

The use of simulations to identify operational improvements on mining compressed air systems

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Abstract

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As operational costs of deep level mines increases and gold ore grades decrease, profitability in the gold mining sector is becoming difficult. Electricity tariff increases have contributed a rise in cost to operate a mine. Compressed air systems utilise a large portion of a mine's total energy. It has been shown that many deep level mine compressed air networks have large inefficiencies and often can not meet performance set-points. Therefore improving the efficiency could result in a reduction of operational costs by reducing the energy required to produce compressed air. Additionally an improvement in service delivery could be achieved.

Previous studies have shown the usefulness of simulations to develop improvements for large mining systems. J. Marais developed a simplified "vessel" model of a mining compressed air system. CJR Kriel created a simulation using KY pipe software to validate intervention proposals. AJM van Tonder developed an innovative component model to simulate dynamic compressor selection (DCS).

A simulation methodology was developed to achieve the study objects. Firstly an investigation into the compressed air system is performed. Next a model is developed in software to accurately recreate the system outputs. Finally an proposed method of improvement is simulated, analysed and quantified in terms of improvements in energy savings and service delivery.

Two case studies were evaluated. For each case study a variety of methods of improvements were simulated. In case study by reducing air used by refuge bays in simulation, a reduction of 1 MW E.E. would be achieved with addition to an improvement of 18 kPa to system pressure.

The study showed that simulation is a important tool for identification improvements in large compressed air systems. The value of simulation is the ability to accurately predict outcomes of interventions without doing costly tests on an actual system.

Keywords: Mining, Energy, Compressed air, modelling, Simulation, operational improvements

Contents

Abstract	ii
Abbreviations and Nomenclature	v
List of figures	vi
List of tables	vi
1 Introduction and background	1
1.1 Preamble	2
1.2 Background on deep level mining	2
1.3 Mining compressed air	4
1.4 Simulations in industry	8
1.5 Problem statement and objectives	9
1.6 Dissertation overview	9
2 Literature study	10
2.1 Preamble	11
2.2 Methods to identify operational improvements	11
2.3 Review of compressed air energy interventions	11
2.4 Use of simulation to identify improvements in mining systems	11
2.5 Conclusion	11

3	Developing a simulation methodology	12
3.1	Preamble	14
3.2	Investigation	14
3.3	Model development and verification	14
3.4	Implementation of method	14
3.5	Conclusion	14
4	Results and validation	15
4.1	Preamble	16
4.2	Case study: Mine A (Kusasaletu)	16
4.3	Case study: Mine B (Beatrix 123)	17
4.4	Validation of results	17
4.5	Conclusion	17
5	Conclusion	18
5.1	Conclusion	19
5.2	Limits of this study	19
5.3	Recommendations for future studies	19
A	Something	22
B	Something else	23

Abbreviations

THS Thermal-hydrolic simulation.

Nomenclature

kPa kilopascal.

MW MegaWatt.

T Tonne.

List of Figures

1.1	Electricity price increases between 2007 and 2017.	2
1.2	The energy split for the south african mining industry.	3
1.3	A typical operation schedule of a deep level mine.	5
1.4	The Compressed air energy and flow consumed per T of ore produced.	6
1.5	The relation between guide vain position and compressor output power.	7

List of Tables

CHAPTER 1

Introduction and background

“Your ideas are like diamonds. Without the refining process they are just rock. But cutting away impurities, they become priceless.” - Paul Kearly

1.1 Preamble

1.2 Background on deep level mining

1.2.1 Mining profitability

Various technical, economic, social and operational challenges are posing a risk to the profitability of the South African mining sector. One of the challenges the sector faces is a rise in the cost of operation[1].

A considerable factor that is contributing the the rise of operational costs in South African gold mines has been the increase in electricity costs. As shown in figure 1.1 the general cost of electricity has increased at a rate greater than inflation since 2008 [2].

