

ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT

Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

leport Control Number: Date of Survey/Inspection: MA	RCH 2, 2022	
Mission Order No.: <u>EMBR8-2</u>	022-007030_	
1. GENERAL INFORMATION		
	RON GASOLINE STATION (GERA	
Address: Brgy. Abucay Tack	bban City	Geo Coordinates:
Nature of Business: Fuel Refi	lling Station	
PSIC Code: 4661	Product: Fuel	Year Established:
Operating hours/day:	Operating days/week:	Operating days/year:
Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:		
Name of PCO:		
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:		Email:
renewals, or modificat New Renewal PMPIN Application Hazardous Waste ID Hazardous Waste Tr Hazardous waste TS Permit to Operate A Discharge Permit Others	Registration ransporter Registration D Registration ir Pollution Control Installation	New Renewal
requirements Investigate community of Check status of voluntary Industrial Ecowatch Philippine Environm Pollution Adjudication Others Others	omplaints y commitment ental Partnership Program (PEPP)	lations, permit conditions, and other
Name of Contact Person	HON. RICARDO R. BENITEZ	
Position / Designation	BARANGAY CHAIRMAN, BRGY	7. 91 ABUCAY TACLOBAN CITY

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
	ECC1	ECC-08-030423-0059	04/23/2003	
PD 1586	ECC2	-		
	ECC3	-		
	DENR Registry ID	-		
RA 6969	PCL Compliance Certificate	-		
	CCO Registry	-		
	Permit to Transport	-		
RA 8749	POA No.			
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.			

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source	Data Information
Emission Source No.	La Mala Labora de la compansión de la comp
Type (Brand/Model)	
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes:	

Emission Source Data Information		
Emission Source No.		
Type (Brand/Model)		
Rated Capacity		
Fuel Type & Quantity		
Operating Capacity		
Control Facility		
Notes:		

Regulatory Requirements	Compliant			Notes
		N	N/A	
Application for Permit to Operate has been filed for new or modified emission sources			/	Project does not exist.
As built design of the installation conforms with submitted engineering plans and specifications			/	
Declared control facilities are installed and operational			/	
Installation is located as proposed in the vicinity map (plant and machinery layout)			/	
Facility design capacity is within the capacity declared in the application for permit to operate			/	
Temporary Permit is still valid			/	
Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	
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	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx	/
	Facility is steel plant installed with CEMS for particulates and sulfur oxide	/
	Facility is ferro-alloy production facility installed with CEMS for particulates	/
	Facility is cement plant installed with CEMS for particulates	/
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.	/
EMB DAO 2007-22		
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7	

Other Observations:

- Per verification from Hon. Ricardo Benitez, barangay chairman of Brgy. 91, Abucay Tacloban City, fuel
 refilling project of Mr. Gerardo Gernale does not exist in their area of jurisdiction. Proposed project did not
 proceed its implementation.
- ECC cancellation was recommended per survey conducted last November 5, 2021.

Remarks and Recommendation:

· For ECC cancellation.

List of Documents Reviewed:

Submitted by:

M. DAÑAL-VILLERO

Approval:

FOR. MANUEL J. SACEDA, JR. OIC Chief, EMED

Recommending Approval:

ENGR. CARLOS A. CAYANONG Engineer IV/Chief, WAOMS

Noted:

REYNALDO B. BARR OIC Regional Director

CERTIFICATION

This is to Certify that this project/firm	PETRON GASOLINE STATION located at
Bryly. 91 Abycay Tacloban City	has not been operational/implemented since
2003	
Issued this Certificate on 2001 day of ENVIRONMENTAL MANAGEMENT BUREAU	
the issued Environmental Compliance Certificate Re-	ference Number <u>FU-02-030423-0059</u>
Hon. Ricordo R.	Denite ?
Barangay Chairperson/Author	orized Representative
Brgy. 91 46	rucoy Taclobon Go



Republic of the Philippines Department of Environment and Natural Resources

ENVIRONMENTAL MANAGEMENT BUREAU

Regional Office No. VIII DENR 8 Compound, Brgy. 2, Jones Extension, Tacloban City



DISPOSITION FORM

Doc. Date : March 22, 2022

: R8-2022-009032

Company Name: PETRON GASOLINE STATION (GERARDO M.

GERNALE)

Subject / Title: Air Survey Report for the Petron Gasoline Station of Mr. Gerardo Gernale

TO: All Officials/Personnel Concerned:

Please accomplish and route this properly with the corresponding attached communication/documents. The Official or employee in-charge to whom this document is routed shall act promptly and expeditiously without discrimination as prescribed in the SECSIME or within fifteen (15) working days from receipt thereof, failure to do is punishable by LAW under RA 6713 and negligence to Memorandum Circular No. 44 issued by the Office of the President of the Philippines "Directing all Government Agencies and Instrumentalities, including government-owned or controlled corporations to respond to all public requests and concerns within 15 days (15 from the receipt thereof)

For strict compliance.

IIS No.

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Jo Anne Joy M. Dañal /	03/22/2022	Carlos A. Cayanong	04:09 PM	For initial/signature.
OIC-EMED	3-23	BNO BNO	927	H
	700			

Use code for comment/instruction and desired action:

A - For information / guidance / reference

B - For comments / recommendations

C - Pls. take up with me

D - Pls. draft answer memo

E - Pls. appropriatte action

F - Pls. immediate investigation

G - Pls. Attach supporting papers

H - Pls. for approval

I - For initial/signature

J - For study/evaluation

K - Pls. release/file

L - Update stat of case

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