

Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU DENR Compound, Jones St. Tacloban City, Philippines



NOTICE OF VIOLATION

JAN 2 8 2022

DENR-PAB Case No. 08-00005-22-A

PETRON GASOLINE FILLING STATION

Brgy. Dolores, Pinabacdao, Samar

Thru:

MAX L. QUIJANO

Managing Head

RELEASED BY:

DATE: 02/02/202

TIME: 9',03am

Sir/Madame:

This notice is being served upon you for alleged violation of **R.A 8749** otherwise known as the Philippine Clean Air Act of 1999 based upon the *survey/inspection* conducted by the technical personnel of the Provincial Environmental Monitoring Unit – Samar (PEMU-Samar) last **10 September 2021**.

ACTS CONSTITUTING THE VIOLATION

Finding/s	Prohibited Act/s		
Operating without the required Permit to Operate for Air Pollution Source Installations for Underground Fuel Tanks since 10 September 2021.	Violation of Section 1, Rule XIX of DENR Administrative Order (DAO) No. 2004-26, amending DAO 2000-81, in relation to Section 1, Rule LVI of DAO 2000-81, in relation further to Pollution Adjudication Board Resolution No. 01, Series of 2019.		

Pursuant to Pollution Adjudication Board Resolution No. 02, Series of 2020, otherwise known as the Interim Guidelines of the Pollution Adjudication Board during the Public Health Emergency due to COVID-19, you are hereby required to explain in writing, duly subscribed before a Notary Public, within fifteen (15) days from receipt hereof, your defense/position to the alleged violation which is punishable by a fine of Nineteen Thousand Five Hundred Pesos (P19,500.00) for every five (5) years of violation of the above cited prohibited act and to show cause why no Order should be issued against you, directing immediate cessation of the project operation.

Please submit a hard copy of your written explanation to this Office, as well as an electronic copy of the same to embr8_records@emb.gov.ph, copy furnished legalunitembr8@gmail.com, to expedite the submission.

Please be informed that failure to submit the position paper on or before the period prescribed above shall mean a waiver of your right to contest the findings of the report and present evidence on your defense and the case may be decided based on evidence on record.

Please be guided accordingly.

Very truly yours,

ENGR. REYNALDO B. BARRA
OIC-Regional Director



Position / Designation

ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT

Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION Report Control Number: Date of Survey/Inspection: September 10, 2021 Mission Order No.: 1. GENERAL INFORMATION Name of Establishment: PETRON GASOLINE FILLING STATION Address: Brgy. Dolores, Pinabacdao, Samar Geo Coordinates: Latitude: 11.352100000 N Nature of Business: Fuel Retailing Longitude: 124.593200000E PSIC Code: n/a Product: fuels Year Established: 2015 Operating hours/day: 8 hrs. Operating days/week: 7 days Operating days/year:365 days **Product Lines** Production Rate as Declared Actual Production Rate (unit/day) in the ECC (unit/day) n/a n/a n/a MAX L. QUIJANO Name of Managing Head: Name of PCO: NONE PCO Accreditation No.: N/A Date of Effectivity: N/A N/A Email: N/A Phone/Fax: 2. PURPOSE OF INSPECTION ☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification Renewal New New Renewal PMPIN Application Hazardous Waste ID Registration Hazardous Waste Transporter Registration Hazardous waste TSD Registration / Permit to Operate Air Pollution Control Installation Discharge Permit Others Survey Determine compliance status with the environmental regulations, permit conditions, and other requirements Investigate community complaints Check status of voluntary commitment Industrial Ecowatch Philippine Environmental Partnership Program (PEPP) Pollution Adjudication Board (PAB) Others ☐ Others Name of Contact Person none

n/a

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law	ew Permits		Date of Issue	Expiry Date	
	ECC1	ECC-R08-1402-0004	02/14/2014	N/A	
PD 1586	ECC2	N/A	N/AN/A	N/A	
	ECC3	N/A	N/A		
	DENR Registry ID	N/A	N/A	N/A	
RA 6969	PCL Compliance Certificate	N/A	N/A	N/A	
	CCO Registry	N/A	N/A	N/A	
	Permit to Transport	N/A	N/A	N/A	
RA 8749	POA No.	No data available during the survey			
RA 9003	ECC for Sanitary Landfill	N/A	N/A	N/A	
RA 9275	DP No.	No data available during the survey			

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Sou	rce Data Information
Emission Source No.	1
Type (Brand/Model)	ICHI
Rated Capacity	12 KVA
Fuel Type & Quantity	Diesel
Operating Capacity	8 hrs.
Control Facility	Muffler
Notes Standby genset depending the numbe interruption.	and utilize for operation r of hours of power

Emission Source Data Information		
Emission Source No.	n/a	
Type (Brand/Model)	n/a	
Rated Capacity	n/a	
Fuel Type & Quantity	n/a	
Operating Capacity	n/a	
Control Facility	n/a	
Notes n/a	***************************************	

Legal Provision	Regulatory Requirements	Compliant			Notes
•		Υ	N	N/A	
DAO 2004-26					4
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources			1	
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			1	
	Declared control facilities are installed and operational				Installed at the power room
	Installation is located as proposed in the vicinity map (plant and machinery layout)			1	
	Facility design capacity is within the capacity declared in the application for permit to operate			1	
Rule 19 Section 5	Temporary Permit is still valid			/	
DAO 2000-81	1	-			
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	

FM-EMED-57 00

	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx	1	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx	/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide	/	
	Facility is ferro-alloy production facility installed with CEMS for particulates	/	
	Facility is cement plant installed with CEMS for particulates	/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.	/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.	/	
EMB DAO 2007-22			
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1	/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2		
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3		
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A	1	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7	/	

Other Observations:

- The Genset was under repair together with the power room due to typhoon Jolina.
 The canopy of the station was blown- up by the strong wind due to typhoon Jolina and was under rehabilitation and repair for improvement/reinforcement of the structure.
- Potential air pollution source facility is their Underground Tanks that has estimated capacity of more than 1000 liters of each product (Diesel, Gasoline and Premium Gasoline) stored respectively.
- 4. A 12 KVA capacity Diesel Generator Set was sited, used only for emergency power in case of power interruption.

Remarks and Recommendation:

1. For issuance of Notice of Violation for failure to secure a Permit to Operate Air Pollution Source and Control Installations for the Underground Tanks. In violation of Section 1, Rule XIX of DAO 2000-81, in relation to Section 47 of R.A. 8749, and in relation further to PAB Resolution No. 01-2019.

List of Documents Reviewed:	
-ECC and other local permits	

Submitted by

DR. ANTONIO A. PINO, Ph. D. Head, PEMU-SAMAR

Approval:

FOR. MANUEL J. SACEDA, JR.

Recommending Approval:

Engr. CARLOS A. CAYANONG Engineer IV/Chief, WAQMS

Noted:

ENGR. REYNALDO B. BARRA, PME OIC, Regional Director