

ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

(TABLE MONITORING)

Report Control Number: _____

Date of Inspection: March 8, 2022

Mission Order No.:

1. GENERAL INFORMATION		
Name of Establishment: EL MERCADO FUELS		
Address: Brgy. Guindapunan, Palo, Leyte		Geo Coordinates: 11.16181 ⁰ N, 124.99377 ⁰ E
Nature of Business: Fuel Refilling Station		
PSIC Code: 47300, 4661	Product:	Year Established: 1984
Operating hours/day: 12 hours	Operating days/week: 7 days	Operating days/year: 365 days

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:	MS. LANIE C. MERCADO	
Name of PCO:	MR. FRANCIS RYAN GATELA	
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:	(0965) 092 9606	Email:

2. PURPOSE OF INSPECTION		
<input type="checkbox"/> Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification		
New	New	Renewal
Renewal		
PMPIN Application	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Waste ID Registration	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Waste Transporter Registration	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous waste TSD Registration	<input type="checkbox"/>	<input type="checkbox"/>
Permit to Operate Air Pollution Control Installation	<input type="checkbox"/>	<input type="checkbox"/>
Discharge Permit	<input type="checkbox"/>	<input type="checkbox"/>
Others _____	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>

<input checked="" type="checkbox"/> Determine compliance status with the environmental regulations, permit conditions, and other requirements <input type="checkbox"/> Investigate community complaints <input type="checkbox"/> Check status of voluntary commitment Industrial Ecowatch Philippine Environmental Partnership Program (PEPP) Pollution Adjudication Board (PAB) Others _____ <input type="checkbox"/> Others _____	
Name of Contact Person	MR. FRANCIS RYAN GATELA
Position / Designation	Designated Pollution Control Officer

3. COMPLIANCE STATUS
3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-RO8-1511-0155	12-04-2015	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID	OL-GR-R8-37-010473	01-25-2021	
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	POA-2020-E-0837-0149	05-29-2020	05-15-2025
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.	RO8-20-02944	07-22-2020	07-22-2021

MODULE AQM01: PRE-INSPECTION INFORMATION SHEETFOR EMISSION SOURCES

Emission Source Data Information	
Emission Source No.	1
Type (Brand/Model)	"DENYO" Generator Set
Rated Capacity	32 KVA (25.6 KW)
Fuel Type & Quantity	Diesel
Operating Capacity	
Control Facility	Muffler
Notes	

Emission Source Data Information	
Emission Source No.	2
Type (Brand/Model)	Underground Tanks (4)
Rated Capacity	16 KL each
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	All emission sources have a valid Permit to Operate	✓			PTO valid until May 15, 2025
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			✓	
	Declared control facilities are installed and operational	✓			
	Installation is located as proposed in the vicinity map (plant and machinery layout)			✓	
	Facility design capacity is within the capacity declared in the application for permit to operate	✓			
Rule 19 Section 5	Temporary Permit is still valid			✓	
Rule 19 Section 6	Application for renewal has been filed for expiring Permit to Operate 30 days before permit expiration date			✓	
Rule 19 Section 9	Permit to Operate displayed conspicuously upon the installation or in an accessible / visible place near the installation	✓			
	Conditions of the Permit to Operate are complied with	✓			

Rule 19 Section 11	Plant operational problems notification submitted to EMB within 24 hours of occurrence			✓	
Rule 19 Section 12	Quarterly submission of self-monitoring report	✓			Q ₁ Q ₂ Q ₃ Q ₄
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 1	Person in charge of the plant / equipment has sufficient measure to ensure that no dark smoke is discharging from any stack in the establishment. E.g.: window view of stack, mirror to reflect top of stack, smoke density indicator, CCTV, etc.			✓	
Part 7 Rule 25 Section 5 a# 2	All oil-burning equipment have heaters capable of heating oil to a temperature appropriate for the oil and burner.			✓	
Part 7 Rule 25 Section 5 a# 3	Establishment is fossil fuel-fired power plant over 10MW rating installed with CEMS for particulates, sulfur oxide, and NOx			✓	
	Establishment is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			✓	
	Establishment is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			✓	
	Establishment is steel plant installed with CEMS for particulates and sulfur oxide			✓	
	Establishment is ferro-alloy production facility installed with CEMS for particulates			✓	
	Establishment is cement plant installed with CEMS for particulates			✓	
Part 7 Rule 25 Section 5 b	Miscellaneous equipment like reheating furnace, smoke oven, bake oven, coffee heaters, varnish kettles, etc. are installed with pollution control facilities			✓	State equipment then control facility/ies.
Part 7 Rule 25 Section 13 a	Establishment has precautionary controls for dusts generated during vehicular movement, transportation of materials, construction, etc. (List controls identified)			✓	Example: It has tire bath Automated water sprinklers
Part 7 Rule 25 Section 13 b	Establishment has precautionary controls for volatile organic compounds or organic solvent emissions generated during storing, pumping, handling, processing, etc. (List controls identified)			✓	
Part 7 Rule 25 Section 13 d	No open burning activity in the establishment	✓			

