pr(>|t|)
## (Intercept)      7.858      8.504   0.924  0.35584
## dummies_1Jan      5.592     11.968   0.467  0.64048
## dummies_1Feb    -31.452     11.968  -2.628  0.00881 **
## dummies_1Mar      6.892     11.968   0.576  0.56491
## dummies_1Apr     -6.449     11.968  -0.539  0.59023
## dummies_1May      7.923     11.968   0.662  0.50822
## dummies_1Jun     -3.394     11.968  -0.284  0.77682
## dummies_1Jul      2.126     11.968   0.178  0.85906
## dummies_1Aug     -5.878     11.968  -0.491  0.62351
## dummies_1Sep    -31.209     11.968  -2.608  0.00934 **
## dummies_1Oct    -18.757     12.026  -1.560  0.11937
## dummies_1Nov    -19.982     12.026  -1.661  0.09713 .
## ---
## Signif. codes:  0 '***' 0.001 '**' 0.01 '*' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 60.73 on 609 degrees of freedom
## Multiple R-squared:  0.04839,    Adjusted R-squared:  0.0312
## F-statistic: 2.815 on 11 and 609 DF,  p-value: 0.001358
```

```
#Print the summary of the regression - Hydroelectric Power Consumption
summary(ts2_seasonal_means_model)
```

```
##
## Call:
## lm(formula = detrrend_renewable_ts2 ~ dummies_2)
##
## Residuals:
##      Min       1Q   Median       3Q      Max
## -33.933  -5.798  -0.531   5.721  32.166
```



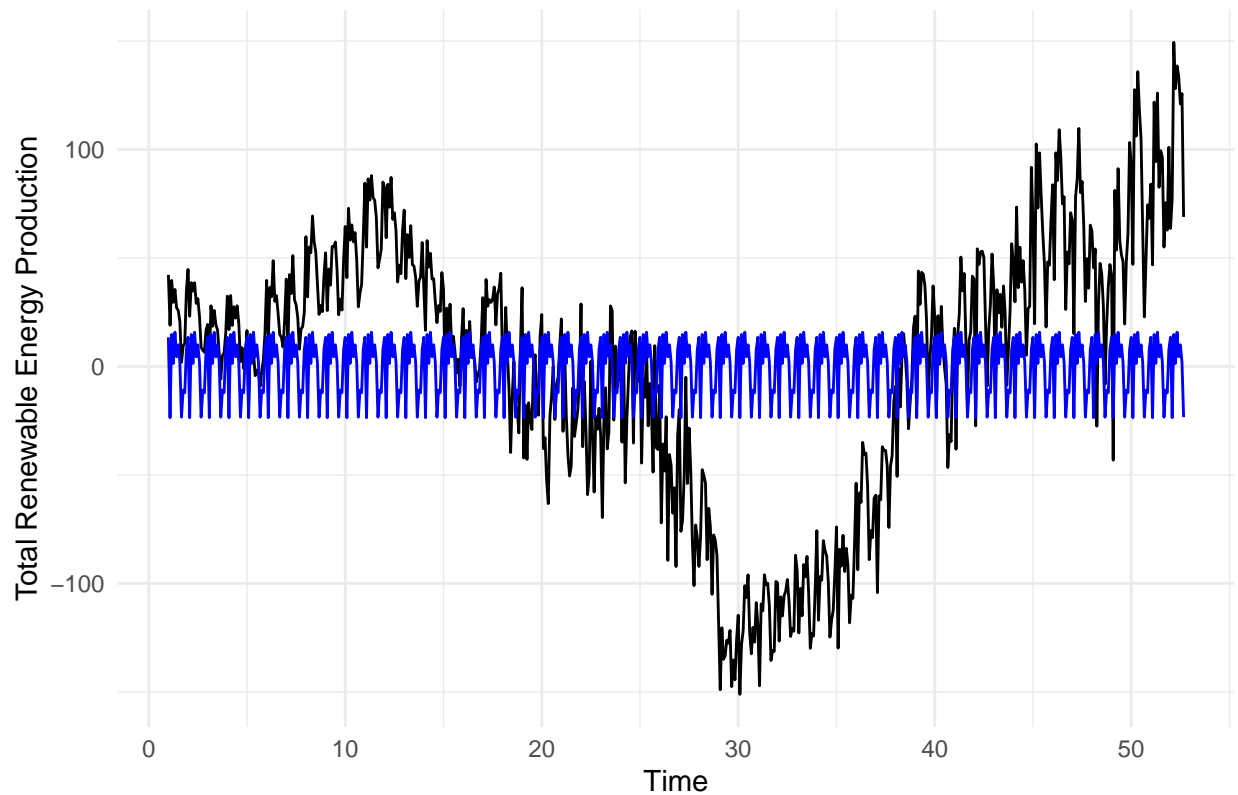
```
##
## Coefficients:
##           Estimate Std. Error t value Pr(>|t|)
## (Intercept)   0.4379     1.4258   0.307 0.758849
## dummies_2Jan    4.8863     2.0067   2.435 0.015177 *
## dummies_2Feb   -2.5567     2.0067  -1.274 0.203116
## dummies_2Mar    7.0202     2.0067   3.498 0.000502 ***
## dummies_2Apr    5.3770     2.0067   2.680 0.007572 **
## dummies_2May   13.8957     2.0067   6.925 1.11e-11 ***
## dummies_2Jun   10.7293     2.0067   5.347 1.27e-07 ***
## dummies_2Jul    4.0439     2.0067   2.015 0.044320 *
## dummies_2Aug   -5.3775     2.0067  -2.680 0.007566 **
## dummies_2Sep  -16.5635     2.0067  -8.254 9.51e-16 ***
## dummies_2Oct  -16.3915     2.0164  -8.129 2.43e-15 ***
## dummies_2Nov  -10.8163     2.0164  -5.364 1.16e-07 ***
## ---
## Signif. codes:  0 '***' 0.001 '**' 0.01 '*' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 10.18 on 609 degrees of freedom
## Multiple R-squared:  0.4781, Adjusted R-squared:  0.4687
## F-statistic: 50.72 on 11 and 609 DF,  p-value: < 2.2e-16
```

