

**SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT**

Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number: AS-03-27Date of Survey/Inspection: March 19, 2021Mission Order No.: EMBR8-2021-004820**1. GENERAL INFORMATION**

Name of Establishment: Phoenix Sogod Gas Station		
Address: Brgy. Rizal, Sogod, Southern Leyte		Geo Coordinates: 10.388872°N ,124.983287°E
Nature of Business: Gas Refilling Station		
PSIC Code:	Product:	Year Established: 2010
Operating hours/day: 10	Operating days/week: 7	Operating days/year: 365

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:	Cesar L. Servacio, Jr.	
Name of PCO:	Genilyn Siega	
PCO Accreditation No.:	None	Date of Effectivity: N/A
Phone/Fax:	0975-395-5383	Email:

2. PURPOSE OF INSPECTION☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification☐ New Renewal**New****Renewal**☐ PMPIN Application☐☐☐ Hazardous Waste ID Registration☐☐☐ Hazardous Waste Transporter Registration☐☐☐ Hazardous waste TSD Registration☐☐☐ Permit to Operate Air Pollution Control Installation☐☐☐ Discharge Permit☐☐☐ Others _____☐☐☒ Determine compliance status with the environmental regulations, permit conditions, and other requirements☐ Investigate community complaints☐ Check status of voluntary commitment☐ Industrial Ecowatch☐ Philippine Environmental Partnership Program (PEPP)☐ Pollution Adjudication Board (PAB)☐ Others _____☐ Others _____

Name of Contact Person

Genilyn Siega

Position / Designation

Pollution Control Officer

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-R08-1208-0097	04/09/2012	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID	NONE		
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	NONE		
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.	NONE		

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source Data Information	
Emission Source No.	
Type (Brand/Model)	DENYO
Rated Capacity	45 KVA
Fuel Type & Quantity	Diesel
Operating Capacity	
Control Facility	
Notes	

Emission Source Data Information	
Emission Source No.	N/A
Type (Brand/Model)	
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources		✓		
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			✓	
	Declared control facilities are installed and operational			✓	
	Installation is located as proposed in the vicinity map (plant and machinery layout)			✓	
	Facility design capacity is within the capacity declared in the application for permit to operate			✓	
Rule 19 Section 5	Temporary Permit is still valid			✓	
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx				

	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			✓	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			✓	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			✓	
	Facility is ferro-alloy production facility installed with CEMS for particulates			✓	
	Facility is cement plant installed with CEMS for particulates			✓	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			✓	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			✓	

EMB DAO 2007-22

Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			✓	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			✓	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3			✓	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			✓	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			✓	

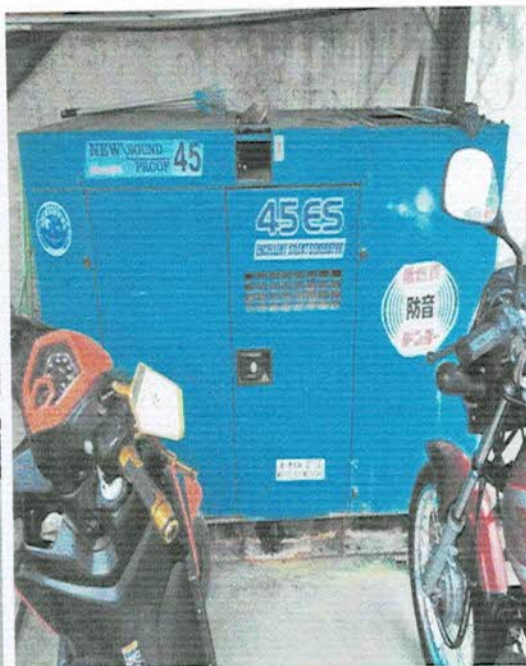
Other Observations:

- The establishment is operational during the time of inspection.
- The generator set was on standby

Remarks and Recommendation:


- To secure Permit to Operate Air Pollution Source for the 45 kVA DENYO and underground tanks.
- Issuance of Notice of Violation for operating the 45 kVA Denyo Stand-by Generator Set in violation of Section 1, Rule 19, DAO 2004-26 of RA 8749, in relation to Pollution Adjudication Board Resolution No. 1, series of 2019.

List of Documents Reviewed: ECC

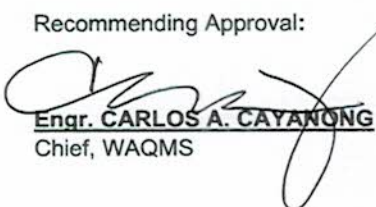


Submitted by:



Engr. ZEUS BRYAN B. LORETO
EMS II


For. ALEJANDROQUE G. MACATIGUE
Head, PEMU Southern Leyte

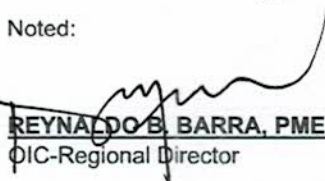
Recommending Approval:


Engr. CARLOS A. CAYANONG
Chief, WAQMS

Approval:


For. MANUEL J. SACEDA, Jr.
OIC-Chief, EMED

Noted:


REYNALDO B. BARRA, PME
OIC-Regional Director

