ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



COMPLIANCE INSPECTION FOR AIR QUALITY MANAGEMENT



Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

1. GENERAL INFORMATION				
Name of Establishment: SAN V	ICENTE DIESEL POWER PLANT			
Address: Brgy. Mongolbongol,	San Vicente, Northern Samar	Geo Coordinates:		
Nature of Business: Power Generation		12.2830, 124.0970		
		Vara Satablish adv 2016		
PSIC Code: 35100	Product: Electric Power	Year Established: 2016		
Operating hours/day: 8	Operating days/week: 7	Operating days/year: 365		
Product Lines	Production Rate as Declared	Actual Production Rate (unit/day)		
Froduct Lines	in the ECC (unit/day)	Actual Froduction Nate (unit, day)		
N/A	N/A	N/A		
N/A	IV/A	N/A		
Name of Managing Head:	PIO J. BINAVIDEZ			
Name of PCO:	JOSE P. SUMALINOG			
PCO Accreditation No.:	COA No. 2021-RVIII-0170	Date of Effectivity: 9/21/2021 – 9/21/202		
Phone/Fax:	09081819361	Email: joesum2018@yahoo.com		
2. PURPOSE OF INSPECTION				
	tion submitted by the establishment p	ertaining to new permit applications,		
renewals, or modification	on			
New Renewal PMPIN Application		New Renewal		
Hazardous Waste ID	Registration	님 님		
	ansporter Registration			
Hazardous waste TSE				
	r Pollution Control Installation			
Discharge Permit				
☐ Determine compliance sta	atus with the environmental regulation	ns, permit conditions, and other		
requirements				
☐ Investigate community co	mplaints			
☐ Check status of voluntary	commitment			
Industrial Ecowatch				
	ental Partnership Program (PEPP)			
Pollution Adjudicatio				
Others				
Name of Contact Person	JOSE P. SUMALINOG			
	JOSE P. SUIVIALINUG			

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law		Permits	Date of Issue	Expiry Date
	ECC1	ECC-RO8-1604-0016	5/6/2016	N/A
PD 1586	ECC2	N/A		
	ECC3	N/A		
	DENR Registry ID	OL-GR-R8-48-012032	1/21/2021	N/A
RA 6969	PCL Compliance Certificate	N/A		
	CCO Registry	CCO-PCB-R8-NPC-79	8/12/2021	N/A
	Permit to Transport	N/A		
RA 8749	POA No.	PTO-OL-RO8-2020-02545	11/26/2020	11/26/2025
RA 9003	ECC for Sanitary Landfill	N/A		
RA 9275	DP No.	DP-R08-21-05250	8/17/2021	8/17/2022

MODULE AQM01: PRE-INSPECTION INFORMATION SHEETFOR EMISSION SOURCES

Emission Source Data Information				
Emission Source No.	1			
Type (Brand/Model)	PERKINS			
Rated Capacity	163 KW			
Fuel Type & Quantity	DIESEL			
Operating Capacity				
Control Facility	Muffler/Exhaust Pipe			
Notes:				

Emission Sou	rce Data Information
Emission Source No.	2
Type (Brand/Model)	PERKINS
Rated Capacity	100 KW
Fuel Type & Quantity	DIESEL
Operating Capacity	
Control Facility	Muffler/Exhaust Pipe
Notes:	

Legal Provision	n Regulatory Requirements		ompl	liant	Notes
		Y	N	N/A	
DAO 2004-26					
Rule 19 Section 1	All emission sources have a valid Permit to Operate	1			
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			/	
	Declared control facilities are installed and operational			1	
	Installation is located as proposed in the vicinity map (plant and machinery layout)			1	
	Facility design capacity is within the capacity declared in the application for permit to operate			/	
Rule 19 Section 5	Temporary Permit is still valid			1	
Rule 19 Section 6	Application for renewal has been filed for expiring Permit to Operate 30 days before permit expiration date			1	
Rule 19 Section 9	Permit to Operate displayed conspicuously upon the installation or in an accessible / visible place near the installation			1	
	Conditions of the Permit to Operate are complied with			1	

