



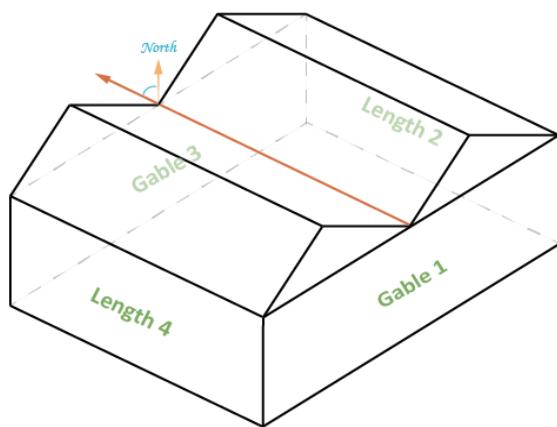
# Hortinergy

Energy and climate analysis for  
greenhouse project

**Project name :** CannabisLemington

Scenario :	Tomato Ontario 2
Site:	
Latitude [°] =	42.103234
Longitude [°] =	-82.590057
Altitude [m] =	100

Version: 2.1 Full  
Date: 28/09/2025



## A. Project parameters

### 1. Greenhouse design

Length (m)	100
Span – chapel width (m)	4.8
Width (m)	96
Area (m <sup>2</sup> )	9 600
Roof height (m)	7.8
Gutter height (m)	7
Greenhouse type	saw tooth

	Roof	Gable 1	Length 2	Gable 3	Length 4
Cover	4mm clear glass	Opaque (5 cm insulation)			
Frame percentage	10	10	10	10	10
Screen number	2	0	0	0	0
Screen 1 type	Black out	-	-	-	-
Shade %	99	-	-	-	-
Energy saving %	60	-	-	-	-
Screen 2 type	Thermal	-	-	-	-
Shade %	13	-	-	-	-
Energy saving %	47	-	-	-	-
Screen 3 type	-				
Shade %	-				
Energy saving %	-				

## 2. Crop production



Type of crop	Cannabis (Flowering)
Cultivation starting date	2020-01-01
End of cultivation	2020-12-31
Seedling age	2 weeks at transplantation

## 3. Climate management

### a. Period and temperature setting

Temperature setting (°C)			
	day	night	-
<b>Period 1</b>			
2020-01-01	21	17	-
2020-12-31			
<b>Period 2</b>			
-	-	-	-
-	-	-	-
<b>Period 3</b>			
-	-	-	-
-	-	-	-
<b>Period 4</b>			
-	-	-	-
-	-	-	-
<b>Period 5</b>			
-	-	-	-
-	-	-	-
<b>Period 6</b>			
-	-	-	-
-	-	-	-

### c. Humidity set

Humidity regulation:	Relative humidity		
Period	Unit	Min	Max
Day	%	50	90
Night	%	50	90

#### d. Day / Night switch - screen regulation

##### Screen use

	Roof	Gable 1	Length 2	Gable 3	Length 4
Screen number	2	0	0	0	0
Screen 1 type	Black out	-	-	-	-
Regulation 1	Thermal & Black out				
Screen 2 type	Thermal	-	-	-	-
Regulation 2	Thermal				
Screen 3 type	-				
Regulation	-				

##### d1. Day / Night switch - thermal screen regulation

	Screen 1	Screen 2	Screen 3
Regulation type	Solar radiation	Solar radiation	0
Minimum solar radiation	10 W/m <sup>2</sup>	100 W/m <sup>2</sup>	0 W/m <sup>2</sup>
Min Delta temperature in/out	-	-	-

##### d2. Shade screen regulation

	Screen 1	Screen 2	Screen 3
Regulation type	Solar radiation	Solar radiation	Solar radiation
Minimum solar radiation	0 W/m <sup>2</sup>	0 W/m <sup>2</sup>	0 W/m <sup>2</sup>
Shade screen as thermal	0	0	0

##### d3. Black out regulation

Beginning	End	Min hours/day with blackout
2025-01-01	2025-12-31	10
Black out as thermal - light pollution		yes
Minimum solar radiation		1 W/m <sup>2</sup>

## 5. Cooling, humidification and semi-closed systems

Semi-closed greenhouse:	Yes
<u>Air flow</u>	
Air flow max rate (m <sup>3</sup> /m <sup>2</sup> h):	94

### Fan specification

Max air flow /fan (m <sup>3</sup> /h fan)	15000
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Electricity consumtion per fan according to air flow percentage (Watt)	
100%	1000
66%	600
33%	200
1%	100

### Humidification and cooling:

Pad	
<u>Max evaporating capacity (m<sup>3</sup>/h):</u>	
1000000	
Pad thickness (mm)	150
Pad height (cm)	200
Pad length (% of gable)	95
Flush (%)	30
Temperature of water (°C)	-
Distance between pad and fan (m)	-

### Temperature sets and regulation

	day	night
Cooling temperature (°C):	28	20
Vent opening temp. (°C):	49	49
Priority:		Humidification

Electricity cost ( C\$/MWh)	90
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## 6. Closed greenhouse

Closed greenhouse	no		
	day	night	
Cooling temperature (°C)	-	-	Overpressure (m <sup>3</sup> /m <sup>2</sup> h)
			0.00

## 7. Supplemental lighting

Supplemental light	Yes
Type of light	LED
Light management	DLI

	LED	HPS
Input power ( $\mu\text{mol}/\text{s m}^2$ )	300	-
Efficiency ( $\mu\text{mol}/\text{J}$ )	3.00	-

	Total DLI (Mol/Day/m <sup>2</sup> )	Hours of lighting		
		Hour light switch on	Hour light switch off	Outside light level above light switch off (W/m <sup>2</sup> )
Jan	20	-	-	-
Feb	20	-	-	-
Mar	20	-	-	-
Apr	20	-	-	-
May	20	-	-	-
Jun	20	-	-	-
Jul	20	-	-	-
Aug	20	-	-	-
Sep	20	-	-	-
Oct	20	-	-	-
Nov	20	-	-	-
Dec	20	-	-	-

## 8. Heat production

Dimensionning

User defined (advanced parameters)

Heating	Main	Auxiliary	Additional
Energy source	CHP - recovery heat	Gas	-
Unit price ( C\$/MWh)	30	60	-
Maximum power	800	5 000	-
Condensor	Yes	No	-
Max efficiency (%)	100	90	-

Energy period	Start	End
Main	2020-01-01	2020-12-31
Second	2020-01-01	2020-12-31

Distribution efficiency (%)	95
Buffer tank	Yes
Volume (m <sup>3</sup> )	400
Height (m)	10
Insulation (cm)	20
Temperature difference	40
Peak shaving	No
Electricity cost ( C\$/MWh)	90

CO2	
Injection	Yes
target ppm	900
Min W/m <sup>2</sup>	100
if vent Open	2025-09-01
Beginning	2025-12-31
End	No



## 9. Outdoor climate

Month	Average outdoor temperature (°C)	Mimimum outdoor temperature (°C)	Maximum outdoor temperature (°C)	External average relative humidity (%)	External average global solar radiation (kWh/ m <sup>2</sup> day)
January	-3.2	-16.5	9.7	75	1.61
February	-2.5	-14.7	11.2	74	2.28
March	2.3	-10.4	20.2	70	3.49
April	8.5	-3.1	23.8	67	4.38
May	15.0	3.1	30.1	70	5.37
June	20.2	8.8	30.8	71	6.06
July	23.2	13.0	34.5	70	5.96
August	22.4	12.7	32.6	73	5.01
September	18.4	7.3	30.0	76	4.18
October	12.0	1.7	23.6	73	2.82
November	5.5	-4.2	19.8	75	1.59
December	-0.3	-12.4	12.3	78	1.26
Average/ Min /Max	10.1	-16.5	34.5	73	3.68

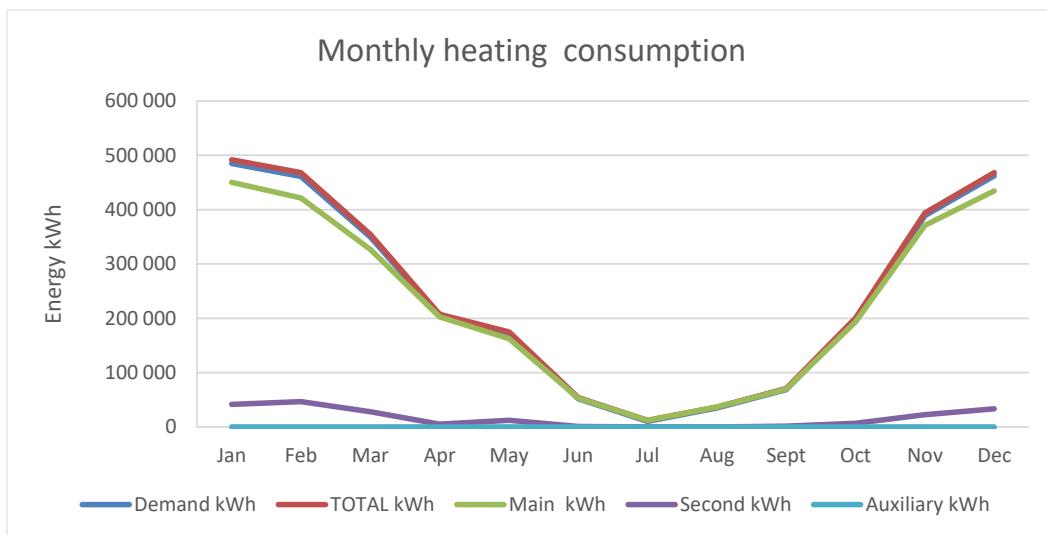
## B. Energy consumption



### 1. Annual heating cost and energy consumption

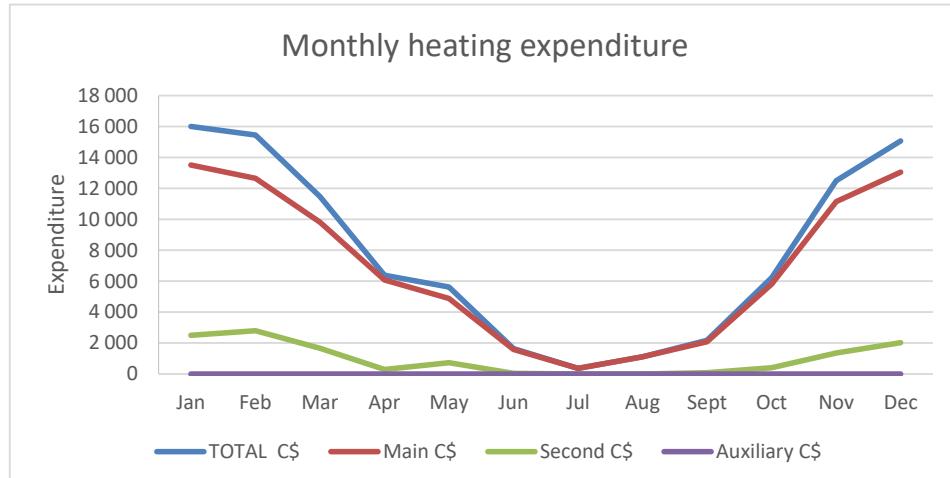
	Total	Main	Second	Auxiliary
Energy source		CHP - recovery heat	Gas	-
Unit price ( C\$/MWh)		30	60	-
Expenditure (C\$)	93 997	82 066	11 932	-
C\$ /m <sup>2</sup>	9.8	8.5	1.2	-
Main vs Auxiliary (cost %)		87%	13%	-
Consumption MWh	2 934	2 736	199	-
Consumpt. / unit (kWh/m <sup>2</sup> )	306	285	21	-
Main vs Auxiliary (energy %)		93%	7%	-

