

**SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT**

Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number:

Date of Survey/ Inspection: January 18, 2022Mission Order No.: Desk Monitoring**1. GENERAL INFORMATION**Name of Establishment: **JDG PETROLEUM STATION**Address: **Brgy. 91 Abucay, Tacloban City, Leyte**

Geo Coordinates:

11.2360722, 124.9856411Nature of Business: **Retail of Automotive Fuels**PSIC Code: **4661**Product: **None**Year Established: **2019**Operating hours/day: **14**Operating days/week: **7**Operating days/year: **365**

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:	Jeric Dane G. Granados	
Name of PCO:	Rodolfo T. Maray (PCO Designate)	
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:	09562101899	Email:

2. PURPOSE OF INSPECTION

- ☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification

	New	Renewal
<input type="checkbox"/> New Renewal	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> PMPIN Application	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste ID Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste Transporter Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous waste TSD Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Permit to Operate Air Pollution Control Installation	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Discharge Permit	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Others _____	<input type="checkbox"/>	<input type="checkbox"/>

- ☒ Determine compliance status with the environmental regulations, permit conditions, and other requirements

- ☐ Investigate community complaints

- ☐ Check status of voluntary commitment

☐ Industrial Ecowatch

☐ Philippine Environmental Partnership Program (PEPP)

☐ Pollution Adjudication Board (PAB)

☐ Others _____

☐ Others _____

Name of Contact Person

Rodolfo T. Maray

Position / Designation

Designated PCO

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-R08-1902-0009	Mar. 8, 2019	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID			
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	POA-2019-F-0837-0195	Jul. 26, 2019	Jul. 18, 2024
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.	DP-R08-21-07473	Nov. 16, 2021	Nov. 16, 2022

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source Data Information		Emission Source Data Information	
Emission Source No.	1	Emission Source No.	2
Type (Brand/Model)	Powercity	Type (Brand/Model)	UGT
Rated Capacity	12 KW	Rated Capacity	One (1) unit 20 KL; 2 units 10 KL
Fuel Type & Quantity	Diesel	Fuel Type & Quantity	
Operating Capacity		Operating Capacity	
Control Facility		Control Facility	Exhaust Vents with Filters
Notes: Standby		Notes: one (1) UGT 20 KL for Diesel; One (1) unit 10 KL for Premium; one (1) unit 10 KL for Unleaded	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources			/	POA-2019-F-0837-0195
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications	/			
	Declared control facilities are installed and operational	/			
	Installation is located as proposed in the vicinity map (plant and machinery layout)	/			
	Facility design capacity is within the capacity declared in the application for permit to operate	/			
Rule 19 Section 5	Temporary Permit is still valid			/	
DAO 2000-81					

Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	
	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			/	
	Facility is ferro-alloy production facility installed with CEMS for particulates			/	
	Facility is cement plant installed with CEMS for particulates			/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			/	
EMB DAO 2007-22					
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3			/	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			/	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			/	
Other Observations:					
<ol style="list-style-type: none"> The establishment is issued with a valid permit to operate air pollution sources with PTO number: POA-2019-F-0837-0195 valid until July 18, 2024 for operation of one (1) unit 12 KW Powercity standby diesel generator set and one (1) unit 20 KL UGT for Diesel; one (1) unit 10 KL UGT for Premium and one (1) unit 10 KL UGT for Unleaded. The establishment is also issued with valid discharge permit with permit number: DP-R08-21-07473 valid until November 16, 2022. 					

3. Environmental Compliance Certificate is likewise issued to the establishment with ECC reference number: ECC-R08-1902-0009 issued on March 8, 2019.
4. No record of SMR Submission online.

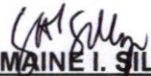
Remarks and Recommendation:

For proponent to submit Self-Monitoring Report via online platform at <https://client.emb.gov.ph/smr>.

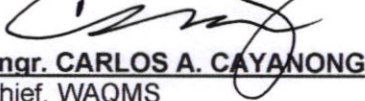
List of Documents Reviewed:

PTO and DP copies

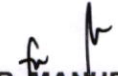
Submitted by:


SHARMAINE I. SILLEZA
EMS I


Recommending approval:


Engr. CARLOS A. CAYANONG
Chief, WAQMS

Approval:


FOR. MANUEL J. SACEDA, JR.
OIC Chief, EMED

Noted:


REYNALDO B. BARRA, PME
OIC, Regional Director

