			Australia 20	013		
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	2	0.1497				
Injuries > 3 days LTI & RWI	26	1.9463				
Injuries 1 > and <= 3 days	12	0.8983				
Total Hours Worked	13,358,703					
	Number/Mass of Hydrocarbon Gas Releaases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	19		5.9678			
Significant Gas Release mass	62					
Total Gas Production (million BOE)	318					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	3			2.0833		
Major fires	0			0.0000		
Less than major Fires	4			2.7778		
Number of Offshore Installations	144					
	Number of Losses of Well Control				Derived Rates (per 100 Well- related	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	2				2.0202	
Number of Well-related Activities	99					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

		F	BRAZIL 2013			
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	3	0.036493021				
Major injuries	50	0.608217019				
Injuries > 3 days LTI & RWI	NA					
Injuries $1 > $ and $<= 3$ days	NA					
Total Hours Worked	82207499					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2		1.1206			
Major Gas Release mass	NA					
Significant Gas Release number	12		6.7233			
Significant Gas Release mass	NA					
Total Gas Production (million BOE)	178.4836					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0		
Less than major Collisions	1			0.45045045		
Major fires	1			0.45045045		
Less than major Fires	4			1.801801802		
Number of Offshore Installations	222					
	Number of Losses of Well Control				Derived Rates (per 100 Well- related activities)	
Major Loss of Well Control	0				0	
Less than major Loss of Well Control	0				0	
Number of Well-related Activities	609					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

		Ca	anada 2013			
	Number of Fatalities / Injuries	worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	1	0.2032				
Injuries > 3 days LTI & RWI	10	2.0323				
Injuries 1 > and <= 3 days	5	1.0161				
Total Hours Worked	4,920,609					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0			
Major Gas Release mass	0					
Significant Gas Release number	6		15.54404145			
Significant Gas Release mass	43.7				_	
Total Gas Production (million BOE)	38.6					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	11.9					
	Number of Losses of Well Control				Derived Rates (per 100 Well- related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	36					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?) Derived rates relative to well related activities (Loss of Well Control)						

		Denmark	· 2013			
	Number of Fatalities	Derived Rates (per				5 4 6 4
	/ Injuries	million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	0	0.0000				
Injuries > 3 days LTI & RWI	8	1.3635				
Injuries 1 > and <= 3 days	2	0.3409				
Total Hours Worked	5,867,222					
	Number/Mass of		Derived Rates			
	Hydrocarbon Gas		(per 100 million			
	Releaases		BOE)			
Major Gas Release number	1		3.225806452			
Major Gas Release mass	600					
Significant Gas Release number	4		12.90322581			
Significant Gas Release mass	162					
Total Gas Production (million BOE)	31					
				Derived Rates (per		
	Number of			100 Offshore		
	Collisions / Fires			Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	1			3.7037		
Major fires	0			0.0000		
Less than major Fires	3			11.1111		
Number of Offshore Installations	27			11,1111		
Transcr of Gilgingto Installations					Derived Rates	
	Number of Losses				(per 100 Well-	
	of Well Control				related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Less than major Loss of Wen Control	· ·				0.0000	
Number of Well-related Activities	27					
rumber of wen related retivities	21					
Derived rates relative to offshore						
installations						
Derived rates relative to well related						
activities						
activities						
Derived rates relative to offshore						
installations (Collisions, Fires; also						
Loss of well control?)						
Derived rates relative to well related						
activities (Loss of Well Control)						
activities (Loss of Well Control)						

			Netherlands	- 2013		
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	2					
Major injuries	9					
Injuries > 3 days LTI & RWI	23					
Injuries $1 > $ and $<= 3$ days	2					
Total Hours Worked	7,783,813					
	Number/Mass of Hydrocarbon Gas Releaases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0					
Major Gas Release mass	0					
Significant Gas Release number	6					
Significant Gas Release mass	1064					
Total Gas Production (million BOE)	99					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0					
Less than major Collisions	0					
Major fires	0					
Less than major Fires	2					
Number of Offshore Installations	172					
	Number of Losses of Well Control				Derived Rates (per 100 Well- related activities)	
Major Loss of Well Control	0					
Less than major Loss of Well Control	0					
Number of Well-related Activities	24					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

		NZ 2013				
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	0	0.0000				
Injuries > 3 days LTI & RWI	2	1.6196				
Injuries 1 > and <= 3 days	1	0.8098				
Total Hours Worked	1234888					
	Number/Mass of Hydrocarbon Gas Releaases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	0		0.0000			
Significant Gas Release mass	0					
Total Gas Production (million BOE)	269.87					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	8					
	Number of Losses of Well Control				Derived Rates (per 100 Well- related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	12					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