### 2. Monthly heating consumption



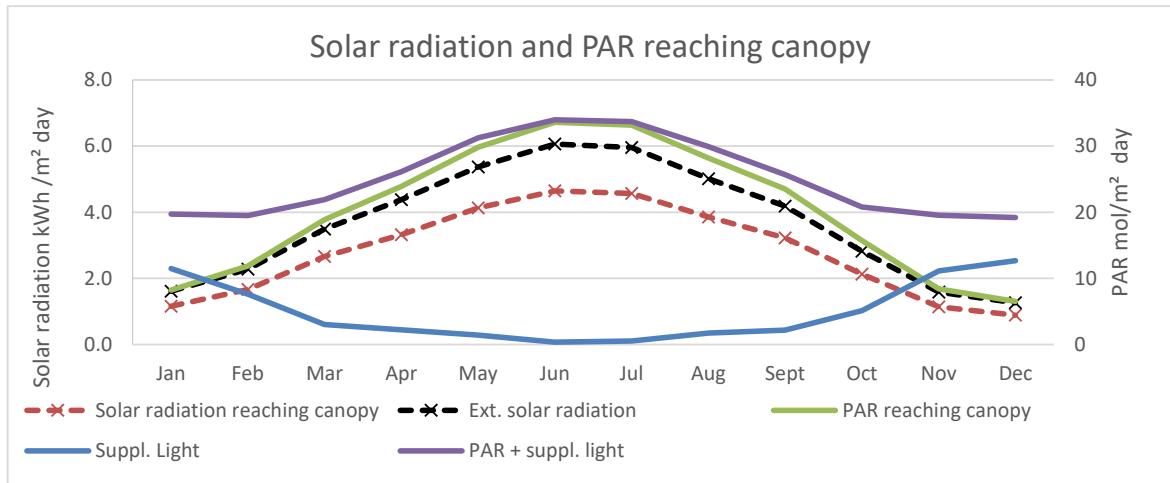
	Demand kWh	TOTAL kWh	Main kWh	Second kWh	Auxiliary kWh
Jan	485 029	491 921	450 350	41 571	0
Feb	461 087	468 197	421 552	46 646	0
Mar	349 321	354 666	326 816	27 850	0
Apr	204 906	207 676	202 682	4 994	0
May	171 632	174 996	162 672	12 325	0
Jun	51 821	53 802	52 990	812	0
Jul	10 295	12 160	12 160	0	0
Aug	34 836	36 730	36 730	0	0
Sept	68 898	71 011	69 534	1 476	0
Oct	197 861	200 787	193 915	6 872	0
Nov	389 319	393 968	371 256	22 712	0
Dec	462 465	468 466	434 861	33 605	0
Total	2 887 470	2 934 380	2 735 518	198 862	0

### 3. Monthly heating expenditure



	<b>TOTAL C\$</b>	<b>Main C\$</b>	<b>Second C\$</b>	<b>Auxiliary C\$</b>
<b>Jan</b>	16 005	13 510	2 494	0
<b>Feb</b>	15 445	12 647	2 799	0
<b>Mar</b>	11 475	9 804	1 671	0
<b>Apr</b>	6 380	6 080	300	0
<b>May</b>	5 620	4 880	739	0
<b>Jun</b>	1 638	1 590	49	0
<b>Jul</b>	365	365	0	0
<b>Aug</b>	1 102	1 102	0	0
<b>Sept</b>	2 175	2 086	89	0
<b>Oct</b>	6 230	5 817	412	0
<b>Nov</b>	12 500	11 138	1 363	0
<b>Dec</b>	15 062	13 046	2 016	0
<b>Total</b>	<b>93 997</b>	<b>82 066</b>	<b>11 932</b>	<b>0</b>

## 4. Solar radiation and PAR reaching canopy

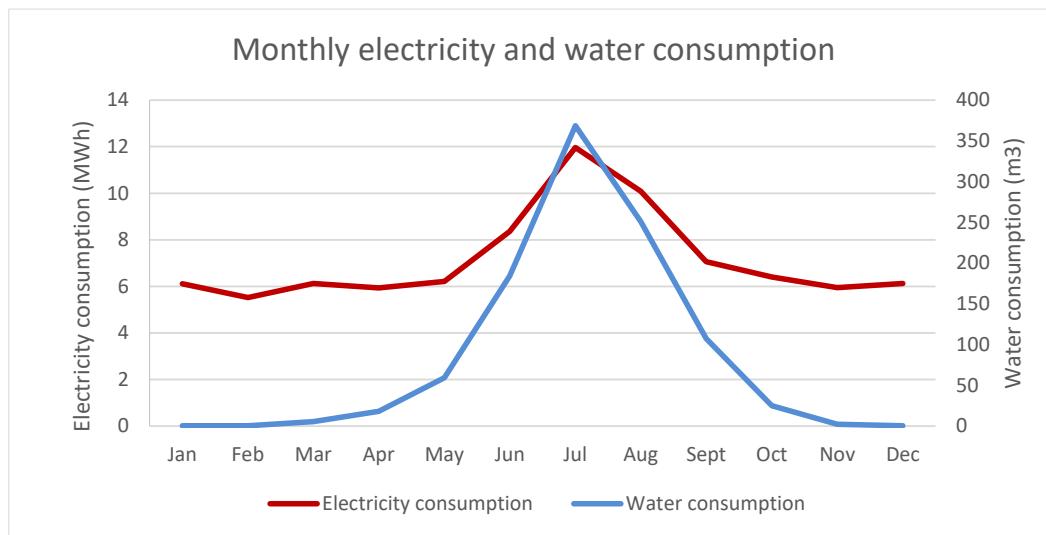


	External		Internal reaching canopy		
	Ext. solar radiation		Solar radiation	PAR	Suppl. Light
	kWh/ m² day	kWh/ m² day	mol/m² day	mol/m² day	mol/m² day
Jan	1.61	1.16	8.24	11.49	19.71
Feb	2.28	1.67	11.87	7.61	19.49
Mar	3.49	2.66	18.89	3.03	21.90
Apr	4.38	3.32	23.89	2.24	26.12
May	5.37	4.14	29.83	1.43	31.26
Jun	6.06	4.65	33.60	0.36	33.98
Jul	5.96	4.57	33.19	0.52	33.72
Aug	5.01	3.86	28.18	1.74	29.92
Sept	4.18	3.22	23.51	2.17	25.68
Oct	2.82	2.13	15.70	5.10	20.79
Nov	1.59	1.14	8.43	11.11	19.55
Dec	1.26	0.89	6.52	12.68	19.20
Average	3.67	2.78	20.16	4.96	25.11

## 5. Pad & wall, fog and cooling systems

### 5.1 Pad & wall and semi-closed

Electricity	
Electricity ( C\$/MWh)	90
Energy (MWh)	85.9
kWh/m <sup>2</sup>	8.9
Expenditure (C\$)	7 727
C\$ /m <sup>2</sup>	0.80



	Electricity		Water in pad	
	MWh	kWh/m <sup>2</sup>	m <sup>3</sup>	l/m <sup>2</sup>
Jan	6.1	0.6	0	0.0
Feb	5.5	0.6	0	0.0
Mar	6.1	0.6	5	0.6
Apr	5.9	0.6	18	1.9
May	6.2	0.6	59	6.2
Jun	8.4	0.9	184	19.2
Jul	12.0	1.2	369	38.4
Aug	10.1	1.1	251	26.1
Sept	7.1	0.7	107	11.2
Oct	6.4	0.7	25	2.6
Nov	5.9	0.6	2	0.2
Dec	6.1	0.6	1	0.1
Total	85.9	8.9	1 023	106.5

### Semi-closed greenhouse:

	Latent dehumidification for heating	Sensible heating	Latent dehumidification for heating	Sensible heating
	kWh	kWh	kWh/m <sup>2</sup>	kW/m <sup>2</sup>
Jan	0	485 029	0	51
Feb	2	461 085	0	48
Mar	61	349 260	0	36
Apr	141	204 765	0	21
May	682	170 951	0	18
Jun	736	51 085	0	5
Jul	443	9 852	0	1
Aug	1 109	33 727	0	4
Sept	1 044	67 854	0	7
Oct	447	197 415	0	21
Nov	68	389 251	0	41
Dec	34	462 431	0	48
Total	4 765	2 882 704	0	300

### 5.2 Closed greenhouse: estimation for sensible and latent needs

	Cooling needs (sensible)	Cooling needs (Latent)	Cooling needs (Total)	
	MWh	MWh	MWh	kWh/m <sup>2</sup>
Jan	-	-	-	-
Feb	-	-	-	-
Mar	-	-	-	-
Apr	-	-	-	-
May	-	-	-	-
Jun	-	-	-	-
Jul	-	-	-	-
Aug	-	-	-	-
Sept	-	-	-	-
Oct	-	-	-	-
Nov	-	-	-	-
Dec	-	-	-	-
Total	-	-	-	-

