

INTRODUCTION

Fuel cycle simulations, as any simulation process, do not produce results without errors. Those errors have different sources: data uncertainties (when the simulation relies on previously estimated/measured metrics), modeling uncertainties (produced by the simplification made by the simulator) and the “operational” uncertainty (uncertainty on the operation parameters of the different facilities).

Some treaty verification scenarios require estimating historical fissile material production based on records of facility operation and material transfer. If the measurements of facility operation and material transfer are subject to uncertainty, the total production quantities will then also be uncertain, creating an opportunity for undetected diversion. This study seeks to understand which measures of facility operation have the most impact on the uncertainty of fissile material production across a complete fuel cycle. An approaching using Total Monte Carlo methodology will be applied to the Cyclus fuel cycle simulator [1] to estimate output metrics uncertainty caused by individual facility uncertainties.

THE EXPERIMENT

Method

To estimate the uncertainty on fuel cycle output metrics, a Total Monte Carlo approach has been applied. In the following, output metric uncertainty corresponds to the Standard Deviation of the output metrics over about 200 different simulations. For each deployed facilities, the uncertainty associated parameters have been a normally distributed with an artificially large standard deviation of 10%.

To pursuit this work, both the Cycamore[2] package¹ and the CyCLASS² have been updated[4, 5] to deal with uncertainty in several operational parameters of their associated facilities. Table I summarizes all modification implemented in the range of facilities present in Cycamore and CyCLASS.

TABLE I. Summary of facility modification per source package.

Package	Facility	Parameters
Cycamore	Separation Storage	Separation efficiency Residence Time
CyCLASS	Reactor	Cycle Length Power Fuel Enrichment (PWR-UOX)

¹Low fidelity facilities package for Cyclus

²Reactor and Fuel fabrication facility based on CLASS[3] models

It must be noted that for this work, the fuel enrichment was determined by a fuel fabrication model[6] which calculates the fissile fraction required in the fuel to reach a target burnup at the end of irradiation. In this study, the uncertainty on the fuel enrichment is not applied directly on the effective enrichment but on the target parameter (the burnup), which leads to a fuel enrichment uncertainty close to 10%.

The Fuel Cycle

This work aims to assess the impact of the operational uncertainties of a simple transition as shown in Figure 1, inspired from the EG23 fuel cycle of the Nuclear Fuel Cycle Evaluation and Screening Report[7]: a transition from light water reactors fleet loaded with uranium oxide fuels (UOXs) fuel to a sodium fast reactor fleet loaded mixed oxide fuels (MOXs) fuel, considering an 1%/y growth of the generated power (Figure 2).

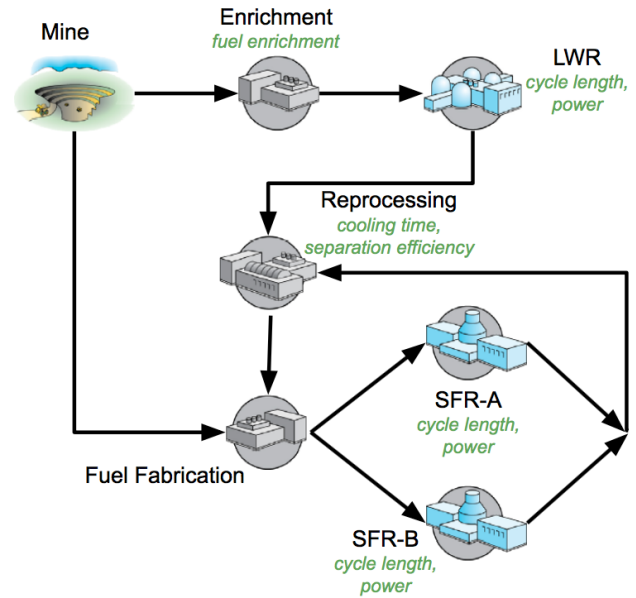


Fig. 1. Illustration of the material flow between the different facilities, with in green each operational parameters associated with an uncertainty.

As illustrated in Figure 2, the transition starts with a fleet fully composed of light water reactors (LWRs) loaded with enriched UOXs fuel. The actual transition starts around year 35, with the deployment of fast breeder reactors (FBRs), loaded with MOXs, consisting of plutonium blended with natural uranium.

