

Aeroacoustics Noise Model of OpenFAST

Pietro Bortolotti,¹ Emmanuel Branlard,¹ Andy Platt,¹ Patrick J. Moriarty,¹ Carlo Sucameli,² and Carlo L. Bottasso²

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¹ National Renewable Energy Laboratory

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List of Acronyms

BPM Brooks-Pope-Marcolini airfoil noise model

dB decibels

dBA A-weighted decibels

deg degrees Hz hertz

IEA International Energy Agency

kg kilograms kHz kilohertz

LFC low-frequency correction

m meters N newtons

NREL National Renewable Energy Laboratory

rad radians s seconds

SPL sound pressure level TBL turbulent boundary layer

TBL-TE turbulent boundary layer – trailing edge

TNO a Netherlands organization for applied scientific research

TE trailing edge
TI turbulent inflow

TUM Technical University of Munich

List of Symbols

l	low frequency	
h	high frequency	
p	airfoil pressure side	
S	airfoil suction side	
t	turbulence	
0	reference	
1	parallel to airfoil chord	
2	normal to airfoil chord	
3	blade spanwise direction	
α	angle of attack	[rad]
β^2	Prandtl-Glauert correction factor	[-]
δ	airfoil boundary layer thickness	[-]
δ^*	airfoil boundary layer displacement thickness	[-]
θ	airfoil boundary layer momentum thickness	[-]
Θ_e , Φ_e	angles between emitter and observer	[rad]
ρ	air density	[kg/m ³
ω	radial frequency	[rad/s]
A_w	A-weight 3	[dB]
c	speed of sound	[m/s]
c_i	chord at blade spanwise position i	[m]
d	blade span at station i	[m]
\overline{D}	directivity function	[-]
f	frequency	[Hz]
G	empirical function	[-]
h	height of the trailing edge thickness	[m]
Н	airfoil kinematic shape factor	[-]
I	turbulence intensity	[-]
k	wave number	$[m^{-1}]$
\bar{k} , \hat{k}	nondimensional wave number	[-]
$\Delta K_1, K_1, K_2$	empirical parameters of the BPM model	[-]
l	spanwise extent of the separation zone from blade tip	[m]
L	lift force	[N]
L_t	length scale	[m]
M	Mach number	[-]
M_c	Mach number past the trailing edge	[-]
r_e	effective observer distance	[m]
Re	Reynolds number	[-]
S^2	Sears function	[-]
St	Strouhal number	[-]
t_{x}	relative thickness of the airfoil at chordwise position x	[-]
\hat{U}	local inflow velocity	[m/s]
y	blade spanwise position	[m]
Z	height above the ground	[m]
z_0	ground surface roughness	[m]

Executive Summary

This report describes theory and application of a newly released model of OpenFAST to simulate the aeroacoustics noise generated by the rotor of an arbitrary wind turbine. OpenFAST is a fully open-source, publicly available wind turbine analysis tool actively developed at the National Renewable Energy Laboratory. The aeroacoustics model, which is also fully open source and publicly available, is based on work performed over the past three decades. Frequency-based models for turbulent inflow; turbulent boundary layer – trailing edge; laminar boundary layer – vortex shedding; tip vortex; and trailing edge bluntness – vortex shedding noise mechanisms are included. A simple directivity model is also included. The appendices of this report describe in detail the inputs to the model and how to find them in the input files of OpenFAST. A live version of this documentation is available at https://openfast.readthedocs.io/.

The noise models are exercised simulating the aeroacoustics noise emissions of the International Energy Agency Wind Task 37 land-based reference wind turbine. A code-to-code comparison between the implementation presented here and the implementation available at the Wind Energy Institute of the Technical University of Munich, Germany, is also presented.

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1 Introduction

The increasing penetration of wind energy into the electricity mix has been possible thanks to a constantly growing installed capacity, which has so far been mostly located on land. Land-based installations are, however, increasingly constrained by local ordinances and an often-limiting factor that comprises maximum allowable levels of noise. To further increase the number of land-based installations, it is important to develop accurate modeling tools to estimate the noise generated by wind turbines. This allows for a more accurate assessment of the noise emissions and the possibility to design quieter wind turbines.

Wind turbines emit two main sources of noise:

- Aeroacoustics noise from the interaction between rotor blades and the turbulent atmospheric boundary layer
- Mechanical noise from the nacelle component, mostly the gearbox, generator, and yaw mechanism.

This work targets the first class of noise generation and aims at providing a set of open-source models to estimate the aeroacoustics noise generated by an arbitrary wind turbine rotor. The models are implemented in Fortran and are fully coupled to the aeroservoelastic wind turbine simulator OpenFAST. The code is available in the GitHub repository of OpenFAST. The code builds on the implementation of NAFNoise and the documentation presented in Moriarty and Migliore (2003) and Moriarty (2005). OpenFAST is implemented as a modularization framework and the aeroacoustics model is implemented as a submodule of AeroDyn (Moriarty and Hansen 2005).

The set of models is described in Section 2 and exercised on the noise estimate of the International Energy Agency (IEA) land-based reference wind turbine in Section 3. In Section 3, we also show a comparison to results obtained running the noise models implemented at the Technical University of Munich. The report closes with conclusions, an outlook on future work, and appendices, where the input files to OpenFAST are presented.

¹ https://github.com/OpenFAST/openfast

2 Aeroacoustics Noise Models

The aeroacoustics noise of wind turbine rotors emanates from pressure oscillations that are generated along the blades and propagate in the atmosphere. This source of noise has been historically simulated with models characterized by different fidelity levels. At lower fidelity, models correlated aeroacoustics noise with rotor thrust and torque (Lowson 1970; Viterna 1981). At higher fidelity, three-dimensional incompressible computational fluid dynamics models are coupled with the Ffowcs Williams-Hawkings model to propagate pressure oscillations generated along the surface of the rotor blades to the far field (Klein et al. 2018). The latter models are often only suitable to estimate noise at low frequency because capturing noise in the audible range, which is commonly defined between 20 (hertz) Hz and 20 kilohertz (kHz), requires a very fine space-time discretization with enormous computational costs.

For the audible range, a variety of models is available in the public domain, and Sucameli et al. (2018) offers the most recent literature review. These models have inputs that match the inputs and outputs of modern aeroservoelastic solvers, such as OpenFAST, and have therefore often been coupled together. Further, the computational costs of these acoustic models are similar to the costs of modern aeroservoelastic solvers, which has facilitated the coupling.

Models have targeted different noise generation mechanisms following the distinction defined by Brooks, Pope, and Marcolini (BPM) (1989), and the mechanism of turbulent inflow noise. The latter represents a broadband noise source that is generated when a body of arbitrary shape experiences an unsteady lift because of the presence of an incident turbulent flow. For an airfoil, this phenomenon can be interpreted as leading-edge noise. Turbulent inflow noise was the topic of multiple investigations over the past decades and, as a result, multiple models have been published (Sucameli et al. 2018). The BPM model includes five mechanisms of noise generation for an airfoil immersed in a flow:

- 1. Turbulent boundary layer trailing edge (TBL-TE)
- 2. Separation stall
- 3. Laminar boundary layer vortex shedding
- 4. Tip vortex
- 5. Trailing-edge bluntness vortex shedding.

For the five mechanisms, semiempirical models were initially defined for the NACA 0012 airfoil. The BPM model is still a popular model for wind turbine noise prediction, and subsequent studies have improved the model by removing some of the assumptions originally adopted. Recent studies have especially focused on the TBL-TE mechanism, which is commonly the dominant noise source of modern wind turbines. As a result, each noise source defined in the BPM model now has a variety of permutations.

The following subsections describe the details of each mechanism and the models implemented in this model of OpenFAST.

2.1 Turbulent Inflow

A body of any arbitrary shape, when immersed in a turbulent flow, generates surface pressure fluctuations. Over the years, several formulations of the turbulent inflow noise model have been developed (Sucameli et al. 2018). In this model of OpenFAST, the formulation defined in Moriarty et al. (2004) is adopted. The formulation is based on the model of Amiet (Amiet 1975; Amiet and Paterson 1976) and is presented in Section 2.1.1. Additionally, the user can activate the correction defined by Moriarty et al. (2005), which builds upon the Amiet model and accounts for the thickness of the airfoils adopted along the blade span. This second model is named Simplified Guidati and is presented in Section 2.1.2.

2.1.1 Amiet model

The formulation is based on work from Amiet (1975) and Amiet and Paterson (1976), and it represents the blade as a flat plate and neglects the shape of the airfoil.