```
#Plot 1 - Total Renewable Energy Production
```

```
plot_ts1_seasonal_means_model <- autoplot(ts1_detrend_renewable) +
  geom_line(aes(x = time(ts1_detrend_renewable), y = fitted(ts1_seasonal_means_model)), color = "blue")
  labs(title = "Seasonal Means Model of Total Renewable Energy Production",
        y = "Total Renewable Energy Production",
        x = "Time") +
  theme_minimal()

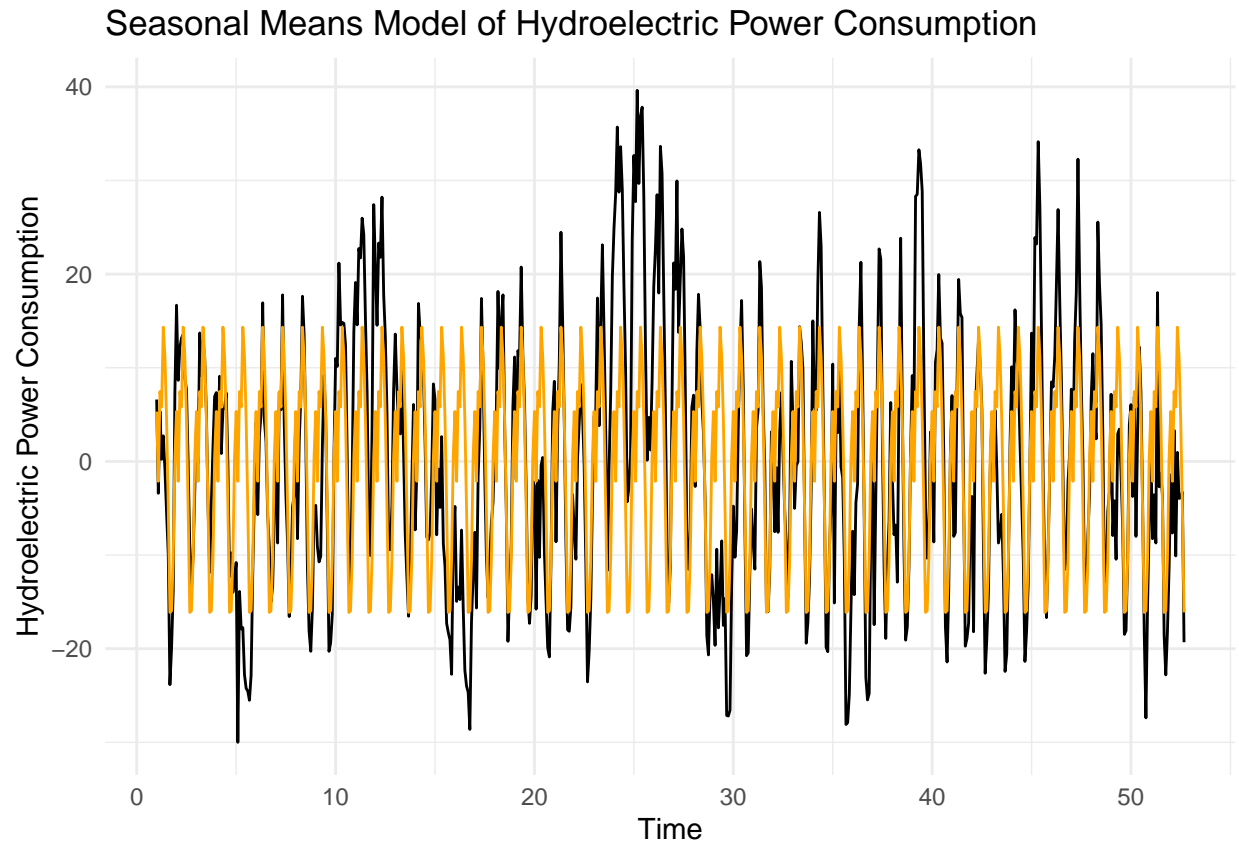
plot_ts1_seasonal_means_model
```

Seasonal Means Model of Total Renewable Energy Production