The plutonium, required for MOXs fabrication, is reprocessed from all used fuel. At first, it is sourced only from

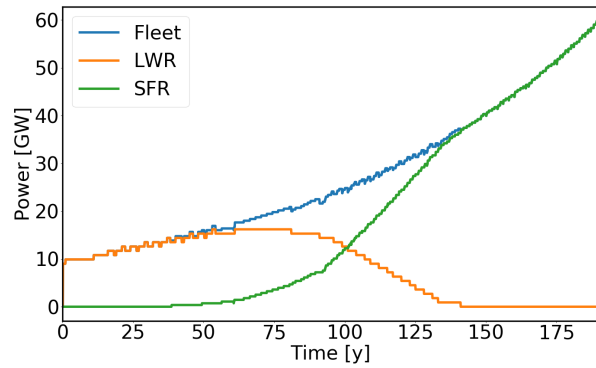


Fig. 2. Electric power generated over time, with in blue the full production, in orange the LWRs contribution, in green the FBRs.

UOX, then used MOX fuel as it becomes available for reprocessing.

Both fuel reprocessing and fabrication are done at a constant rate (constrained by the feed materials availabilities). The enrichment of the UOX is processed on demand. Buffer storages (not shown on Figure 1) is present between all facilities with constant processing rates.

RESULTS

In this specific study, one will only focus on the uncertainty on the produced electric power as a function of time, on the total quantity of natural uranium used and on the total unused fissile inventory (unused reprocessed plutonium). In order to estimate the total uncertainty on those 3 parameters as well as the individual contribution of the operational parameters several set of (199) simulations have been completed. All uncertainty are computed as the standard deviation over over all the calculations in the set.

In addition to the set with all parameters are sampled according to their uncertainty, a set a have been computed for each parameter, with all the other remaining fixed to the reference value.

Generated Power

By construction, the very low uncertainty (Figure 3) on the generated power is expected.

Indeed the transition scenario has been design to allow all the reactors to receive the fuel as needed allowing them to be producing power all the time. This ensures that the uncertainty measured any other parameters is not influenced by the reactors miss-loadings.

Natural Uranium Consumption dedicated to PWR-UOX fabrication

Figure 4 represents the cumulative natural uranium consumption dedicated to PWR-UOX fuel fabrication as a function of time. The uncertainty on the cumulative uranium consumption grows as expected with the time and the loading

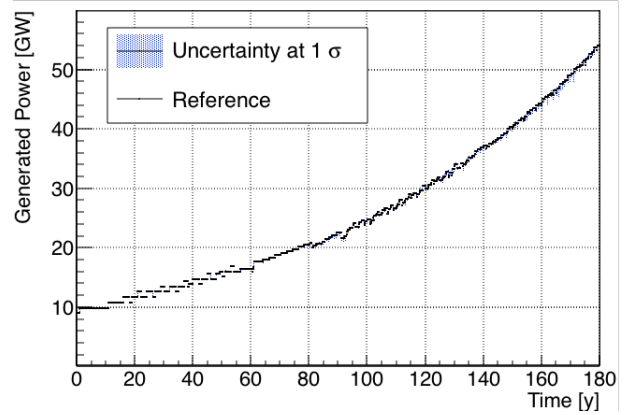


Fig. 3. Electric power generated as a function of time. The black line represents the reference calculation and the blue zone represents the 1σ uncertainty distribution.

of the LWRs. The increase stops around year 125y with the decommissioning of the last LWRs.

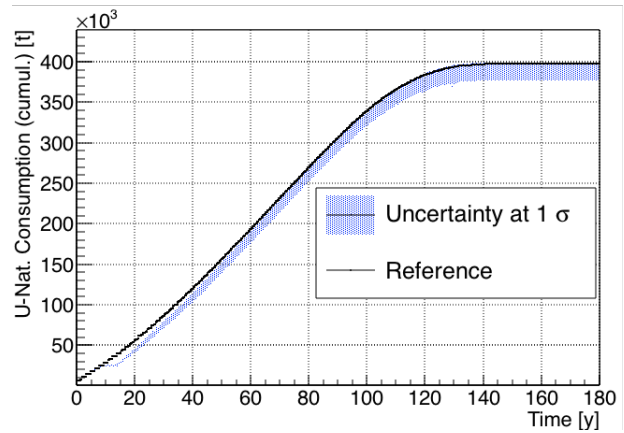


Fig. 4. Cumulative consumption of natural uranium as a function of time. The black line represents the reference calculation and the blue zone represents the 1σ uncertainty distribution.

