

ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT

Department: ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

Report Control Number: _ Date of Survey/Inspection: 1/20/2022 Mission Order No.: EMBR8-2022-003266 1. GENERAL INFORMATION Name of Establishment: Gas Stop Gasoline Station Address: Brgy. Dolores, Pinabacdao, Samar Geo Coordinates: 11.589435969789193, 124.9922385779935 Nature of Business: Gasoline Station Year Established: N/A PSIC Code: 4661 Product: Operating days/year: 365 Operating days/week: 7 Operating hours/day: 14 **Production Rate as Declared Product Lines** Actual Production Rate (unit/day) in the ECC (unit/day) No data available Mario Quijano Name of Managing Head: Name of PCO: None PCO Accreditation No.: Date of Effectivity: Email: Phone/Fax: 2. PURPOSE OF INSPECTION ☐ Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification New Renewal **New Renewal PMPIN Application** П П **Hazardous Waste ID Registration Hazardous Waste Transporter Registration** Hazardous waste TSD Registration Permit to Operate Air Pollution Control Installation **Discharge Permit** Others Survey Determine compliance status with the environmental regulations, permit conditions, and other requirements ☐ Investigate community complaints ☐ Check status of voluntary commitment **Industrial Ecowatch** Philippine Environmental Partnership Program (PEPP) Pollution Adjudication Board (PAB) Others_ ☐ Others Name of Contact Person **Evangeline Acaba** Position / Designation Cashier

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law Permits		Permits	Date of Issue	Expiry Date	
	ECC1	ECC-R08-1402-0004	2/18/2014	N/A	
PD 1586	ECC2				
	ECC3				
	DENR Registry ID				
RA 6969	PCL Compliance Certificate				
	CCO Registry				
	Permit to Transport				
RA 8749	POA No.	None	None		
RA 9003	ECC for Sanitary Landfill		N/A	N/A	
RA 9275	DP No.		N/A	N/A	

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

rce Data Information
1
Underground Tank (Premium)
7 KL
1
N/A

Emission Source No.	2
Type (Brand/Model)	Underground Tank (Premium)
Rated Capacity	7 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Operating Capacity	N/A

Emission Soul	rce Data Information
Emission Source No.	3
Type (Brand/Model)	Underground Tank (Unleaded)
Rated Capacity	7 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	1

Emission Sou	rce Data Information
Emission Source No.	4
Type (Brand/Model)	Underground Tank (Diesel)
Rated Capacity	7 KL
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	
Notes: Operational	

Emission Soul	rce Data Information
Emission Source No.	5
Type (Brand/Model)	"Hyundai" Generator Set
Rated Capacity	7.1 KW
Fuel Type & Quantity	1
Operating Capacity	N/A
Control Facility	

Regulatory Requirements	C	omp	liant	ant Notes		
	Y N N/A					
Application for Permit to Operate has been filed for new or modified emission sources		/				
As built design of the installation conforms with submitted engineering plans and specifications			/			
Declared control facilities are installed and operational			1			
Installation is located as proposed in the vicinity map (plant and machinery layout)			1			
Facility design capacity is within the capacity declared in the application for permit to operate			1			
Temporary Permit is still valid			1			
Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/			
Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx			/			
Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx			/			
Facility is steel plant installed with CEMS for particulates and sulfur oxide			1			
Facility is ferro-alloy production facility installed with CEMS for particulates			1			
Facility is cement plant installed with CEMS for particulates			1			
Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.			/			
Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.			1			
CEMS/COMS Specifications for Opacity is compliant with: USEPA 40			/			
Specification 1						
CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2			/			
/						
	Application for Permit to Operate has been filed for new or modified emission sources As built design of the installation conforms with submitted engineering plans and specifications Declared control facilities are installed and operational Installation is located as proposed in the vicinity map (plant and machinery layout) Facility design capacity is within the capacity declared in the application for permit to operate Temporary Permit is still valid Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx Facility is steel plant installed with CEMS for particulates and sulfur oxide Facility is steel plant installed with CEMS for particulates and sulfur oxide Facility is cement plant installed with CEMS for particulates Facility is cement plant installed with CEMS for particulates Facility has the potential to emit at least 750 tons/year of regulated pollutant. 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USEPA 40 CFR Part 60 Appendix B, Performance Specification 3		
CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A	/	
CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7	/	

Other Observations:

- 1. The establishment is in normal operation during the conduct of survey.
- Main products are Diesel stored in 1) 1 unit of Underground tank with a capacity of 7,000 liters 2) 1 unit of
 Underground tank for Diesel with capacity of 7,000 liters 3) 2 units of Underground tank for Premium Gasoline with a
 capacity of 7,000 liters each.
- 3. Also, provided with one (1) unit generator set ("Hyundai" capacity of 7.1 KW) for emergency power in case of power interruption.

Remarks and Recommendation:

 The establishment is required to secure Permit to Operate Air Pollution Source Installations for their UGT as per Section 1, Rule XIX of DAO 2004-26, Amending Rule XIX of DAO 2000-81, IRR of RA 8749 also known as the Philippine Clean Air Act of 1999.

List of Documents Reviewed:

Photo documentation:





Submitted by:

ENGR. ROYALEXANDER H. TABOADA

Recommending approval:

ENGR. CARLOS A CAYANONG Chief, WAQMS To Checked and reviewed by:

Unit Head, PEMU Samar

Approved by:

FOR. MANUEL J. SACEDA JR. OIC-Chief, EMED

Noted by:

REYNAPDO B. BARRA, PME OIC-Regional Director



Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU

Regional Office No. VIII DENR 8 Compound, Brgy. 2, Jones Extension, Tacloban City



DISPOSITION FORM

Doc. Date: January 26, 2022

IIS No. : R8-2022-004997

Company Name: GAS STOP GASOLINE STATION



Subject / Title: Gas Stop Gasoline Station

TO: All Officials/Personnel Concerned:

Please accomplish and route this properly with the corresponding attached communication/documents. The Official or employee in-charge to whom this document is routed shall act promptly and expeditiously without discrimination as prescribed in the SECSIME or within fifteen (15) working days from receipt thereof, failure to do is punishable by LAW under RA 6713 and negligence to Memorandum Circular No. 44 issued by the Office of the President of the Philippines "Directing all Government Agencies and Instrumentalities, including government-owned or controlled corporations to respond to all public requests and concerns within 15 days (15 from the receipt thereof)

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Ladylle B. Oledan	01/27/2022	Niña L. Dela Cruz	01:04 PM	For initial/signature.
Niña L. Dela Cruz	01/27/2022	Joseph R. Aure	02:18 PM	For appropriate action.
J. AUNE	01/27/22	C. CITY ANONE	62:32 pm	
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		Nia	1	110

Use code for comment/instruction and desired action:

A - For information / guidance / reference

B - For comments / recommendations

C - Pls. take up with me

D - Pls. draft answer memo

E - Pls. appropriate action I - For initial/signature

F - Pls. immediate investigation J - For study/evaluation G - Pls. Attach supporting papers K - Pls. release/file

H - Pls. for approval L - Update stat of case

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