```
#Plot 2 - Hydroelectric Power Consumption
plot_ts2_seasonal_means_model <- autoplot(ts2_detrend_renewable) +
  geom_line(aes(x = time(ts2_detrend_renewable), y = fitted(ts2_seasonal_means_model)), color = "orange") +
  labs(title = "Seasonal Means Model of Hydroelectric Power Consumption",
        y = "Hydroelectric Power Consumption",
        x = "Time") +
  theme_minimal()

plot_ts2_seasonal_means_model
```



Q8

Use the regression coefficients from Q7 to deseason the series. Plot the deseason series and compare with the plots from part Q1. Did anything change?

#Answer: Compared to the plots from Q1, the Hydroelectric Power Consumption plot is pretty similar to the one in Q1. However, the plot for Total Renewable Energy Consumption has a different trend compared to Q1, as it shows the downward trend at first but it is changed to upward (increasing) trend after  $t=30$ .

#Checked my code with AI because I was in trouble with knitting the document.

```
nobs_1 <- length(detrend_renewable_ts1)
nobs_2 <- length(detrend_renewable_ts2)

beta_intercept_1 <- ts1_seasonal_means_model$coefficients[1]
beta_intercept_2 <- ts2_seasonal_means_model$coefficients[1]

beta_coeff_1 <- ts1_seasonal_means_model$coefficients[2:13]
beta_coeff_2 <- ts2_seasonal_means_model$coefficients[2:13]

#Total Renewable Energy consumption
renewable_seasonal_comp_1 <- array(0, nobs_1)

for (i in 1:nobs_1) {
  renewable_seasonal_comp_1[i] <- beta_intercept_1 + beta_coeff_1 * dummies_1[i,]
}
```

```

deseason_renewable_ts_data_1<-detrend_renewable_ts1 - renewable_seasonal_comp_1

ts_deseason_renewable_ts_data_1 <-ts(deseason_renewable_ts_data_1,start = c(1,1), frequency=12)

#Hydroelectric Power Consumption
renewable_seasonal_comp_2<-array(0,nobs_2)

for (i in 1:nobs_2) {
  renewable_seasonal_comp_2[i] <- beta_intercept_2 + beta_coeff_2 * dummies_2[i,]
}

