

Report Control Number:

ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



COMPLIANCE INSPECTION FOR AIR QUALITY MANAGEMENT

ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Date of Inspection: FEBRUARY 17, 2022 Mission Order No.: EMBR8-2022-006109 1. GENERAL INFORMATION Name of Establishment: RF MARKETING AND MILLING CORP. Address: BRGY. 82, TACLOBAN CITY Geo Coordinates: 11.19328716 °N Nature of Business: Rice Milling 125.0054971 °E PSIC Code: 10610 Product: Milled Rice Year Established: 1983 Operating days/week: 6 Operating days/year: Operating hours/day: 2-5 **Product Lines** Production Rate as Declared Actual Production Rate (unit/day) in the ECC (unit/day) STEPHEN FERNANDEZ Name of Managing Head: STEPHEN FERNANDEZ Name of PCO: PCO Accreditation No.: 2019-RVIII-0132 Date of Effectivity: OCTOBER 21, 2019 0917-867-0191 Phone/Fax: Email: -2. PURPOSE OF INSPECTION ☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification New Renewal New Renewal PMPIN Application Hazardous Waste ID Registration Hazardous Waste Transporter Registration Hazardous waste TSD Registration Permit to Operate Air Pollution Control Installation Discharge Permit Others Determine compliance status with the environmental regulations, permit conditions, and other requirements Investigate community complaints ☐ Check status of voluntary commitment Industrial Ecowatch Philippine Environmental Partnership Program (PEPP) Pollution Adjudication Board (PAB) ☐ Others Name of Contact Person STEPHEN FERNANDEZ Position / Designation Manager

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law		Permits	Date of Issue	Expiry Date	
	ECC1	ECC-R08-1810-0047	11/09/2018		
PD 1586	ECC2				
	ECC3				
	DENR Registry ID				
RA 6969	PCL Compliance				
	Certificate				
	CCO Registry				
	Permit to				
	Transport				
RA 8749	POA No.	POA-2019-J-0837-0326	10/30/2019	11/16/2024	
RA 9003	ECC for Sanitary Landfill				
RA 9275	DP No.				

MODULE AQM01: PRE-INSPECTION INFORMATION SHEETFOR EMISSION SOURCES

Emission Sou	rce Data Information
Emission Source No.	1
Type (Brand/Model)	MULTI-PASS HULLER
Rated Capacity	1.1 MT/hr
Fuel Type & Quantity	
Operating Capacity	
Control Facility	Storage Bin
Notes:	

CE HUSK FIRED FURNACE
CE HOSK FIRED FORWACE
esel
ust Collector

Legal Provision	Regulatory Requirements	Compliant			Notes	
		Y N N/A		N/A		
DAO 2004-26						
Rule 19 Section 1	All emission sources have a valid Permit to Operate	1			POA-2019-J-0837-0326	
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications	1				
	Declared control facilities are installed and operational	1				
	Installation is located as proposed in the vicinity map (plant and machinery layout)	1				
	Facility design capacity is within the capacity declared in the application for permit to operate	1				
Rule 19 Section 5	Temporary Permit is still valid			1		
Rule 19 Section 6	Application for renewal has been filed for expiring Permit to Operate 30 days before permit expiration date			1	POA is valid until 11/16/2024.	
Rule 19 Section 9	Permit to Operate displayed conspicuously upon the installation or in an accessible / visible place near the installation	1				
	Conditions of the Permit to Operate are complied with	1				