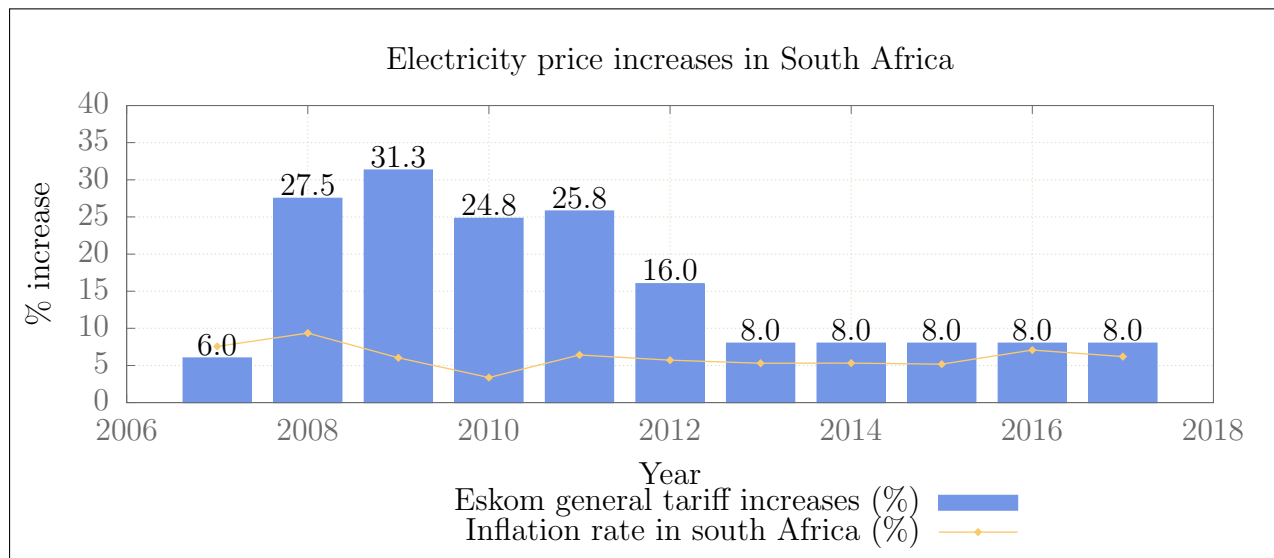


Figure 1.1: Electricity price increases between 2007 and 2017 [2, 3].

In addition to rising electricity cost, gold ore grades in South African mines have fallen substantially over the last few decades[4]. As ore grades decline, the energy utilised per unit of metal increases exponentially [5]. Therefore mines require significantly more energy per

unit of metal produced. This combination of tariff increases and increased energy usage per unit have lead to significant rises in mining operation costs.

1.2.2 Mining systems and energy

The mining industry uses extensive amounts of energy. In South Africa, the industry utilizes approximately 15% of the national electricity supplier's yearly output. Of which, gold and platinum mines use 80%.[6]

Figure 1.2 shows the division of energy within the mining industry. From the chart it is reasoned that energy can be reduced most effectively through implementing energy interventions on mining material handling, processing and compressed air systems.