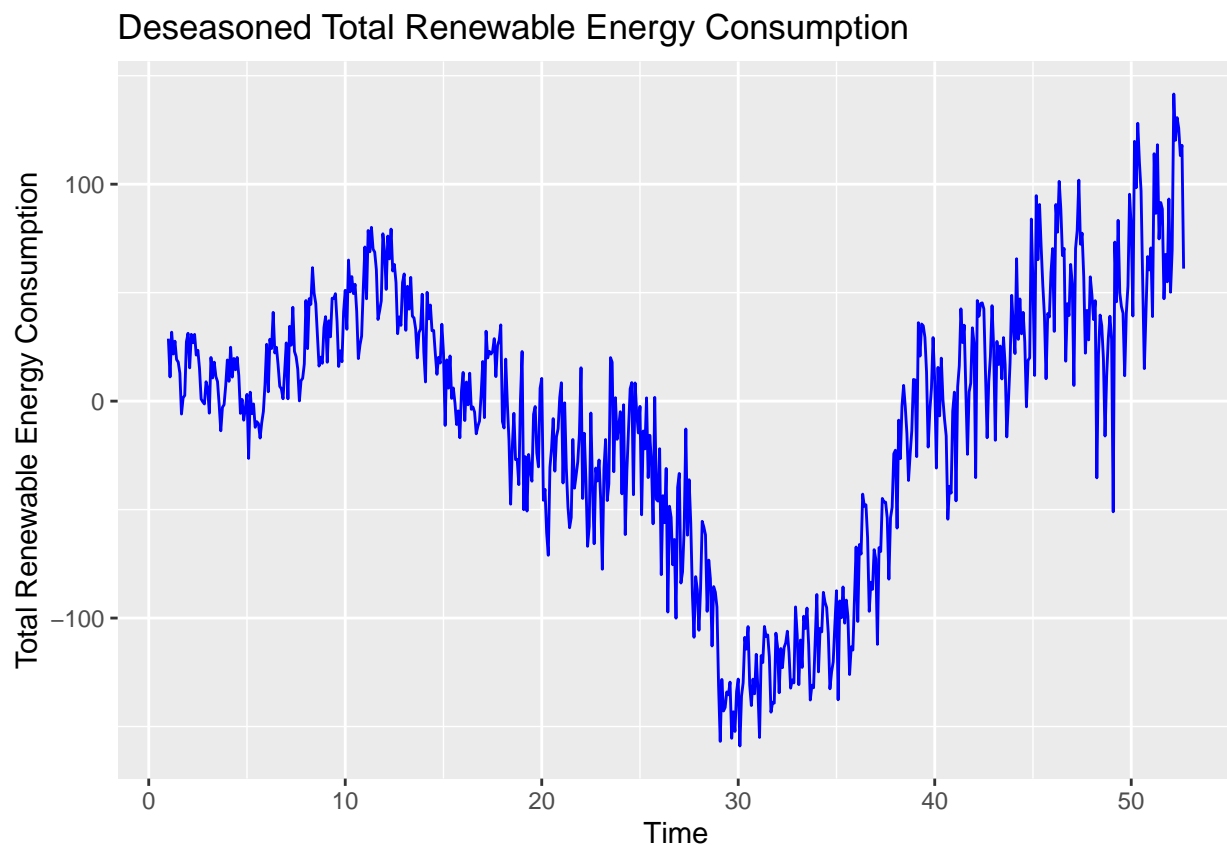
deseason_renewable_ts_data_2<-detrend_renewable_ts2 - renewable_seasonal_comp_2

ts_deseason_renewable_ts_data_2 <-ts(deseason_renewable_ts_data_2,start = c(1,1), frequency=12)

#Plot - Renewable Energy Production
plot_deseason_seasonal_model_renewable_1 <- autoplot(ts_deseason_renewable_ts_data_1, color = "blue") +
  labs(title = "Deseasoned Total Renewable Energy Consumption",
    y = "Total Renewable Energy Consumption",
    x = "Time")