The model starts by first computing the wave number, k_1 , for a given frequency f:

$$k_1 = \frac{2\pi f}{U_1} \tag{1}$$

where U_1 is the incident inflow velocity on the profile. From k_1 , the wave numbers \bar{k}_1 and \hat{k}_1 are computed:

$$\bar{k}_1 = \frac{k_1 c_i}{2} \tag{2}$$

$$\hat{k}_1 = \frac{k_1}{k_e} \tag{3}$$

where c_i is the local chord, and k_e is the wave number range of energy containing eddies, defined as:

$$k_e = \frac{3}{4L_t}. (4)$$

 L_t is the turbulent length scale, and many different formulations have been proposed over the years. As default implementation, L_t is defined following the formulation proposed in Zhu et al. (2005):

$$L_t = 25z^{0.35}z_0^{-0.063} (5)$$

where z is the height above the ground of the leading edge of section i at a given instant, t, while z_0 is the surface roughness. Note that setting L_t appropriately is a challenge, and advanced users of this model may want to validate this formulation against experimental data.

The value of sound pressure level (SPL) is expressed in one-third octave bands at the given frequency, f, originated at the given blade station, i, which can be computed as:

$$SPL_{TI} = 10 \log_{10} \left(\rho^2 c^4 \frac{L_t d}{2r_e^2} M^5 I_1^2 \frac{\hat{k}_1^3}{\left(1 + \hat{k}_1^2\right)^{\frac{7}{3}}} \overline{D} \right) + 78.4$$
 (6)

where ρ is the air density, c the speed of sound, d the blade element span, r_e the effective distance between leading edge and observer, M the Mach number, I_1 the turbulence intensity of the airfoil inflow, and \overline{D} the directivity term. \overline{D} is different below (\overline{D}_l) and above (\overline{D}_h) a certain frequency, which is named "cut-off" and defined as:

$$f_{co} = \frac{10U_1}{\pi c_i}. (7)$$

The formulations of \overline{D}_h and \overline{D}_l are presented in Section 2.6.

The current implementation offers two approaches to estimate I_1 . The first one is through a user-defined grid of I_1 ; see Appendix A.4. The second option is to have the code reconstructing I_1 from the turbulent wind grid, where the code computes the airfoil relative position of each blade section, i, at every time instant and, given the rotor speed, reconstructs the inflow component, I_1 , of the turbulence intensity.

Two corrections to this model are also implemented. The first one comprises a correction for the angle of attack, α , in which the effect is neglected in the original formulation from Amiet (1975) and Amiet and Peterson (1976). This correction is formulated as:

$$SPL_{TI} = SPL_{TI} + 10\log_{10}(1 + 9a^2). \tag{8}$$

The second correction is called low-frequency correction (*LFC*), and is formulated as:

$$S^{2} = \left(\frac{2\pi\bar{k}_{1}}{\beta^{2}} + \left(1 + 2.4\frac{\bar{k}_{1}}{\beta^{2}}\right)^{-1}\right)^{-1} \tag{9}$$

$$LFC = 10S^2 M \bar{k}_1^2 \beta^{-2} \tag{10}$$

$$SPL_{TI} = SPL_{TI} + 10\log_{10}\left(\frac{LFC}{1 + LFC}\right). \tag{11}$$

In Eq. 9 and Eq. 10, S^2 represents the squared Sears function, and β^2 is the Prandtl-Glauert correction factor, which is defined as:

$$\beta^2 = 1 - M^2. (12)$$

It is worth stressing that numerous alternative formulations of the turbulent inflow noise model exist (Sucameli et al. 2018), where the main differences comprise different definitions of L_t and k_1 .

2.1.2 Simplified Guidati

Sound spectra are often overpredicted by the Amiet model implemented here. Guidati et al. (1997) derived a correction to the sound pressure levels by adding a term considering shape and camber of the airfoil profiles, but the method proved computationally too expensive for wind turbine simulations. Moriarty et al. (2005) proposed a simplified model based on geometric characteristics of six wind turbine airfoils. The validity of the correction is limited to Mach numbers on the order of $0.1 \approx 0.2$ and Strouhal number St below 75. St is defined based on airfoil chord and mean inflow velocity:

$$St = \frac{fc_i}{U_1}. (13)$$

The formula for the correction to the noise spectra is provided in Eq. 4 in Moriarty et al. (2005):

$$t = t_{1\%} + t_{10\%} \tag{14}$$

$$\Delta SPL_{TI} = -(1.123t + 5.317t^2)(2\pi St + 5) \tag{15}$$

where $t_{x\%}$ is the relative thickness of the profile at x position along the chord (i.e., 0% being the leading edge and 100% the trailing edge).

It should be highlighted here that a validation campaign was conducted in a wind tunnel on two-dimensional airfoils (Moriarty et al. 2004), returning a fairly poor match between the Simplified Guidati model and the experimental results. Therefore, a correction of +10 decibels (dB) on the SPL levels across the whole frequency spectrum was proposed. This correction is still implemented, but a validation at turbine level should assess the accuracy of the models for turbulent inflow. It should also be noted that the code currently does not check whether Mach and Strouhal numbers are within the range of validity of this model.

2.2 Turbulent Boundary Layer – Trailing Edge

Airfoils immersed in a flow develop a boundary layer, which at high Reynolds numbers is turbulent. When the turbulence passes over the trailing edge, noise is generated. This noise source was named TBL-TE in Brooks et al. (1989) and it is a relevant source of aeroacoustics noise for modern wind turbine rotors. Two formulations of TBL-TE noise are implemented in the code: (1) the original formulation from the BPM model, described in Section 2.2.1, and (2) a more recent model developed at the Dutch research institute, TNO, described in Section 2.2.2. Both models take as input the characteristics of the airfoil boundary layer. These must be provided by the user and are discussed in Appendix A.2.

2.2.1 BPM

The SPL of the TBL-TE noise in the BPM model is made from three contributions:

$$SPL_{TBL-TE} = 10\log_{10}\left(10^{\frac{SPL_p}{10}} + 10^{\frac{SPL_S}{10}} + 10^{\frac{SPL_\alpha}{10}}\right)$$
 (16)

where the subscripts p, s, and α refer to the contributions of pressure side, suction side, and angle of attack, respectively. The equations describing the three contributions are described in great detail in Section 5.1.2, in Brooks et al. (1989), and are summarized here.

For the suction and pressure contributions, the equations are:

$$SPL_{p} = 10 \log_{10} \left(\frac{\delta_{p}^{*} M^{5} d\bar{D}_{h}}{r_{e}^{2}} \right) + A \left(\frac{St_{p}}{St_{1}} \right) + (K_{1} - 3) + \Delta K_{1}$$
(17)

$$SPL_s = 10 \log_{10} \left(\frac{\delta_s^* M^5 d\bar{D}_h}{r_e^2} \right) + A \left(\frac{St_s}{St_1} \right) + (K_1 - 3).$$
 (18)

The terms in the equations, which are also described in the nomenclature at the beginning of this document, list δ^* as the boundary layer displacement thickness on either side of the airfoil, St as the Strouhal number based on δ^* , and A, A', B, ΔK_1 , K_1 , and K_2 as empirical functions based on St.

For the angle-of-attack contribution, a distinction is made above and below the stall angle, which in the original BPM model is set equal to 12.5 degrees, whereas it is here assumed to be the actual stall angle of attack of the airfoil at blade station i. Below stall, SPL_{α} is equal to:

$$SPL_{\alpha} = 10 \log_{10} \left(\frac{\delta_s^* M^5 d\overline{D}_h}{r_e^2} \right) + B \left(\frac{St_s}{St_2} \right) + K_2.$$
 (19)

At angles of attack above the stall point, the flow along the profile is fully separated and noise radiates from the whole chord. SPL_p and SPL_s are then set equal to $-\infty$, whereas SPL_α becomes:

$$SPL_{\alpha} = 10 \log_{10} \left(\frac{\delta_s^* M^5 d\bar{D}_l}{r_e^2} \right) + A' \left(\frac{St_s}{St_2} \right) + K_2.$$
 (20)

Notably, above stall the low-frequency directivity \overline{D}_l is adopted in Eqs. 18 and 19 (see Section 2.6).

2.2.2 TNO model

The TNO model is a more recent model to simulate the noise emitted by the vortices shed at the trailing edge of the blades and was formulated by Parchen (1998). The implementation adopted here is the one described in Moriarty et al. (2005). The TNO model uses the spectrum of the wave number, \bar{k} , of unsteady surface pressures to estimate the far-field noise. The spectrum, P, is assumed to be:

$$P(k_1, k_3, \omega) = 4\rho_0^2 \frac{k_1^2}{k_1^2 + k_3^2} \int_0^\delta L_2 \overline{u_2^2} \left(\frac{\partial U_1}{\partial x_2}\right)^2 \phi_{22}(k_1, k_3, \omega) \phi_m(\omega) - U_c(x_2)k_1) e^{(-2|\bar{k}|x_2)} dx_2.$$
(21)

In the equation, the indices 1, 2, and 3 refer to the directions parallel to the airfoil chord, normal to the airfoil chord, and along span, respectively; ϕ_{22} is the vertical velocity fluctuation spectrum; ϕ_m is the moving axis spectrum; and U_c is the convection velocity of the eddies along the trailing edge. Lastly, L_2 is the vertical correlation length, perpendicular to the chord length, which indicates the vertical extension of the vortices that convect over the trailing edge. In this work, L_2 is assumed equal to the mixing length, L_m (Moriarty et al. 2005). This decision is partially arbitrary, and dedicated research should better assess the correct integral length to be adopted within the TNO model.

