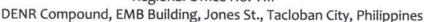


Republic of the Philippines Department of Environment and Natural Resources

ENVIRONMENTAL MANAGEMENT BUREAU

Regional Office No. VIII





NOTICE OF VIOLATION

MAR 2 5 2022

LIFE FUELS

J. Rizal St., Brgy. Iniguihan, Bato, Leyte

Thru: AIDA YAP SALINAS

Managing Head

Sir/Madame:

DENR-PAB Case No. 08+000024-22-A

RELEASED BY:

TIME: 10:67am

This notice is being served upon you for alleged violation of **R.A 8749** otherwise known as the Philippine Clean Air Act of 1999, based upon the compliance inspection conducted by the technical personnel of the Provincial Environmental Monitoring Unit (PEMU) – Southern Leyte last **02 February 2022.**

ACTS CONSTITUTING THE VIOLATION

Finding/s	Prohibited Act/s		
Operating one (1) unit underground fuel storage tank, without the required Permit to Operate for Air Pollution Source and Control Installations since 02 February 2022 .	Violation of Section 1, Rule XIX of DENR Administrative Order No. 2004-26, amending DAO 2000-81, in relation to Section 1, Rule LVI of DAO 2000-81, in relation further to Pollution Adjudication Board Resolution No. 01, Series of 2019.		

Pursuant to Pollution Adjudication Board Resolution No. 02, Series of 2020, otherwise known as the Interim Guidelines of the Pollution Adjudication Board during the Public Health Emergency due to COVID-19, you are hereby required to explain in writing, duly subscribed before a Notary Public, within fifteen (15) days from receipt hereof, your defense/position to the alleged violation which is punishable by a fine of Nineteen Thousand Five Hundred Pesos (P19,500.00) for every five (5) years of violation of the above cited prohibited act and to show cause why no Order should be issued against you, directing immediate cessation of the project operation.

Please submit a hard copy of your written explanation to this Office, as well as an electronic copy of the same to embr8_records@emb.gov.ph, copy furnished embr8_legal@emb.gov.ph, to expedite the submission.

Please be informed that failure to submit the position paper on or before the period prescribed above shall mean a waiver of your right to contest the findings of the report and present evidence on your defense and the case may be decided based on evidence on record.

Please be guided accordingly.

Very truly yours,

ENGR. REYNALDO B. BARR. OIC-Regional Director



ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



COMPLIANCE INSPECTION FOR AIR QUALITY MANAGEMENT

ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION Report Control Number: Date of Inspection: February 2, 2022 Mission Order No.: EMBR8-2022-004683 1. GENERAL INFORMATION Name of Establishment: LIFE FUELS Geo Coordinates: Address: J. Rizal St, Brgy. Iniguihan, Bato, Leyte 10.32954° N, 124.78898° E Nature of Business: Retail Sale of Fuel PSIC Code: 47750 Product: Year Established: 2014 Operating days/week: 7 Operating days/year: 365 Operating hours/day: 17 **Product Lines** Production Rate as Declared Actual Production Rate in the ECC Name of Managing Head: Aida Yap Salinas Name of PCO: None PCO Accreditation No.: None Date of Effectivity: N/A Phone/Fax: 09178798680 Email: 2. PURPOSE OF INSPECTION Verify accuracy of information submitted by the establishment pertaining to new permit applications, renewals, or modification New Renewal New Renewal PMPIN Application Hazardous Waste ID Registration Hazardous Waste Transporter Registration ___ Hazardous waste TSD Registration Permit to Operate Air Pollution Control Installation Discharge Permit Others Determine compliance status with the environmental regulations, permit conditions, and other Requirements JEK TED TRUE COPY: Investigate community complaints Check status of voluntary commitment ___ Industrial Ecowatch ELECTTONIC FILE Philippine Environmental Partnership Program (PEPP) __ Pollution Adjudication Board (PAB) _ Others_ Others Name of Contact Person **Sharon Jitanes**

Position / Designation

Secretary

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law		Permits	Date of Issue	Expiry Date
PD 1586	ECC1	ECC-R08-1406-0055	06/23/2014	
	ECC2			
	ECC3			
RA 6969	DENR Registry ID			
	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.			
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.			