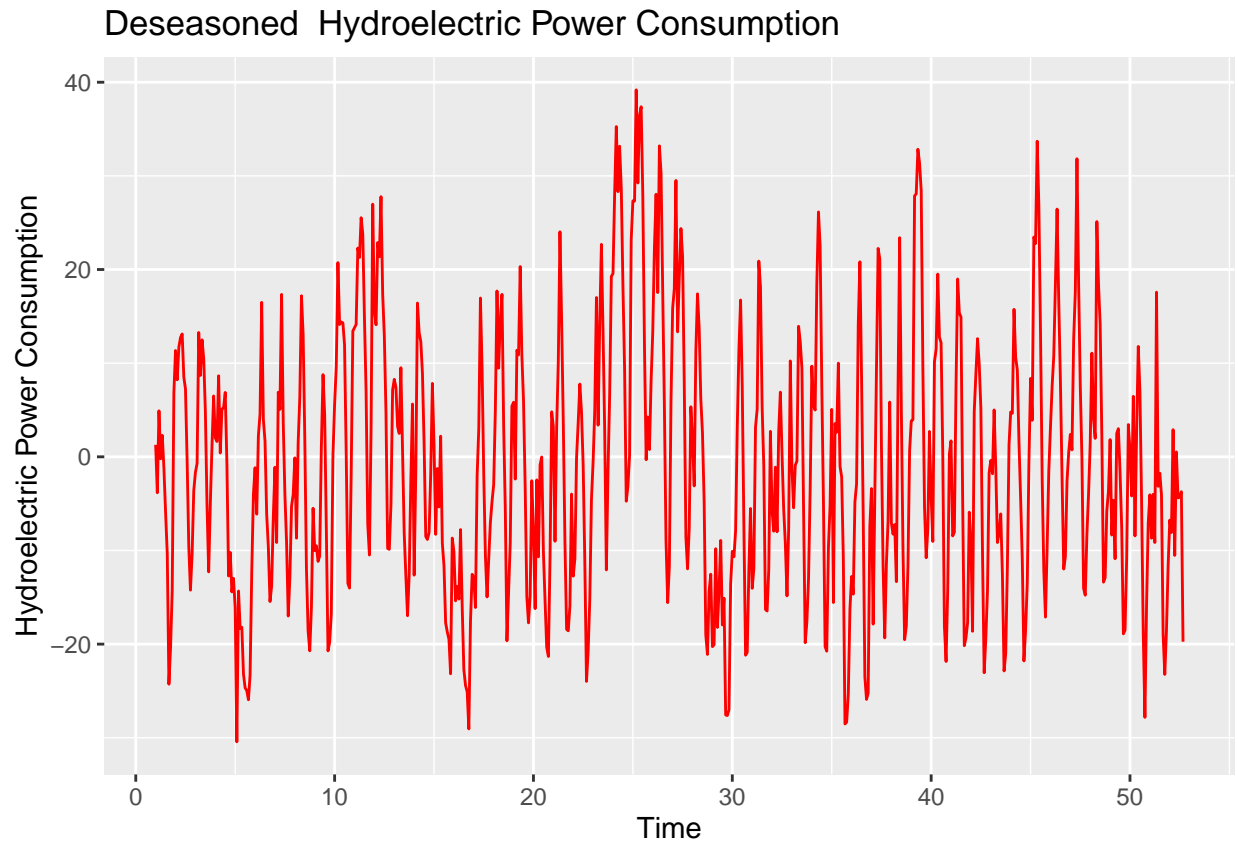
plot_deseason_seasonal_model_renewable_1

```



```
#Plot 2 - Hydroelectric Power Consumption
plot_deseason_seasonal_model_renewable_2 <- autoplot(ts_deseason_renewable_ts_data_2, color = "red") +
  labs(title = "Deseasoned Hydroelectric Power Consumption",
        y = "Hydroelectric Power Consumption",
        x = "Time")