From P, the far-field spectrum, $S(\omega)$, is computed as:

$$S(\omega) = \frac{d\overline{D}_h}{4\pi r_e^2} \int_0^{10\frac{\omega}{Mc}} \frac{\omega}{ck_1} P(k_1, 0, \omega) dk_1.$$
 (22)

The implementation of the TNO model is identical to the one described in Moriarty et al. (2005). The inputs to the model are generated from the boundary layer characteristics provided by the user (see Appendix A.2).

2.3 Laminar Boundary Layer - Vortex Shedding

Another source of airfoil self-noise noise included in the BPM model is the noise generated by a feedback loop between vortices being shed at the trailing edge and instability waves in the laminar boundary layer. This noise is typically distributed on a narrow band of frequencies and occurs when the boundary layer of the airfoil remains laminar. This may occur in the inboard region of smaller wind turbines, where the Reynolds number can be smaller than 1 million, but hardly occurs in modern rotors that operate at a Reynolds number one order of magnitude larger. The formula to estimate the noise spectrum in a one-third-octave presentation is:

$$SPL_{LBL-VS} = 10 \log_{10} \left(\frac{\delta_p M^5 d\overline{D}_h}{r_e^2} \right) + G_1 \left(\frac{St'}{St'_{peak}} \right) + G_2 \left[\frac{Re_c}{(Re_c)_0} \right] + G_3(\alpha_*)$$
 (23)

where G represents empirical functions, St'_{peak} is the peak Strouhal number function of Re_c , which is the Reynolds number at chord, c_i . The subscript $_0$ refers to a reference Reynolds number that is a function of the angle of attack (Brooks et al. 1989).

2.4 Tip Vortex

The vortices generated at blade tips are another source of noise of the BPM model. Although rarely relevant in modern wind turbines, the possibility to include this noise source is offered. The sound pressure level is estimated as:

$$SPL_{Tip} = 10 \log_{10} \left(\frac{M^2 M_{max}^2 l^2 \overline{D}_h}{r_e^2} \right) - 30.5 (\log_{10} St'' + 0.3)^2 + 126$$
 (24)

where $M_{max} = M_{max}(\alpha_{tip})$ is the maximum Mach number, measured near the blade tip within the separated flow region that is assumed to depend on α_{tip} , which is the angle of attack at the

tip; l is the spanwise extent of the separation zone; and St''' is the Strouhal number based on l. For a round shape of the tip, l is estimated as:

$$l = c_i 0.008 \alpha_{tip} \tag{25}$$

where α_{tip} is the angle of attack of the tip region to the incoming flow. For a square tip, the BPM model estimates l based on the quantity, α'_{tip} , which is defined as:

$$\alpha'_{tip} = \left[\left(\frac{\frac{\partial L'}{\partial y}}{\left(\frac{\partial L'}{\partial y} \right)_{ref}} \right)_{y \to tin} \right] \alpha_{tip} \tag{26}$$

where L' is the lift per unit span along the blade at position y. For α'_{tip} between 0 and 2 degrees, l becomes:

$$l = c_i (0.0230 + 0.0169\alpha'_{tip}), \tag{27}$$

while for α'_{tip} larger than 2 degrees, l is:

$$l = c_i (0.0378 + 0.0095\alpha'_{tip}). (28)$$

However, it must be noted that, unfortunately, α_{tip} is not a reliable output of standard aeroelastic models and the impossibility to accurately determine α_{tip} weakens the formulation of the tip vortex noise.

2.5 Trailing-Edge Bluntness – Vortex Shedding

Lastly, wind turbine blades are often characterized by a finite height of the trailing edge, which generates noise as a result of vortex shedding. The frequency and amplitude of this noise source depends on the geometry of the trailing edge and is typically characterized by a tonal nature. Adopting flatback and truncated airfoils far outboard along the blade may strengthen this noise source. When this noise source is activated, the user is asked to provide the distribution along the blade span of the blunt thickness of the trailing edge, h, and the solid angle between the suction and pressure sides of the airfoil, Ψ (see Appendix A.5). h and Ψ are inputs to the equation:

$$SPL_{TEB-VS} = 10 \log_{10} \left(\frac{\delta_p^* M^5 d\overline{D}_h}{r_e^2} \right) + G_4 \left(\frac{h}{\delta_{avg}^*}, \Psi \right) + G_5 \left(\frac{h}{\delta_{avg}^*}, \Psi, \frac{St''}{St''_{peak}} \right). \tag{29}$$

In the equation, δ_{avg}^* is the average displacement thickness for both sides of the airfoil. Note that this noise source is very sensitive to h and Ψ , which, therefore, should be estimated accurately.

2.6 Directivity

The position of one or more observers is specified by the user, as described in Appendix A.3. The directivity from the BPM model is adopted in this implementation (Brooks et al. 1989). The directivity term, \overline{D} , corrects the *SPL* depending on the relative position of the observer to the emitter. The position is described by the spanwise directivity angle, Φ_e , and by the chordwise directivity angle, Θ_e , which are schematically represented in Figure 1 and defined as:

$$\Phi_e = \operatorname{atan}\left(\frac{z_e}{y_e}\right) \tag{30}$$

$$\Theta_e = \operatorname{atan}\left(\frac{y_e \cdot \cos(\Phi_e) + z_e \cdot \sin(\Phi_e)}{x_e}\right) \tag{31}$$

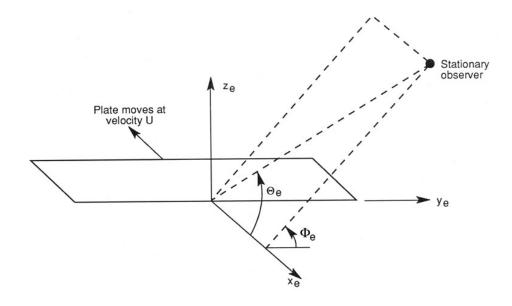


Figure 1. Angles used in the directivity function (Brooks et al. 1989; Moriarty and Migliore 2003)

The reference axis is located at each blade node and x_e is aligned with the chord, y_e is aligned with the span pointing to the blade tip, and z_e is aligned toward the airfoil suction side. Note that in OpenFAST the local airfoil-oriented reference system is used, and a rotation is applied.

Given the angles Θ_e and Φ_e , at high frequency, \overline{D} takes the expression:

$$\overline{D}_h(\Theta_e, \Phi_e) = \frac{2\sin^2\left(\frac{\Theta_e}{2}\right)\sin^2\Phi_e}{(1 + M\cos\Theta_e)(1 + (M - M_c)\cos\Theta_e)^2}$$
(32)

where M_c represents the Mach number past the trailing edge and that is here for simplicity assumed equal to 80% of free-stream M. At low frequency, the equation becomes:

$$\overline{D}_l(\Theta_e, \Phi_e) = \frac{\sin^2 \Theta_e \sin^2 \Phi_e}{(1 + M \cos \Theta_e)^4}.$$
(33)

Each model distinguishes a different value between low and high frequency. For the TI noise model, the shift between low and high frequency is defined based on \bar{k}_1 . For the TBL-TE noise, the model differences instead shift between below and above stall, where \bar{D}_h and \bar{D}_l are used, respectively.

2.7 A-Weighting

The code offers the possibility to weigh the aeroacoustics outputs by A-weighting, which is an experimental coefficient that aims to take into account the sensitivity of human hearing to different frequencies. The A-weight, A_w , is computed as:

$$A_{w} = \frac{10 \log \left(1.562339 \frac{f^{4}}{(f^{2} + 107.65265^{2})(f^{2} + 737.86223^{2})}\right)}{\log 10} + \frac{10 \log \left(2.422881e16 \frac{f^{4}}{(f^{2} + 20.598997^{2})^{2}(f^{2} + 12194.22^{2})^{2}}\right)}{\log 10}$$
(34)

The A-weighting is a function of frequency and is added to the values of sound pressure levels:

$$SPL_{A_{w}} = SPL + A_{w} \tag{35}$$

3 Model Verification

3.1 Reference Wind Turbine

The noise model of OpenFAST is exercised by simulating the aeroacoustics noise emissions of the IEA Wind Task 37 land-based reference wind turbine (Bortolotti et al. 2019). The main characteristics of the reference wind turbine are presented in Table 1.

