April 19th, 2016

The Climate Registry (TCR) is pleased to present the updated default emission factors for 2016.

Each year, we update the default emission factors associated with our program because (1) components of energy (electricity, fuel, etc.) change, and (2) emission factor quantification methods are often refined. These 2016 emission factors have been incorporated into our Climate Registry Information System (CRIS) to ensure that our members have the most accurate and up-to-date greenhouse gas (GHG) data possible.[1] We also publish them transparently on our website to advance best practices in corporate GHG accounting.

Our default emission factors are compiled from publicly available data sources, which are cited at the bottom of each table. TCR is not responsible for the underlying data or methodology used to calculate these default emission factors, or for communicating about any changes to these data sources that occur between our annual updates.

As detailed in TCR's General Reporting Protocol Version 2.1 (GRP v. 2.1), you should at least use the most up-to-date emission factor available in CRIS in your emission calculations. For calculating location-based or market-based Scope 2 emissions using region-specific emission factors, you must use the emission factor most appropriate for the emissions year being reported that does not post-date that emissions year.

TCR members are encouraged to contact policy@theclimateregistry.org with questions or feedback on emission factors and citation information.

Sincerely,

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[1] All inventories reported in CRIS, regardless of emissions year, will rely on these emission factors.

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Table 12.1 U.S. Default Factors for Calculating CO_2 Emissions from Fossil Fuel and Biomass Combustion

Fuel Type	Heat Content	Carbon Content (Per Unit Energy)	Fraction Oxidized	CO_2 Emission Factor (Per Unit Energy)	CO_2 Emission Factor (Per Unit Mass or Volume)
Coal and Coke	**MMBtu / short ton**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / short ton**
Anthracite	25.09	28.28	1	103.69	2601.58
Bituminous	24.93	25.44	1	93.28	2325.47
Subbituminous	17.25	26.50	1	97.17	1676.18
Lignite	14.21	26.65	1	97.72	1388.60
Coke	24.80	31.00	1	113.67	2819.02
Mixed Electric Utility/Electric Power	19.73	26.05	1	95.52	1884.61
Unspecified Residential/Com*	21.23	25.71	1	94.27	2001.35
Mixed Commercial Sector	21.39	25.71	1	94.27	2016.44
Mixed Industrial Coking	26.28	25.61	1	93.90	2467.69
Mixed Industrial Sector	22.35	25.82	1	94.67	2115.87
Natural Gas	**Btu / scf**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / scf**
US Weighted Average	1026.00	13.29	1	53.06	0.05
Greater than 1,000 Btu*	>1000	14.47	1	53.06	varies
975 to 1,000 Btu*	975 – 1,000	14.73	1	54.01	varies

1,000 to 1,025 Btu*	1,000 – 1,025	14.43	1	52.91	varies
1,025 to 1,035 Btu*	1025 – 1035	14.45	1	52.98	varies
1,025 to 1,050 Btu*	1,025 – 1,050	14.47	1	53.06	varies
1,050 to 1,075 Btu*	1,050 – 1,075	14.58	1	53.46	varies
1,075 to 1,100 Btu*	1,075 – 1,100	14.65	1	53.72	varies
Greater than 1,100 Btu*	>1,100	14.92	1	54.71	varies
(EPA 2010) Full Sample*		14.48	1	53.09	n/a
(EPA 2010) <1.0% CO_2*		14.43	1	52.91	n/a
(EPA 2010) <1.5% CO_2*		14.47	1	53.06	n/a
(EPA 2010) <1.0% CO_2 and <1,050 Btu/scf*	<1,050	14.42	1	52.87	n/a
(EPA 2010) <1.5% CO_2 and <1,050 Btu/scf*	<1,050	14.47	1	53.06	n/a
(EPA 2010) Flare Gas*	>1,100	15.31	1	56.14	n/a
Petroleum Products	**MMBtu / gallon**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / gallon**
Distillate Fuel Oil No. 1	0.14	19.99	1	73.25	10.26
Distillate Fuel Oil No. 2	0.14	20.16	1	73.96	10.35
Distillate Fuel Oil No. 4	0.15	20.47	1	75.04	11.26
Residual Fuel Oil No. 5	0.14	19.89	1	72.93	10.21
Residual Fuel Oil No. 6	0.15	20.49	1	75.10	11.27
Still Gas*	0.14	18.20	1	66.71	9.34
Used Oil	0.14	20.18	1	74.00	10.36

