

Heat recovery by Danfoss

ENGINEERING
TOMORROW



Contact Data

Company Name: Orbital Farm
 Country: NL
 Contact Person: Bryson
 Contact information: scot.bryson@orbital.farm

Technical input

User of Excess heat is: External use
 Type of heat recovery: HEX (separation) and HP (boost)
 Agreed Heat sales price: Data center cooling (fluid)

Excess heat available capacity: 10 MW
 Excess temp. supply side: 60 °C
 Excess temp. return side: 48 °C

Heat demanded by user: 10 MW
 Supply temp. from HP: 50 °C
 Return temp. from consumer: 40 °C

Availability and demand match: See diagram Energy & Emission

Current type of heating: Gas Boiler
 Cost of current type of heating: 0.08 EUR/kWh
 Cost of electricity: 0.08 EUR/kWh
 Agreed Heat sales price: 0.01 EUR/kWh

Disclaimer

These are calculated values for guideline purposes and as such is not guarantee. Danfoss A/S cannot be held responsible for the stated energy- or emissions saving, they are intended only for indicative purpose, before an actual project is defined.

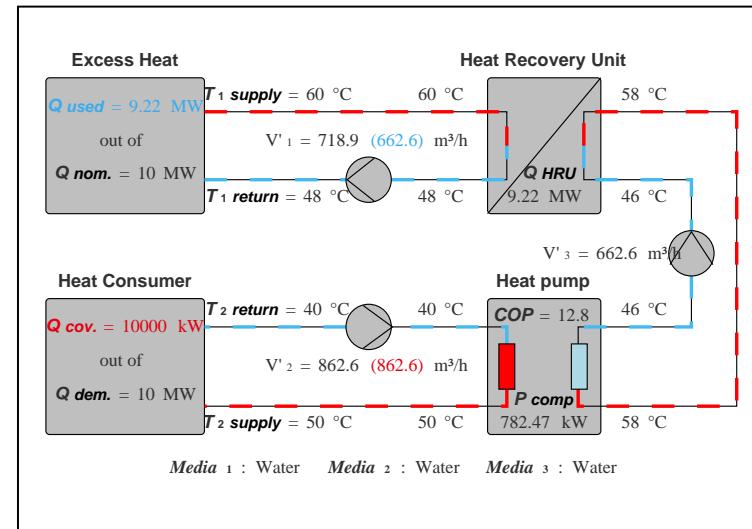
Assumptions and methodology

A simple numerical method is used, which doesn't take into account transient behaviour. Pump power calculations are based on affinity laws and typical efficiencies on pumps & motors. Heat pump performance is based on empirical knowledge from applications with medium density refrigerants and using centrifugal compressors and shell & tube evaporators. Where separation heat exchangers are used, we have assumed a 2K approach temperature. CO2 emission factor for gas, oil and electric energy is based on 2021 EIA data. For gas and oil boilers we have assumed a total efficiency of 90% based on hi [kJ/kg without condensation]. Heatloss in distribution lines are not included in calculation. Service cost estimated as a fixed percentage of CAPEX.

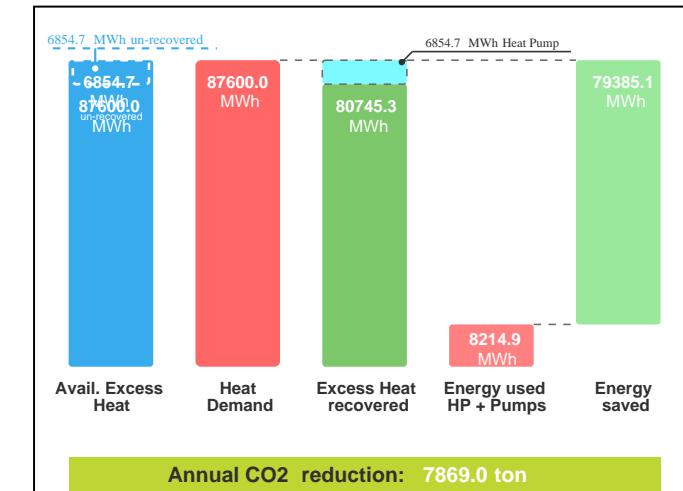
Other

SW Build: 1.1.0 Release 2025
 Date of report: Tue Dec 16 2025

System Design Conditions



Annual Energy and Emission



Financial: Supplier's Perspective

CAPEX, Initial [k€]	OPEX, Annually [k€]	TCO, Cumulative [k€]	Simple payback estimate excl. depreciation [Years]
- 2073.94 Heat recovery Unit (incl. pumps)	- 18.42 Electricity for pumps	Year 1 - 4130.97	
- 2826.86 Hydronics cost estimate	- 19.2 Service cost Heat Recovery Unit	Year 2 - 3361.14	
- 4900.8 Total CAPEX	+ 807.45 Recovered energy Revenue	Year 3 - 2591.31	
	+ 769.83 Annual balance	Year 4 - 1821.48	
		Year 5 - 1051.65	
		Year 6 - 281.83	
		Year 7 + 488.00	
		Year 8 + 1257.83	
		Year 9 + 2027.66	
		Year 10 + 2797.49	

6.4

Financial: Consumer's Perspective

CAPEX, Initial [k€]	OPEX, Annually [k€]	TCO, Cumulative [k€]	Simple payback estimate excl. depreciation [Years]
- 3883.65 Heat Pump (incl. pumps)	- 90.39 Electricity for pumps	Year 1 - 4244.44	
- 6133.65 Hydronics cost estimate	- 548.38 Electricity for Heat pump	Year 2 + 1528.42	
- 10017.3 Total CAPEX	- 48 Service cost Heat Pump	Year 3 + 7301.28	
	+ 6459.62 Operating cost Savings	Year 4 + 13074.14	
	+ 5772.86 Annual balance	Year 5 + 18846.99	
		Year 6 + 24619.85	
		Year 7 + 30392.71	
		Year 8 + 36165.57	
		Year 9 + 41938.43	
		Year 10 + 47711.29	

1.7