



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT



Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number:

Date of Inspection:

February 16, 2022

Mission Order No.:

Desk Monitoring

1. GENERAL INFORMATION

Name of Establishment: PETRO GAZZ REFILLING STATION (PETRO GAZZ VENTURES PHILS. CORP.)		
Address: Brgy. 87 Manlurip San Jose, Tacloban City, Leyte		Geo Coordinates: 11.2355, 124.99171
Nature of Business: Gasoline Refilling		
PSIC Code:	Product:	Year Established: 2021
Operating hours/day: 8	Operating days/week: 7	Operating days/year: 365

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
Name of Managing Head:	MARK ANTHONY DE GUZMAN	
Name of PCO:	ROBERT BAYRON (Designate)	
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:	09655988621	Email:

2. PURPOSE OF INSPECTION

- ☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification

	New	Renewal
<input type="checkbox"/> New Renewal		
<input type="checkbox"/> PMPIN Application	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste ID Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste Transporter Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous waste TSD Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Permit to Operate Air Pollution Control Installation	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Discharge Permit	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Others _____	<input type="checkbox"/>	<input type="checkbox"/>

- ☒ Determine compliance status with the environmental regulations, permit conditions, and other requirements

- ☐ Investigate community complaints

- ☐ Check status of voluntary commitment

☐ Industrial Ecowatch

☐ Philippine Environmental Partnership Program (PEPP)

☐ Pollution Adjudication Board (PAB)

☐ Others _____

- ☐ Others _____

Name of Contact Person	ROBERT BAYRON
Position / Designation	Designated PCO

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-OL-R08-2018-0151	Dec. 12, 2018	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID			
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	PTO-OL-R08-2021-06360	Aug. 16, 2021	
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.			

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

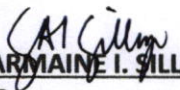
Emission Source Data Information	
Emission Source No.	
Type (Brand/Model)	UGT
Rated Capacity	11.355 KL and 7.57 KL
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes: two (2) units UGT for Diesel and Premium fuel with capacity of 11.355 KL each and one (1) unit UGT for Unleaded fuel with capacity of 7.57 KL	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources	/			
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications	/			
	Declared control facilities are installed and operational	/			
	Installation is located as proposed in the vicinity map (plant and machinery layout)	/			
	Facility design capacity is within the capacity declared in the application for permit to operate	/			
Rule 19 Section 5	Temporary Permit is still valid				
DAO 2000-81					

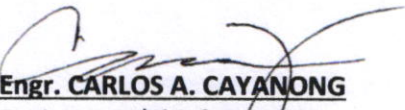
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	
	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			/	
	Facility is ferro-alloy production facility installed with CEMS for particulates			/	
	Facility is cement plant installed with CEMS for particulates			/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			/	
EMB DAO 2007-22					
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3			/	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			/	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			/	
Other Observations:					
<ol style="list-style-type: none"> 1. The establishment was in normal operation during time of monitoring. 2. The gasoline station is issued with an Environmental Compliance Certificate with reference number: ECC-OL-E08-2018-0151 issued on December 12, 2018. According to the designated PCO, operation of the gasoline station has just started this February 2021. 3. The establishment is also issued with a valid permit to operate with PTO number: PTO-OI-R08-2021-06360 for the operation of the two (2) units UGT for Diesel and Premium fuel with capacity of 11.355 KL each and one (1) unit UGT for Unleaded fuel with capacity of 7.57 KL equipped with exhaust valves with filters. 					

<p>4. 4th Quarter 2021 SMR was submitted online on January 18, 2022.</p> <p>5. The gasoline station is currently applying for their water source and is waiting for its approval for the application of discharge permit. Comfort rooms are not yet operational</p>
Remarks and Recommendation:
<p>1. To continue compliance to permit conditions.</p>
List of Documents Reviewed:
Copy of ECC

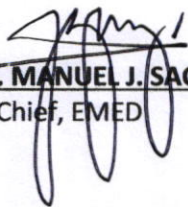
Submitted by:


SHARMAINE I. SILLEZA
EMST


Recommending Approval:


Engr. CARLOS A. CAYANONG
Engineer IV/Chief, WAQMS

Approval:


FOR. MANUEL J. SACEDA, JR.
OIC Chief, EMED

Noted:


REYNALDO B. BARRA, PME
OIC, Regional Director

