

# Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU Region VIII

DENR Compound, Jones Street, Barangay 2, Tacloban City Tel No: (053) 832-10-88

Permit No: PTO-OL-R08-2021-04759-R

Application Type: Renewal

Date Issued: 01 Jul 2021

Date Expiration: 01 May 2023

## PERMIT TO OPERATE Air Pollution Source and Control Installations

Pursuant to Part IV, Rule XIX of the Rules and Regulations of R.A. 8749, authority is hereby granted to:

The Oriental Leyte (The Oriental Leyte)

, Baras, Palo, Leyte

subject to the following terms and conditions:

#### **TERMS AND CONDITIONS**

#### **AMENDMENT**

- 1. This Permit is issued for the permittee to operate two (2) units "STAMFORD" Diesel Generator Set, rated at 450 KVA (360 KW) & 288 KVA (230.4 KW), for the purpose of Standby Power at the permittee's establishment identified on this Permit. (Refer to attached Annex at page 3)
- 2. Any application for renewal of this Permit shall be filed **not less than thirty (30) days** before the expiry date indicated on the previous page of the Permit.
- This Permit shall be posted in a conspicuous location of the premises, and shall be adequately framed or otherwise protected against damage.
- 4. Without limiting the generality of the previous condition, the permittee shall ensure that the emissions from the permitted installations or processes comply with:
  - the National Emission Standards for Source Specific Air Pollutants as specified in Rule XXV of the IRRs of RA 8749:
  - the National Ambient Air Quality Standards for Source Specific Air Pollutants from Industrial Sources/Operations as specified in Rule XXVI of the IRRs of 8749; and
  - the emission limits specified in Permit condition No.9.
- 5. The permittee shall submit Self-Monitoring Reports to the Bureau in accordance with DENR Administrative Order No. 27 (Series of 2003) and any written instructions by the Bureau at three-monthly intervals, commencing with submission of the **first Report** on or before **July 15, 2021**. (Online Submission at https://client.emb.gov.ph/smr)
- 6. The permittee shall at all times have an appointed or designated Pollution Control Officer (PCO) pursuant to DAO 2014-02.
- 7. The permittee shall at all times allow authorized or accredited officers of the Department or the Bureau entry to the establishment and access to any part of the establishment to conduct inspections, gather information, test emissions or take samples.
- 8. The permittee shall not make or allow any alterations or modifications to operations, activities, installations, processes, plant or equipment at the establishment that might substantially change the nature or quantity of the associated emissions without obtaining the approval of the Bureau, including the obtaining of any necessary Permit to Operate.
  - 9. The permittee shall ensure that the concentrations of the emissions from the stack/exhaust serving the **one (1) unit 450 KVA (360 KW) "STAMFORD" Standby Generator Set** shall not exceed the following limits:
  - Carbon Monoxide (CO): 500 milligrams per normal cubic meter, and
  - Nitrogen Oxide (NOx): 2000 milligrams per normal cubic meter.
- 10. The permittee shall burn only Diesel Fuel Oil in the one (1) unit 450 KVA (360 KW) & one (1) unit 288 KVA (230.4 KW) "STAMFORD" Standby Generator Set for not more than 500 annual operating hours for the whole duration of the permit validity.
- 11. The testing required by the previous condition shall be repeated and Emission Test Reports shall be submitted to the Bureau at **once per year intervals**. The results of this testing shall be reported in the Self-Monitoring Reports submitted in accordance with Permit Condition No.5.
- 12. The permittee shall sample and analyze emissions of Carbon Monoxide (CO) and Nitrogen Oxide (NOx) from the stack/s serving the one (1) unit 450 KVA (360 KW) "STAMFORD" Standby Generator Set in accordance with the methods specified in the IRRs of RA 8749 and including the submission of the proposed test plan to the Bureau at least two (2) weeks prior to the date of conduct of the emission test and shall submit an Emission Test Report on the results of this emission testing to the Bureau after thirty (30) days after the conduct of emission test. During the sampling of the emissions, the generator set shall be operated at an output of 30% or greater than the permitted capacity. The following data on operating conditions shall be collected during the sampling period, and included in the Emission Test Report: (a) the actual output of the (Generator Set); (b) stack or exhaust dimensions (height and inside diameter); (c) average annual operating hours; and (d) the rate of fuel consumption.

 Filing Fee
 : Php 600.00
 O.R. No. : 4736270/4736229/7154275
 Date : June 9, 2021

 Permit Fee
 : Php 1000.00
 O.R. No. : 4736270/4736229/7154275
 Date : June 9, 2021

 PD1856
 : Php 10.00
 O.R. No. : 4736270/4736229/7154275
 Date : June 9, 2021

 Documentary Stamp Tax
 : Php 30.00
 O.R. No. : 4736270/4736229/7154275
 Date : June 9, 2021



13. The permittee has paid the permit fee in the amount of Php4,000.00 under OR no. 7154275 dated October 9, 2018.

Recommended by:

Maribel B. Muńsayac
Chief, Clearance and Permitting Division

Approved by:

letecia R. Maced Regional Director

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### **Annex**

Fuel Burning					
ID	APSI	Capacity	Brand name	Type of Fuel	APCD
92010	Generator	450.0 KVA	STAMFORD	Diesel	
107651	Standby Generator	288.0 KVA	Stamford	Diesel	

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