Table 1. Main Characteristics of the IEA Wind Task 37 Land-Based Reference Wind Turbine

Data	Value	Data	Value	
Wind class	International Electrotechnical Commission 3A	Rated electrical power	3.37 megawatts	
Rated aerodynamic power	3.6 megawatts	Drivetrain & generator efficiency	93.60%	
Rotor diameter	130 meters	Hub height	110 meters	
Cut-in wind speed	4 meters/second	Cut-out wind speed	25 meters/second	
Rotor cone angle	3 degrees	Nacelle tilt angle	5 degrees	
Max blade tip speed	80 meters/second	Rated tip-speed ratio	8.16	
Maximum aerodynamic Cp	0.481	Rated rotor speed	11.75 revolutions per minute	

The OpenFAST model of the wind turbine is available at https://github.com/OpenFAST/r-test and is optionally coupled to the Reference OpenSource Controller.²

3.2 Code-to-Code Comparison

A detailed code-to-code comparison was conducted to verify the implementation of the noise models linked to OpenFAST with the implementation available at the Wind Energy Institute of the Technical University of Munich, Germany. The latter is described in Sucameli et al. (2018) and is implemented in the wind turbine design framework Cp-Max, which adopts the multibody-based aeroservoelastic solver Cp-Lambda.

The comparison is conducted for the main noise sources—turbulent inflow and the TBL-TE noise—for both the single airfoil profile and full turbine. This helped resolve a few implementation mistakes and small inconsistencies. The comparison is performed with a steady wind of 8 meters per second (m/s), no shear, a rated pitch angle of 1.17 degrees (deg), and a fixed rotor speed of 10.04 revolutions per minute (rpm). A fixed value of 0.1 is assumed for the incident turbulent intensity, I_1 .

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² https://github.com/NREL/ROSCO

Figure 2 shows the predictions in terms of SPL for the Amiet model with the angle-of-attack correction from OpenFAST, the Simplified Guidati model generated by OpenFAST, and the Amiet model from Cp-Max.

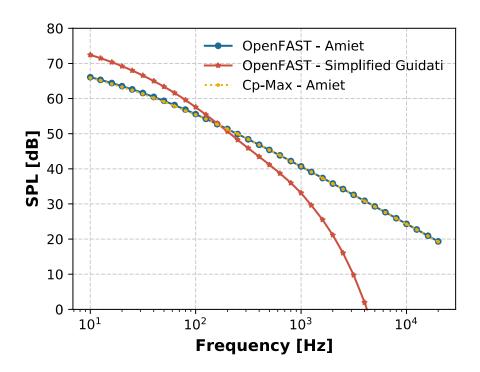


Figure 2. Code-to-code comparison for the turbulent inflow models

The two implementations of the turbulent inflow Amiet model return a perfect match between OpenFAST and Cp-Max. The chosen scenario sees the blade operating at optimal angles of attack and, therefore, the effect of the angle of attack correction is negligible. The plots also show the great difference between the Amiet model and the Simplified Guidati model. It may be useful to keep in mind that the Simplified Guidati model has, in the past, been corrected with a factor of +10 dB, which is applied here.

For the same inflow and rotor conditions, the BPM and TNO TBL-TE noise models are compared in Figure 3. The match is again satisfactory, although slightly larger differences emerge that are attributed to differences in the angles of attack between the two aeroelastic solvers and in different integration schemes in the TNO formulations.

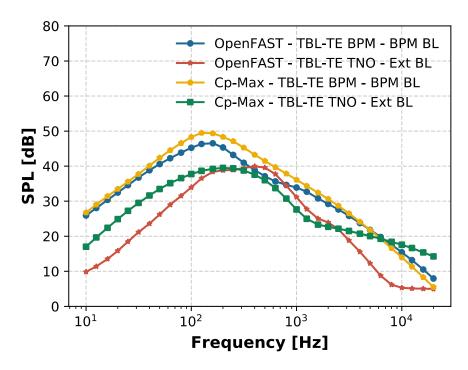


Figure 3. Code-to-code comparison for the BPM and TNO TBL-TE models. The boundary layer properties are estimated from either the BPM model (BPM BL) or defined by the user (Ext BL)

The last comparison looked at the directivity models and the overall sound pressure levels at various observer locations. Simulations are run distributing 200 observers in a horizontal square of 500 meters (m) by 500 m (see Figure 4). The noise is computed from the Amiet and the BPM turbulent boundary-layer-trailing-edge models. The code-to-code comparison returns similar predictions between OpenFAST and Cp-Max. The comparison is shown in Figure 5.

The main conclusion of this code-to-code comparison is that, to the best of authors' knowledge, the models are now implemented correctly and generate similar SPL and overall SPL levels for any arbitrary observer. Nonetheless, it is clear that all of the presented models are imperfect, and improvements could be made both at the theoretical and at the implementation levels.

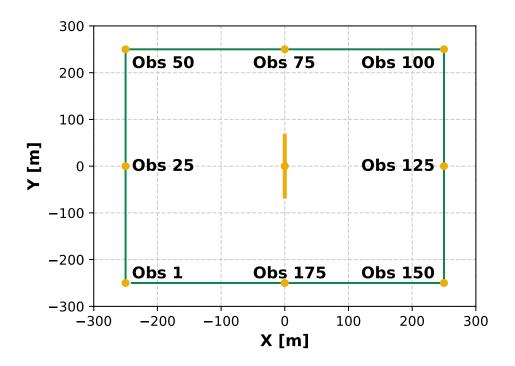


Figure 4. Location and numbering of the observers

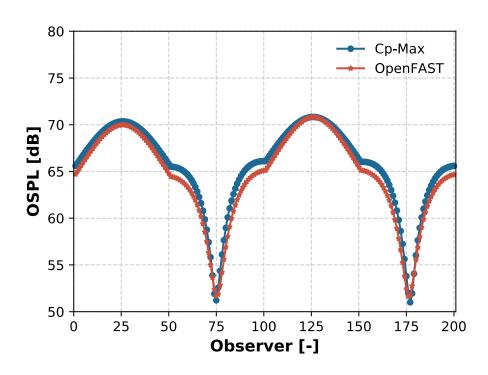


Figure 5. Comparison of overall sound pressure levels for the observers shown in Figure 4

3.3 Model Usage

The aeroacoustics model of OpenFAST has four options for the outputs:

- 1. Overall sound pressure level (dB/A-weighted decibels [dBA])—one value per time step per observer is generated
- 2. Total sound pressure level spectra (dB/dBA)—one spectrum per time step per observer is generated between 10 Hz and 20 kHz
- 3. Mechanism-dependent sound pressure level spectra (dB/dBA)—one spectrum per active noise mechanism per time step per observer is generated between 10 Hz and 20 kHz.
- 4. Overall sound pressure level (dB/A-weighted decibels [dBA])—one value per blade per node per time step per observer is generated.

The overall SPL from the first option can be used to plot directivity maps of the noise. An example, which was generated using a Python script,³ is shown in Figure 6. The noise map, which shows the overall SPL averaged over 1 rotor revolution, is generated for a steady wind speed of 8 m/s, a fixed rotor speed of 10.04 rpm, and a 1.17-deg pitch angle. In a horizontal circle of 500 m in diameter, 1681 observers are placed at a 2-m height. Only the Simplified Guidati and the BPM TBL-TE noise models are activated.

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³ https://github.com/OpenFAST/python-toolbox

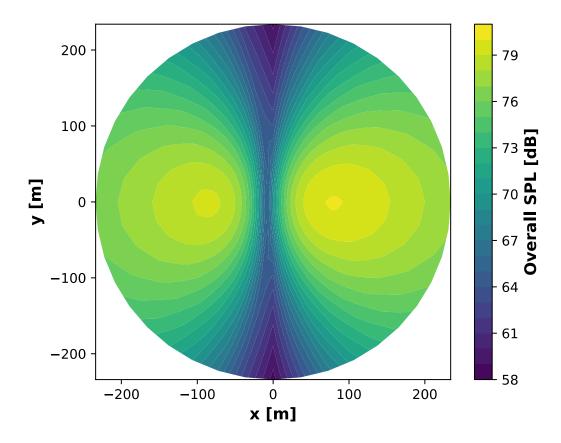


Figure 6. Map of the overall SPL of the reference wind turbine at a 2-m height from Simplified Guidati and BPM TBL-TE noise models. The wind turbine is located at x=0, y=0. A steady wind of 8 m/s blows from left (-x) to right (+x).

The second output can be used to generate SPL spectra. These spectra can be computed for various observers and optionally A-weighted to account for human hearing. Figure 7 shows the total SPL spectra computed for the same rotor conditions of the previous example. The A-weight greatly reduces the curve at frequency below 1,000 Hz while slightly increasing those between 1 kHz and 8 kHz.