Kerosene	0.14	20.51	1	75.20	10.53
LPG	9.20E-02	16.84	1	61.71	5.68
Propane (Liquid)	0.09	17.15	1	62.87	5.66
Propylene	0.09	18.48	1	67.77	6.10
Ethane	0.07	16.25	1	59.60	4.17
Ethylene	0.06	18.00	1	65.96	3.96
Isobutane	0.10	17.70	1	64.94	6.49
Isobutylene	0.10	18.79	1	68.86	6.89
Butane	0.10	17.67	1	64.77	6.48
Butylene	0.11	18.74	1	68.72	7.56
Naptha (<401 deg F)	0.13	18.55	1	68.02	8.84
Natural Gasoline	0.11	18.25	1	66.88	7.36
Other Oil (>401 deg F)	0.14	20.79	1	76.22	10.67
Pentanes Plus	0.11	19.09	1	70.02	7.70
Petrochemical Feedstocks	0.13	19.36	1	71.02	9.23
Petroleum Coke (Liquid)	0.14	27.94	1	102.41	14.34
Special Naptha	0.13	19.72	1	72.34	9.40
Unfinished Oils	0.14	20.34	1	74.54	10.44
Heavy Gas Oils	0.15	20.44	1	74.92	11.24
Lubricants	0.14	20.26	1	74.27	10.40

Motor Gasoline	0.13	19.15	1	70.22	9.13
Aviation Gasoline	0.12	18.89	1	69.25	8.31
Kerosene Type Jet Fuel	0.14	19.69	1	72.22	10.11
Asphalt and Road Oil	0.16	20.56	1	75.36	12.06
Crude Oil	0.14	20.34	1	74.54	10.44
Waxes*	0.13	19.80	1	72.62	9.44
Fossil Fuel-derived Fuels (gaseous)	**MMBtu / scf**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / scf**
Acetylene**	1.47E-03	20.41	1	71.61	0.11
Blast Furnace Gas	9.20E-05	88.93	1	274.32	0.03
Coke Oven Gas	5.99E-04	13.66	1	46.85	0.03
Propane (Gas)	2.52E-03	16.23	1	61.46	0.15
Fuel Gas	1.39E-03	15.70	1	59.00	0.08
Fossil Fuel-derived Fuels (solid)	**MMBtu / short ton**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / short ton**
Municipal Solid Waste	9.95	24.74	1	90.70	902.47
Tires	28.00	23.45	1	85.97	2407.16
Plastics	38.00	20.45	1	75.00	2850.00
Petroleum Coke (Solid)	30.00	27.93	1	102.41	3072.30
Biomass Fuels-Solid	**MMBtu / short ton**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / short ton**
Wood and Wood Residuals (12% moisture content)	17.48	25.58	1	93.80	1639.62
Agricultural Byproducts	8.25	32.23	1	118.17	974.90

Peat	8.00	30.50	1	111.84	894.72
Solid Byproducts	10.39	28.78	1	105.51	1096.25
Kraft Black Liquor (NA hardwood)		25.55	1	93.70	n/a
Kraft Black Liquor (NA softwood)		25.75	1	94.40	n/a
Kraft Black Liquor (Bagasse)		26.05	1	95.50	n/a
Kraft Black Liquor (Bamboo)		25.55	1	93.70	n/a
Kraft Black Liquor (Straw)		25.94	1	95.10	n/a
Municipal Solid Waste (Biomass)	9.95	24.74	1	90.70	902.47
Biomass Fuels-Gaseous	**MMBtu / scf**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / scf**
Biogas (Captured Methane)	6.55E-04	12.49	1	52.07	0.03
Landfill Gas (50% CH_4/50%CO_2)	4.85E-04	14.20	1	52.07	0.03
Wastewater Treatment Biogas***	Varies	14.20	1	52.07	Varies
Biomass Fuels - Liquid	**MMBtu / gallon**	**kg C / MMBtu**		**kg CO_2 / MMBtu**	**kg CO_2 / gallon**
Ethanol (100%)	0.08	18.68	1	68.44	5.48
Biodiesel (100%)	0.13	20.14	1	73.84	9.60
Rendered Animal Fat	0.13	19.38	1	71.06	9.24
Vegetable Oil	0.12	22.25	1	81.55	9.79