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Sou	rce Data Information
Emission Source No.	
Type (Brand/Model)	Underground Tank (1)
Rated Capacity	12 KL (2) & 6 KL
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes:	

Emission Source	e Data Information
Emission Source No.	
Type (Brand/Model)	
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes:	

Legal Provision	Regulatory Requirements	Compliant			Notes
			N	N/A	
DAO 2004-26					
Rule 19 Section 1	All emission sources have a valid Permit to Operate		V		
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			~	
	Declared control facilities are installed and operational			1	
	Installation is located as proposed in the vicinity map (plant and machinery layout)			~	
	Facility design capacity is within the capacity declared in the application for permit to operate			1	
Rule 19 Section 5	Temporary Permit is still valid			1	
Rule 19 Section 6	Application for renewal has been filed for expiring Permit to Operate 30 days before permit expiration date			1	
Rule 19 Section 9	Permit to Operate displayed conspicuously upon the installation or in an accessible / visible place near the installation			~	CEKT TED TRUE COP
	Conditions of the Permit to Operate are complied with			1	DELECTIONIC FILE
Rulle 19 Section 11	Plant operational problems notification submitted to EMB within 24 hours of occurrence			~	DAN DEN JOSEPH
Rule 19 Section 12	Quarterly submission of self- monitoring report			1	7. F 1 11 =

Part 7 Rule 25 Section 5 a#	Person in charge of the plant /	/	
1	equipment has sufficient measure to ensure that no dark smoke is discharging from any stack in the establishment. E.g.: window view of stack, mirror to reflect top of stack, smoke density indicator, CCTV, etc.		
Part 7 Rule 25 Section 5 a# 2	All oil-burning equipment have heaters capable of heating oil to a temperature appropriate for the oil and burner	7	
Part 7 Rule 25 Section 5 a# 3	Establishment is fossil fuel-fired power plant over 10MW rating installed with CEMS for particulates, sulfur oxide, and NOx	·	
	Establishment is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx	~	
	Establishment is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx	~	
	Establishment is steel plant installed with CEMS for particulates and sulfur oxide	1	
	Establishment is ferro-alloy production facility installed with CEMS for particulates	~	
	Establishment is cement plant installed with CEMS for particulates	1	
Part 7 Rule 25 Section 5 b	Miscellaneous equipment like reheating furnace, smoke oven, bake oven, coffee heaters, varnish kettles, etc. are installed with pollution control facilities	~	
Part 7 Rule 25 Section 13 a	Establishment has precautionary controls for dusts generated during vehicular movement, transportation of materials, construction, etc. (List controls identified)	V	
Part 7 Rule 25 Section 13 b	Establishment has precautionary controls for volatile organic compounds or organic solvent emissions generated during storing, pumping, handling, processing, etc. (Listcontrols identified)	1	
Part 7 Rule 25 Section 13 d	No open burning activity in the establishment	1	CERTITED TRUE CORV

EMB Memorandum Cir MC 2009-04	Standby Gen sets with capacity	1	
	greater than or equal to 1,250 KW undergo annual emission testing (with 3 test runs). These gen sets should not have the potential to emit more than 100tons/year of regulated pollutant.		
MC 2007-003 (2)	Boiler rated at greater than or equal to 251HP undergo bi-annual emission testing (with 3 test runs)	V	
	Other sources that have potential to emit equal to or greater than 100tons/year of regulated pollutant undergo bi-annual emission testing (with 3 test runs)	~	
	Boiler rated between 100 to 250 HP undergo annual emission testing (with 3 test runs)	~	
	Diesel generator rated at 600 to 1,249KW undergo annual testing (with 3 test runs)	1	
	Other sources that have potential to emit greater than 30 but less than 100tons/year of regulated pollutant undergo annual emission testing (with 3 test runs)	•	
	Sources of emissions of hazardous air pollutants included in PCL (DAO 1998 -58) undergo bi-annual emission testing (with 3 test runs)	7	
	Emission sources of petroleum refinery undergo bi-annual emission testing (with 3 test runs)	~	
	Emission sources of petrochemical works undergo bi-annual emission testing (with 3 test runs)	~	
	Emission sources of smelters undergo bi-annual emission testing (with 3 test runs)	*	
	Emission sources of cement kilns undergo bi-annual emission testing with 3 test runs)	~	CERTIFIED TRUE COPY
	Emission sources of steel -making plants undergo bi-annual emission testing (with 3 test runs)	~	DIFFICE FILE
	Emission sources of ferro-alloy- making plants undergo bi-annual emission testing (with 3 test runs)	~	Act Act Officer III
FM-EMED-55	00		08-01-19