The fluctuation of the full relative uncertainty at low time are induced by the fuel loading: all reactors at the beginning of the simulation have synchronised cycle, this phenomenon disappears with the gradual decommissioning of the initial reactors, spread on 50 years.

The relative uncertainty of the total uranium consumption starts at about 5.5% a slowly drops and stabilise around 3%.

As expected, cooling time, separation efficiency and thermal power don't affect the natural uranium consumption. The uncertainty on the natural uranium consumption is dominated by the LWRs cycle length: shorter the cycle length is, the more fuel will be loaded.

With the increase of deployed reactors, the number of batches of LWRs fuel loaded converges to the references one (a random cycle length values if randomly determined for each deployed reactors), reducing its impact on the uncertainty on the total uranium consumption. The fuel enrichment contri-

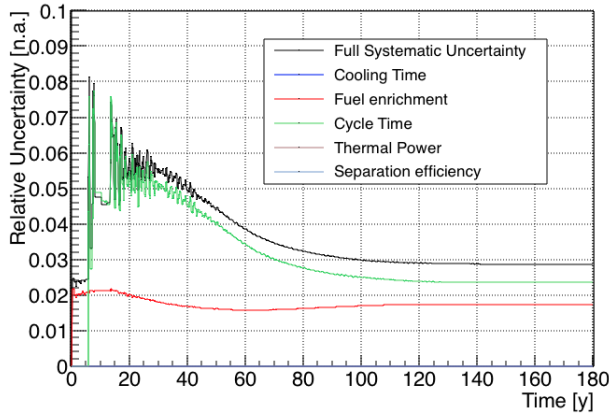


Fig. 5. Cumulative natural uranium consumption relative uncertainty, with in black the total uncertainty at 1σ , and in color the uncertainty contribution of each parameter: cooling time (blue), fuel enrichment (red), cycle time (green), thermal power (brown), separation efficiency (light blue).

bution follow a close to constant uncertainty contribution of 2%, so as the total relative uncertainty decrease, its relative contribution increases over time.

Fissile Inventory

The fissile inventory corresponds to the amount on separated fissile waiting to be blend with natural uranium in order to produce the FBRs MOX fuel.

As observed on Figure 6, the fissile inventory starts to grow on year 40, with the deployment of the first reprocessing facility. It grows during the first period of the LWRs to FBRs-A transition until year 90, then decrease slightly as the last LWRs are decommissioned. When the steady state is reached (full FBRs fleet), the plutonium inventory starts to increase, as the breeding ratio of the FBRs is higher than the deployment needs.

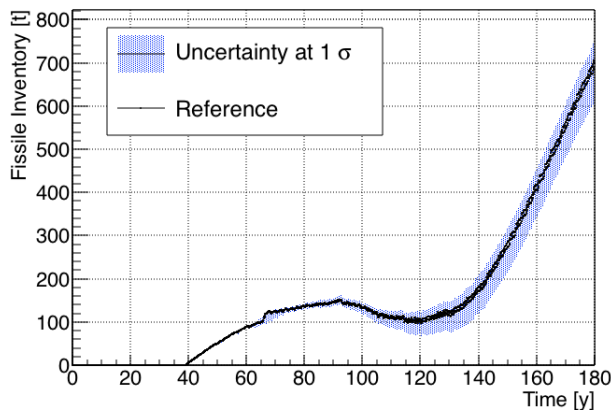


Fig. 6. Fissile (plutonium) inventory as a function of time. The black line represents the reference calculation and the blue zone represents the 1σ uncertainty distribution.

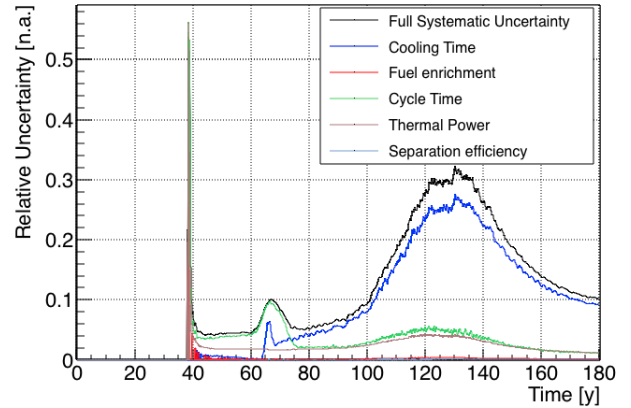


Fig. 7. Fissile (plutonium) inventory relative uncertainty, with in black the total uncertainty at 1σ , and in color the uncertainty contribution of each parameter: cooling time (blue), fuel enrichment (red), cycle time (green), thermal power (brown), separation efficiency (light blue).