Source: Heat Content and CO_2 emission factors per unit energy are from EPA Final Mandatory Reporting of Greenhouse Gases Rule Tables C-1 and AA-1. Carbon Content is derived using the heat content and/or default emission factor. Except those marked with * are from US Inventory of Greenhouse Gas Emissions and Sinks 1990-2013 (April 2015) Annex 2.2, Tables A-37, A-38, A-40, A-44 and A-47, and A-57 (heat content factor for Unspecified Residential/Com. from U.S. Energy Information Administration, Monthly Energy Review (December 2015), Table A-5, and ** derived from the API Compendium of Greenhouse Gas Emissions Methodologies for the Oil and Gas Industry (August 2009), Section 3.6.3, Table 3-8. A fraction oxidized value of 1.00 is from the Intergovernmental Panel on Climate Change (IPCC), Guidelines for National Greenhouse Gas Inventories (2006) and *** EPA Climate Leaders Technical Guidance (2008) Table B-2. n/a= data not available.
NOTE: Where not provided from the EPA Final Mandatory Reporting of Greenhouse Gases Rule, default CO_2 emission factors (per unit energy) are calculated as: Carbon Content × Fraction Oxidized × 44/12. Default CO_2 emission factors (per unit mass or volume) are calculated using the equation: Heat Content × Carbon Content × Fraction Oxidized × 44/12 × Conversion Factor (if applicable).

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Table 12.2 Canadian Default Factors for Calculating CO_2 Emissions from Combustion of Natural Gas, Petroleum Products, and Biomass

Fuel Type	Carbon Content (Per Unit Energy)	Heat Content	Fraction Oxidized	CO_2 Emission Factor (Per Unit Mass or Volume)
Natural Gas	**kg C / GJ**	**GJ / megalitre**		**g CO_2 / m^3**
Electric Utilities, Industry, Commercial, Pipelines, Agriculture, Residential*	n/a	38.85	1	1900
Producer Consumption*	n/a	38.85	1	2401
Newfoundland and Labrador				
Marketable	n/a	38.85	1	1901
NonMarketable	n/a	38.85	1	2494
Nova Scotia				
Marketable	n/a	38.85	1	1901
NonMarketable	n/a	38.85	1	2494
New Brunswick				
Marketable	n/a	38.85	1	1901
NonMarketable	n/a	38.85	1	n/o
Quebec				

Marketable	n/a	38.85	1	1887
NonMarketable	n/a	38.85	1	n/o
Ontario				
Marketable	n/a	38.85	1	1888
NonMarketable	n/a	38.85	1	n/o
Manitoba				
Marketable	n/a	38.85	1	1886
NonMarketable	n/a	38.85	1	n/o
Saskatchewan				
Marketable	n/a	38.85	1	1829
NonMarketable	n/a	38.85	1	2441
Alberta				
Marketable	n/a	38.85	1	1928
NonMarketable	n/a	38.85	1	2392
British Columbia				
Marketable	n/a	38.85	1	1926
NonMarketable	n/a	38.85	1	2162
Yukon				

Marketable	n/a	38.85	1	1901
NonMarketable	n/a	38.85	1	2401
Northwest Territories				
Marketable	n/a	38.85	1	2466
NonMarketable	n/a	38.85	1	2466
Natural Gas Liquids	**kg C / GJ**	**GJ / Kilolitre**		**g CO_2 / L**
Propane: Residential Propane	n/a	25.31	1	1515
Propane: Other Uses Propane	n/a	25.31	1	1515
Ethane	n/a	17.22	1	986
Butane	n/a	28.44	1	1747
Refinery LPGs (All Stationary)	n/a	n/a	1	1629
Petroleum Products	**kg C / GJ**	**GJ / Kilolitre**		**g CO_2 / L**
Light Fuel Oil Electric Utilities	n/a	38.80	1	2753
Light Fuel Oil Industrial	n/a	38.80	1	2753
Light Fuel Oil Producer Consumption	n/a	38.80	1	2670

