



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT



Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number: _____
Date of Survey/Inspection: 3/18/2022
Mission Order No.: Table monitoring

1. GENERAL INFORMATION		
Name of Establishment: LA FUELS formerly (Micro Filling Station (Petron Bulilit) Gas Bar)		
Address: Purok 4 Brgy. Maulong, Catbalogan City, Samar		Geo Coordinates: 11.79329682846849, 124.86610066343547
Nature of Business: Gas Station		
PSIC Code: 4661	Product: N/A	Year Established: 2012
Operating hours/day: 14	Operating days/week: 7	Operating days/year: 365

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
	N/A	
Name of Managing Head: Dennis Arcales		
Name of PCO: None		
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:		Email:

2. PURPOSE OF INSPECTION		
<input checked="" type="checkbox"/> Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification		
<input type="checkbox"/> New Renewal	New	Renewal
<input type="checkbox"/> PMPIN Application	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste ID Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous Waste Transporter Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Hazardous waste TSD Registration	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Permit to Operate Air Pollution Control Installation	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Discharge Permit	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Others <u>Survey</u>	<input type="checkbox"/>	<input type="checkbox"/>

<input checked="" type="checkbox"/> Determine compliance status with the environmental regulations, permit conditions, and other requirements	
<input type="checkbox"/> Investigate community complaints	
<input type="checkbox"/> Check status of voluntary commitment	
<input type="checkbox"/> Industrial Ecowatch	
<input type="checkbox"/> Philippine Environmental Partnership Program (PEPP)	
<input type="checkbox"/> Pollution Adjudication Board (PAB)	
<input type="checkbox"/> Others _____	
<input type="checkbox"/> Others _____	
Name of Contact Person	None
Position / Designation	

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-R08-1202-0025	3/16/2012	N/A
	ECC2			
	ECC3			
RA 6969	DENR Registry ID	N/A		
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	None		
RA 9003	ECC for Sanitary Landfill	N/A		
RA 9275	DP No.	None		

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source Data Information	
Emission Source No.	1
Type (Brand/Model)	Underground Tank (UGT)
Rated Capacity	16000 liters
Fuel Type & Quantity	1 unit/Premium gasoline
Operating Capacity	N/A
Control Facility	N/A
Notes: operational	

Emission Source Data Information	
Emission Source No.	2
Type (Brand/Model)	Underground Tank (UGT)
Rated Capacity	24000 liters
Fuel Type & Quantity	1 unit/Diesel
Operating Capacity	N/A
Control Facility	N/A
Notes: operational	

Emission Source Data Information	
Emission Source No.	3
Type (Brand/Model)	Diesel Generator Set
Rated Capacity	15 KVA (12 KW)
Fuel Type & Quantity	Diesel
Operating Capacity	N/A
Control Facility	N/A
Notes: Standby	

Emission Source Data Information	
Emission Source No.	4
Type (Brand/Model)	
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes: operational	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources		/		
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications		/		
	Declared control facilities are installed and operational		/		
	Installation is located as proposed in the vicinity map (plant and machinery layout)		/		
	Facility design capacity is within the capacity declared in the application for permit to operate		/		
Rule 19 Section 5	Temporary Permit is still valid			/	
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	
	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			/	
	Facility is ferro-alloy production facility installed with CEMS for particulates			/	
	Facility is cement plant installed with CEMS for particulates			/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			/	
EMB DAO 2007-22					
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with:			/	

	USEPA 40 CFR Part 60 Appendix B, Performance Specification 3				
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			/	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			/	

Other Observations:

1. The following are based on the information gathered from the previous report (year 2021) and available data from the office:

a. The gas station is in normal operation during the conduct of survey. It was formerly a **Micro Filling Station (Petron Bulilit) Gas Bar** and was changed to a Sea Oil (LA Fuels) year 2016.

b. Main products are Diesel stored in 1) Underground tank with a capacity of 24,000 liters 2) Underground tank for Premium Gasoline with a capacity of 7,000 liters. In addition, the gas station is provided with one (1) unit Diesel generator set with a capacity of 15 KVA (12 KW). Used only for their emergency power in case of power interruption.

c. There is still no compliance of securing the required permits (Permit to Operate Air Pollution Source and Control Installations).


Remarks and Recommendation:

1. To amend their current ECC.


2. For issuance of Notice of Violation for failure to secure a Permit to Operate Air Pollution Source and Control Installations for their 48 KW “DENYO” Diesel generator set and Underground tanks, in violation to Section 1, Rule XIX, DENR Administrative Order No. 2004-26 (Implementing Rules and Regulations of R.A. 8749), amending Section 1, Rule XIX of DAO 2000-81, in relation further to PAB Resolution No. 01-2019.

List of Documents Reviewed:


Submitted by:


ROY ALEXANDER H. TABOADA
EMS II

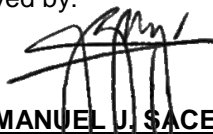
Reviewed and Checked by:


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Head, PEMU Samar

Recommending Approval:


ENGR. CARLOS A. CAYANONG
Chief, WAQMS

Approved by:


FOR. MANUEL J. SACEDA JR.
OIC-Chief, EMED

Noted by:


REYNALDO B. BARRA
OIC-Regional Director