Regarding the uncertainty, beside the low inventory artefact observable around year 40, the relative uncertainty starts at about 5%, and grows until year 125 to decrease up to 10% at the end of the simulation time (180y), it seems it would have reached an equilibrium between 5 and 10% with longer simulations... Between year 40 and 70, the main contributor to the fissile inventory uncertainty is the cycle length, as for the uranium needs, lower cycle length implies more fuel loads. Never the less, around year 65 (see Figure 8), the stock of used fuel available for reprocessing starts to lack, and the availability of the used fuel starts to dictate the evolution of fissile in storage. The uncertainty weight is then slowly transferred from the cycle length to the fuel cooling time.

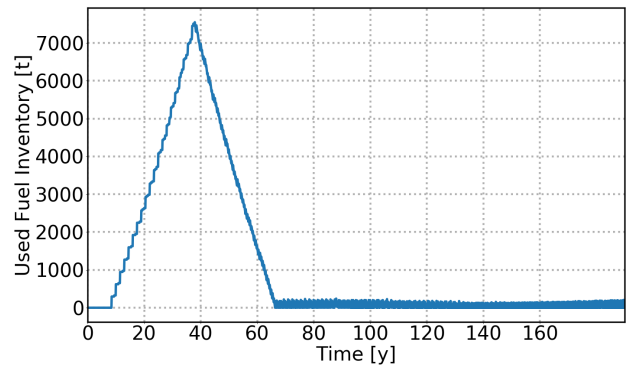


Fig. 8. Used fuel inventory.

Between year 90 and 120, the FBRs deployment speed increases, it has to compensate the non replacement of the decommissioned LWRs as well as follow the power demand. During this period the needs in plutonium are higher than its productions, explaining the observed decrease of the total amount, and the increase associated relative uncertainty.

As the transition ends, the plutonium breed from the FBRs

starts to be sufficient to sustain the new FBRs deployment to follow the power demand.

It is also interesting to note that, the uncertainty contribution from the cycle length is between year 40 and 70 comes mainly from fuel batch loading frequencies, and after it relative contributions follows closely the thermal power one, suggesting a contributions through fuel discharge burnup (i.e. fuel discharge composition).

Discussion

Uranium consumption and separated fissile inventory are two important metrics regarding to non proliferation and nuclear archaeology. In this study, we have been able to estimate than the cycle length uncertainty of 10% implies a variation of 3% to 5% on the total uranium needs uncertainty, where $\approx 10\%$ on the enrichment implies a almost flat uncertainty of 2%.

Regarding the reprocessed fissile inventory, this study has shown the limited impact of the reprocessed fuel compositions (through burnup variations) it limited to 5%, where fuel availability constrains, fuel loading frequency (cycle time), or fissile materials available for fuel fabrication (cooling time) can lead to higher uncertainties, respectively up to 10% and to 30%. Moreover it is very interesting to observe the pressure transition from one to the other around year 70.

CONCLUSION

Two main points can be deduced from this work. Firstly, in a transitional fuel cycle, the uncertainty contributions to an output metric can vary over time depending of various factors: deployment schedule artifact or pressure point in the material flows.

Secondly, it is important to note the special character of the time related parameters uncertainty in a fuel cycle study, such as cooling time and cycle length. Where some of those time related parameter will on the first order only impact material availability (as the cooling time will do), some other, like cycle length, will also have a impact as physical parameters such as fuel enrichment or thermal power.

Those time related parameters can not only impact the uncertainty as physical parameters (for example the cycle length impacting the fuel discharge burnup and composition)

Cycle length impacts the discharge fuel burnup, it also affects the frequency of the fuel loads, this, as well as the cooling may imply a uncertainty on the material availability, which could lead to a large uncertainty. Those kind of uncertainties will need a special treatment on further uncertainty analysis.

This study aims to be a proof-of-principle for uncertainty propagation in potential commercial fuel cycle transition and will to be extended to random uncertainty.

While the parameters contributing to natural uranium needs and fissile inventory uncertainties might be obvious, such study allows to estimate each parameters contribution, it could be less obvious for other parameters, such as plutonium quality, waste compositions. Such studies could also provide research guidance for nuclear archaeology works, which aims to precisely estimate past fissile production by the different

nuclear countries.

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