Rule 19 Section 11	Plant operational problems notification submitted to EMB within 24 hours of occurrence		/	
Rule 19 Section 12	Quarterly submission of self- monitoring report	1		Q ₁ x Q ₂ x Q ₃ x Q ₄ x
DAO 2000-81				
Part 7 Rule 25 Section 5 a# 1	Person in charge of the plant / equipment has sufficient measure to ensure that no dark smoke is discharging from any stack in the establishment. E.g.: window view of stack, mirror to reflect top of stack, smoke density indicator, CCTV, etc.		/	
Part 7 Rule 25 Section 5 a# 2	All oil-burning equipment have heaters capable of heating oil to a temperature appropriate for the oil and burner		/	
Part 7 Rule 25 Section 5 a# 3	Establishment is fossil fuel-fired power plant over 10MW rating installed with CEMS for particulates, sulfur oxide, and NOx		/	
	Establishment is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx		1	
	Establishment is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx		/	
	Establishment is steel plant installed with CEMS for particulates and sulfur oxide		1	
	Establishment is ferro-alloy production facility installed with CEMS for particulates		1	
	Establishment is cement plant installed with CEMS for particulates		/	
Part 7 Rule 25 Section 5 b	Miscellaneous equipment like reheating furnace, smoke oven, bake oven, coffee heaters, varnish kettles, etc. are installed with pollution control facilities		1	State equipment then control facility/ies.
Part 7 Rule 25 Section 13 a	Establishment has precautionary controls for dusts generated during vehicular movement, transportation of materials, construction, etc. (List controls identified)		1	Example: It has tire bath Automated water sprinklers
Part 7 Rule 25 Section 13 b	Establishment has precautionary controls for volatile organic compounds or organic solvent emissions generated during storing, pumping, handling, processing, etc. (Listcontrols identified)		/	
Part 7 Rule 25 Section 13 d	No open burning activity in the establishment		/	

EMB Memorandum Circu MC 2009-04	Standby Gensets with capacity	/	
	greater than or equal to 1,250 KW undergo annual emission testing (with 3 test runs). These gesets should not have the potential to emit more than 100tons/year of regulated pollutant.		
MC 2007-003 (2)	Boiler rated at greater than or equal to 251HP undergo bi-annual emission testing (with 3 test runs)	1	
	Other sources that have potential to emit equal to or greater than 100tons/year of regulated pollutant undergo bi-annual emission testing (with 3 test runs)	/	
	Boiler rated between 100 to 250 HP undergo annual emission testing (with 3 test runs)	1	
	Diesel generator rated at 600 to 1,249KW undergo annual testing (with 3 test runs)	1	
	Other sources that have potential to emit greater than 30 but less than 100tons/year of regulated pollutant undergo annual emission testing (with 3 test runs)	1	
	Sources of emissions of hazardous air pollutants included in PCL (DAO 1998 -58) undergo bi-annual emission testing (with 3 test runs)	1	
	Emission sources of petroleum refinery undergo bi-annual emission testing (with 3 test runs)	1	
	Emission sources of petrochemical works undergo bi-annual emission testing (with 3 test runs)	1	
	Emission sources of smelters undergo bi-annual emission testing (with 3 test runs)	1	
	Emission sources of cement kilns undergo bi-annual emission testing 'with 3 test runs)	1	
	Emission sources of steel -making plants undergo bi-annual emission testing (with 3 test runs)	1	
	Emission sources of ferro-alloy- making plants undergo bi-annual emission testing (with 3 test runs)	1	
·	Emission sources of glass-making plants undergo bi-annual emission testing (with 3 test runs)	/	
	Boiler rated at 99HP or less undergo biennial emission testing (with 3 test runs)	1	
	Diesel generator rated at 599KW or less undergo biennial emission testing (with 3 test runs)	/	

	Other sources that have potential to emit at least 10tons/year but less than 30tons/year of regulated pollutant undergo biennial emission testing (with 3 test runs)		/	
	Source using Bunker Fuel Oil, blended fuels involving Bunker Fuel Oil, or sulfur content of 1% or more undergo bi-annual emission testing		/	
Appendix F (Quality	Assurance Procedures)			
Section 6 (8)	Notification has been sent to EMB for any changes made in the CEMS installation		1	
	Notification has been sent to EMB for any changes made in the CEMS quality assurance and quality control plan		1	
Section 6 (5)	Each CEMS is audited and conducted in accordance to CFR 40 part 60 Appendix F.		1	
Section 6 (6)	Relative Accuracy Test Audit (RATA) is performed annually by industries in the presence of EMB personnel.		1	
	Establishment has sent thirty (30) day notice to EMB prior to the RATA testing schedule		1	
Section 6 (7)	Calibration gases are subject to audit or relative accuracy audit test every quarter		/	
	Other alternative quarterly audits employed by the establishment are approved by EMB.		1	
Section 6 (9)	EMB Director and Regional Director have been notified of CEMS malfunction that lasted longer than seven (7) consecutive days.		/	
Section 7 (1)	Records of occurrence and duration of any start-up, shut-down or malfunction in the operation of any source or control facility is available in the establishment.		1	
Section 7 (2)	Records of audits, performance testing, evaluations, calibration checks, adjustments and maintenance of any continuous emission monitors that have been installed pursuant to Rule IX Section 5 of DAO 2000-81 are available in the establishment.		/	
Section 8 (1)	SMR includes data on the time intervals, date and magnitude of excess emissions, nature and cause of excess, corrective actions taken, and preventive measures adopted.		1	
Section 8 (2)	SMR includes information on the averaging period used for data reporting corresponding to the averaging period specified in the emission test period used to determine compliance with an emission standard for the pollutant/source category in question.		1	

