

Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU Region VIII

DENR Compound, Jones Street, Barangay 2, Tacloban City Tel No: (053) 832-1088 / (053) 832-2319 embr8_records@emb.gov.ph

Permit No: PTO-OL-R08-2022-02226-TR

Application Type: Renewal

Date Issued: 17 Mar 2022

Date Expiration: 17 Jun 2022

PERMIT TO OPERATE Air Pollution Source and Control Installations

Pursuant to Part IV, Rule XIX of the Rules and Regulations of R.A. 8749, authority is hereby granted to:

Philippine Associated Smelting and Refining Corporation (Refinery Plant)

Lide, Libertad, Isabel, Leyte

subject to the following terms and conditions:

TERMS AND CONDITIONS

- This Permit is issued for the permittee to operate the Air Pollution Source Installations (APSI) and Air Pollution Control Devices (APCD) in the REFINERY PLANT at the permittee's establishment identified on this Permit. (Refer to attached Annex at page 3 to 6)
- 2. Any application for renewal of this Permit shall be filed **not less than thirty (30) days** before the expiry date indicated on the previous page of the Permit.
- 3. This Permit shall be posted in a conspicuous location of the premises, and shall be adequately framed or otherwise protected against damage.
- 4. Without limiting the generality of the previous condition, the permittee shall ensure that the emissions from the permitted installations or processes comply with:
 - the National Emission Standards for Source Specific Air Pollutants as specified in Rule XXV of the IRRs of RA 8749:
 - the National Ambient Air Quality Standards for Source Specific Air Pollutants from Industrial Sources/Operations as specified in Rule XXVI of the IRRs of 8749; and
 - · the emission limits specified in Permit condition No.9.
- 5. The permittee shall submit Self-Monitoring Reports to the Bureau in accordance with DENR Administrative Order No. 27 (Series of 2003) and any written instructions by the Bureau at three-monthly intervals, commencing with submission of the **first Report** on or before **April 15, 2022**. (Online submission at https://client.emb.gov.ph/smr)
- 6. The permittee shall at all times have an appointed or designated Pollution Control Officer (PCO) pursuant to DAO 2014-02.
- 7. The permittee shall at all times allow authorized or accredited officers of the Department or the Bureau entry to the establishment and access to any part of the establishment to conduct inspections, gather information, test emissions or take samples.
- 8. The permittee shall not make or allow any alterations or modifications to operations, activities, installations, processes, plant or equipment at the establishment that might substantially change the nature or quantity of the associated emissions without obtaining the approval of the Bureau, including the obtaining of any necessary Permit to Operate.
 - 9. The permittee shall ensure that the concentrations of the emissions from the **Refinery Plant Stack** serving the **Refinery Plant** shall not exceed the following limits:
 - Particulate Matter (PM): 150 milligrams per normal cubic meter,
 - Sulfur Dioxide (SO2): 700 milligrams per normal cubic meter;
 - Nitrogen Oxide (NOx): 500 milligrams per normal cubic meter;
 - Carbon Monoxide (CO): 500 milligrams per normal cubic meter.
- 10. The permittee shall burn only **DIESEL FUEL OIL** in the **two (2) units "MESCO" Nickel Sulfate Evaporator** for the whole duration of the permit validity.