Light Fuel Oil Residential	n/a	38.80	1	2753
Light Fuel Oil Forestry, Construction, Public Administration, Commercial/Institutional	n/a	38.80	1	2753
Heavy Fuel Oil (Electric Utility, Industrial, Forestry, Construction, Public Administration, Commercial/Institutional)	n/a	42.50	1	3156
Heavy Fuel Oil (Residential)	n/a	42.50	1	3156
Heavy Fuel Oil (Producer Consumption)	n/a	42.50	1	3190
Kerosene (Electric Utility, Industrial, Producer Consumption, Residential, Forestry, Construction, Public Administration, Commercial/Institutional)	n/a	37.68	1	2560
Diesel	n/a	38.30	1	2690
Petroleum Coke from Upgrading Facilities	n/a	40.57	1	3494
Petroleum Coke from Refineries & Others	n/a	46.35	1	3814
Still gas(Upgrading Facilities)	n/a	43.24	1	2140
Still gas(Refineries & Others)	n/a	36.08	1	1883
Biomass	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Wood Fuel/Wood Waste	n/a	18.00	1	848
Spent Pulping Liquor	n/a	14.00	1	891
Landfill Gas	n/a	n/a	1	2752

Source: Default CO_2 emission factors: Environment Canada, National Inventory Report, 1990-2013: Greenhouse Gas Sources and Sinks in Canada (2015), Annex 6: Emission Factors, Tables A6-1, A6-3, A6-4, A6-5, A6-31 and A6-32. The CO_2 emission factor for refinery LPGs is from: Environment Canada, National Inventory Report, 1990-2012: Greenhouse Gas Sources and Sinks in Canada (2015), Annex 8: Emission Factors, Table A8-5. Except those marked with * are from Environment Canada, National Inventory Report, 1990-2006: Greenhouse Gas Sources and Sinks in Canada (2008), Annex 12: Emission Factors, Table A12-1; Default Heat Content: Statistics Canada, Report on Energy Supply and Demand in Canada, 2013-Preliminary (2015), Energy conversion factors, p. 123; Default Carbon Content: Canada-specific carbon content coefficients are not available. If you cannot obtain measured carbon content values specific to your fuels, you should use the default emission factor; Default Fraction Oxidized: Intergovernmental Panel on Climate Change (IPCC), Guidelines for National Greenhouse Gas Inventories (2006). n/a=data not available. n/o=not occurring.
Note: CO_2 emission factors from Environment Canada originally included fraction oxidized factors of less than 100% for solid biomass. Values were converted to include a 100% oxidation rate using 99% for wood fuel/wood waste based on the rates used to calculate the original factors.

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Table 12.3 Canadian Default Factors for Calculating CO_2 Emissions from Combustion of Coal

Province and Coal Type	Carbon Content	Heat Content	Fraction Oxidized	CO_2 Emission Factor
Newfoundland and Labrador	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	28.96	1	2212
Foreign Bituminous	n/a	29.82	1	2571
Prince Edward Island	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	28.96	1	2212
Foreign Bituminous	n/a	29.82	1	2571
Nova Scotia	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	28.96	1	2212
Foreign Bituminous	n/a	29.82	1	2571
New Brunswick	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	26.80	1	2333
Foreign Bituminous	n/a	29.82	1	2571

Quebec	kg C / GJ	GJ / t		g CO_2 / kg
Canadian Bituminous	n/a	28.96	1	2212
Foreign Bituminous	n/a	29.82	1	2626
Ontario	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	25.43	1	2212
Foreign Bituminous	n/a	29.82	1	2626
Foreign Sub-Bituminous	n/a	19.15	1	1743
Manitoba	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Foreign Sub-Bituminous	n/a	19.15	1	1743
Saskatchewan	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	25.43	1	2212
Canadian Sub-Bituminous	n/a	19.15	1	1763
Lignite	n/a	15.00	1	1465
Alberta	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Canadian Bituminous	n/a	25.43	1	2212
Canadian Sub-Bituminous	n/a	19.15	1	1763