	Emission sources of glass-making plants undergo bi-annual emission testing (with 3 test runs)	·	
	Boiler rated at 99HP or less undergo biennial emission testing (with 3 test runs)	~	
	Diesel generator rated at 599KW or less undergo biennial emission testing (with 3 test runs)	7	
	Other sources that have potential to emit at least 10tons/year but less than 30tons/year of regulated pollutant undergo biennial emission testing (with 3 test runs)	~	
	Source using Bunker Fuel Oil, blended fuels involving Bunker Fuel Oil, or sulfur content of 1% or more undergo bi-annual emission testing	~	
Appendix F (Quality	Assurance Procedures)		
Section 6 (8)	Notification has been sent to EMB for any changes made in the CEMS installation	-	
	Notification has been sent to EMB for any changes made in the CEMS quality assurance and quality control plan	~	
Section 6 (5)	Each CEMS is audited and conducted in accordance to CFR 40 part 60 Appendix F.	V	
Section 6 (6)	Relative Accuracy Test Audit (RATA) is performed annually by industries in the presence of EMB personnel.	V	
	Establishment has sent thirty (30) day notice to EMB prior to the RATA testing schedule	✓	
Section 6 (7)	Calibration gases are subject to audit or relative accuracy audit test every quarter	V	CENTITED TRUE COPY:
	Other alternative quarterly audits employed by the establishment are approved by EMB.	~	DVI DLEDAN Officer III

Section 6 (9)	EMB Director and Regional Director have been notified of CEMS malfunction that lasted longer than seven (7) consecutive days.		
Section 7 (1)	Records of occurrence and duration of any start-up, shut-down or malfunction in the operation of any source or control facility is available in the establishment.		
Section 7 (2)	Records of audits, performance testing, evaluations, calibration checks, adjustments and maintenance of any continuous emission monitors that have been installed pursuant to Rule IX Section 5 of DAO 2000-81 are available in the establishment.		
Section 8 (1)	SMR includes data on the time intervals, date and magnitude of excess emissions, nature and cause of excess, corrective actions taken, and preventive measures adopted.	V	
Section 8 (2)	SMR includes information on the averaging period used for data reporting corresponding to the averaging period specified in the emission test period used to determine compliance with an emission standard for the pollutant/source category in question.		
Section 8 (3)	SMR includes information on time and date for each period during which the continuous monitoring system was inoperative and the nature of system repairs and adjustments made in the CEMS/COMS	-	
Section 8 (4)	SMR data measurements are within 75% data capture?	~	
For Facilities Engaged with	h Consent Agreement		
EMS established within 18 months upon entering Consent Agreement with EMB	EMS established within 18 months upon entering Consent Agreement with EMB		
DAO 2000-81 Part 7 Rule 25 Section 9b	Environmental Management Plan derived from EMS process submitted within 6 months after entering Consent Agreement with EMB		
		T GERTA TED T	RUE COPY

Other Observations:

The project is operational at the time of inspection.

The gasoline station has one (1) unit underground fuel storage tank with a capacity of 12.0 kiloliters for both Premium and Diesel and 6.0 kiloliters for Unleaded.

The project operates without a valid Permit to Operate Air Pollution Source Control Installation for the underground fuel storage tank.

Remarks and Recommendation:

To issue a Notice of Violation for failure to secure a Permit to Operate Air Pollution Source and Control Installation for one (1) Underground Fuel Storage Tank, in violation of Section 1, Rule XIX, DENR Administrative Order No. 2004-26 (Implementing Rules and Regulations of RA 8749), amending Section 1, Rule XIX of DAO 2008-81, in relation to Section 1, Rule LVI of DAO No. 2000-81, and in relation further to PAB Resolution No. 01-2019.

List of Documents Reviewed:

Submitted by:

SWEET ADEL L. PRIMA

Approval:

FOR. MANUEL J. SACEDA, JR. OIC-Chief, EMED

Recommending Approval:

Engr. CARLOS A. CAYANONO Chief, WAQMS

Noted:

REYNALDO B. BARRA, PME OIC-Regional Director