Rulle 19 Section 11	Plant operational problems notification submitted to EMB within 24 hours of occurrence		/	
Rule 19 Section 12	Quarterly submission of self- monitoring report	1		4 th Quarter CY 2021 SMR was submitted on January 11, 2022
DAO 2000-81				
Part 7 Rule 25 Section 5 a# 1	Person in charge of the plant / equipment has sufficient measure to ensure that no dark smoke is discharging from any stack in the establishment. E.g.: window view of stack, mirror to reflect top of stack,		/	
Part 7 Rule 25 Section 5 a# 2	smoke density indicator, CCTV, etc. All oil-burning equipment have heaters capable of heating oil to a temperature appropriate for the oil and burner		/	
Part 7 Rule 25 Section 5 a#	Establishment is fossil fuel-fired power plant over 10MW rating installed with CEMS for particulates, sulfur oxide, and NOx		/	
	Establishment is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx		/	
	Establishment is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx		/	
	Establishment is steel plant installed with CEMS for particulates and sulfur oxide		1	
	Establishment is ferro-alloy production facility installed with CEMS for particulates		1	
	Establishment is cement plant installed with CEMS for particulates		1	
Part 7 Rule 25 Section 5 b	Miscellaneous equipment like reheating furnace, smoke oven, bake oven, coffee heaters, varnish kettles, etc. are installed with pollution control facilities		/	
Part 7 Rule 25 Section 13 a	Establishment has precautionary controls for dusts generated during vehicular movement, transportation of materials, construction, etc. (List controls identified)		1	
Part 7 Rule 25 Section 13 b	Establishment has precautionary controls for volatile organic compounds or organic solvent emissions generated during storing, pumping, handling, processing, etc. (Listcontrols identified)		1	
Part 7 Rule 25 Section 13 d	No open burning activity in the establishment	1		

EMB Memorandum Ci		1,1	
MC 2009-04	Standby Gensets with capacity greater than or equal to 1,250 KW undergo annual emission testing (with 3 test runs). These gensets should not have the potential to emit more than 100tons/year of regulated pollutant.		
MC 2007-003 (2)	Boiler rated at greater than or equal to 251HP undergo bi-annual emission testing (with 3 test runs)	/	
	Other sources that have potential to emit equal to or greater than 100tons/year of regulated pollutant undergo bi-annual emission testing (with 3 test runs)	/	
	Boiler rated between 100 to 250 HP undergo annual emission testing (with 3 test runs)	1	
	Diesel generator rated at 600 to 1,249KW undergo annual testing (with 3 test runs)	/	
	Other sources that have potential to emit greater than 30 but less than 100tons/year of regulated pollutant undergo annual emission testing (with 3 test runs)	/	
	Sources of emissions of hazardous air pollutants included in PCL (DAO 1998 -58) undergo bi-annual emission testing (with 3 test runs)	/	
	Emission sources of petroleum refinery undergo bi-annual emission testing (with 3 test runs)	/	
	Emission sources of petrochemical works undergo bi-annual emission testing (with 3 test runs)	/	
	Emission sources of smelters undergo bi-annual emission testing (with 3 test runs)	/	
	Emission sources of cement kilns undergo bi-annual emission testing 'with 3 test runs)	/	
	Emission sources of steel -making plants undergo bi-annual emission testing (with 3 test runs)	1	

	Emission sources of ferro-alloy- making plants undergo bi-annual emission testing (with 3 test runs)	/	
	Emission sources of glass-making plants undergo bi-annual emission testing (with 3 test runs)	/	
	Boiler rated at 99HP or less undergo biennial emission testing (with 3 test runs)	1	
	Diesel generator rated at 599KW or less undergo biennial emission testing (with 3 test runs)	/	
	Other sources that have potential to emit at least 10tons/year but less than 30tons/year of regulated pollutant undergo biennial emission testing (with 3 test runs)	/	
	Source using Bunker Fuel Oil, blended fuels involving Bunker Fuel Oil, or sulfur content of 1% or more undergo bi-annual emission testing	/	
Appendix F (Quality A	assurance Procedures)		
Section 6 (8)	Notification has been sent to EMB for any changes made in the CEMS installation		
Section 6 (8)	any changes made in the CEMS	/	
Section 6 (8)	any changes made in the CEMS installation Notification has been sent to EMB for any changes made in the CEMS quality assurance and quality control	/	
	any changes made in the CEMS installation Notification has been sent to EMB for any changes made in the CEMS quality assurance and quality control plan Each CEMS is audited and conducted in accordance to CFR 40		
Section 6 (5)	any changes made in the CEMS installation Notification has been sent to EMB for any changes made in the CEMS quality assurance and quality control plan Each CEMS is audited and conducted in accordance to CFR 40 part 60 Appendix F. Relative Accuracy Test Audit (RATA) is performed annually by industries in	1	