			Norway 2	013		
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	29	0.5796				
Injuries > 3 days LTI & RWI	61	1.2192				
Injuries 1 > and <= 3 days	94	1.8788				
Total Hours Worked	50,031,642					
	Number/Mass of Hydrocarbon Gas Releaases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2		0.3019			
Major Gas Release mass	2,992					
Significant Gas Release number	6		0.9058			
Significant Gas Release mass	392					
Total Gas Production (million	662.37					
BOE)						
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	100					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	225					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well						

				Mexico	o 2013	
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	1	0.017722775				°All data reported in this section are referred to workers in offshore installations
Major injuries	18	0.319009946				°For the calculation of frequency, severity, and work accident fatality indices in Petróleos Mexicanos (PEMEX) and Subsidiary Entities it's used the corporate guideline COMERI R 221 Rev.6
Injuries > 3 days LTI & RWI	22	0.389901045				°Injuries from 1 to 3 days are not reported under COMERI R221 Rev.6
Injuries 1 > and <= 3 days	72	1.276039785				
Total Hours Worked	56,424,573					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	0		0.0000			
Significant Gas Release mass	0					
Total Gas Production (million BOE)	2,366 MMpcd					^o Total Gas Production is reported from the Gas Operative Report until December 31st, 2013.
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	2			0.591715976		Total number of installations = 338
Less than major Collisions	21			6.213017751		
Major fires	3			0.887573964		
Less than major Fires	5			1.479289941		
Number of Offshore Installations	259 marine installations and 79 drilling equipments					
					Derived Rates (per 100 Well- related activities)	
Major Loss of Well Control	0			·	na	
Less than major Loss of Well Control	0				na	
Number of Well-related Activities	na					

			UK 2013			
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	1	0.015015015				
Major injuries	35	0.525525526				
Injuries > 3 days LTI & RWI	85	1.276276276				> 3 & 7 day RIDDOR data
Injuries 1 > and <= 3 days	NA					UK does not collect this data
Total Hours Worked	66,600,000					From Oil & Gas UK vantage system
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	3		1.4423			Major Gas HCRs
Major Gas Release mass	2323.00					From HCR database
Significant Gas Release number	15		7.2115		, <u>-</u>	Significant Gas HCRs
Significant Gas Release mass	1099.70					From HCR database
Total Gas Production (million BOE)	208					See notes
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	1			0.298507463		RIDDOR 78 & 82 (1995, 2013)
Less than major Collisions	0			0		RIDDOR 79 & 83 (1995, 2013)
Major fires	0			0		RIDDOR 75 & 76 AND 73 & 74 where a fire
Less than major Fires	3			0.895522388		RIDDOR 75 & 76 AND 73 & 74 where a fire
Number of Offshore Installations	335					HSE UK Safety Installation Database
					Derived Rates (per 100 Well- related activities)	
Major Loss of Well Control	0				0	RIDDOR 13 OR 20
Less than major Loss of Well Control	1				0.609756098	1 well release on the HCR database classified as 'significant'. This does not include other well related Dos reported under RIDDOR
Number of Well-related Activities	164					See notes
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?) Derived rates relative to well related activities (Loss of Well Control)						

Footnote

Gas production and well activity data taken from Oil & Gas UK Economic Report 2014 and Oil & Gas UK Activity Report 2014.

			U.S	2013		
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	3	0.0249				
Major injuries	39	0.3235				
Injuries > 3 days LTI & RWl	111	0.9209				
Injuries 1 > and <= 3 days	35	0.2904				
Total Hours Worked	120,539,256					
	Number/Mass of Hydrocarbon Gas Releaases		Derived Rates (per 100 million BOE)			
Major Gas Release number	NA					BSEE currently receives reports of gas release events
Major Gas Release mass	NA					(All gas releases that initiate equipment or process
Significant Gas Release number	NA					shutdown), but does not receive the information about
Significant Gas Release mass	NA					the size of the release that is needed to classify the
Total Gas Production (million BOE)						incidents according to the IRF categories. Summaries
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	3			0.1111		Offshore installations on the U.S. Continental Shelf
Less than major Collisions	4			0.1481		range from single well caissons to very large, complex.
Major fires	6			0.2221		multiple deck facilities and includes floating facilities.
Less than major Fires	8			0.2962		Total offshore installations = $2,637$ structures + 64
Number of Offshore Installations	2,701					vearly average of MODUs working.
Major Loss of Well Control	5				Derived Rates (per 100 Well- related activities) 0.3090	
Less than major Loss of Well Control	2				0.1236	
Number of Well-related Activities	1,618					Includes new wells (and sidetracks) and temporary and permanent abandonments. Does not include workovers.
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						