



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT



Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

1. GENERAL INFORMATION				
Name of Establishment: PHO	ENIX PETROLEUM PHILIPPINES	, INC.		
Address: BRGY. 95 CAIBAAN TACLOBAN CITY		Geo Coordinates:		
Nature of Business: FUEL RE	FILLING STATION	11.21388 N 124.99357 E		
PSIC Code: 47300, 4661	Product:	Year Established	: 2017	
Operating hours/day: 16	Operating days/week: 7	Operating days/		
Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Pro	oduction Rate (unit/day	
Name of Managing Head:	-			
Name of PCO:	-			
PCO Accreditation No.:	-	Date of Effectivi	ty: -	
Phone/Fax:	-	Email: -		
PURPOSE OF INSPECTION Verify accuracy of information	n submitted by the establishment p	ertaining to new p	permit applications,	
renewals, or modification				
New Renewal		New	Renewal	
PMPIN Application	Landa.			
Hazardous Waste ID Reg				
Hazardous Waste Transp				
Hazardous waste TSD Re				
	ollution Control Installation			
Discharge Permit				
Others				
	s with the environmental regulatio	ns, permit conditi	ons, and other	
requirements				
Investigate community comp				
Check status of voluntary cor	mmitment			
Industrial Ecowatch				
	al Partnership Program (PEPP)			
Pollution Adjudication B				
Others SURVEY				
me of Contact Person	ALLAN SUAREZ			

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law		Permits	Date of Issue	Expiry Date
	ECC1	ECC-OL-R08-2016-0034	04/11/2016	
PD 1586	ECC2			
	ECC3			
	DENR Registry ID			
	PCL Compliance			
RA 6969	Certificate			
	CCO Registry			
	Permit to			
	Transport			
RA 8749	POA No.			
	ECC for Sanitary			
RA 9003	Landfill			
RA 9275	DP No.			

MODULE AQM01: PRE-INSPECTION INFORMATION SHEETFOR EMISSION SOURCES

Emission Sou	rce Data Information
Emission Source No.	
Type (Brand/Model)	UGT (3 units)
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes FUEL STORAGE TANKS KL- gasoline)	S (22 KL – diesel, 2 units 15

Emission Sou	rce Data Information
Emission Source No.	
Type (Brand/Model)	Airman genset
Rated Capacity	125 KW
Fuel Type & Quantity	diesel
Operating Capacity	
Control Facility	
Notes	
Standby	

		Compliant		Notes
	Y	N	N/A	
Application for Permit to Operate has been filed for new or modified emission sources		1		No application was lodged online
As built design of the installation conforms with submitted engineering plans and specifications			1	
Declared control facilities are installed and operational			1	
Installation is located as proposed in the vicinity map (plant and machinery layout)			1	
Facility design capacity is within the capacity declared in the application for permit to operate			1	
Temporary Permit is still valid			✓	
Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			√	
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	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx	*	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx	*	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide	✓	
	Facility is ferro-alloy production facility installed with CEMS for particulates	*	
	Facility is cement plant installed with CEMS for particulates	✓	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.	~	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.	1	
EMB DAO 2007-22			
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1	✓	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2	~	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3	1	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A	✓	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7	1	

Other Observations:

- The fuel refilling project was operational during the time of monitoring.
- . No application for Permit to Operate was lodged online.
- Issuance of Notice of Violation was recommended during the inspection conducted last March 5, 2021 for operating without Permit to Operate Air.
- · No records of CMR submission in online system.
- No PCO designate.
- One unit 125 KW diesel engine generator set is located at powerhouse. Poor housekeeping was observed at powerhouse with various supplies and things stored inside.





Remarks and Recommendations:

- ✓ For issuance of Notice of Violation for operating without Permit to Operate Air, violation of Rule 19, Section 1 of DENR Administrative Order 2004-26 (Implementing Rules and Regulations of RA 8749), amending Setion 1, Rule XIX of DAO 2000-81, in relation to Section 1, Rule LVI of DAO 2000-81, and in relation further to PAB Resolution No. 01-2019.
- ✓ Apply for POA online.
- ✓ Submit CMR online semi-annually.
- ✓ Designate Pollution Control Officer and apply for accreditation.
- ✓ Improve housekeeping at powerhouse. Remove unnecessary supplies or things inside powerhouse.

List of Documents Reviewed:

ECC

Submitted by:

JO ANNE JOYM. DAÑAL-VILLERO

Approval:

FOR. MANUEL J. SACEDA, JR. OIC Chief, EMED

Recommending Approval

Engr. CARLOS A. CAYANONG Engineer IV/Chief, WAQMS

Noted:

REYNALDO B. BARRA, PME OIC, Regional Director



Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU

Regional Office No. VIII DENR 8 Compound, Brgy. 2, Jones Extension, Tacloban City



DISPOSITION FORM

Doc. Date : April 07, 2022

IIS No. :R8-2022-010240 Company Name: PHOENIX PETROLEUM PHILIPPINES, INC

Subject / Title: Survey Report (Air) for Phoenix Petroleum Philippines, Inc.-Caibaan

TO: All Officials/Personnel Concerned:

Please accomplish and route this properly with the corresponding attached communication/documents. The Official or employee in-charge to whom this document is routed shall act promptly and expeditiously without discrimination as prescribed in the SECSIME or within fifteen (15) working days from receipt thereof, failure to do is punishable by LAW under RA 6713 and negligence to Memorandum Circular No. 44 issued by the Office of the President of the Philippines "Directing all Government Agencies and Instrumentalities, including government-owned or controlled corporations to respond to all public requests and concerns within 15 days (15 from the receipt thereof)

For strict compliance.

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Carlos A. Cayanong	04/08/2022	Manuel J. SacedaJr.	08:50 AM	For approval.
Manuel J. SacedaJr.	04/11/2022	Maria Jessica E. Inopia	09:22 AM	For initial/signature.
ON	4-18	m(70	H
C.EMED	04/20/22	V. morastil	18:36	1'5

Use code for comment/instruction and desired action:

A - For information / guidance / reference

B - For comments / recommendations

C - Pls. take up with me

D - Pls. draft answer memo

E - Pls. appropriatte action

F - Pls. immediate investigation

G - Pls. Attach supporting papers

H - Pls. for approval

I - For initial/signature

J - For study/evaluation

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