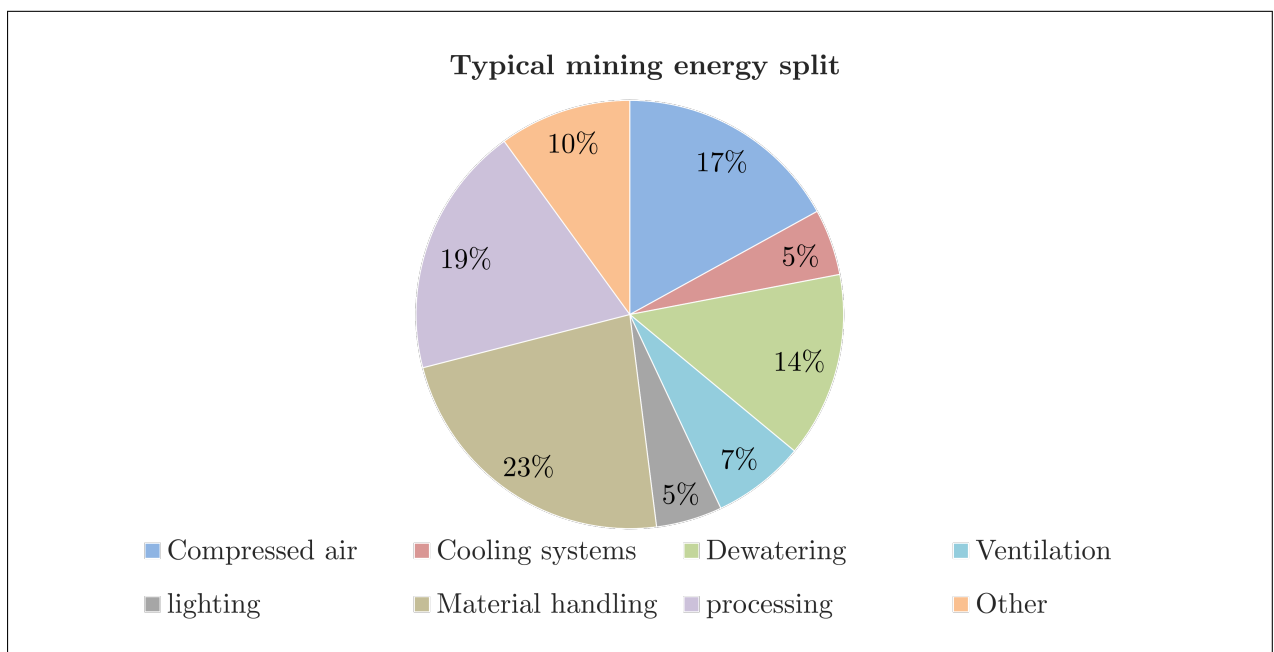


Figure 1.2: The energy split for the south african mining industry [6].

?

1.3 Mining compressed air

Due to their reliability, versatility and ease of use, South African deep levels have installed extensive compressed air networks. These systems can have compressors with capacities of up to 15 MW [7].

However, the supply of compressed air is a highly energy demanding and costly process [8]. The energy used for compressed air production contributes to between 9% and 20% of the total mining energy consumption [6, 9].

Large compressed air systems are likely inefficient. Internationally, the expected energy savings potential of a large compressed air network is 15% [10]. Marais [11] showed that energy savings of up to 30% and 40% can be obtained from some systems.

1.3.1 Compressed air in operation

Operation schedule

On a typical mine, various operations will take place at different times of the day. Depending on the activity taking place, many mines will control the pressure to meet the requirements [12, 7]. Figure 1.3 shows the schedule and pressure requirement on a typical deep level mine. As shown in the figure, the pressure requirement changes depending on the activity taking place.

Pneumatic rock drills

Compressed air is used to power pneumatic rock drills within a mine. These drills are heavy, hard to manoeuvre and inefficient [13]. However mines have widely adopted the use of pneumatic drills for their reliability.