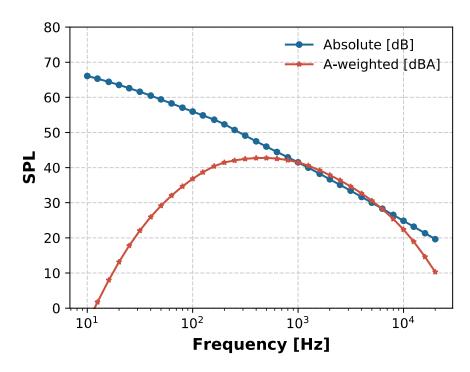


Figure 7. Comparison between absolute and A-weighted SPL

The third output distinguishes the SPL spectrum per mechanism. Figure 8 shows the various SPL spectra estimated by each noise model for the same rotor conditions reported earlier. The total spectrum is visibly dominated by the turbulent inflow, TBL-TE, and trailing-edge bluntness noise mechanisms. Notably, the latter is extremely sensitive to its inputs, Ψ and h. The reference wind turbine is a purely numerical model, and these quantities have been arbitrarily set. Users should pay attention to these inputs when calling the trailing-edge bluntness model. Consistent with literature, the laminar boundary layer-vortex shedding and tip vortex noise mechanisms have negative dB values and are, therefore, not visible.

Notably, these spectra are not A-weighted, but users can activate the flag and obtain A-weighted spectra.

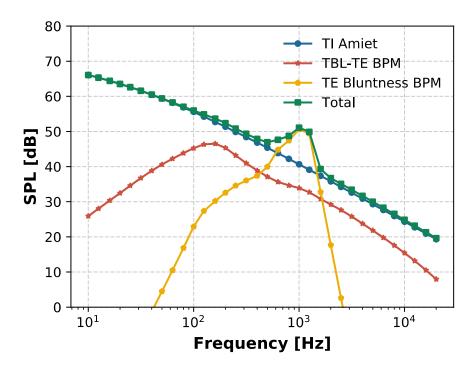


Figure 8. Nonweighted SPL spectra of the various noise mechanisms

Finally, the fourth output can be used to visualize the noise emission across the rotor. Figure 9 shows the noise generation of the rotor as seen from an observer located 175 m downwind at a height of 2 m. The map is generated by plotting the overall SPL generated by one blade during one rotor revolution. The plot shows that higher noise is observed when the blade is descending (the rotor from behind is seen rotating counterclockwise). This effect, which matches the results shown in Moriarty and Migliore (2003), is explained by the asymmetry of Eq. 31. Noise is indeed higher when the observer faces the leading edge of an airfoil (high Θ_e) than the trailing edge (low Θ_e).

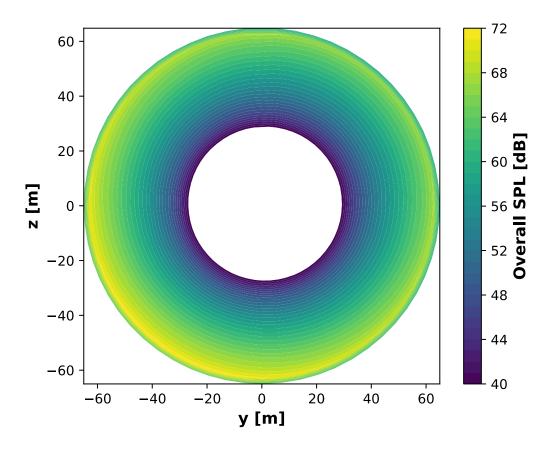


Figure 9. Map of the overall SPL of the rotor of the reference wind turbine from the Simplified Guidati and BPM TBL-TE noise models. The observer is located 175 m downwind at a height of 2 m.

4 Conclusions

This document describes a set of frequency-based aeroacoustics models coupled to the open-source aeroservoelastic solver OpenFAST. The goal of these models is to predict the aeroacoustics emissions of wind turbine rotors. The document shows a code-to-code comparison between the models coupled to OpenFAST and the models implemented at the Technical University of Munich and coupled to the aeroservoelastic solver Cp-Lambda. The comparison is performed simulating the aeroacoustics emissions of the IEA Wind Task 37 land-based reference wind turbine. The results show a good agreement between the two implementations. The same turbine model is later used to exercise the aeroacoustics model showcasing its capabilities. Finally, the appendices describe the entries of the input files of OpenFAST to run the aeroacoustics analysis.

Future work will focus on validating the aeroacoustics models. In parallel, propagation models will be investigated and implemented. Finally, attention will be dedicated to infrasound noise and to the time-domain models that can simulate it.

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Appendix A. Call the Aeroacoustics Model

A live version of this documentation is available at https://openfast.readthedocs.io/. To run the aeroacoustics model, the flag CompAA needs to be set to True in the AeroDyn15 main input file in the inputs block General Options. When the flag is set to True, the following line must include the name of the file containing the inputs to the aeroacoustics model, which is discussed in Appendix A.2.

A.1 Main Input File

The aeroacoustics main input file comprises a series of inputs and flags that should be set appropriately depending on the analysis that should be run. These are split into the subfields General Options, Aeroacoustics Models, Observer Input, and Outputs.

Starting from the General Options, these are:

- Echo True/False: option to rewrite the input file with the correct template
- DT_AA Float: time step of the aeroacoustics computations. Only multiples of the time step DTAero of AeroDyn can be used. If set to default, the time step DTAero is adopted.
- AAStart Float: time after which the aeroacoustics module is run.
- BldPrcnt Float: percentage value of blade span measured from blade tip that contributes to the noise emissions; 100% corresponds to the entire blade.

The field Aeroacoustics Models lists all the flags for the actual noise models:

- TIMod Integer 0/1/2: flag to set the turbulent inflow noise model; 0 turns it off, 1 corresponds to the Amiet model discussed in Section 2.1.1, and 2 corresponds to the Simplified Guidati model presented in Section 2.1.2.
- TICalcMeth Integer 1/2: flag to set the calculation method for the incident turbulence intensity. When set to 1, incident turbulence intensity is defined in a user-defined grid; see Appendix A.4. When set to 2, incident turbulence intensity is estimated from the time history of the incident flow.
- TICalcTabFile String: name of the text file with the user-defined turbulence intensity grid; see Appendix A.4.
- SurfRoughness Float: value of z_0 used to estimate L_t in the Amiet model.
- TBLTEMod Integer 0/1/2: flag to set the TBL-TE noise model; 0 turns off the model, 1 uses the Brooks-Pope-Marcolini (BPM) airfoil noise model (see Section 2.2.1), and 2 uses the TNO model described in Section 2.2.2.
- BLMod Integer 1/2: flag to set the calculation method for the boundary layer characteristics; 1 uses the simplified equations from the BPM model, 2 loads the files as described in Appendix A.2. Only used if TBLTEMod is different than zero.
- TripMod Integer 0/1/2: if BLMod is set to 1, different semiempirical parameters are used for a nontripped boundary layer (TRipMod=0), heavily tripped boundary layer (TRipMod=1), or lightly tripped boundary layer (TRipMod=2); 2 is typically used for operational wind turbines, whereas 1 is often used for wind tunnel airfoil models.

- LamMod Integer 0/1: flag to activate the laminar boundary layer vortex shedding model, presented in Section 2.3.
- TipMod Integer 0/1: flag to activate the tip vortex model, presented in Section 2.4.
- RoundedTip True/False: if TipMod=1, this flag switches between a round tip (True) and a square tip (False), see Section 2.4.
- Alprat Float: value of the slope of the lift coefficient curve at blade tip; see Section 2.4.
- BluntMod Integer 0/1: flag to activate (BluntMod=1) the trailing-edge bluntness vortex shedding model, see Section 2.5. If the flag is set to 1, the trailing-edge geometry must be specified in the file(s) listed in the field Blade Properties.

Next, the field Blade Properties lists three file names, often but not necessarily identical, which contain the distributed properties describing the detailed geometry of the trailing edge. These are described in Appendix A.5.

The field ObserverLocations contains the path to the file where the number of observers (NrObsLoc) and the respective locations are specified; see Appendix A.3.

Finally, the set Outputs contains a few options for the output data:

- AWeighting True/False: flag to set whether the sound pressure levels are reported with (True) or without (False) the A-weighting correction; see Section 3.3.
- NAAOutFile Integer 1/2/3/4: flag to set the desired output file. When set to 1, a value of overall sound pressure level at every DT_AA time step per observer is printed to file. When set to 2, the first output is accompanied by a second file where the total sound pressure level spectrum is printed per time step per observer. When set to 3, the two first outputs are accompanied by a third file where the sound pressure level spectrum per noise mechanism is printed per time step per observer. When set to 4, a fourth file is generated with the values of overall sound pressure levels per node, per blade, per observer, and per time step.
- The following line contains the file name used to store the outputs. The file name is attached with a 1, 2, 3, and 4 flag based on the NAAOutFile options.

