

**SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT**

Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number: _____

Date of Survey/ Inspection: **January 18, 2022**Mission Order No.: **Desk Monitoring****1. GENERAL INFORMATION**Name of Establishment: **MOHON GASOLINE STATION (LAYOG MILL CORPORATION)**Address: **Brgy. 83-A, San Jose, Tacloban City, Leyte**

Geo Coordinates:

11.2107391, 125.0110714Nature of Business: **Retail of Automotive Fuels**PSIC Code: **4661**Product: **None**Year Established: **2013**Operating hours/day: **16**Operating days/week: **7**Operating days/year: **365**

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:	Dr. Felicisimo Abuyabor, III	
Name of PCO:	Floramie Manriquez (PCO Designate)	
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:	09177050050	Email: layogmill2007@yahoo.com

2. PURPOSE OF INSPECTION

- ☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification

	New	Renewal
<input type="checkbox"/> New Renewal	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> PMPIN Application	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste ID Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste Transporter Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous waste TSD Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Permit to Operate Air Pollution Control Installation	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Discharge Permit	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Others _____	<input type="checkbox"/>	<input type="checkbox"/>

- ☒ Determine compliance status with the environmental regulations, permit conditions, and other requirements

- ☐ Investigate community complaints

- ☐ Check status of voluntary commitment

☐ Industrial Ecowatch☐ Philippine Environmental Partnership Program (PEPP)☐ Pollution Adjudication Board (PAB)☐ Others _____

- ☐ Others _____

Name of Contact Person

Justine Kaye Floyo

Position / Designation

Staff

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-R08-1309-0106	Sep. 23, 2013	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID	OL-GR-R8-37-017961	Sep. 1, 2021	
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	POA-2020-B-0837-0059	Mar. 10, 202	Feb. 19, 2025
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.	DP-R08-21-05623	Oct. 29, 2021	Jul. 29, 2022

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source Data Information		Emission Source Data Information	
Emission Source No.	1	Emission Source No.	2
Type (Brand/Model)	Not identified	Type (Brand/Model)	None
Rated Capacity	20 KW	Rated Capacity	16 KL
Fuel Type & Quantity	Diesel	Fuel Type & Quantity	
Operating Capacity		Operating Capacity	
Control Facility		Control Facility	Exhaust Vents with Filters
Notes: Standby		Notes: one (1) UGT each for V Power Gasoline, Fuel Save Gasoline, and V Power Diesel	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources			/	POA-2020-B-0837-0059
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications	/			
	Declared control facilities are installed and operational	/			
	Installation is located as proposed in the vicinity map (plant and machinery layout)	/			
	Facility design capacity is within the capacity declared in the application for permit to operate	/			
Rule 19 Section 5	Temporary Permit is still valid			/	
DAO 2000-81					

Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	
	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			/	
	Facility is ferro-alloy production facility installed with CEMS for particulates			/	
	Facility is cement plant installed with CEMS for particulates			/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			/	

EMB DAO 2007-22

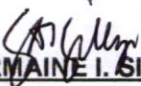
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3			/	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			/	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			/	

Other Observations:


1. 4th quarter SMR 2021 was submitted on January 12, 2022.
2. Underground tanks were included as process equipment in Module:4 RA 8749. Other ECC conditions are also not stipulated in Module 5: PD 1586 as well as the brief description of the Solid Waste Management Plan for the establishment.
3. The establishment is issued with a Permit to Operate Air Pollution Source Installation with permit number: POA-2020-B-0837-0059 and is valid until February 19, 2025 for operation of one (1) unit 20 KW

standby generator set and three (3) units UGT for V Power Gasoline, Fuel Save Gasoline, and V Power Diesel with capacity of 16 KL each tank.
4. The establishment is also issued with an Environmental Compliance Certificate with reference number: ECC-R08-1309-0106. Issued on September 23, 2013.
5. Likewise, the establishment has a valid discharge permit with permit number: DP-R08-21-05623 valid until July 29, 2022.
6. Designated PCO has already attended the Basic PCO training and is applying for PCO accreditation.
Remarks and Recommendation:
Notice of Deficiency was sent online via SMR platform.
List of Documents Reviewed:
4 th Quarter SMR CY 2021 submitted online

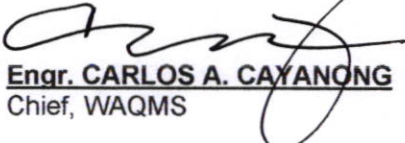
Submitted by:


SHARMAINE I. SILLEZA
EMS I

Approval:

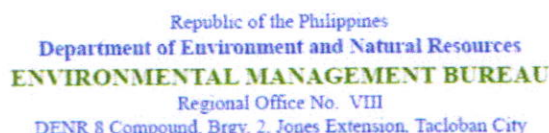

FOR. MANUEL J. SACEDA, JR.
OIC Chief, EMED

Recommending approval:


Engr. CARLOS A. CAYANONG
Chief, WAQMS

Noted:


REYNALDO B. BARRA, PME
OIC, Regional Director

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