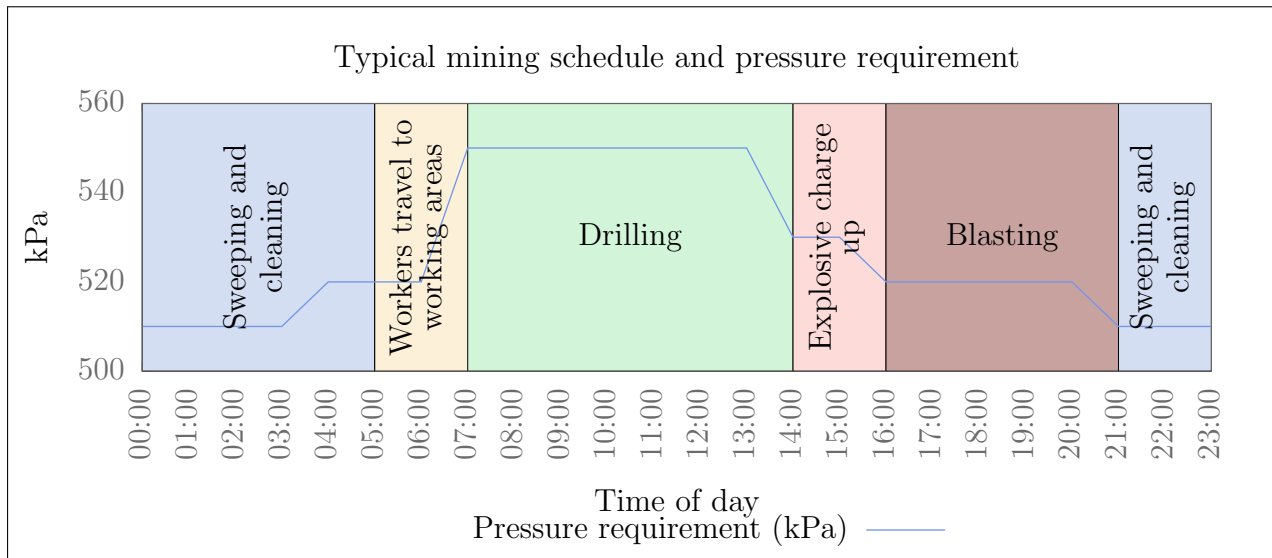


Figure 1.3: The typical operation schedule of a deep level mine [12].

Drilling is mainly performed in the production areas or stopes of a mine. The drills are used to drill holes into the rock face. Once the holes have been drilled, explosives are installed to break up the rock.

A study by Bester *et al.* showed that between 2002 and 2013 compressed air and energy consumption per tonne of ore produced had steadily increased as shown in figure 1.4. The increase in consumption per T was a result of a reduction in air pressure at the mining stopes. Measurements indicated that the pressure was as low as 300 kPa . This reduced the efficiency of the rock drills. Before 2002 pressure was maintained above 500 kPa at the stopes. The study showed that reducing pressure delivered to the drills will reduce the efficiency of the drill.[14]

Refuge bays

Refuge bays are installed in mines to provide safety to miners during emergencies. Most mines will utilise compressed air to deliver safe, cool air to the refuge bay. The provision of 1.42 l/s of air per person at a pressure between 200 and 300 kPa is required to provide oxygen and prevent any poisonous gas entering the refuge [15].

Airflow in the refuge bays can be controlled with a manual valve within the chamber. Any