The file must be closed by an END command.

```
----- AeroAcoustics Model v1.00.* INPUT FILE ------
Row for Turbine Name and characteristics.
False
           Echo
                      - Echo the input to "<rootname>.AD.ech"? (flag)
"default"
           DT AA
                      - Time interval for AA calculations (s), must be a multiple of DT Aero (or "default")
Ω
           AAStart
                      - Time after which the AeroAcoustics module is run (s)
70
           BldPrcnt
                      - Percentage of the span, starting from blade tip, that contributes to noise levels. (float)
---- Aeroacoustics Models -----
           TIMod
                      - Turbulent Inflow noise model {0: none, 1: Amiet 2: Amiet + Simplified Guidati} (switch)
           TICalcMeth - Method to estimate turbulence intensity incident to the profile {1: given table, 2:
1
computed on the fly} (switch) [Only used if TIMod!=0]
"TIGrid In.txt" TICalcTabFile - Name file containing the table for incident TI (-) [Only used if TiCalcMeth==1]
           SurfRoughness- Surface roughness value used to estimate the turbulent length scale in Amiet model (m)
0.5
1
           TBLTEMod
                      - Turbulent Boundary Layer-Trailing Edge noise calculation {0: none, 1:BPM, 2: TNO} (switch)
2
           BLMod
                      - Calculation method for boundary layer properties, {1: BPM, 2: Pretabulated} (switch)
0
           TripMod
                      - BL trip model {0:no trip, 1: heavy trip, 2: light trip} (switch) [Only used if BLMod=1]
                      - Laminar boundary layer noise model {0:none, 1: BPM} (switch)
0
           LamMod
Ω
           TipMod
                      - Tip vortex noise model {0:none, 1: BPM} (switch)
           RoundedTip
True
                      - Logical indicating rounded tip (flag) [Only used if TipMod=1]
1.0
                      - Tip lift curve slope (Default = 1.0) [Only used if TipMod=1]
           Alprat
           BluntMod
                      - Trailing-edge-bluntness - Vortex-shedding model {0:none, 1: BPM} (switch)
"AABlade1.dat"
               AABlFile(1) - Name of file containing TE geometry for Blade #1 (-) [Only used if BluntMod == 1]
"AABlade1.dat"
               AABIFile(2) - Name of file containing TE geometry for Blade #2 (-) [Only used if BluntMod == 1]
"AABlade1.dat"
               AABlFile(3) - Name of file containing TE geometry for Blade #3 (-) [Only used if BluntMod == 1]
- Name of file containing all observer locations X Y Z (-)
"AA ObserverLocations.dat"
                          ObserverLocations
False
               AWeighting - A-weighting Flag (flag)
3
               NAAOutFile - Number of Output files. 1 for Time Dependent Overall SPL, 2 for both 1 and Frequency
and Time Dependent SPL as well, 3 for both 1 and 2 and Acoustics mechanism dependent, and 4 for 1, 2, and 3 and Overall
SPL per node per blade per observer.
"AAOutputFile"
               AAOutFile - No Extension needed the resulting file will have .out Name of file containing
END of input file (the word "END" must appear in the first 3 columns of this last OutList line)
```

A.2 Boundary Layer Inputs

When the flag BLMod is set equal to 2, pretabulated properties of the boundary layer must be provided and are used by the turbulent boundary layer — trailing-edge noise models. The file name is to be specified in the field BL_file among the inputs of the file with the airfoil polar coefficients. One airfoil file must be specified per aerodynamic station.

The file, in this example named AF20_BL.txt, contains 8 inputs, which are tabulated for a given number of Reynolds numbers, ReListBL, and a given number of angles of attack, aoaListBL. The inputs, which are defined nondimensionally and must be provided for the suction and pressure side of the airfoil above and below the trailing edge, are:

- Ue Vinf flow velocity at the top of the boundary layer
- Dstar δ^* , boundary layer displacement thickness
- Delta δ , nominal boundary layer thickness
- Cf friction coefficient.

In the following example, the file was generated thanks to a Python script⁴ that runs the boundary layer solver, XFoil. Notably, XFoil, by default, does not return δ , but the boundary layer momentum thickness, θ . δ can be reconstructed using the expression from Drela and Giles (1987):

$$\delta = \theta \cdot \left(3.15 + \frac{1.72}{H - 1}\right) + \delta^* \tag{35}$$

where *H* is the kinematic shape factor, which is also among the standard outputs of XFoil. Because it is usually impossible to obtain these values for the whole ranges of Reynolds numbers and angles of attack, the code is set to adopt the nearest available values and print to screen a warning.