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- 11. The permittee shall operate the **Refinery Plant** at a capacity of **not more than 90%** only (based on the operating load capacity during the previous emission test).
- 12. The permittee shall provide emission sampling ports, sampling platforms and safe access to those sampling ports and platforms for the **Refinery Plant Stack** serving the **Refinery Plant**, in accordance with the Bureau requirements.
- 13. Emissions from the **Refinery Plant** shall be discharged at the **Refinery Plant Stack** at a height of not less than **14.75 meters** above ground level with an inside diameter of **35.43 inches**.
- 14. The testing required by the previous condition shall be repeated and Emission Test Reports shall be submitted to the Bureau at **once per year intervals**. The results of this testing shall be reported in the Self-Monitoring Reports submitted in accordance with Permit Condition No.5.
- 15. The permittee shall sample and analyze emissions of PM, SO2, NOx, and CO from the Refinery Plant Stack in accordance with the methods specified in the IRR of RA 8749 and including the submission of the proposed test plan to the Bureau at least two (2) weeks prior to the date of conduct of the emission test and shall submit an Emission Test Report on the results of this emission testing to the Bureau after thirty (30) days after the conduct of emission test. During the sampling of the emissions, the air pollution source shall be operated at an output of 90% or greater than the permitted capacity. The following data on operating conditions shall be collected during the sampling period, and included in the Emission Test Report; (a) the actual output of the Refinery Plant; (b) stack or exhaust dimensions (height and inside diameter); (c) average annual operating hours; and (d) the rate of fuel consumption.
- 16. The permittee shall report in writing to the Bureau any malfunction, accident, breakdown, leak, spill or other abnormal or unexpected event which results in emissions to atmosphere that do not comply with relevant Permit Conditions, emissions standards or ambient air quality standards, or in any abnormal or unexpected releases of air pollutants. The report shall indicate the nature of the incident or event, its impact on emissions or releases, remedy any air pollution problems that may have occurred, and minimize the probability of a reoccurrence of the event or the release.

Recommended by:

Approved by:

ENGR. HENNENCY G. HAYAG OIC-Chief, Clearance and Permitting Division ENGR REYNALDO B. BARRA

OIC-Regional Director

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Annex

	Fuel Burning				
ID	APSI	Capacity	Brand name	Type of Fuel	APCD
101919	Diesel-fired Nickel Sulfate Evaporator	50.0 kw	MESCO	Diesel	
101923	Diesel-fired Nickel Sulfate Evaporator	50.0 kw	MESCO	Diesel	

Non Fuel Burning					
ID	APSI	Capacity	Brand name	Material	APCD
101920	(4 Blocks) Liberator Cells 1	1432.0 kW	MESCO		
101921	(1 Block) Liberator Cells 1	2122.0 kW	ОКО		
101922	Slime leaching tank1	214.0 kW	MESCO		
101924	Slime leaching tank 2	214.0 kW	MESCO		
101925	Slime leaching tank 3	214.0 kW	MESCO		
101926	Slime leaching tank 4	214.0 kW	MESCO		
101927	Slime leaching tank 5	214.0 kW	MESCO		
101928	Slime leaching tank 6	214.0 kW	MESCO		
101929	Slime leaching tank 7	214.0 kW	MESCO		
101930	Slime leaching tank 8	214.0 kW	MESCO		
101931	(4 Blocks) Liberator Cells 2	1432.0 kW	MESCO		
101932	(4 Blocks) Liberator Cells 3	1432.0 kW	MESCO		
101933	(4 Blocks) Liberator Cells 4	1432.0 kW	MESCO		
101934	(4 Blocks) Liberator Cells 5	1432.0 kW	MESCO		
101935	(4 Blocks) Liberator Cells 6	1432.0 kW	MESCO		
101936	(4 Blocks) Liberator Cells 7	1432.0 kW	MESCO		
101937	(4 Blocks) Liberator Cells 8	1432.0 kW	MESCO		
101938	(4 Blocks) Liberator Cells 9	1432.0 kW	MESCO		
101939	(4 Blocks) Liberator Cells 10	1432.0 kW	MESCO		
101940	(4 Blocks) Liberator Cells 11	1432.0 kW	MESCO		
101941	(4 Blocks) Liberator Cells 12	1432.0 kW	MESCO		
101942	(4 Blocks) Liberator Cells 13	1432.0 kW	MESCO		