Section 8 (3)	SMR includes information on time and date for each period during which the continuous monitoring system was inoperative and the nature of system repairs and adjustments made in the CEMS/COMS	/	
Section 8 (4)	SMR data measurements are within 75% data capture?	1	
For Facilities Engaged with	n Consent Agreement		
EMS established within 18 months upon entering Consent Agreement with EMB	EMS established within 18 months upon entering Consent Agreement with EMB	/	
DAO 2000-81 Part 7 Rule 25 Section 9b	Environmental Management Plan derived from EMS process submitted within 6 months after entering Consent Agreement with EMB	/	

Other Observations:

- 1. The plant has valid Permit to Operate (PTO-OL-RO8-2020-02545) valid until November 26, 2025 covering the 163 KW and 100 kw diesel power internal combustion engine with muffler;
- SMR submission is updated.

Remarks and Recommendation:

1. 1. For continuous monitoring of the establishment's compliance to PTO conditions and clean air regulations.

List of Documents Reviewed:

SMR 4th Quarter of 2021

Prepared by:

FOR. ROWENA B. PABIA SEMS/OIC PEMO

Noted by:

Concurred by:

Approved by

FOR. MANUE OIC-Chief, EME

B. BARRA, PME OIC-Regional Director

ENGR. CARLOS A. CAYANONG ENGINEER IV/CHIEF, WAQMS





Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU

Regional Office No. VIII DENR 8 Compound, Brgy. 2, Jones Extension, Tacloban City



DISPOSITION FORM

Doc. Date : March 30, 2022

Company Name: NPC - SAN VICENTE DIESEL POWER PLANT

IIS No. : R8-2022-009702 PROJECT

....

Subject / Title: AIR - NPC SAN VICENTE POWER PLANT

TO: All Officials/Personnel Concerned:

Please accomplish and route this properly with the corresponding attached communication/documents. The Official or employee in-charge to whom this document is routed shall act promptly and expeditiously without discrimination as prescribed in the SECSIME or within fifteen (15) working days from receipt thereof, failure to do is punishable by LAW under RA 6713 and negligence to Memorandum Circular No. 44 issued by the Office of the President of the Philippines "Directing all Government Agencies and Instrumentalities, including government-owned or controlled corporations to respond to all public requests and concerns within 15 days (15 from the receipt thereof)

For strict compliance.

ROUTED							
BY (Official Code/ Sender Initial)	DATE (mm/dd/yy)	TO (Official Code/ Receiver Initial)	TIME (AM/PM)	ACTION REMARKS STATUS			
Rowena B. Pabia	03/30/2022	Ladylle B. Oledan	08:22 PM	For appropriate action. For printing c/o Ms. Nina (EMED)			
Ladylle B. Oledan	03/31/2022	Sheilla Niña A. Peru	09:30 AM	For initial/signature.			
Sheilla Niña A. Peru	03/31/2022	Vincent Philip A. Morastil	04:33 PM	For appropriate action. please print the report and route to Ate Ledane for her review.			
Vincent Philip A. Morastil	03/31/2022	Ledane Joy Y. Laurente	04:47 PM	Pls. study / evaluate.			
lylaurente	04/04/2022	CAC		tor signature.			
OAV	4.6	MC	1027	H°			
C.EMED	04/07/20	OKP	8: 55	" ţ			
C. tjugo	04/08/22	V. Morasti/		S			
	Page 1						

Use code for comment/instruction and desired action:

A - For information / guidance / reference

B - For comments / recommendations

C - Pls. take up with me

D - Pls. draft answer memo

E - Pls. appropriatte action

F - Pls. immediate investigation

G - Pls. Attach supporting papers

H - Pls. for approval

I - For initial/signature

J - For study/evaluation

K - Pls. release/file

L - Update stat of case

Important Reminder!

Do not tamper. Continue on separate sheet if necessary. Attach this always with the document to be routed as this shall form an integral part of the document process.