	Other alternative quarterly audits employed by the establishment are approved by EMB.		1	
Section 6 (9)	EMB Director and Regional Director have been notified of CEMS malfunction that lasted longer than seven (7) consecutive days.		1	
Section 7 (1)	Records of occurrence and duration of any start-up, shut-down or malfunction in the operation of any source or control facility is available in the establishment.		1	
Section 7 (2)	Records of audits, performance testing, evaluations, calibration checks, adjustments and maintenance of any continuous emission monitors that have been installed pursuant to Rule IX Section 5 of DAO 2000-81 are available in the establishment.		1	
Section 8 (1)	SMR includes data on the time intervals, date and magnitude of excess emissions, nature and cause of excess, corrective actions taken, and preventive measures adopted.		1	
Section 8 (2)	SMR includes information on the averaging period used for data reporting corresponding to the averaging period specified in the emission test period used to determine compliance with an emission standard for the pollutant/source category in question.		1	
Section 8 (3)	SMR includes information on time and date for each period during which the continuous monitoring system was inoperative and the nature of system repairs and adjustments made in the CEMS/COMS		1	
Section 8 (4)	SMR data measurements are within 75% data capture?		1	
For Facilities Engaged wit	h Consent Agreement			
EMS established within 18 months upon entering Consent Agreement with EMB	EMS established within 18 months upon entering Consent Agreement with EMB		1	
DAO 2000-81 Part 7 Rule 25 Section 9b	Environmental Management Plan derived from EMS process submitted within 6 months after entering Consent Agreement with EMB		/	

Other Observations:

 This Office has issued Environmental Compliance Certificate (ECC) with reference number: R08-1810-0047 on November 09, 2018 to RF Marketing and Milling Corporation.

- The establishment is also issued with valid permit to operate air pollution source installation (POA) with permit number: POA-2019-J-0837-0326 on October 30, 2019 and valid until November 16, 2024 for one (1) unit of Multi-pass Huller and one (1) unit Rice Husk Fired Furnace and serving eight (8) units of 6-Ton Mechanical Dryer.
- The project was not operational during the time of inspection.
- 4th Quarter Self-Monitoring Report CY 2021was submitted on January 11, 2022.

Remarks and Recommendation:

Continue compliance to "Philippine Clean Air Act of 1999 (RA 8749)" and other environmental laws.

List of Documents Reviewed:

Copy of the valid Permit to Operate

Submitted by:

Engr. CARLOS A. CAYANONG Chief, WAQMS

Approved by:

OIC Chie

FOR MANUEL J. SACEDA, JR.

Noted by:

REYNANDO B. BARRA, PME DIC, Regional Director



Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU

Regional Office No. VIII DENR 8 Compound, Brgy. 2, Jones Extension, Tacloban City



DISPOSITION FORM

Doc. Date: February 21, 2022

: R8-2022-006785

Company Name: RF MARKETING & MILLING CORP, BRGY. 82

MARASBARAS, TACLOBAN CITY

IIS No.

Subject / Title: RF Marketing and Milling Corp. Air Quality Monitoring Report

TO: All Officials/Personnel Concerned:

Please accomplish and route this properly with the corresponding attached communication/documents. The Official or employee in-charge to whom this document is routed shall act promptly and expeditiously without discrimination as prescribed in the SECSIME or within fifteen (15) working days from receipt thereof, failure to do is punishable by LAW under RA 6713 and negligence to Memorandum Circular No. 44 issued by the Office of the President of the Philippines "Directing all Government Agencies and Instrumentalities, including government-owned or controlled corporations to respond to all public requests and concerns within 15 days (15 from the receipt thereof)

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C.EMED	02 22 22	0PD				
	T Same					

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A - For information / guidance / reference

B - For comments / recommendations

C - Pls. take up with me

D - Pls. draft answer memo

E - Pls. appropriatte action

F - Pls. immediate investigation

G - Pls. Attach supporting papers

H - Pls. for approval

I - For initial/signature

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