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101943	(4 Blocks) Liberator Cells 14	1432.0 kW	MESCO	
101944	(4 Blocks) Liberator Cells 15	1432.0 kW	MESCO	
101945	(4 Blocks) Liberator Cells 16	1432.0 kW	MESCO	
101946	(4 Blocks) Liberator Cells 17	1432.0 kW	MESCO	
101947	(4 Blocks) Liberator Cells 18	1432.0 kW	MESCO	
101948	(4 Blocks) Liberator Cells 19	1432.0 kW	MESCO	
101949	(4 Blocks) Liberator Cells 20	1432.0 kW	MESCO	
101950	(4 Blocks) Liberator Cells 21	1432.0 kW	MESCO	
101951	(4 Blocks) Liberator Cells 22	1432.0 kW	MESCO	
101952	(4 Blocks) Liberator Cells 23	1432.0 kW	MESCO	
101953	(4 Blocks) Liberator Cells 24	1432.0 kW	MESCO	
101954	(4 Blocks) Liberator Cells 25	1432.0 kW	MESCO	
101955	(4 Blocks) Liberator Cells 26	1432.0 kW	MESCO	
101956	(4 Blocks) Liberator Cells 27	1432.0 kW	MESCO	
101957	(4 Blocks) Liberator Cells 28	1432.0 kW	MESCO	
101958	(4 Blocks) Liberator Cells 29	1432.0 kW	MESCO	
101959	(4 Blocks) Liberator Cells 30	1432.0 kW	MESCO	
101960	(4 Blocks) Liberator Cells 31	1432.0 kW	MESCO	
101961	(4 Blocks) Liberator Cells 32	1432.0 kW	MESCO	
101962	(4 Blocks) Liberator Cells 33	1432.0 kW	MESCO	
101963	(4 Blocks) Liberator Cells 34	1432.0 kW	MESCO	
101964	(4 Blocks) Liberator Cells 35	1432.0 kW	MESCO	
101965	(4 Blocks) Liberator Cells 36	1432.0 kW	MESCO	
101966	(4 Blocks) Liberator Cells 37	1432.0 kW	MESCO	
101967	(4 Blocks) Liberator Cells 38	1432.0 kW	MESCO	

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101968	(4 Blocks) Liberator Cells 39	1432.0 kW	MESCO	
101969	(4 Blocks) Liberator Cells 40	1432.0 kW	MESCO	
101970	(4 Blocks) Liberator Cells 41	1432.0 kW	MESCO	
101971	(4 Blocks) Liberator Cells 42	1432.0 kW	MESCO	
101972	(4 Blocks) Liberator Cells 43	1432.0 kW	MESCO	
101973	(4 Blocks) Liberator Cells 44	1432.0 kW	MESCO	
101974	(1 Block) Liberator Cells 2	2122.0 kW	око	
101975	(1 Block) Liberator Cells 3	2122.0 kW	око	
101976	(1 Block) Liberator Cells 4	2122.0 kW	око	
101977	(1 Block) Liberator Cells 5	2122.0 kW	око	
101978	(1 Block) Liberator Cells 6	2122.0 kW	око	
101979	(1 Block) Liberator Cells 7	2122.0 kW	око	
101980	(1 Block) Liberator Cells 8	2122.0 kW	око	
101981	(1 Block) Liberator Cells 9	2122.0 kW	око	
101982	(1 Block) Liberator Cells 10	2122.0 kW	око	
101983	(1 Block) Liberator Cells 11	2122.0 kW	око	
101984	(1 Block) Liberator Cells 12	2122.0 kW	око	
101985	(1 Block) Liberator Cells 13	2122.0 kW	око	

APCD-APSI Mapping				
ID	APCD	Connected APSIs (<name> (id))</name>	Connected APCDs (<name> (id))</name>	
15394	preliminary scrubber 1 (1)			
15395	cyclone water-gas separator 1 (2)			
15396	cooling tower 1 (3)			
15397	alkali and water scrubber 1 (4)			
15398	One (1) stage demister scrubber (5)			
15399	preliminary scrubber 2 (8)			
15400	cyclone water-gas separator 2 (11)			
15401	cooling tower 2 (12)			

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15402	alkali and water scrubber 2 (13)		
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