

Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU Region VIII

DENR Compound, Jones Street, Barangay 2, Tacloban City Tel No: (053) 832-1088 / (053) 832-2319 embr8_records@emb.gov.ph

Permit No: PTO-OL-R08-2022-00879-TR

Application Type: Renewal

Date Issued: 04 Feb 2022

Date Expiration: 04 May 2022

PERMIT TO OPERATE Air Pollution Source and Control Installations

Pursuant to Part IV, Rule XIX of the Rules and Regulations of R.A. 8749, authority is hereby granted to:

LEYTE AGRI VENTURES CORPORATION (LEYTE AGRI VENTURES CORPORATION)

Anibong, Barangay 69, Tacloban City (Capital), Leyte

subject to the following terms and conditions:

TERMS AND CONDITIONS

- 1. This Permit is issued for the permittee to operate two (2) units "OPEC" Diesel Generator Sets, rated at 500 KVA (400 KW) and 300 KVA (240 KW), for the purpose of Standby Power; and one (1) unit "RB MILL MASTER" Biomass Boiler (Rice Husk-fired) with Air Filter Bag rated at 1.0 BHp, for the purpose of Steam Boiler (Scalding), respectively at the permittee's establishment identified on this Permit. (Refer to attached Annex at page 3)
- 2. Any application for renewal of this Permit shall be filed **not less than thirty (30) days** before the expiry date indicated on the previous page of the Permit.
- 3. This Permit shall be posted in a conspicuous location of the premises, and shall be adequately framed or otherwise protected against damage.
- 4. Without limiting the generality of the previous condition, the permittee shall ensure that the emissions from the permitted installations or processes comply with:
 - the National Emission Standards for Source Specific Air Pollutants as specified in Rule XXV of the IRRs of RA 8749;
 - the National Ambient Air Quality Standards for Source Specific Air Pollutants from Industrial Sources/Operations as specified in Rule XXVI of the IRRs of 8749; and
 - the emission limits specified in Permit condition No.9.
- 5. The permittee shall submit Self-Monitoring Reports to the Bureau in accordance with DENR Administrative Order No. 27 (Series of 2003) and any written instructions by the Bureau at three-monthly intervals, commencing with submission of the **first Report** on or before **April 15, 2022**. (Online Submission at https://client.emb.gov.ph/smr)
- 6. The permittee shall at all times have an appointed or designated Pollution Control Officer (PCO) pursuant to DAO 2014-02.
- 7. The permittee shall at all times allow authorized or accredited officers of the Department or the Bureau entry to the establishment and access to any part of the establishment to conduct inspections, gather information, test emissions or take samples
- 8. The permittee shall not make or allow any alterations or modifications to operations, activities, installations, processes, plant or equipment at the establishment that might substantially change the nature or quantity of the associated emissions without obtaining the approval of the Bureau, including the obtaining of any necessary Permit to Operate.
 - 9. The permittee shall ensure that the concentrations of the emissions from the stack/exhaust serving the **one (1) unit 500 KVA (400 KW) "OPEC" Standby Generator Set** shall not exceed the following limits:
 - Carbon Monoxide (CO): 500 milligrams per normal cubic meter, and
 - Nitrogen Oxide (NOx): 2000 milligrams per normal cubic meter.
- 10. The permittee shall burn only Diesel Fuel Oil in the two (2) units 500 KVA (400 KW) and 300 KVA (240 KW) "OPEC" Standby Generator Set for not more than 500 annual operating hours for the whole duration of the permit validity.

Filina Fee : Php 600.00 O.R. No.: 1944514 4736449 Date: Jan. 24, 2022 : Php 1560.00 O.R. No.: 1944514 4736449 Permit Fee Date: Jan. 24, 2022 PD1856 : Php 10.00 O.R. No.: 1944514 4736449 Date: Jan. 24, 2022 Documentary Stamp Tax : Php 30.00 O.R. No.: 1944514 4736449 Date: Jan. 24, 2022



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- 11. The permittee shall burn **only Rice Husk** in the **one (1) unit 1.0 BHp "RB MILL MASTER" Biomass Boiler** for the whole duration of the permit validity.
- 12. The testing required by the previous condition shall be repeated and Emission Test Reports shall be submitted to the Bureau at **once per two year intervals**. The results of this testing shall be reported in the Self-Monitoring Reports submitted in accordance with Permit Condition No.5.
- 13. The permittee shall sample and analyze emissions of Carbon Monoxide (CO) and Nitrogen Oxide (NOx) from the stack/s serving the one (1) unit 500 KVA (400 KW) "OPEC" Standby Generator Set in accordance with the methods specified in the IRRs of RA 8749 and including the submission of the proposed test plan to the Bureau at least two (2) weeks prior to the date of conduct of the emission test and shall submit an Emission Test Report on the results of this emission testing to the Bureau after thirty (30) days after the conduct of emission test. During the sampling of the emissions, the generator set shall be operated at an output of 30% or greater than the permitted capacity. The following data on operating conditions shall be collected during the sampling period, and included in the Emission Test Report: (a) the actual output of the (Generator Set); (b) stack or exhaust dimensions (height and inside diameter); (c) average annual operating hours; and (d) the rate of fuel consumption.

Recommended by:

Approved by:

ENGR. HENNENCY G. HAYAG OIC-Chief, Clearance and Permitting Division ENGR REYNALDO B. BARRA

OIC-Regional Director

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Annex

Fuel Burning						
ID	APSI	Capacity	Brand name	Type of Fuel	APCD	
61968	DIESEL GENERATOR SET	500.0 KVA	OPEC	DIESEL		
61969	DIESEL GENERATOR SET	300.0 KVA	OPEC	DIESEL		
61970	HUSK FIRED STEAM BOILER	1.0 Horsepower	RB MILL MASTER	RICE HUSK		

APCD-APSI Mapping						
ID	APCD	Connected APSIs (<name> (id))</name>	Connected APCDs (<name> (id))</name>			
8349	AIR FILTER BAG (1)					

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