plot_deseason_seasonal_model_renewable_2
```



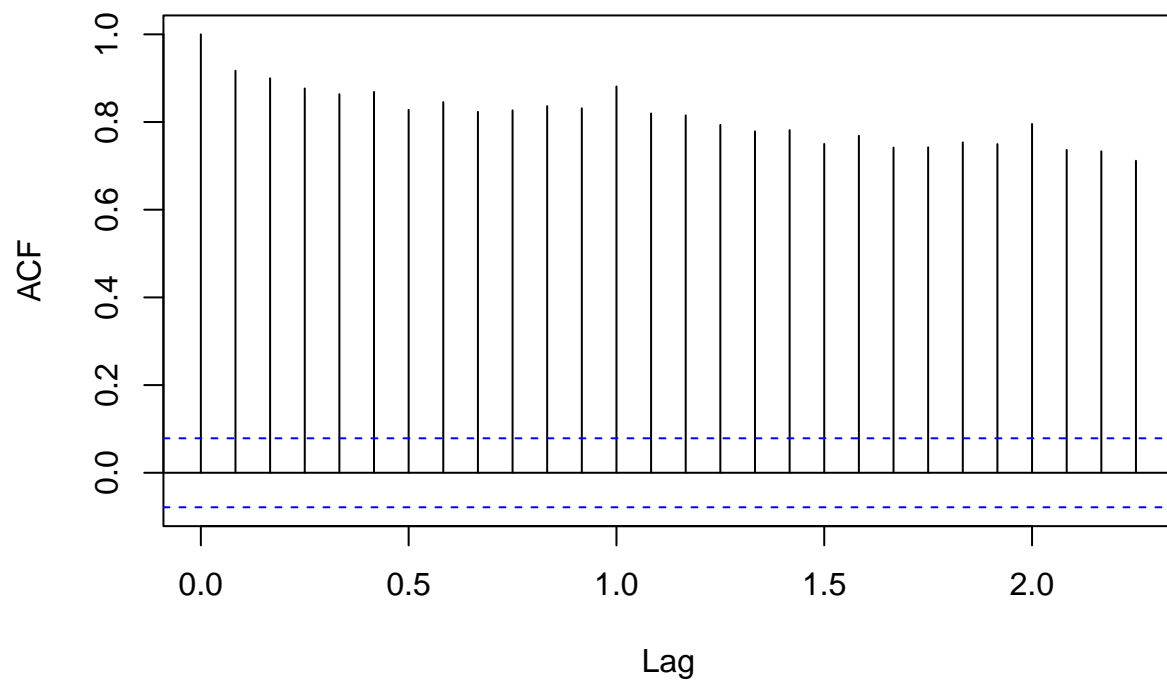
## Q9

Plot ACF and PACF for the deseason series and compare with the plots from Q1. You may use `plot_grid()` again to get them side by side, but not mandatory. Did the plots change? How?

#Answer: Although there is no big difference in the Hydroelectric Power Consumption plots, the Total Renewable Energy one has slight changes in acf and pacf. Though the acf plot in Q1 shows the constant decrease, the acf of deseasoned plot has the downward trend in overall with some exceptions. Also, unlike the time series of Q1 has constant downward trend, deseasoned Total Renewable Energy Production has downward and upward trend.

```
#Deseason series - Total Renewable Energy Production: acf
acf_ts1_deseason <- acf(ts_deseason_renewable_ts_data_1,
  main = "Autocorrelation of the Deseasoned Total Renewable Energy Production Series",
  type = "correlation",
  plot = TRUE)
```

## Autocorrelation of the Deseasoned Total Renewable Energy Production S

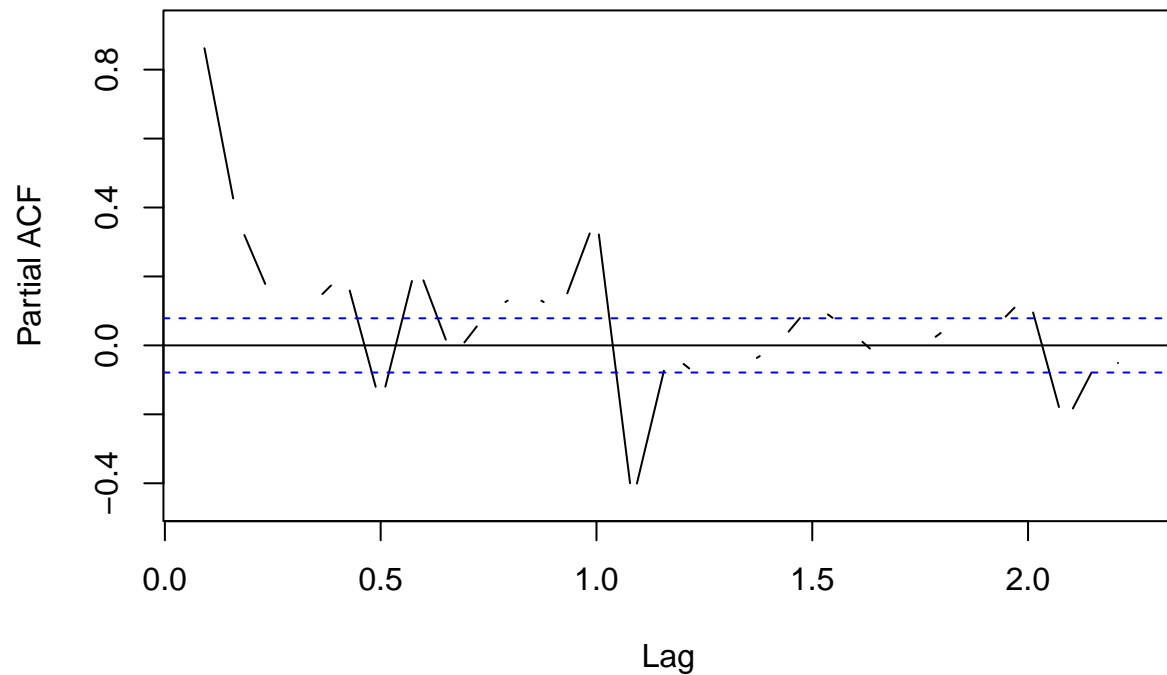


