

# Heat recovery by Danfoss

ENGINEERING  
TOMORROW



## Contact Data

Company Name: Orbital Farm  
Country: NL  
Contact Person: Bryson  
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## Technical input

User of Excess heat is: External use  
Type of heat recovery: HEX (separation) and HP (boost)  
Agreed Heat sales price: Data center cooling (fluid)

Excess heat available capacity: 10 MW  
Excess temp. supply side: 60 °C  
Excess temp. return side: 48 °C

Heat demanded by user: 10 MW  
Supply temp. from HP: 65 °C  
Return temp. from consumer: 50 °C

Availability and demand match: See diagram Energy & Emission

Current type of heating: Gas Boiler  
Cost of current type of heating: 0.08 EUR/kWh  
Cost of electricity: 0.08 EUR/kWh  
Agreed Heat sales price: 0.01 EUR/kWh

## Disclaimer

These are calculated values for guideline purposes and as such is not guarantee. Danfoss A/S cannot be held responsible for the stated energy- or emissions saving, they are intended only for indicative purpose, before an actual project is defined.

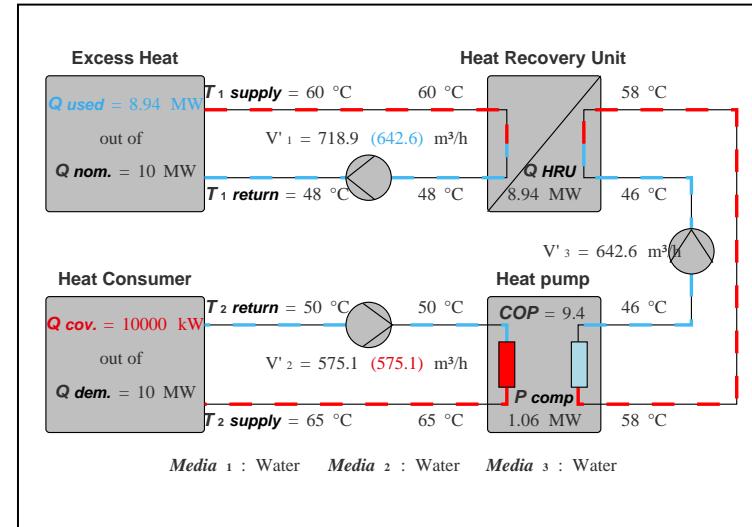
## Assumptions and methodology

A simple numerical method is used, which doesn't take into account transient behaviour. Pump power calculations are based on affinity laws and typical efficiencies on pumps & motors. Heat pump performance is based on empirical knowledge from applications with medium density refrigerants and using centrifugal compressors and shell & tube evaporators. Where separation heat exchangers are used, we have assumed a 2K approach temperature. CO2 emission factor for gas, oil and electric energy is based on 2021 EIA data. For gas and oil boilers we have assumed a total efficiency of 90% based on  $h_i$  [kJ/kg without condensation]. Heatloss in distribution lines are not included in calculation. Service cost estimated as a fixed percentage of CAPEX.

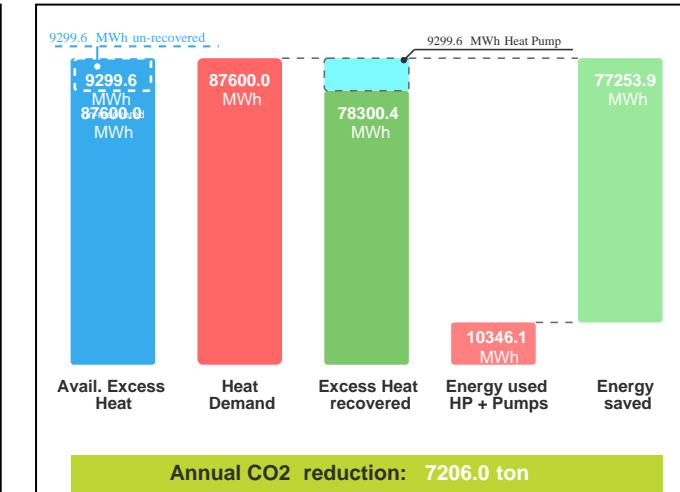
## Other

SW Build: 1.1.0 Release 2025  
Date of report: Tue Dec 16 2025

## System Design Conditions



## Annual Energy and Emission



## Financial: Supplier's Perspective

CAPEX, Initial [k€]	OPEX, Annually [k€]	TCO, Cumulative [k€]	Simple payback estimate excl. depreciation [Years]
- 2011.15 Heat recovery Unit (incl. pumps)	- 17.87 Electricity for pumps	Year 1 - 4006.47	
- 2741.26 Hydronics cost estimate	- 19.2 Service cost Heat Recovery Unit	Year 2 - 3260.54	
<b>- 4752.41 Total CAPEX</b>	<b>+ 783 Recovered energy Revenue</b>	Year 3 - 2514.61	
	<b>+ 745.93 Annual balance</b>	Year 4 - 1768.67	
		Year 5 - 1022.74	
		Year 6 - 276.81	
		Year 7 + 469.13	
		Year 8 + 1215.06	
		Year 9 + 1960.99	
		Year 10 + 2706.93	

6.4

## Financial: Consumer's Perspective

CAPEX, Initial [k€]	OPEX, Annually [k€]	TCO, Cumulative [k€]	Simple payback estimate excl. depreciation [Years]
- 3883.65 Heat Pump (incl. pumps)	- 65.85 Electricity for pumps	Year 1 - 4611.09	
- 6133.65 Hydronics cost estimate	- 743.97 Electricity for Heat pump	Year 2 + 795.13	
<b>- 10017.3 Total CAPEX</b>	<b>- 48 Service cost Heat Pump</b>	Year 3 + 6201.34	
	<b>+ 6264.03 Operating cost Savings</b>	Year 4 + 11607.56	
	<b>+ 5406.21 Annual balance</b>	Year 5 + 17013.77	
		Year 6 + 22419.99	
		Year 7 + 27826.20	
		Year 8 + 33232.41	
		Year 9 + 38638.63	
		Year 10 + 44044.84	

1.9