



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT



Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number: \_\_\_\_\_  
Date of Survey/Inspection: March 3, 2022  
Mission Order No.: EMBR8-2022-007138

<b>1. GENERAL INFORMATION</b>		
Name of Establishment: TACLOBAN GAS STATION (RIVER VALLEY DISTRIBUTION, INC.)		
Address: Brgy. 91, Abucay, Tacloban City		Geo Coordinates: 11.238482 <sup>0</sup> N, 124.988081 <sup>0</sup> E
Nature of Business: Fuel Refilling Station		
PSIC Code: 4661	Product:	Year Established: 2016
Operating hours/day: 12 hours	Operating days/week: 6 days	Operating days/year: 288 days

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:	MR. ANDREW P. NG	
Name of PCO:	MR. JOBEN GESTA	
PCO Accreditation No.:	-NONE-	Date of Effectivity:
Phone/Fax:	(0905) 619 2972	Email:

<b>2. PURPOSE OF INSPECTION</b>		
<input type="checkbox"/> Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification		
New Renewal	New	Renewal
PMPIN Application	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Waste ID Registration	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Waste Transporter Registration	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous waste TSD Registration	<input type="checkbox"/>	<input type="checkbox"/>
Permit to Operate Air Pollution Control Installation	<input type="checkbox"/>	<input type="checkbox"/>
Discharge Permit	<input type="checkbox"/>	<input type="checkbox"/>
Others _____	<input type="checkbox"/>	<input type="checkbox"/>

<input checked="" type="checkbox"/> Determine compliance status with the environmental regulations, permit conditions, and other requirements
<input type="checkbox"/> Investigate community complaints
<input type="checkbox"/> Check status of voluntary commitment
Industrial Ecowatch
Philippine Environmental Partnership Program (PEPP)
Pollution Adjudication Board (PAB)
Others _____
<input type="checkbox"/> Others _____

Name of Contact Person	MR. JOVEN GESTA
Position / Designation	Designated PCO

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-RO8-1306-0068	07-03-2013	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID			
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.			
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.			

MODULE AQM01: PRE-INSPECTION INFORMATION SHEETFOR EMISSION SOURCES

Emission Source Data Information	
Emission Source No.	1
Type (Brand/Model)	“POWERCITY” Generator Set
Rated Capacity	77 KVA
Fuel Type & Quantity	Diesel
Operating Capacity	
Control Facility	Muffler
Notes	

Emission Source Data Information	
Emission Source No.	2
Type (Brand/Model)	Underground Tanks (4 units)
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes: Premium Gasoline (16 KL), Unleaded Gasoline (16 KL) and Diesel (22 KL & 24KL)	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources		√		The establishment has no valid Permit to Operate.
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			√	
	Declared control facilities are installed and operational			√	
	Installation is located as proposed in the vicinity map (plant and machinery layout)			√	
	Facility design capacity is within the capacity declared in the application for permit to operate			√	
Rule 19 Section 5	Temporary Permit is still valid			√	
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx				


	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			√	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			√	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			√	
	Facility is ferro-alloy production facility installed with CEMS for particulates			√	
	Facility is cement plant installed with CEMS for particulates			√	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			√	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			√	
<b>EMB DAO 2007-22</b>					
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			√	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			√	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3			√	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			√	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			√	
<b>Other Observations:</b>					
<ol style="list-style-type: none"> <li>1. The gasoline station was operational during the time of monitoring.</li> <li>2. Four (4) units underground fuel storage tanks with a capacity of 16KL for premium gasoline, 16KL for unleaded gasoline, 22 KL and 24 KL for diesel fuel were observed on-site. These products were provided with four(4) units dispensing machine.</li> <li>3. The establishment was also provided with one (1) unit 77 KW "POWERCITY" brand standby generator set provided with muffler.</li> <li>4. All air pollution source equipments and control facilities has no valid Permit to Operate from this Office.</li> <li>5. No Accredited Pollution Control Officer.</li> </ol>					

<b>Remarks and Recommendation:</b>
1. Issuance of Notice of Violation is hereby recommended pursuant to Section 1, Rule XIX of the DAO 2004-26 amending the DAO 2000-81, in relation to Section 1, Rule LVI of DAO 2000-81 and in relation further to PAB Resolution 1-2019 for operating without valid Permit to Operate from this Office. 2. Designated Pollution Control Officer to attend training and apply for PCO Accreditation.
<b>List of Documents Reviewed:</b>
Copy of ECC.

Submitted by:


Recommending Approval:

  
**VILMA C. FABILLO**  
Senior EMS

  
**ENGR. CARLOS A. CAYANONG**  
Engineer IV/Chief, WAQMS

Approved by:

Noted by:

  
**MANUEL J. SACEDA, JR.**  
OIC, Chief, EMBD

  
**ENGR. REYNALDO B. BARRA**  
OIC, Regional Director