```
acf_ts1_deseason_plot<- ggAcf(ts_deseason_renewable_ts_data_1) +
  ggtitle("Autocorrelation of the Deseasoned Total Renewable Energy Production")

#Detrended series - Total Renewable Energy Production: pacf
pacf_ts1_deseason<-pacf(ts_deseason_renewable_ts_data_1,
  main="Partial Autocorrelation of the Deseasoned Total Renewable Energy Production",
  type="correlation",
  plot=TRUE)
```

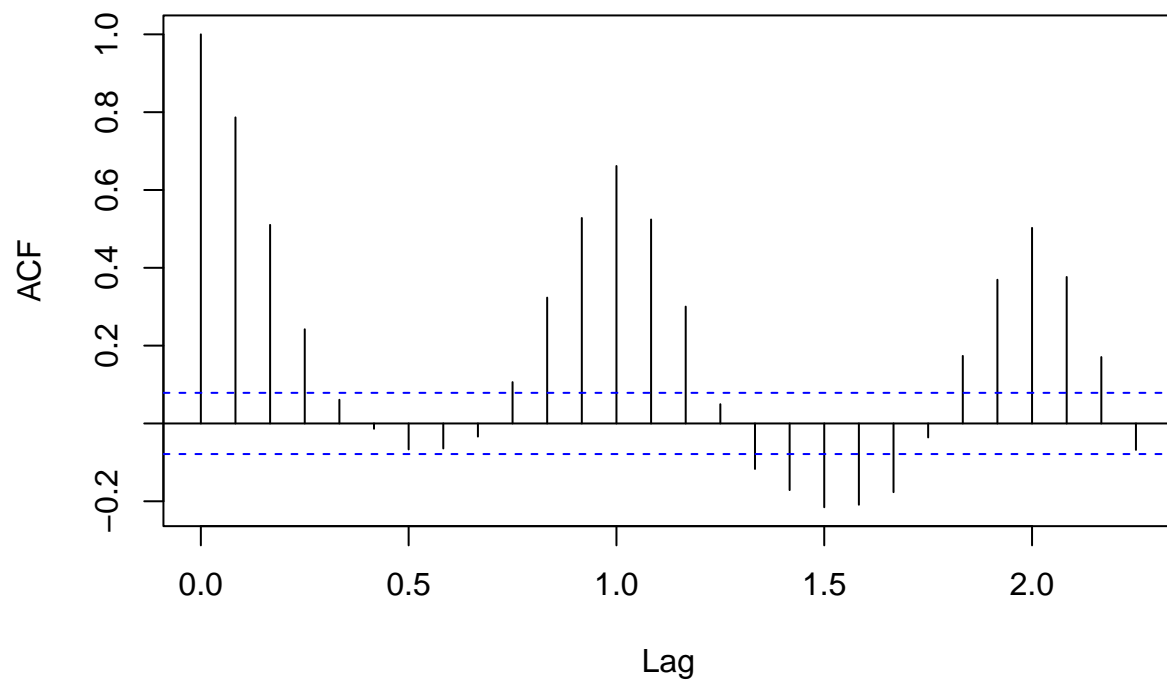
```
## Warning in plot.xy(xy, type, ...): plot type 'correlation' will be truncated to
## first character
```

## Partial Autocorrelation of the Deseasoned Total Renewable Energy Production