⁴ https://github.com/OpenFAST/python-toolbox

```
! Boundary layer characteristics at the trailing edge for the airfoil coordinates of AF20 Coords.txt
! Legend: aoa - angle of attack (deg), Re - Reynolds number (-, millions), PS - pressure side, SS - suction side, Ue Vinf - edge
velocity (-), Dstar - displacement thickness (-), Delta - nominal boundary layer thickness (-) Cf - friction coefficient (-)
        ReListBL - Number of Reynolds numbers (it corresponds to the number of tables)
30
        aoaListBL - Number of angles of attack (it corresponds to the number of rows in each table)
          - Re
0.50
                                Ue Vinf PS
                Ue Vinf SS
                                                Dstar SS
                                                               Dstar PS
                                                                               Delta SS
                                                                                              Delta PS
                                                                                                              Cf SS
                                                                                                                             Cf PS
aoa
                   (-)
                                   (-)
                                                                                                              (-)
(deg)
                                                    (-)
                                                                  (-)
                                                                                  (-)
                                                                                                 (-)
                                                                                                                              (-)
-5.00000
                8.39390e-01
                                -8.37360e-01
                                               7.43700e-03
                                                               1.07730e-02
                                                                               2.75094e-02
                                                                                              5.15849e-02
                                                                                                              1.13200e-03
                                                                                                                              1.58200e-03
-3.96552
                8.42050e-01
                                -8.40230e-01
                                               8.26600e-03
                                                               9.29500e-03
                                                                               2.98650e-02
                                                                                              4.87153e-02
                                                                                                              1.04400e-03
                                                                                                                              1.85700e-03
-2.93103
                8.45320e-01
                                -8.43690e-01
                                               9.08800e-03
                                                               8.10000e-03
                                                                               3.19790e-02
                                                                                              4.70045e-02
                                                                                                              9.58000e-04
                                                                                                                              2.16500e-03
-1.89655
                8.48230e-01
                                -8.46710e-01
                                               9.97400e-03
                                                               7.33700e-03
                                                                               3.44024e-02
                                                                                              4.50456e-02
                                                                                                              8.90000e-04
                                                                                                                              2.35800e-03
-0.86207
                                -8.50140e-01
                                               1.09130e-02
                                                               6.54100e-03
                                                                               3.68822e-02
                8.51550e-01
                                                                                              4.30884e-02
                                                                                                              8.26000e-04
                                                                                                                              2.59900e-03
0.17241
                                                               5.92900e-03
                                                                                              4.27416e-02
                                                                                                                              2.87100e-03
                8.55000e-01
                                -8.53670e-01
                                               1.18900e-02
                                                                               3.96199e-02
                                                                                                              7.79000e-04
1.20690
                8.63820e-01
                                -1.04207e+00
                                               1.22130e-02
                                                               9.89500e-03
                                                                               4.18890e-02
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                                                                                                              8.18000e-04
2.24138
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                                -8.76410e-01
                                               1.98500e-02
                                                               3.39700e-03
                                                                               5.69109e-02
                                                                                              3.31481e-02
                                                                                                              4.18000e-04
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7.41379
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                                               2.22250e-02
                                                               3.15000e-03
                                                                               5.81316e-02
                                                                                              3.19040e-02
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                                                               2.75900e-03
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                                                                               5.91946e-02
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                                -9.17700e-01
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11.55172
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                                -9.84930e-01
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13.62069
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                                               1.18914e-01
                                                               1.51000e-03
                                                                               1.57264e-01
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                                                                                              1.65710e-02
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                                                                                              1.56180e-02
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                                -1.10441e+00
                                               2.02883e-01
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                                                                                              1.43276e-02
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                                -1.16138e+00
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23.96552
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                                               3.70277e-01
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                                                                               4.34300e-01
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                1.19987e+00
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                                                               8.36000e-04
                                                                               4.55921e-01
1.00
          - Re
aoa
                Ue Vinf SS
                                Ue Vinf PS
                                                 Dstar SS
                                                               Dstar PS
                                                                               Delta SS
                                                                                               Delta PS
                                                                                                              Cf SS
                                                                                                                             Cf PS
                   (-)
                                   (-)
                                                    (-)
                                                                  (-)
                                                                                                  (-)
                                                                                                               (-)
                                                                                                                              (-)
(deg)
                                                                                  (-)
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                                -8.32480e-01
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                                                               7.74600e-03
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                                -8.35790e-01
                                               7.10100e-03
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-2.93103
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                                -8.50900e-01
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                                               1.40320e-02
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5.34483	8.72380e-01	-8.71540e-01	1.53110e-02	2.43000e-03	4.18407e-02	2.22446e-02	2.92000e-04	3.59200e-03
6.37931	8.78360e-01	-8.77360e-01	1.68420e-02	2.23600e-03	4.38267e-02	2.12352e-02	2.20000e-04	3.78300e-03
7.41379	8.86030e-01	-8.84810e-01	1.87390e-02	2.00100e-03	4.60113e-02	1.94428e-02	1.44000e-04	4.00100e-03
8.44828	8.96310e-01	-8.94850e-01	2.13480e-02	1.83100e-03	4.88127e-02	1.83696e-02	5.90000e-05	4.24200e-03
9.48276	9.25990e-01	-9.23230e-01	2.81520e-02	1.56900e-03	5.51012e-02	1.62260e-02	-1.00000e-06	4.73700e-03
10.51724	9.66170e-01	-9.62320e-01	4.28900e-02	1.36700e-03	7.03103e-02	1.45187e-02	-9.00000e-06	5.34800e-03
11.55172	1.00255e+00	-9.97860e-01	6.33540e-02	1.21700e-03	9.26255e-02	1.29836e-02	-7.00000e-06	5.90200e-03
12.58621	1.03100e+00	-1.02578e+00	8.62500e-02	1.10600e-03	1.18923e-01	1.16999e-02	-6.00000e-06	6.34900e-03
13.62069	1.05406e+00	-1.04857e+00	1.10634e-01	1.04100e-03	1.47132e-01	1.09721e-02	-6.00000e-06	6.70700e-03
14.65517	1.07334e+00	-1.06769e+00	1.35720e-01	9.66000e-04	1.76016e-01	9.96935e-03	-5.00000e-06	7.01900e-03
15.68966	1.08881e+00	-1.08308e+00	1.60129e-01	9.17000e-04	2.03832e-01	9.33244e-03	-5.00000e-06	7.27400e-03
16.72414	1.10158e+00	-1.09579e+00	1.83765e-01	8.82000e-04	2.30423e-01	8.89329e-03	-5.00000e-06	7.49000e-03
17.75862	1.11342e+00	-1.10758e+00	2.08205e-01	8.32000e-04	2.57695e-01	8.20477e-03	-4.00000e-06	7.69800e-03
18.79310	1.12407e+00	-1.11817e+00	2.32504e-01	8.01000e-04	2.84583e-01	7.81234e-03	-4.00000e-06	7.88600e-03
19.82759	1.13501e+00	-1.12904e+00	2.57953e-01	7.76000e-04	3.12682e-01	7.52201e-03	-4.00000e-06	8.07500e-03
20.86207	1.14614e+00	-1.14008e+00	2.83630e-01	7.33000e-04	3.41005e-01	6.90325e-03	-4.00000e-06	8.27100e-03
21.89655	1.15868e+00	-1.15248e+00	3.10888e-01	7.07000e-04	3.71055e-01	6.60979e-03	-4.00000e-06	8.48600e-03
22.93103	1.17050e+00	-1.16410e+00	3.35623e-01	6.81000e-04	3.98279e-01	6.28286e-03	-3.00000e-06	8.69100e-03
23.96552	1.18348e+00	-1.17683e+00	3.61314e-01	6.45000e-04	4.26528e-01	5.81057e-03	-3.00000e-06	8.91700e-03
25.00000	1.19753e+00	-1.19058e+00	3.87323e-01	6.21000e-04	4.54991e-01	5.52432e-03	-3.00000e-06	9.15800e-03
5.00	- Re	1.130306100	3.073230 01	0.210000 01	1.019910 01	0.021020 00	3.000000	3.130000 03
aoa	Ue_Vinf_SS	Ue Vinf PS	Dstar SS	Dstar PS	Delta SS	Delta PS	Cf SS	Cf PS
(deg)	(-)	(-)	(-)	(-)	(-)	(-)	(-)	(-)
-5.00000	8.23420e-01	-8.21880e-01	4.67200e-03	4.76700e-03	1.77334e-02	2.96859e-02	6.92000e-04	1.41000e-03
-3.96552	8.25550e-01	-8.24400e-01	5.04400e-03	4.14000e-03	1.88321e-02	2.75480e-02	6.57000e-04	1.55000e-03
-2.93103	8.27930e-01	-8.27220e-01	5.46200e-03	3.53900e-03	2.00407e-02	2.52464e-02	6.21000e-04	1.70500e-03
-1.89655	8.30490e-01	-8.30120e-01	5.91700e-03	3.10400e-03	2.13254e-02	2.34284e-02	5.86000e-04	1.84000e-03
-0.86207	8.33100e-01	-8.33000e-01	6.40000e-03	2.77600e-03	2.26264e-02	2.19701e-02	5.50000e-04	1.95800e-03
0.17241	8.35520e-01	-8.35690e-01	6.86100e-03	2.45300e-03	2.37731e-02	2.03359e-02	5.15000e-04	2.08300e-03
1.20690	8.38270e-01	-8.38660e-01	7.40600e-03	2.17500e-03	2.51176e-02	1.87906e-02	4.79000e-04	2.20700e-03
2.24138	8.41350e-01	-8.41880e-01	8.04900e-03	1.95800e-03	2.66635e-02	1.75032e-02	4.40000e-04	2.31900e-03
3.27586	8.43950e-01	-8.44520e-01	8.65200e-03	1.80300e-03	2.79650e-02	1.65339e-02	4.03000e-04	2.40900e-03
4.31034	8.48180e-01	-8.48810e-01	9.58300e-03	1.61000e-03	3.00737e-02	1.51804e-02	3.59000e-04	2.53200e-03
5.34483	8.53570e-01	-8.54090e-01	1.08300e-02	1.48600e-03	3.27612e-02	1.43249e-02	3.08000e-04	2.63700e-03
6.37931	8.72880e-01	-8.73060e-01	1.51570e-02	1.28200e-03	4.16833e-02	1.28096e-02	1.92000e-04	2.88700e-03
7.41379	8.92130e-01	-8.91760e-01	1.98220e-02	1.14700e-03	4.87740e-02	1.17767e-02	8.30000e-05	3.11600e-03
8.44828	9.17360e-01	-9.16020e-01	2.50640e-02	9.92000e-04	5.31945e-02	1.04181e-02	2.00000e-06	3.41900e-03
9.48276	9.42910e-01	-9.40410e-01	3.17040e-02	8.85000e-04	5.85499e-02	9.42477e-03	-1.00000e-06	3.70700e-03
10.51724	9.64800e-01	-9.61630e-01	4.02300e-02	7.96000e-04	6.64893e-02	8.47323e-03	-2.00000e-06	3.96100e-03
11.55172	9.86420e-01	-9.82570e-01	5.11880e-02	7.23000e-04	7.76623e-02	7.65452e-03	-2.00000e-06	4.20700e-03
12.58621	1.00657e+00	-1.00210e+00	6.43270e-02	6.71000e-04	9.20001e-02	7.06023e-03	-2.00000e-06	4.43100e-03
13.62069	1.02475e+00	-1.01984e+00	7.93340e-02	6.16000e-04	1.09051e-01	6.35528e-03	-1.00000e-06	4.64000e-03
14.65517	1.04370e+00	-1.03850e+00	9.84840e-02	5.79000e-04	1.31195e-01	5.91001e-03	-1.00000e-06	4.84500e-03
15.68966	1.06004e+00	-1.05467e+00	1.18503e-01	5.43000e-04	1.54410e-01	5.44594e-03	-1.00000e-06	5.02500e-03
16.72414	1.07448e+00	-1.06905e+00	1.39604e-01	5.14000e-04	1.78759e-01	5.05912e-03	-1.00000e-06	5.18500e-03
17.75862	1.08720e+00	-1.08175e+00	1.61656e-01	4.93000e-04	2.03997e-01	4.79726e-03	-1.00000e-06	5.32500e-03
18.79310	1.09867e+00	-1.09324e+00	1.84226e-01	4.68000e-04	2.29525e-01	4.45243e-03	-1.00000e-06	5.45500e-03
19.82759	1.10970e+00	-1.10430e+00	2.08500e-01	4.51000e-04	2.56774e-01	4.24858e-03	-1.00000e-06	5.57800e-03
20.86207	1.11936e+00	-1.11397e+00	2.32097e-01	4.34000e-04	2.83065e-01	4.03443e-03	-1.00000e-06	5.69000e-03
21.89655	1.12815e+00	-1.12274e+00	2.54679e-01	4.14000e-04	3.07965e-01	3.77358e-03	-1.00000e-06	5.79400e-03
22.93103	1.13774e+00	-1.13227e+00	2.78750e-01	4.00000e-04	3.34530e-01	3.60784e-03	-1.00000e-06	5.90600e-03

23.96552	1.14721e+00	-1.14164e+00	3.02299e-01	3.84000e-04	3.60352e-01	3.41109e-03	-1.00000e-06	6.01800e-03
25.00000	1.15816e+00	-1.15244e+00	3.27151e-01	3.68000e-04	3.87710e-01	3.21949e-03	-1.00000e-06	6.14600e-03
10.00	- Re							
aoa	Ue Vinf SS	Ue Vinf PS	Dstar SS	Dstar PS	Delta SS	Delta PS	Cf SS	Cf PS
(deg)	(-)	(-)	(-)	(-)	(-)	(-)	(-)	(-)
-5.00000	8.19760e-01	-8.18060e-01	4.17800e-03	4.54900e-03	1.65706e-02	2.88150e-02	6.56000e-04	1.23100e-03
-3.96552	8.21540e-01	-8.20450e-01	4.52500e-03	3.74000e-03	1.76308e-02	2.59028e-02	6.23000e-04	1.39100e-03
-2.93103	8.23580e-01	-8.22970e-01	4.89400e-03	3.21700e-03	1.87333e-02	2.38284e-02	5.91000e-04	1.51700e-03
-1.89655	8.25560e-01	-8.25320e-01	5.25400e-03	2.85300e-03	1.97567e-02	2.22669e-02	5.60000e-04	1.62100e-03
-0.86207	8.27870e-01	-8.28060e-01	5.67900e-03	2.46600e-03	2.09522e-02	2.03860e-02	5.28000e-04	1.74400e-03
0.17241	8.30330e-01	-8.30840e-01	6.14400e-03	2.18100e-03	2.22219e-02	1.88758e-02	4.96000e-04	1.84900e-03
1.20690	8.32880e-01	-8.33650e-01	6.64800e-03	1.94100e-03	2.35312e-02	1.74735e-02	4.63000e-04	1.94900e-03
2.24138	8.35130e-01	-8.36090e-01	7.13000e-03	1.75100e-03	2.46910e-02	1.62700e-02	4.31000e-04	2.03800e-03
3.27586	8.39970e-01	-8.41060e-01	8.09900e-03	1.56800e-03	2.72181e-02	1.50508e-02	3.88000e-04	2.14300e-03
4.31034	8.50470e-01	-8.51560e-01	1.01990e-02	1.37300e-03	3.25448e-02	1.36378e-02	3.18000e-04	2.29400e-03
5.34483	8.64450e-01	-8.65280e-01	1.32660e-02	1.23700e-03	3.92329e-02	1.26866e-02	2.31000e-04	2.45100e-03
6.37931	8.78610e-01	-8.79110e-01	1.65810e-02	1.08900e-03	4.49765e-02	1.14397e-02	1.47000e-04	2.62200e-03
7.41379	8.91030e-01	-8.91080e-01	1.96290e-02	9.93000e-04	4.89936e-02	1.06282e-02	7.60000e-05	2.76500e-03
8.44828	9.08900e-01	-9.08620e-01	2.35230e-02	8.71000e-04	5.22284e-02	9.45732e-03	2.00000e-06	2.96800e-03
9.48276	9.32700e-01	-9.30700e-01	2.84210e-02	7.79000e-04	5.52443e-02	8.61055e-03	-0.00000e+00	3.20000e-03
10.51724	9.51380e-01	-9.48770e-01	3.46600e-02	6.96000e-04	6.05165e-02	7.64709e-03	-1.00000e-06	3.39700e-03
11.55172	9.71740e-01	-9.68450e-01	4.35850e-02	6.37000e-04	6.90670e-02	6.98615e-03	-1.00000e-06	3.59500e-03
12.58621	9.91260e-01	-9.87290e-01	5.44080e-02	5.84000e-04	8.03205e-02	6.33577e-03	-1.00000e-06	3.78700e-03
13.62069	1.00996e+00	-1.00542e+00	6.74960e-02	5.36000e-04	9.47613e-02	5.73102e-03	-1.00000e-06	3.97000e-03
14.65517	1.02771e+00	-1.02275e+00	8.31660e-02	5.06000e-04	1.12645e-01	5.35979e-03	-1.00000e-06	4.13700e-03
15.68966	1.04427e+00	-1.03905e+00	1.00836e-01	4.71000e-04	1.33082e-01	4.88548e-03	-1.00000e-06	4.29600e-03
16.72414	1.06019e+00	-1.05485e+00	1.21136e-01	4.45000e-04	1.56673e-01	4.55077e-03	-1.00000e-06	4.44600e-03
17.75862	1.07407e+00	-1.06868e+00	1.42220e-01	4.22000e-04	1.81035e-01	4.24533e-03	-1.00000e-06	4.57900e-03
18.79310	1.08623e+00	-1.08087e+00	1.64037e-01	4.01000e-04	2.06006e-01	3.94306e-03	-0.00000e+00	4.69600e-03
19.82759	1.09748e+00	-1.09215e+00	1.87080e-01	3.86000e-04	2.32142e-01	3.76503e-03	-0.00000e+00	4.80500e-03
20.86207	1.10794e+00	-1.10267e+00	2.10804e-01	3.67000e-04	2.58816e-01	3.50553e-03	-0.00000e+00	4.90800e-03
21.89655	1.11776e+00	-1.11253e+00	2.35256e-01	3.54000e-04	2.86067e-01	3.34709e-03	-0.00000e+00	5.00500e-03
22.93103	1.12664e+00	-1.12138e+00	2.58366e-01	3.43000e-04	3.11568e-01	3.20986e-03	-0.00000e+00	5.09600e-03
23.96552	1.13635e+00	-1.13106e+00	2.83067e-01	3.28000e-04	3.38816e-01	3.02058e-03	-0.00000e+00	5.19400e-03
25.00000	1.14573e+00	-1.14034e+00	3.06604e-01	3.16000e-04	3.64612e-01	2.86692e-03	-0.00000e+00	5.29100e-03

A.3 Observer Positions

The number and position of observers is set in the file <code>ObserverLocations</code>, which is explained in Appendix A.1. The positions must be specified in the OpenFAST global inertial frame coordinate system, which is located at the tower base and has the x-axis pointing downwind, the y-axis pointing laterally, and the z-axis pointing vertically upward. A scheme of the coordinate system for the observers is shown in Figure A-1.



Figure A-1. Reference system for the observers

The International Energy Agency Wind Task 37 land-based reference wind turbine, which is shown in Table 1, has a hub height of 110 meters and a rotor radius of 65 meters, and has the International Electrotechnical Commission 61400-11 standards compliant observer located at:

```
x = 175 [m]
```

y = 0 [m]

z = 0 [m].

An example of a file listing four observers located at a 2-meter height is shown here:

```
NrObsLoc - Total Number of observer locations
X Observer location in tower-base coordinate X horizontal (m), Y Observer location in
tower-base coordinate Y Lateral (m), Z Observer location in tower-base coordinate Z
Vertical (m)
-200     -200     2
-200     +200     2
+200     -200     2
+200     -200     2
+200     -200     2
```

A.4 Turbulence Grid

When the flag TICalcMeth is set equal to 1, the grid of incident turbulent intensity I_1 must be defined by the user. This is done by creating a file called TIGrid_In.txt, which mimics a TurbSim output file and contains a grid of turbulence intensity, which is defined as a fraction value. The file defines a grid centered at hub height and oriented with the OpenFAST global inertial frame coordinate system; see Figure A.1. A user-defined number of lateral and vertical points equally spaced by a user-defined number of meters must be specified. An example file for a 160 (lateral) by 180 (vertical) meters grid looks like the following:

A.5 Trailing-Edge Geometry

When the flag BluntMod is set to 1, the detailed geometry of the trailing edge must be defined along the span. Two inputs must be provided, namely the angle, Ψ , between the suction and pressure sides of the profile, right before the trailing-edge point, and the height, h, of the trailing edge. Ψ must be defined in degrees, while h is in meters. Note that the BPM trailing-edge bluntness model is very sensitive to these two parameters, which, however, are often not easy to determine for real blades. Figure A-2 shows the two inputs.

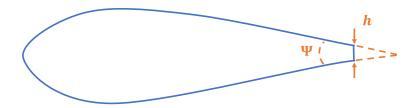


Figure A-2. Geometric parameters Ψ and h of the trailing-edge bluntness

The two distributions must be defined with the same spanwise resolution of the AeroDyn15 blade file, such as:

```
      10.0000000E+00
      0.02400E+00

      10.000000E+00
      0.02300E+00

      10.000000E+00
      0.02200E+00

      10.000000E+00
      0.02100E+00

      10.000000E+00
      0.02000E+00

      10.00000E+00
      0.01900E+00

      10.00000E+00
      0.01800E+00

      10.00000E+00
      0.01700E+00

      10.00000E+00
      0.01500E+00

      10.00000E+00
      0.01500E+00

      10.00000E+00
      0.01300E+00

      10.00000E+00
      0.01200E+00

      10.00000E+00
      0.01200E+00

      10.00000E+00
      0.0100E+00

      10.00000E+00
      0.01000E+00

      10.00000E+00
      0.01000E+00
```