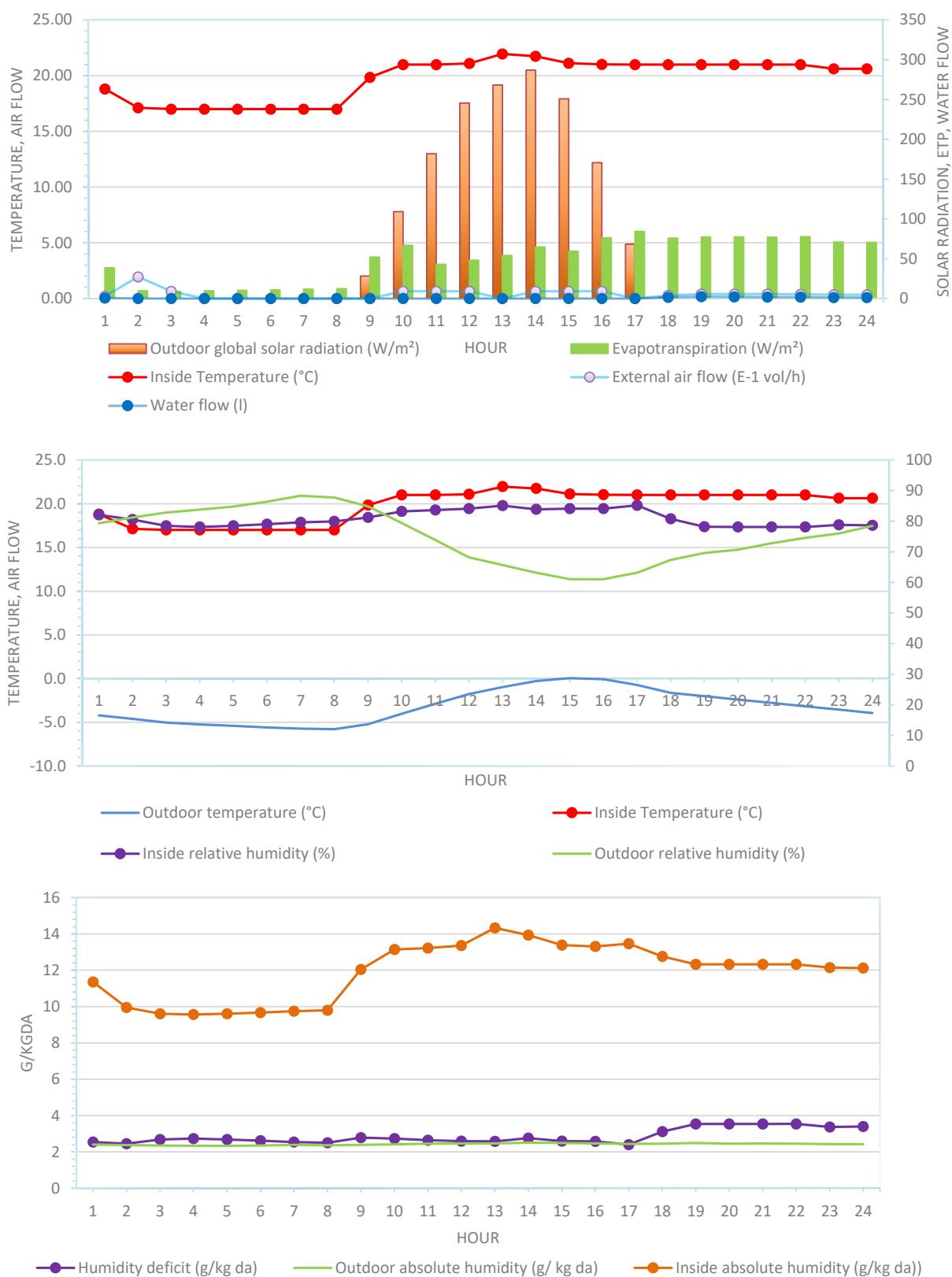
## 6. Supplemental lighting

	Electricity consumption		Expenditure	
	MWh	kWh/m <sup>2</sup>	C\$	C\$/m <sup>2</sup>
Jan	326.4	34.0	29 376.0	3.1
Feb	206.4	21.5	18 576.0	1.9
Mar	92.2	9.6	8 294.4	0.9
Apr	62.4	6.5	5 616.0	0.6
May	44.2	4.6	3 974.4	0.4
Jun	11.5	1.2	1 036.8	0.1
Jul	14.4	1.5	1 296.0	0.1
Aug	50.9	5.3	4 579.2	0.5
Sept	64.3	6.7	5 788.8	0.6
Oct	147.8	15.4	13 305.6	1.4
Nov	299.5	31.2	26 956.8	2.8
Dec	363.8	37.9	32 745.6	3.4
Total	<b>1 683.8</b>	<b>175.4</b>	<b>151 545.6</b>	<b>15.8</b>

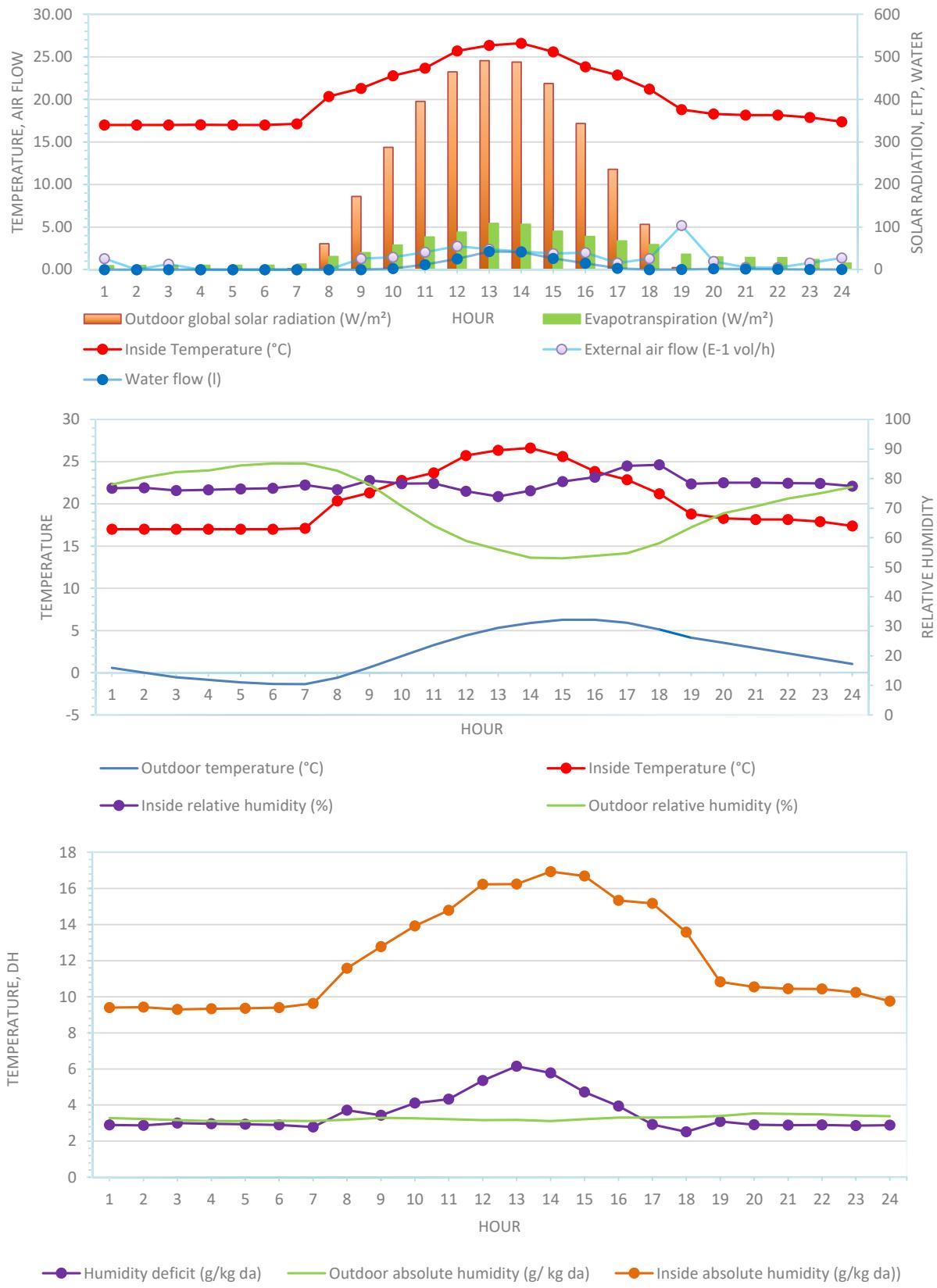
	Sensible heat generated		Latent heat generated	
	MWh	kWh/m <sup>2</sup>	MWh	kWh/m <sup>2</sup>
Jan	97.9	10.2	228.5	23.8
Feb	61.9	6.5	144.5	15.1
Mar	27.6	2.9	64.5	6.7
Apr	18.7	2.0	43.7	4.6
May	13.2	1.4	30.9	3.2
Jun	3.5	0.4	8.1	0.8
Jul	4.3	0.5	10.1	1.1
Aug	15.3	1.6	35.6	3.7
Sept	19.3	2.0	45.0	4.7
Oct	44.4	4.6	103.5	10.8
Nov	89.9	9.4	209.7	21.8
Dec	109.2	11.4	254.7	26.5
Total	<b>505.2</b>	<b>52.6</b>	<b>1 178.7</b>	<b>122.8</b>