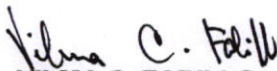
EMB Memorandum Circulars					
MC 2009-04	Standby Gen sets with capacity greater than or equal to 1,250 KW undergo annual emission testing (with 3 test runs). These gen sets should not have the potential to emit more than 100tons/year of regulated pollutant.			✓	
MC 2007-003 (2)	Boiler rated at greater than or equal to 251HP undergo bi-annual emission testing (with 3 test runs)			✓	
	Other sources that have potential to emit equal to or greater than 100tons/year of regulated pollutant undergo bi-annual emission testing (with 3 test runs)			✓	
	Boiler rated between 100 to 250 HP undergo annual emission testing (with 3 test runs)			✓	
	Diesel generator rated at 600 to 1,249KW undergo annual testing (with 3 test runs)			✓	
	Other sources that have potential to emit greater than 30 but less than 100tons/year of regulated pollutant undergo annual emission testing (with 3 test runs)			✓	
	Sources of emissions of hazardous air pollutants included in PCL (DAO 1998 -58) undergo bi-annual emission testing (with 3 test runs)			✓	
	Emission sources of petroleum refinery undergo bi-annual emission testing (with 3 test runs)			✓	
	Emission sources of petrochemical works undergo bi-annual emission testing (with 3 test runs)			✓	
	Emission sources of smelters undergo bi-annual emission testing (with 3 test runs)			✓	
	Emission sources of cement kilns undergo bi-annual emission testing (with 3 test runs)			✓	
	Emission sources of steel -making plants undergo bi-annual emission testing (with 3 test runs)			✓	
	Emission sources of ferro-alloy-making plants undergo bi-annual emission testing (with 3 test runs)			✓	

	Emission sources of glass-making plants undergo bi-annual emission testing (with 3 test runs)			✓	
	Boiler rated at 99HP or less undergo biennial emission testing (with 3 test runs)			✓	
	Diesel generator rated at 599KW or less undergo biennial emission testing (with 3 test runs)			✓	
	Other sources that have potential to emit at least 10tons/year but less than 30tons/year of regulated pollutant undergo biennial emission testing (with 3 test runs)			✓	
	Source using Bunker Fuel Oil, blended fuels involving Bunker Fuel Oil, or sulfur content of 1% or more undergo bi-annual emission testing			✓	
Appendix F (Quality Assurance Procedures)					
Section 6 (8)	Notification has been sent to EMB for any changes made in the CEMS installation			✓	
	Notification has been sent to EMB for any changes made in the CEMS quality assurance and quality control plan			✓	
Section 6 (5)	Each CEMS is audited and conducted in accordance to CFR 40 part 60 Appendix F.			✓	
Section 6 (6)	Relative Accuracy Test Audit (RATA) is performed annually by industries in the presence of EMB personnel.			✓	
	Establishment has sent thirty (30) day notice to EMB prior to the RATA testing schedule			✓	
Section 6 (7)	Calibration gases are subject to audit or relative accuracy audit test every quarter			✓	
	Other alternative quarterly audits employed by the establishment are approved by EMB.			✓	

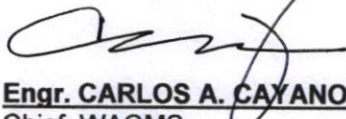
Section 6 (9)	EMB Director and Regional Director have been notified of CEMS malfunction that lasted longer than seven (7) consecutive days.			✓	
Section 7 (1)	Records of occurrence and duration of any start-up, shut-down or malfunction in the operation of any source or control facility is available in the establishment.			✓	
Section 7 (2)	Records of audits, performance testing, evaluations, calibration checks, adjustments and maintenance of any continuous emission monitors that have been installed pursuant to Rule IX Section 5 of DAO 2000-81 are available in the establishment.			✓	
Section 8 (1)	SMR includes data on the time intervals, date and magnitude of excess emissions, nature and cause of excess, corrective actions taken, and preventive measures adopted.			✓	
Section 8 (2)	SMR includes information on the averaging period used for data reporting corresponding to the averaging period specified in the emission test period used to determine compliance with an emission standard for the pollutant/source category in question.			✓	
Section 8 (3)	SMR includes information on time and date for each period during which the continuous monitoring system was inoperative and the nature of system repairs and adjustments made in the CEMS/COMS			✓	
Section 8 (4)	SMR data measurements are within 75% data capture?			✓	
For Facilities Engaged with Consent Agreement					
EMS established within 18 months upon entering Consent Agreement with EMB	EMS established within 18 months upon entering Consent Agreement with EMB			✓	
DAO 2000-81 Part 7 Rule 25 Section 9b	Environmental Management Plan derived from EMS process submitted within 6 months after entering Consent Agreement with EMB			✓	

Other Observations: <ol style="list-style-type: none"> 1. The gasoline station is operating 12 hours a day and 7 days a week during normal operation. 2. It has four (4) units underground tanks, having a capacity of 16 KL each for diesel, unleaded gasoline, premium gasoline and kerosene. 3. It was provided with one (1) unit 32 KVA (25.6 KW) "DENYO" brand standby diesel generator set as back-up power source during power shortage. 4. A Permit to Operate with Reference No. POA-2020-E-0837-0149 for the generator set, including the underground tanks, was issued on May 29, 2020 and valid until May 15, 2025. 5. All permits issued by this Office were framed and posted in areas visible to the clients. 6. No accredited Pollution Control Officer.
Remarks and Recommendations: <p>Designated Pollution Control Officer to undergo training and apply for PCO Accreditation.</p>
List of Documents Reviewed: <p>Copy of Permit to Operate</p>

Submitted by:


VILMA C. FABILLO
Senior EMS

Recommending Approval:


Engr. CARLOS A. CAYANONG
Chief, WAQMS

Approved by:


MANUEL J. SACEDA, JR.
OIC, Chief EMED

Noted by:


ENGR. REYNALDO B. BARRA
OIC, Regional Director