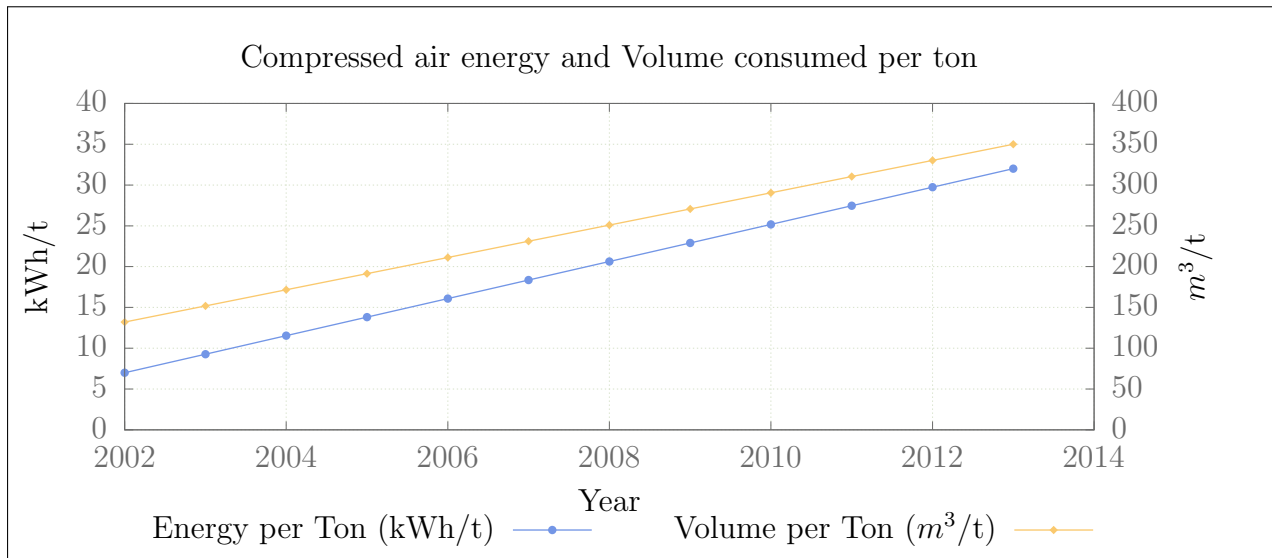


Figure 1.4: The Compressed air energy and flow consumed per T of ore produced. Adopted from Bester *et al.* [14].

many cases, this valve is often misused by mine workers who open the valves fully in order to cool the bay through the decompression of the air. *** need source ***

Compressed air control

On many large compressed air networks, the intake guide vane position on a compressor is manipulated in order to obtain the air flow and pressure requirements. Typically, guide vanes are opened and closed to increase and decrease the compressors discharge pressure. When more pressure is required than can be obtained with the guide vanes fully opened, another compressor is needed to operate.

As shown in the figure 1.5, showing guide vane positions vs power for a typical mining compressor, the guide vanes are controlled between 40% and 100% of their fully open position. Reducing and increasing the guide vane position will effect the power output of the compressor. However, the power and guide vane position of a compressor are not related linearly. A guide vane position of 40% will relate to an output power of about 60% of the compressors rated maximum power.

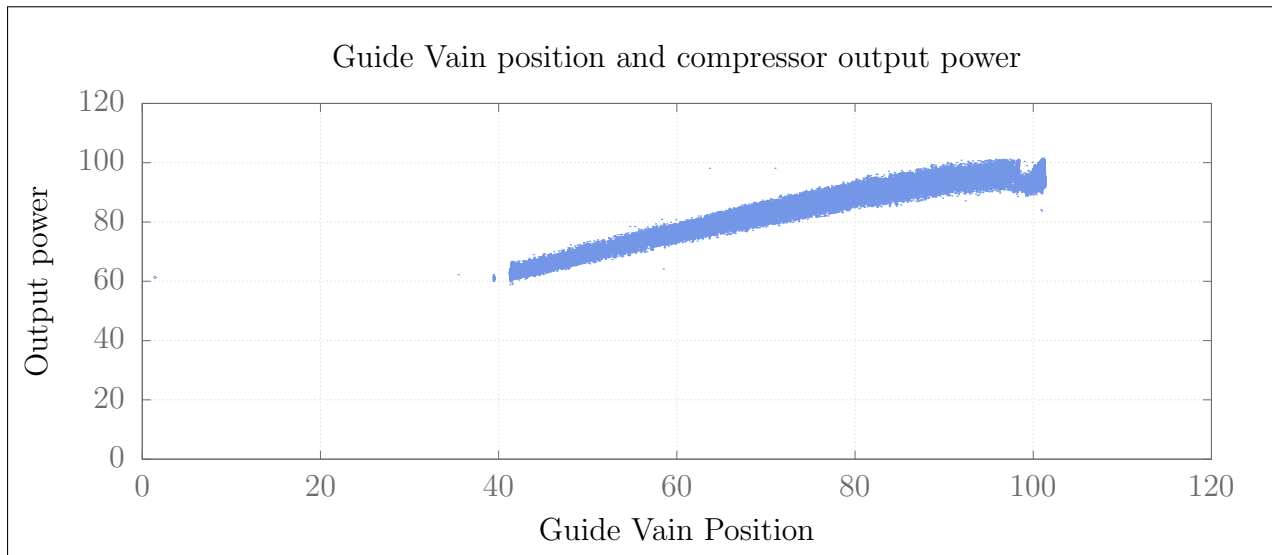


Figure 1.5: The relation between guide vain position and compressor output power.