## 7. Inner climate

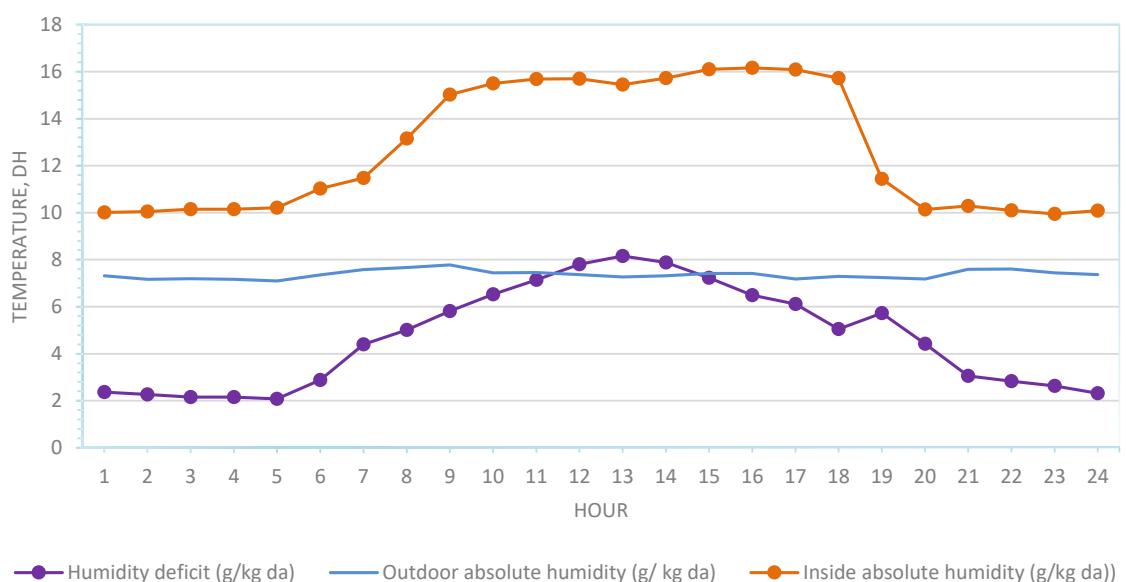
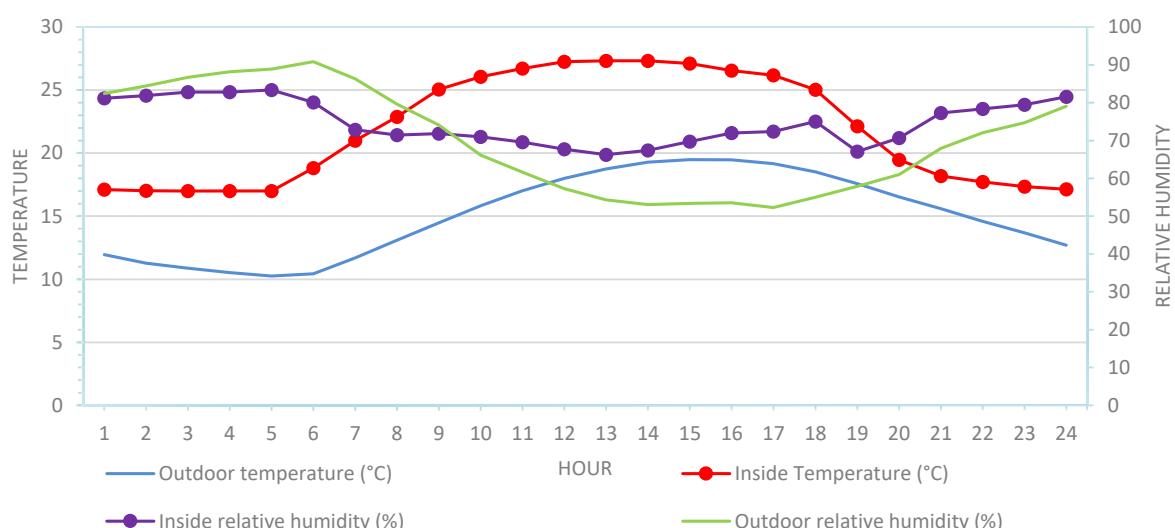
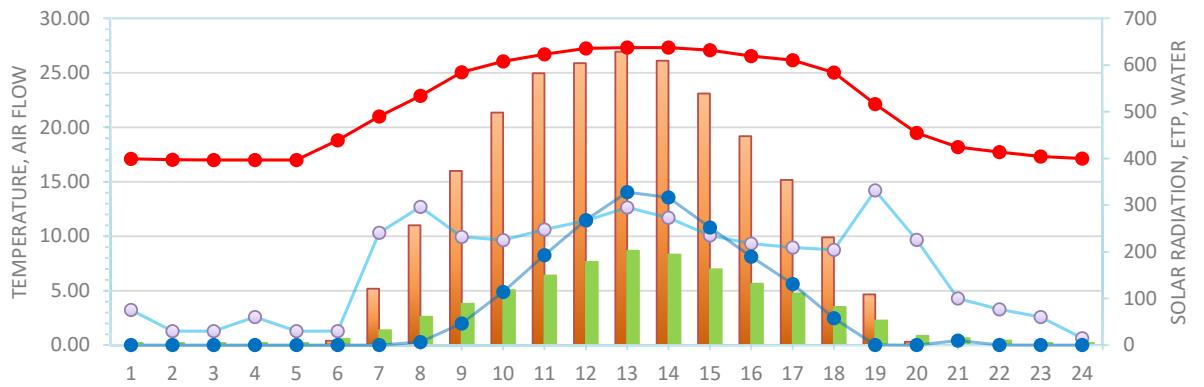
### A. Inner climate for an average day in January



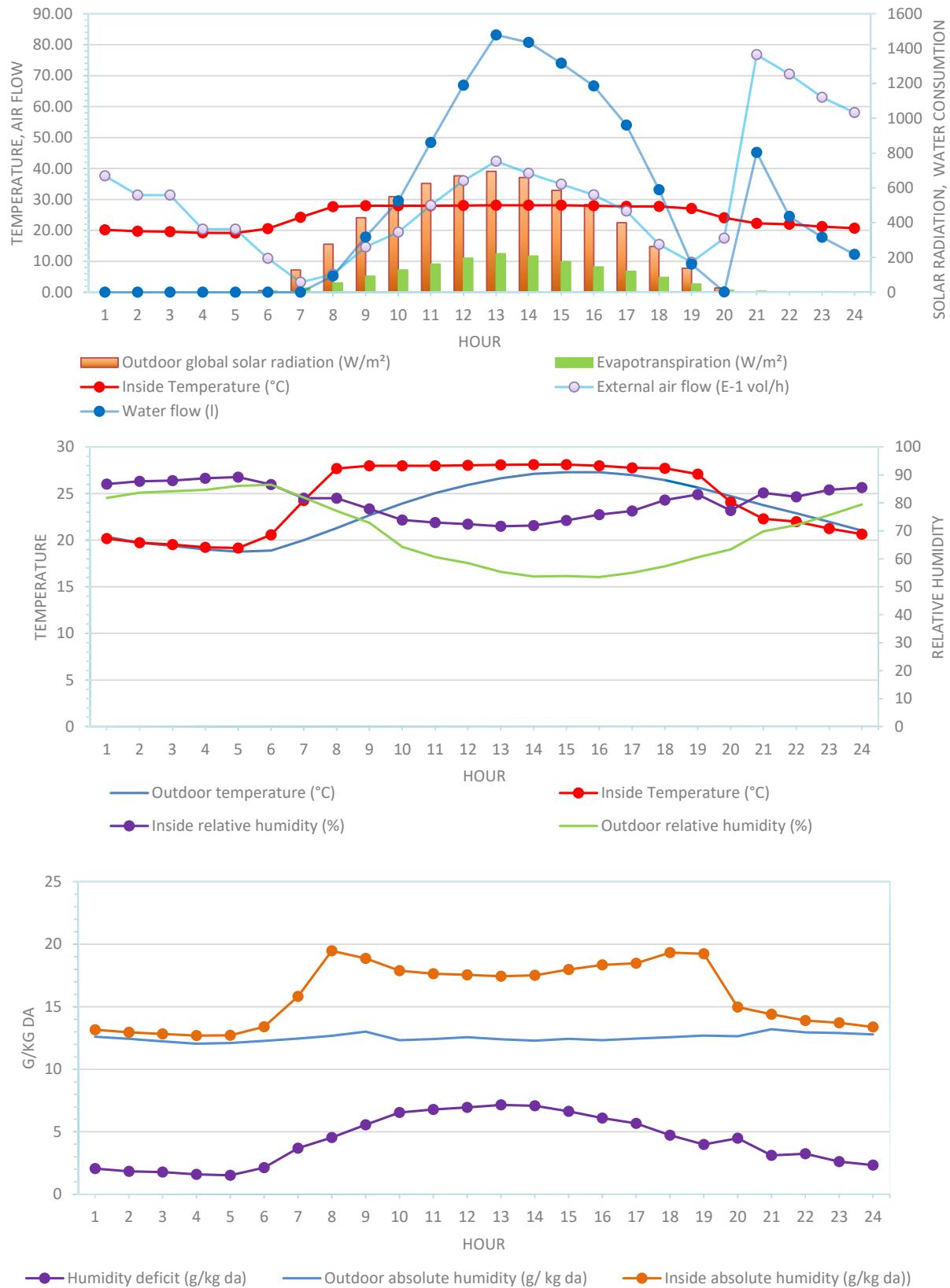
## B. Inner climate for an average day in March



