

**SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT****Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION**

Report Control Number: _____

Date of Survey/Inspection: 1/18/2022Mission Order No.: EMBR8-2022-003266**1. GENERAL INFORMATION**Name of Establishment: **FUEL EXPRESS GASOLINE STATION**Address: **Brgy. Bacyaran, Calbiga, Samar**

Geo Coordinates:

11°37'22"N, 125°1'0"E

Nature of Business: Gasoline Station

PSIC Code: 4661

Product:

Year Established: N/A

Operating hours/day: N/A

Operating days/week:

Operating days/year:

Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
N/A	N/A	N/A
Name of Managing Head:	Marilyn D. Lasabia	
Name of PCO:		
PCO Accreditation No.:		Date of Effectivity:
Phone/Fax:		Email:

2. PURPOSE OF INSPECTION

- ☐
- Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification

☐ New Renewal

New

Renewal

☐ PMPIN Application☐☐☐ Hazardous Waste ID Registration☐☐☐ Hazardous Waste Transporter Registration☐☐☐ Hazardous waste TSD Registration☐☐☐ Permit to Operate Air Pollution Control Installation☐☐☐ Discharge Permit☐☐☐ / Others Survey☐☐

- ☒
- Determine compliance status with the environmental regulations, permit conditions, and other requirements

☐ Investigate community complaints☐ Check status of voluntary commitment☐ Industrial Ecowatch☐ Philippine Environmental Partnership Program (PEPP)☐ Pollution Adjudication Board (PAB)☐ Others _____☐ Others _____

Name of Contact Person

Fernando Laguda

Position / Designation

Supervisor

3. COMPLIANCE STATUS
3.1 DENR Permits/Licenses/Clearance

Environmental Law	Permits		Date of Issue	Expiry Date
PD 1586	ECC1	ECC-OL-R08-2019-0196	11/6/2019	N/A
	ECC2			
	ECC3			
RA 6969	DENR Registry ID			
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.		None	
RA 9003	ECC for Sanitary Landfill		N/A	N/A
RA 9275	DP No.		N/A	N/A

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source Data Information	
Emission Source No.	1
Type (Brand/Model)	Underground Tank (Diesel)
Rated Capacity	7.5 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	

Emission Source Data Information	
Emission Source No.	2
Type (Brand/Model)	Underground Tank (Diesel)
Rated Capacity	7.5 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	

Emission Source Data Information	
Emission Source No.	3
Type (Brand/Model)	Underground Tank (Premium)
Rated Capacity	15.5 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	

Emission Source Data Information	
Emission Source No.	4
Type (Brand/Model)	Underground Tank (Premium)
Rated Capacity	7.5 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	

Emission Source Data Information	
Emission Source No.	5
Type (Brand/Model)	Underground Tank (Unleaded)
Rated Capacity	7.5 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	

Emission Source Data Information	
Emission Source No.	6
Type (Brand/Model)	POWERMAN Diesel Generator Set
Rated Capacity	16 KW
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes: Operational (Not required for securing permit)	

Legal Provision	Regulatory Requirements	Compliant			Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources		/		
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			/	
	Declared control facilities are installed and operational			/	
	Installation is located as proposed in the vicinity map (plant and machinery layout)			/	
	Facility design capacity is within the capacity declared in the application for permit to operate			/	
Rule 19 Section 5	Temporary Permit is still valid			/	
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	
	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide			/	
	Facility is ferro-alloy production facility installed with CEMS for particulates			/	
	Facility is cement plant installed with CEMS for particulates			/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			/	
EMB DAO 2007-22					
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1			/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with:			/	

	USEPA 40 CFR Part 60 Appendix B, Performance Specification 3				
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A			/	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7			/	

Other Observations:

1. The establishment is in normal operation during the conduct of survey.
2. Main products are Diesel stored in 1) 2 units of Underground tank with a capacity of 7,500 liters each 2) 2 units of Underground tank for Premium gasoline with capacity of 15,500 liters and 7,500 liters respectively 3) 1 unit of Underground tank for Unleaded Gasoline with a capacity of 7,500 liters.
3. Also, provided with one (1) unit generator set ("POWERMAN" capacity of 16 KW) for emergency power in case of power interruption.