```
pacf_ts1_deseason_plot<- ggPacf(ts_deseason_renewable_ts_data_1) +  
  ggtitle("Partial Autocorrelation of the Deseasoned Total Renewable Energy Production")  
  
#Detrended Series - Hydroelectric Power Consumption : acf  
acf_ts2_deseason<-acf(ts_deseason_renewable_ts_data_2,  
  main="Autocorrelation of the Deseasoned Hydroelectric Power Consumption Series",  
  type="correlation",plot=TRUE)
```

## Autocorrelation of the Deseasoned Hydroelectric Power Consumption S

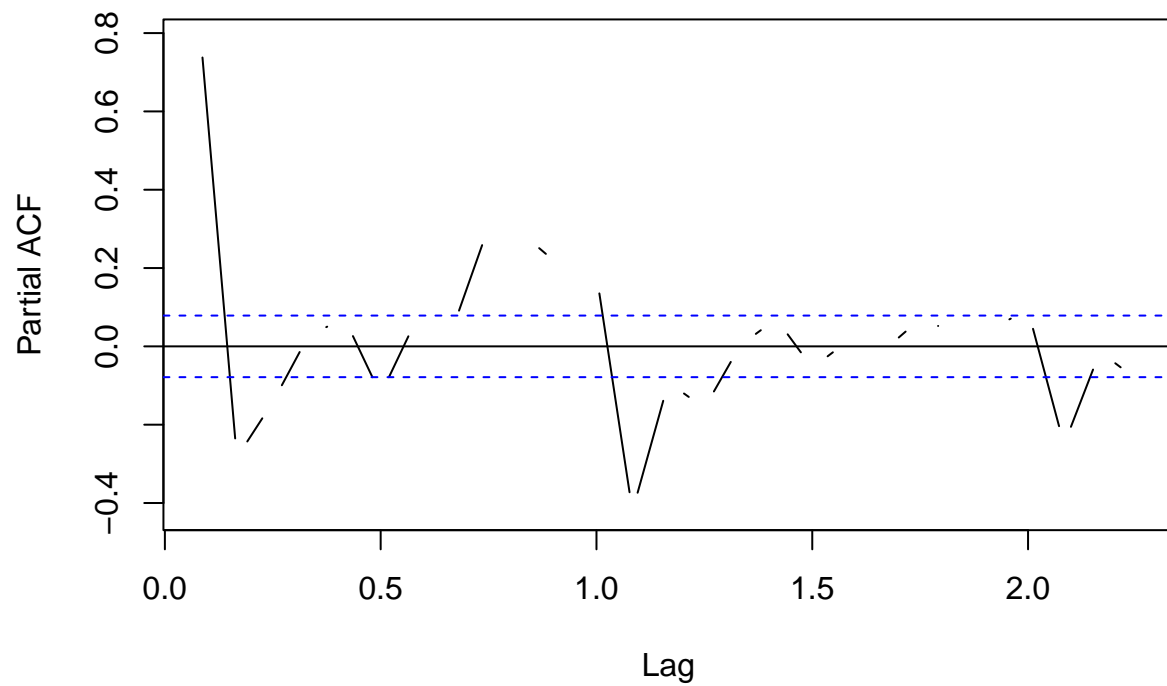


```
acf_ts2_deseason_plot<- ggAcf(ts_deseason_renewable_ts_data_2) +  
  ggtitle("Autocorrelation of the Deseasoned Hydroelectric Power Consumption")  
  
#Detrended series - Hydroelectric Power Consumption: pacf  
pacf_ts2_deseason<-pacf(ts_deseason_renewable_ts_data_2,  
  main="Partial Autocorrelation of the Deseasoned Hydroelectric Power Consumption",  
  type="correlation",plot=TRUE)
```

```
## Warning in plot.xy(xy, type, ...): plot type 'correlation' will be truncated to  
## first character
```



## Partial Autocorrelation of the Deseasoned Hydroelectric Power Consum



```
pacf_ts2_deseason_plot<- ggPacf(ts_deseason_renewable_ts_data_2) +  
  ggtitle("Partial Autocorrelation of the Deseasoned Hydroelectric Power Consumption")
```

```
plot_grid(plot_deseason_seasonal_model_renewable_1,plot_deseason_seasonal_model_renewable_2, acf_ts1_de
```