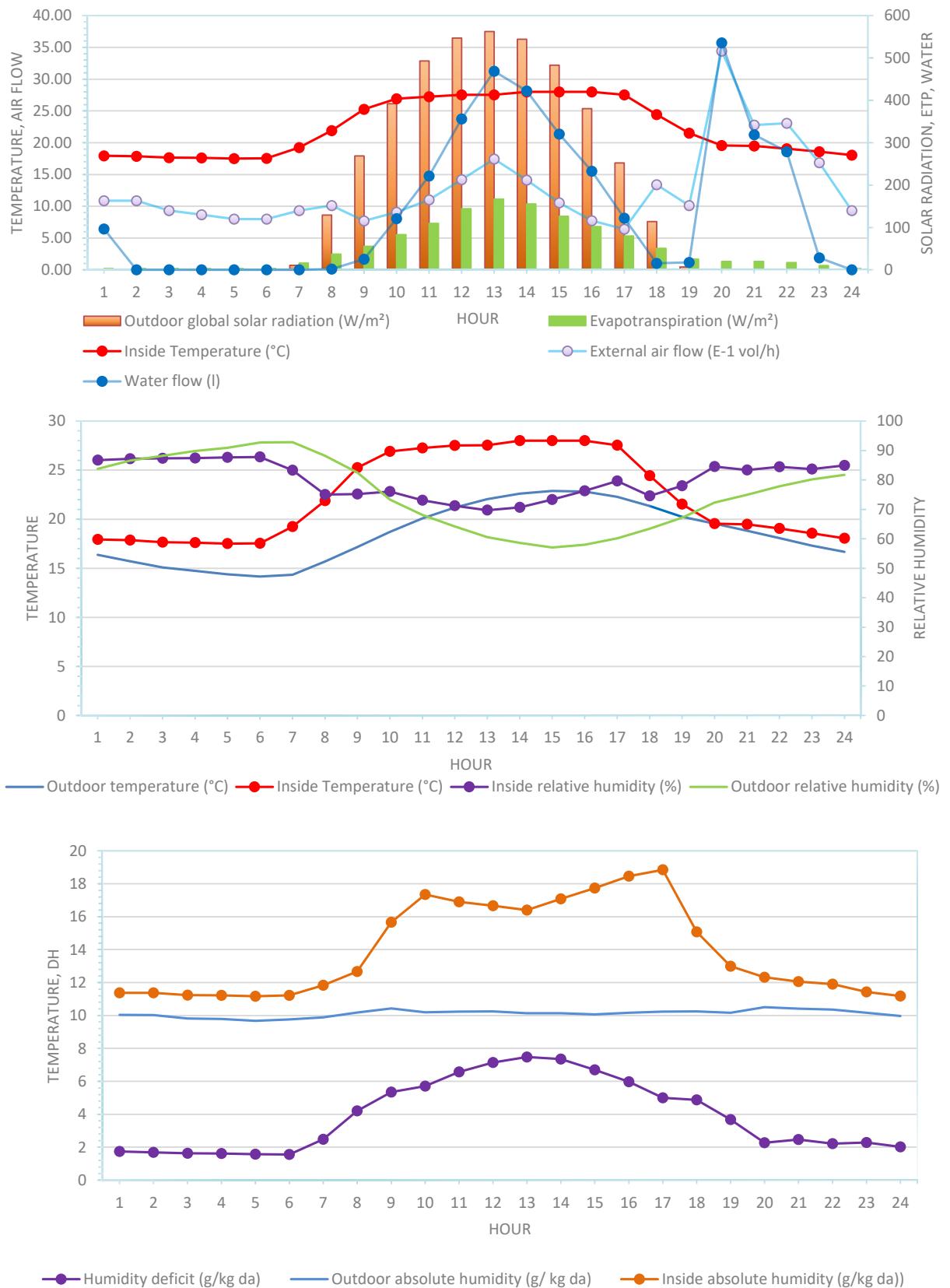
### C. Inner climate for an average day in May



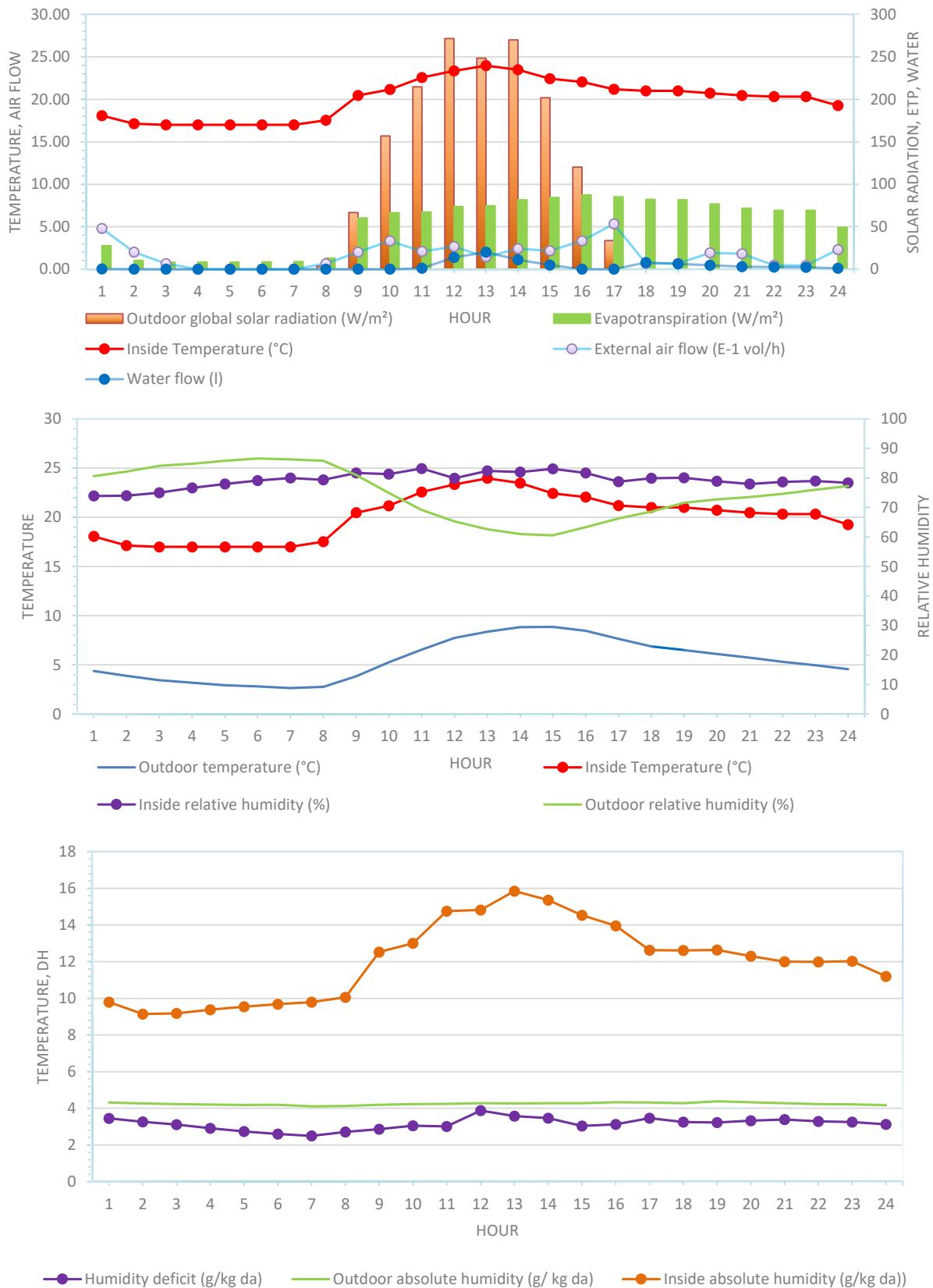
#### D. Inner climate for an average day in July



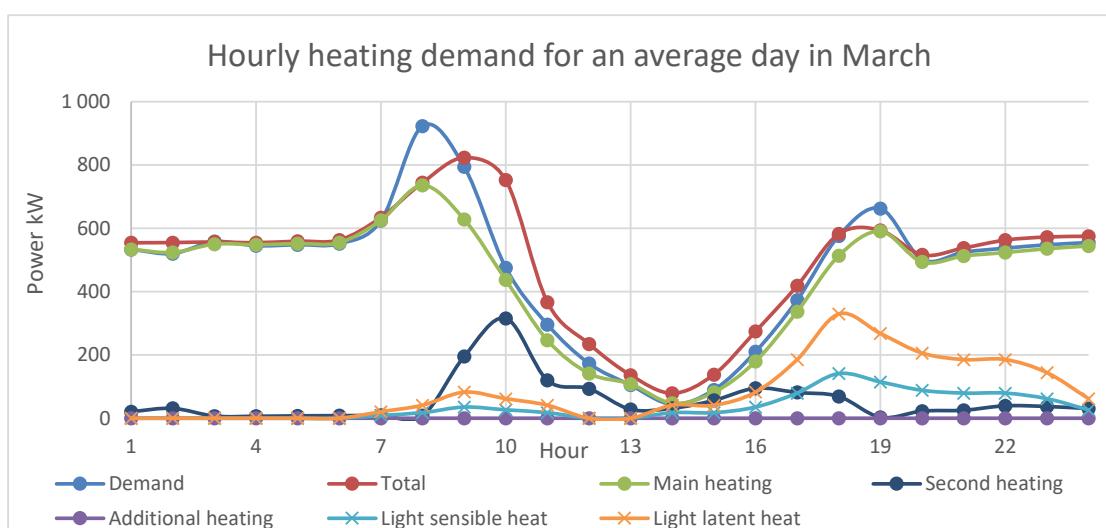
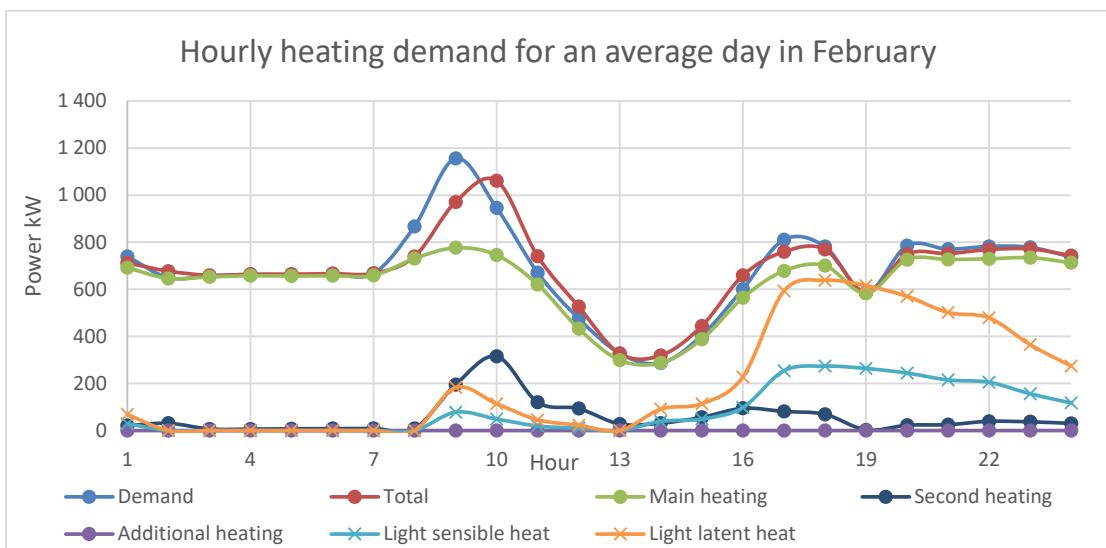
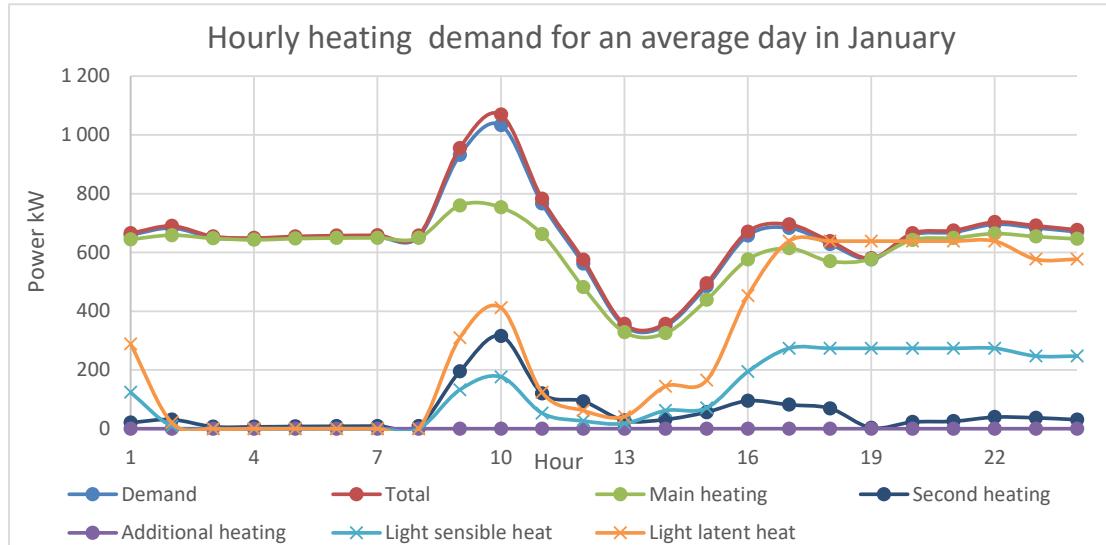
#### E. Inner climate for a typical day in September