Remarks and Recommendation:

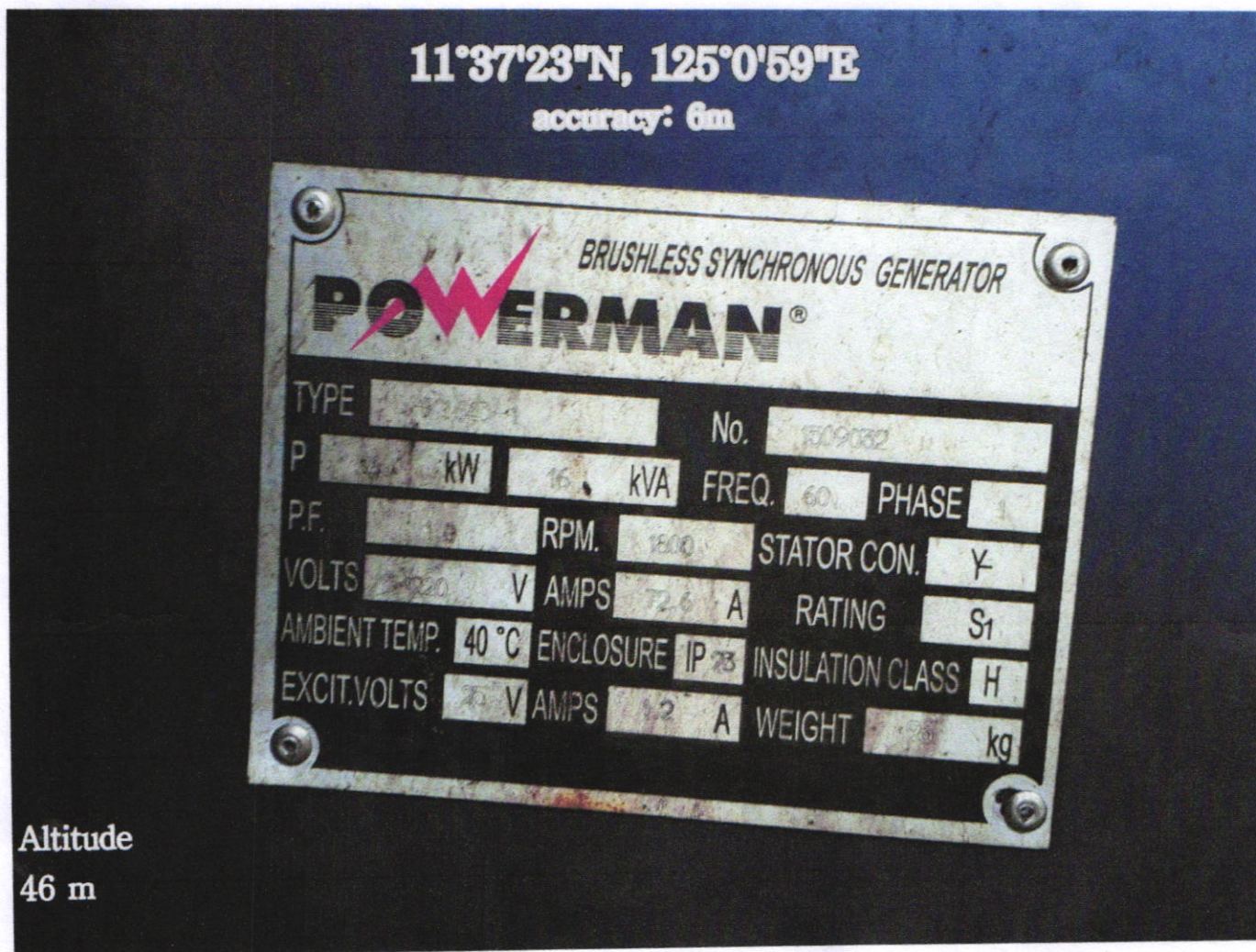
1. The establishment is required to secure Permit to Operate Air Pollution Source Installations for their Generator Set and UGT as per Section 1, Rule XIX of DAO 2004-26, Amending Rule XIX of DAO 2000-81, IRR of RA 8749 also known as the Philippine Clean Air Act of 1999.