1.3.2 Characteristic inefficiencies

Large compressed air networks are prone to inefficiencies. The main energy losses on these systems are air leaks [?]. Other losses include, faulty valves, piping size changes, obstructed filters and inefficient compressors.

1.3.3 Instrumentation and measurements

Instrumentation and monitoring systems on compressed air networks: Sensors -> PLC -> SCADA

1.3.4 Inefficiency identification methods

Methods currently used by industry to identify and estimate losses due to an inefficiency

1.4 Simulations in industry

Continuous improvements in computing hardware has led to major advancement in software technology. Consequently the use of computational simulation has become an increasingly valuable tool for many industries.[16]

In *Handbook of simulation: principles, methodology, advances, applications, and practice*, the advantages of the use of simulation in industry are discussed as follows [17]:

- The ability to test new policies, operating procedures and methods without causing a disruption to the actual system.
- The means to identify problems in complex systems by gathering insight in the interactions within the system.
- The facility to compress or expand time to investigate phenomena thoroughly.
- The capability to determine the limits and constraints within a system.
- The potential to build consensus with regard to proposed designs or modifications.

1.4.1 Thermal-hydraulic simulation

Thermal-hydrolic simulation (THS) is the modelling and computational analysis of Thermal-hydraulic systems.

Simulation toolbox

STB background.

1.5 Problem statement and objectives

Identification of research problem and formulation of objectives should be unambiguous and intelligible

1.5.1 Problem statement

1.5.2 Research objectives

1.6 Dissertation overview

Describe (in approximately one sentence each) the contents of each of the dissertation chapters. No results here.

CHAPTER 2

Literature study

“Your ideas are like diamonds. Without the refining process they are just rock. But cutting away impurities, they become priceless.” - Paul Kearly

2.1 Preamble

2.2 Methods to identify operational improvements

Johan Marais benchmarking method. Test of bib.

2.2.1 Summary

2.3 Review of compressed air energy interventions

2.3.1 Summary

2.4 Use of simulation to identify improvements in mining systems

2.4.1 Summary

2.5 Conclusion

CHAPTER 3

Developing a simulation methodology

“Your ideas are like diamonds. Without the refining process they are just rock. But cutting away impurities, they become priceless.” - Paul Kearly

3.1 Preamble

3.2 Investigation

3.2.1 Layouts, Data from SCADA Instrumentation, etc.

3.2.2 Manual measurements, audits and approximations

3.2.3 Mining schedule philosophies - (drilling, blasting shifts, etc.)

3.2.4 Summary

3.3 Model development and verification

3.3.1 Compressed air component models

3.3.2 Simulation inputs

3.3.3 Verification of model

3.3.4 Summary

3.4 Implementation of method

CHAPTER 4

Results and validation

“Your ideas are like diamonds. Without the refining process they are just rock. But cutting away impurities, they become priceless.” - Paul Kearly

4.1 Preamble

4.2 Case study: Mine A ([Kusasaletu](#))

4.2.1 Background

4.2.2 Scenario 1. Refuge bay simulation

tested scenario where all excessive leaking valves are removed. refuge bays savings 1MW E.E.

4.2.3 Scenario 2. Closing off levels/stopes

4.2.4 Scenario 3. Periodic simulation

4.2.5 Summary

4.3 Case study: Mine B ([Beatrix 123](#))

4.3.1 Background

4.3.2 Compressor set points

4.3.3 Control valves set points

4.3.4 Summary

4.4 Validation of results

4.5 Conclusion

CHAPTER 5

Conclusion

“Your ideas are like diamonds. Without the refining process they are just rock. But cutting away impurities, they become priceless.” - Paul Kearly

5.1 Conclusion

5.2 Limits of this study

5.3 Recommendations for future studies

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APPENDIX A

Something

APPENDIX B

Something else