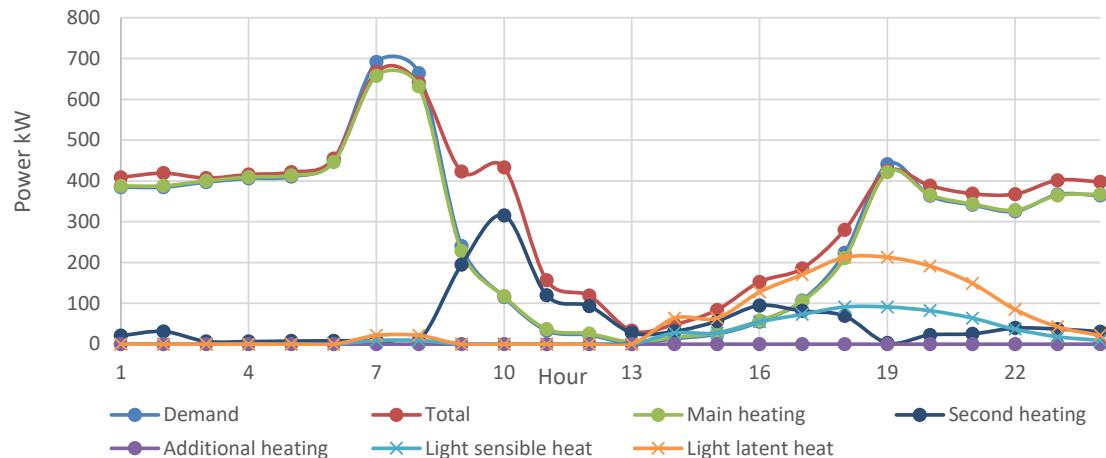
#### F. Inner climate for an average day in November



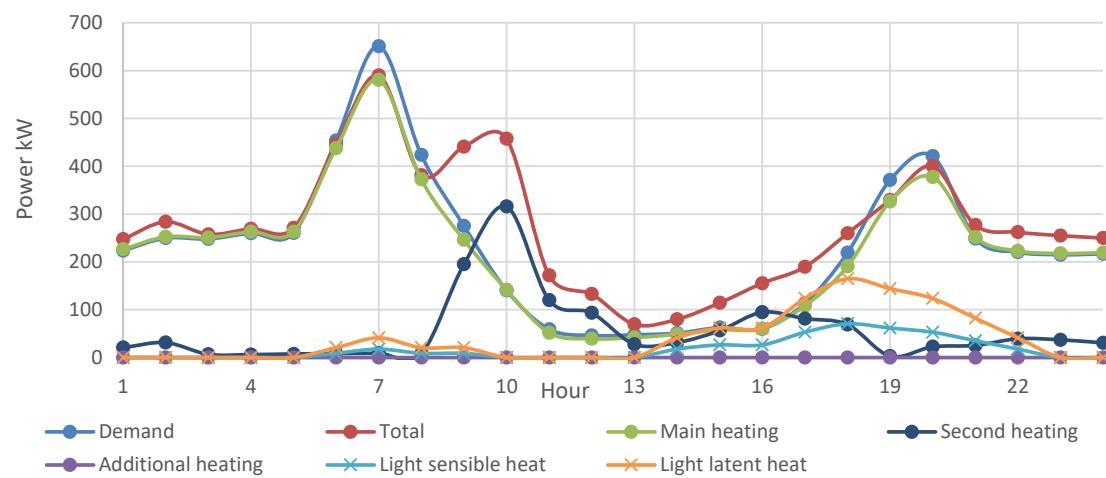
## 10. Daily heating energy consumption



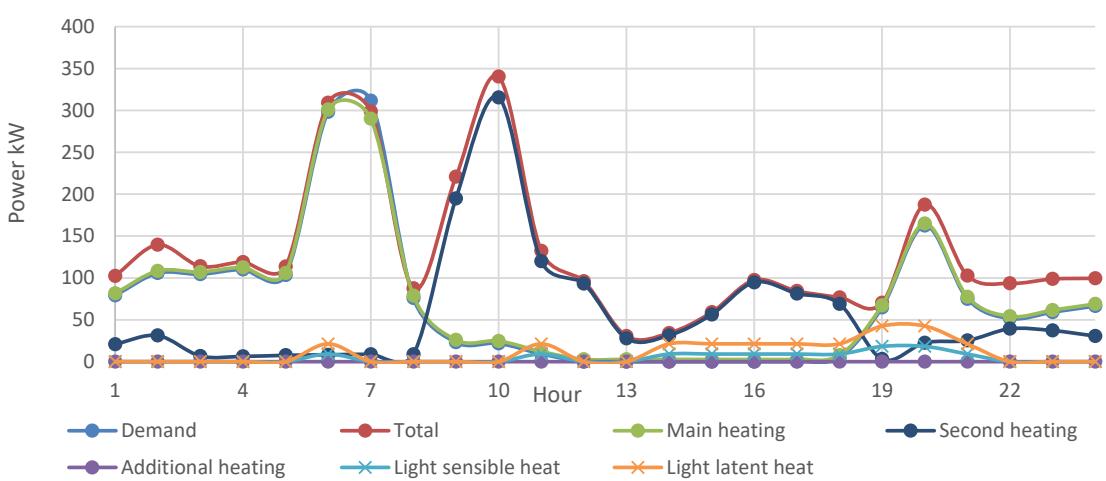
Hourly heating demand for an average day in April



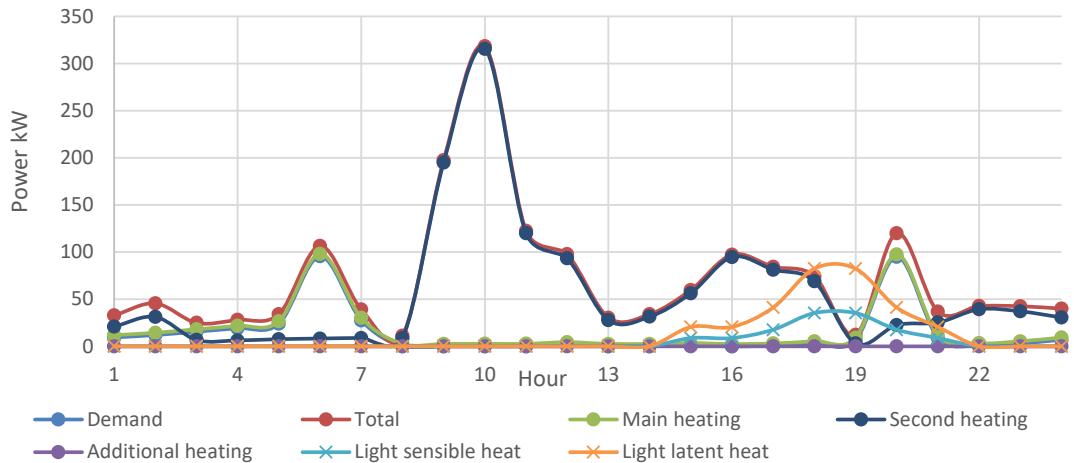
Hourly heating demand for an average day in May



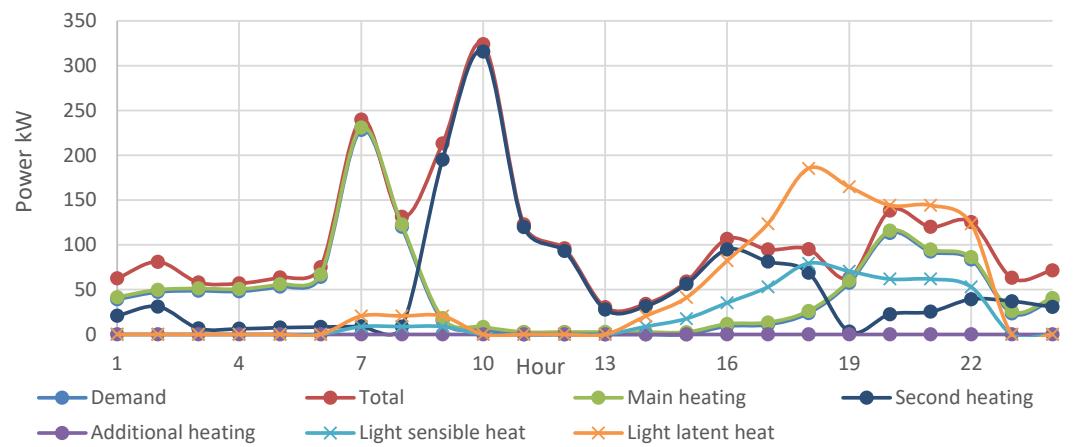
Hourly heating demand for an average day in June