List of Documents Reviewed:

ECC

Photo documentation:







Republic of the Philippines
Department of Environment and Natural Resources
ENVIRONMENTAL MANAGEMENT BUREAU
REGION VIII

NOTICE TO THE PUBLIC

is GASOLINE STATION is granted with ENVIRONMENTAL COMPLIANCE CERTIFICATE (ECC) Number:

ECC-OL-RO8-2019-0196

Issued by: ENVIRONMENTAL MANAGEMENT BUREAU RO8

Date Issued: NOVEMBER 6, 2019

Name of Project/Firms/
Establishment etc.:

FUEL EXPRESS GASOLINE STATION

Location: Brgy. Bacyaran, Calbiga, Samar

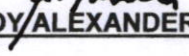
Proponent:

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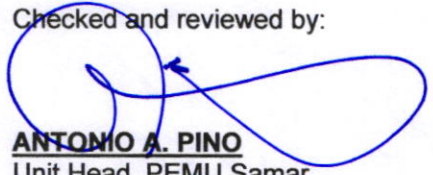
59 m

MARILYN D. LASABIA

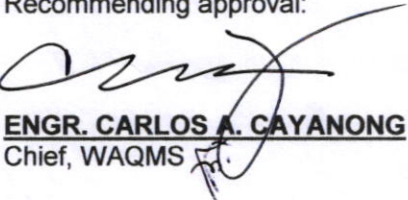
Submitted by:


ENGR. ROY ALEXANDER H. TABOADA
EMS II

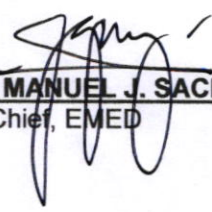
Checked and reviewed by:


ANTONIO A. PINO
Unit Head, PEMU Samar

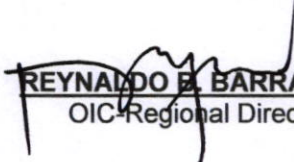
Recommending approval:


ENGR. CARLOS A. CAYANONG
Chief, WAQMS

Approved by:


FOR. MANUEL J. SACEDA JR.
OIC-Chief, EMED

Noted by:


REYNALDO B. BARRA, PME
OIC-Regional Director



DISPOSITION FORM

Doc. Date : January 26, 2022

IIS No. : R8-2022-004998

Company Name : FUEL EXPRESS GASOLINE STATION

Subject / Title: Fuel Express Gasoline Station

TO: All Officials/Personnel Concerned:

Please accomplish and route this properly with the corresponding attached communication/documents. The Official or employee in-charge to whom this document is routed shall act promptly and expeditiously without discrimination as prescribed in the SECSIME or within fifteen (15) working days from receipt thereof, failure to do is punishable by LAW under RA 6713 and negligence to Memorandum Circular No. 44 issued by the Office of the President of the Philippines "Directing all Government Agencies and Instrumentalities, including government-owned or controlled corporations to respond to all public requests and concerns within 15 days (15 from the receipt thereof)

For strict compliance.

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Roy Alexander H. Taboada	01/26/2022	Ladylle B. Oledan	05:46 PM	For initial/signature.
Ladylle B. Oledan	01/27/2022	Niña L. Dela Cruz	01:04 PM	For initial/signature.
Niña L. Dela Cruz	01/27/2022	Joseph R. Aure	02:19 PM	For appropriate action.
J. MUNE	01/27/2022	C. CRYSTAL	02:31 PM	1
CAV	1-27	MS	3:11	H
C. EMEY	01/28/22	ORD		1
RD	JAN 28 2022	EMED NIA	4:08 pm	Noted / Signed

Use code for comment/instruction and desired action:

- | | | | |
|--|------------------------------------|-----------------------------------|----------------------------|
| A - For information / guidance / reference | B - For comments / recommendations | C - Pls. take up with me | D - Pls. draft answer memo |
| E - Pls. appropriate action | F - Pls. immediate investigation | G - Pls. Attach supporting papers | H - Pls. for approval |
| I - For initial/signature | J - For study/evaluation | K - Pls. release/file | L - Update stat of case |

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