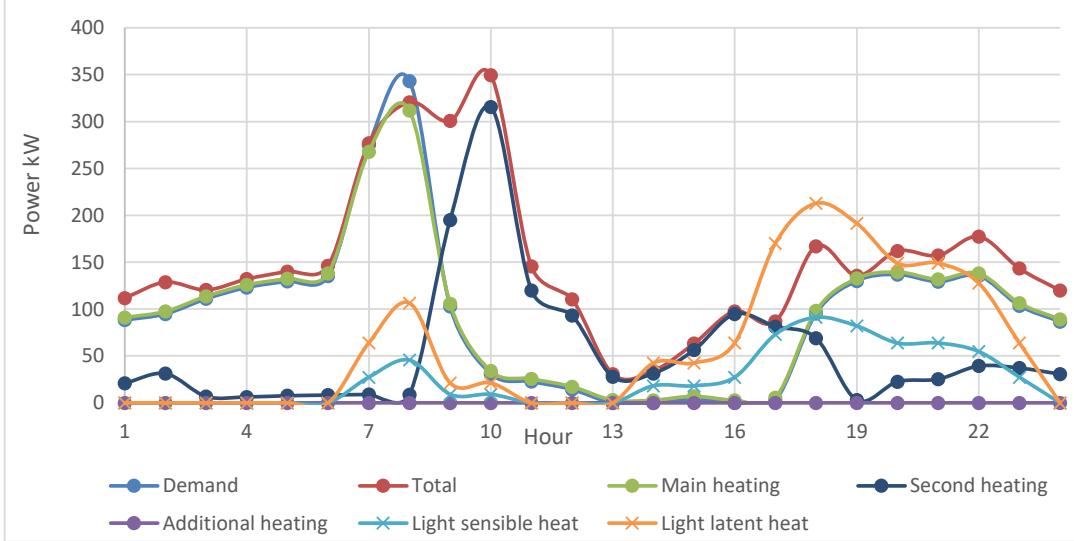
### Hourly heating demand for an average day in July



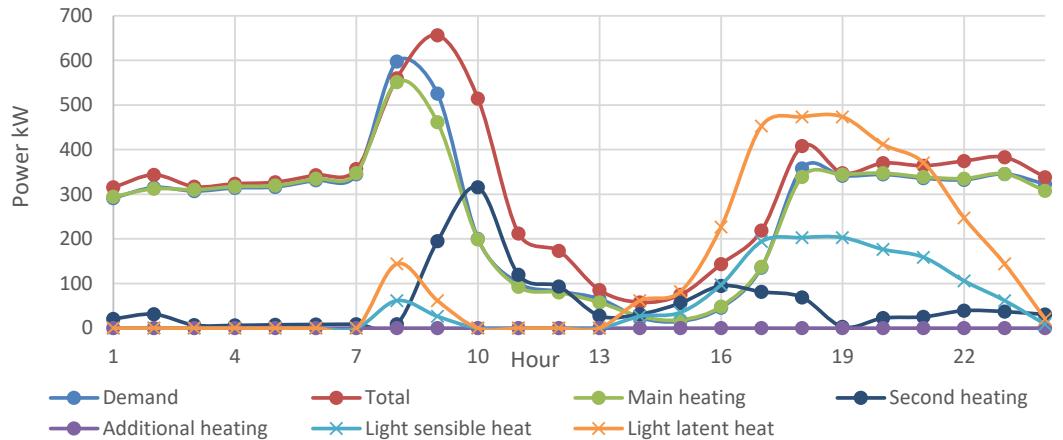
### Hourly heating demand for an average day in August



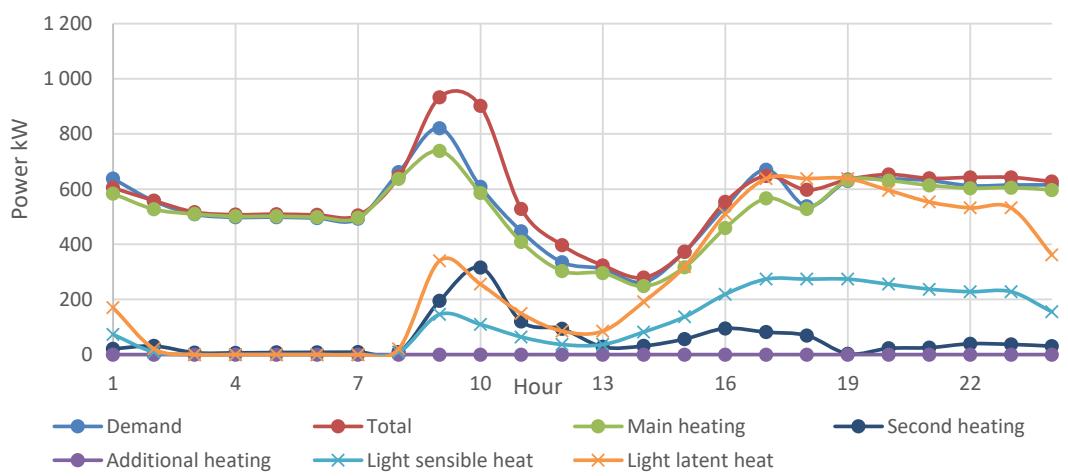
### Hourly heating demand for an average day in September



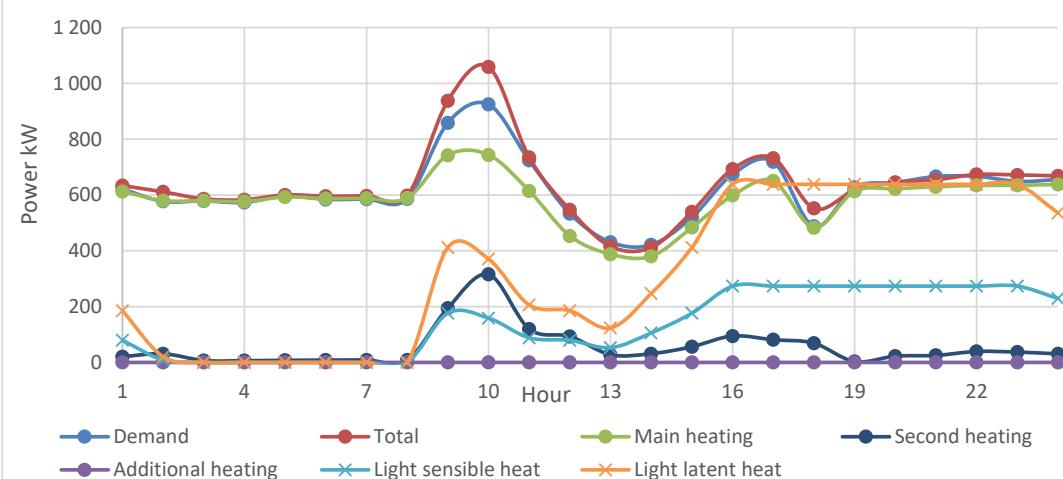
### Hourly heating demand for an average day in October



### Hourly heating demand for an average day in November

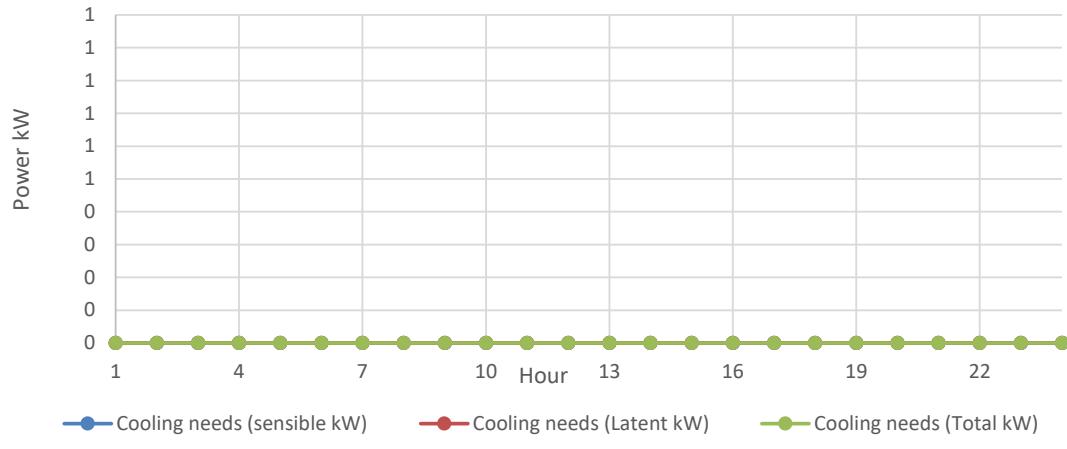


### Hourly heating demand for an average day in December

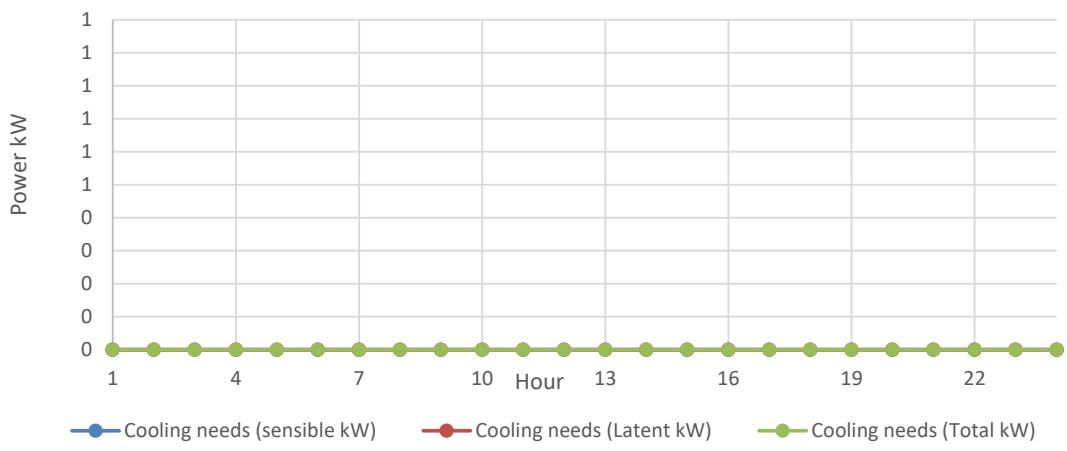


## 11. Daily cooling energy demand in closed greenhouse

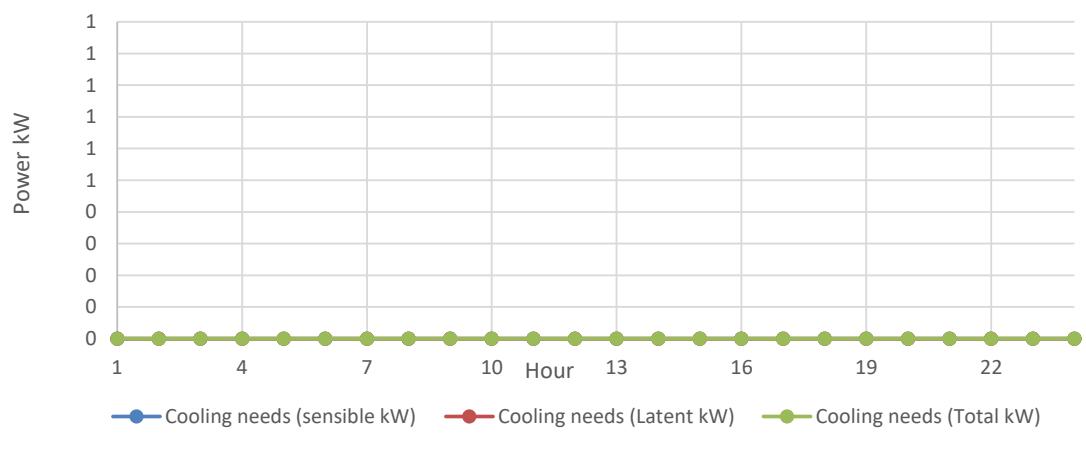
Hourly cooling demand for an average day in January



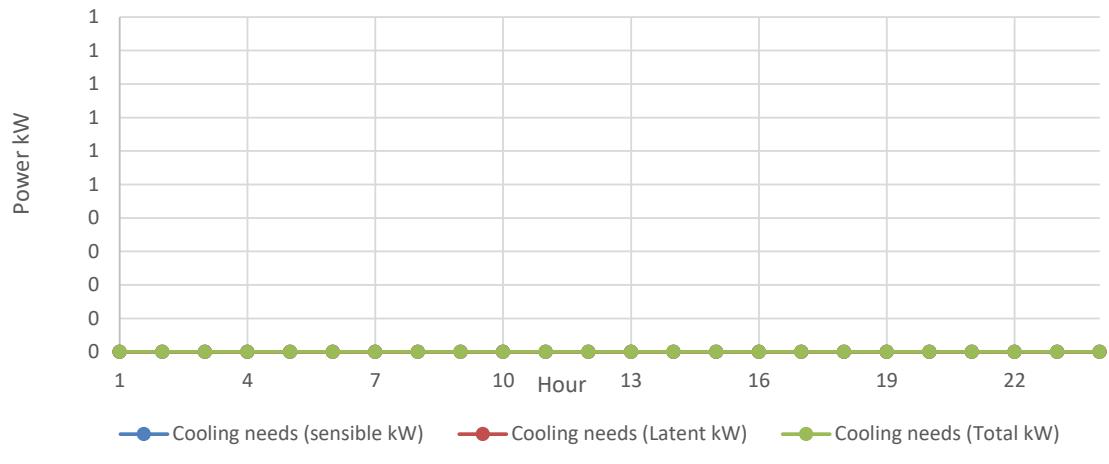
Hourly cooling demand for an average day in February



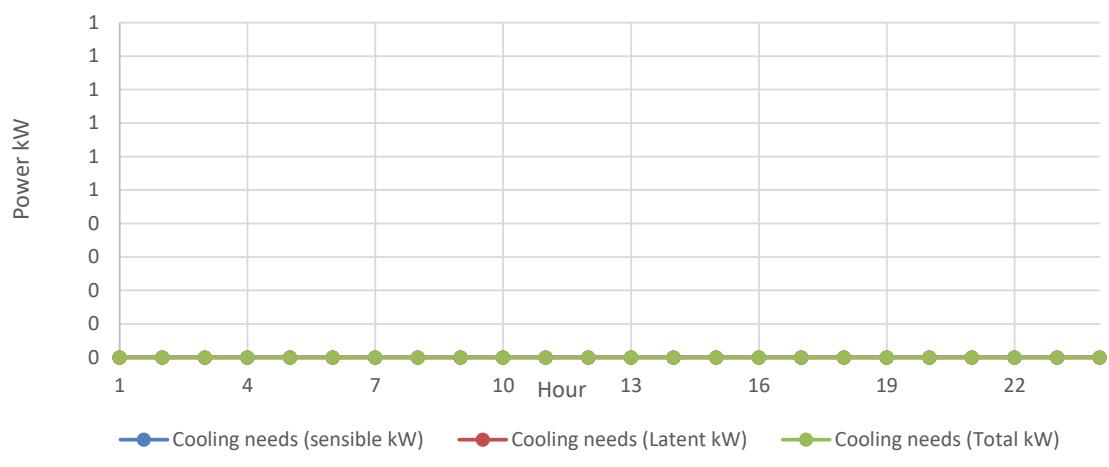
Hourly cooling demand for an average day in March



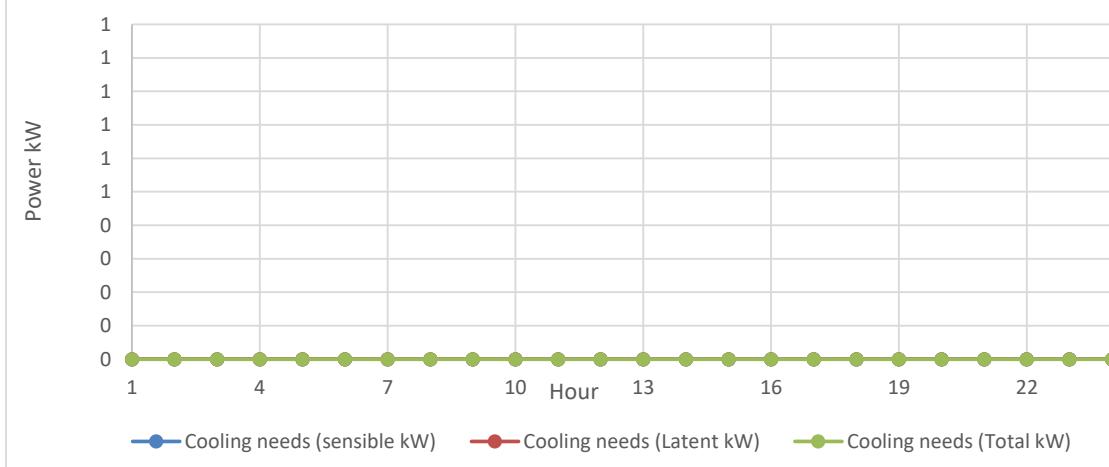
Hourly cooling demand for an average day in April



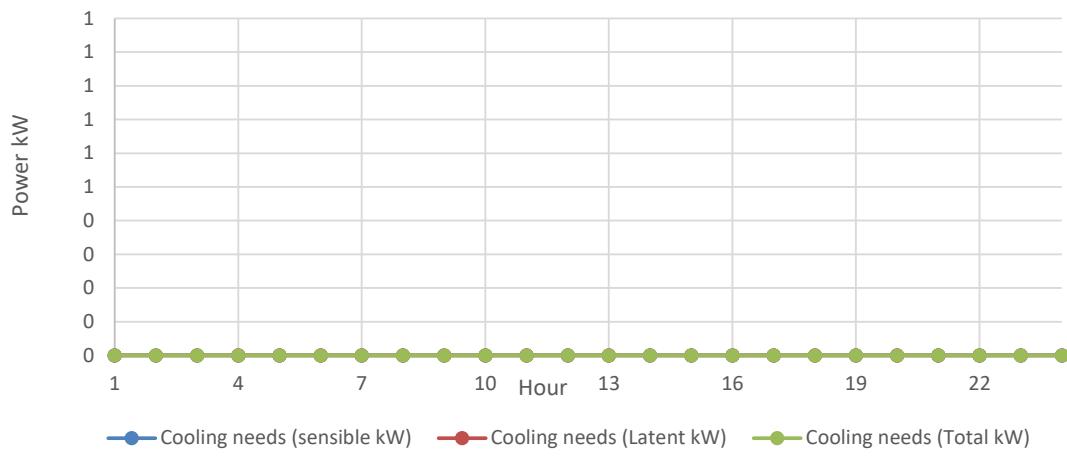
Hourly cooling demand for an average day in May



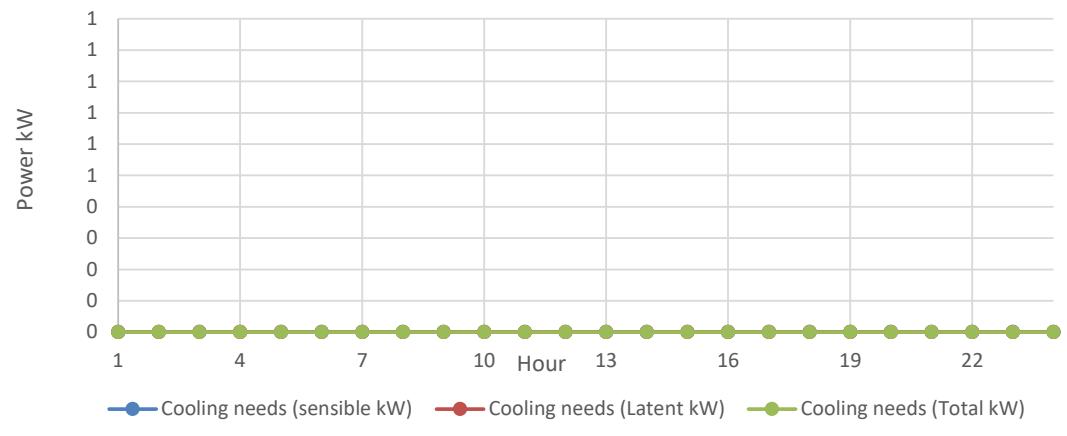
Hourly cooling demand for an average day in June



Hourly cooling demand for an average day in July



Hourly cooling demand for an average day in August



Hourly cooling demand for an average day in September