British Columbia	kg C / GJ	GJ / t		g CO_2 / kg
Canadian Bituminous	n/a	26.02	1	2212
Canadian Sub-Bituminous	n/a	19.15	1	1763
All Provinces and Territories	**kg C / GJ**	**GJ / t**		**g CO_2 / kg**
Coke	n/a	28.83	1	3173
Anthracite	n/a	27.70	1	2411
Coke Oven Gas	n/a	19.14	1	687

Source: Default CO_2 Emission Factors: Environment Canada, National Inventory Report, 1990-2013: Greenhouse Gas Sources and Sinks in Canada (2015), Annex 6: Emission Factors, Tables A6-7 and A6-8; Default Heat Content: Statistics Canada, Report on Energy Supply and Demand in Canada, 2013-Preliminary (2015), Energy conversion factors, p. 123 (value for Foreign Bituminous uses heat content of "Imported bituminous" value, for Foreign Sub-Bituminous uses heat content of "Sub-bituminous"); Default Carbon Content: Canada-specific carbon content coefficients are not available. If you cannot obtain measured carbon content values specific to your fuels, you should use the default emission factor; Default Fraction Oxidized: Intergovernmental Panel on Climate Change (IPCC), Guidelines for National Greenhouse Gas Inventories (2006). n/a=data not available.

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Table 12.4 Canadian Default Factors for Calculating CH_4 and N_2O Emissions from Combustion of Natural Gas, Petroleum Products, Coal, and Biomass

Fuel Type	CH_4 Emission Factor (Per Unit Mass or Volume)	N_2O Emission Factor (Per Unit Mass or Volume)
Natural Gas	**g CH_4 / m^3**	**g N_2O / m^3**
Electric Utilities	0.490	0.049
Industrial	0.037	0.033
Producer Consumption (NonMarketable)	6.400	0.060
Pipelines	1.900	0.050
Cement	0.037	0.034
Manufacturing Industries	0.037	0.033
Residential, Construction, Commercial/Institutional, Agriculture	0.037	0.035
Natural Gas Liquids	**g CH_4 / L**	**g N_2O / L**
Propane (Residential)	0.027	0.108
Propane (All Other Uses)	0.024	0.108
Ethane	0.024	0.108

Butane	0.024	0.108
Refinery LPGs	0.024	0.108
Refined Petroleum Products	**g CH_4 / L**	**g N_2O / L**
Light Fuel Oil (Electric Utilities)	0.180	0.031
Light Fuel Oil (Industrial and Producer Consumption)	0.006	0.031
Light Fuel Oil (Residential)	0.026	0.006
Light Fuel Oil (Forestry, Construction, Public Administration, and Commercial/Institutional)	0.026	0.031
Heavy Fuel Oil (Electric Utilities)	0.034	0.064
Heavy Fuel Oil (Industrial and Producer Consumption)	0.120	0.064
Heavy Fuel Oil (Residential, Forestry, Construction, Public Administration, and Commercial/Institutional)	0.057	0.064
Kerosene (Electric Utilities, Industrial, and Producer Consumption)	0.006	0.031
Kerosene (Residential)	0.026	0.006
Kerosene (Forestry, Construction, Public Administration, and Commercial/Institutional)	0.026	0.031
Diesel (Refineries and Others)	0.133	0.400
Diesel (Upgraders)	0.147	1.100
Still Gas	n/a	2E-05

Petroleum Coke	g CH_4 / L	g N_2O / L
Upgrading Facilities	0.12	0.02
Refineries & Others	0.12	0.03
Coal	**g CH_4 / kg**	**g N_2O / kg**
Coal (Electric Utilities)	0.02	0.03
Coal (Industry and Heat & Steam Plants)	0.03	0.02
Coal (Residential, Public Administration)	4.00	0.02
Coke	0.03	0.02
Coal(gas)	**g CH_4 / m^3**	**g N_2O / m^3**
Coke Oven Gas	0.04	0.04
Biomass	**g CH_4 / kg**	**g N_2O / kg**
Wood Fuel/Wood Waste (Industrial Combustion)	0.09	0.06
Spent Pulping Liquor (Industrial Combustion)	0.02	0.02
Stoves and Fireplaces (Advance Technology or Catalytic Control)	6.9	0.16
Stoves and Fireplaces (Conventional, Inserts, and Other Wood-Burning Equipment)	15	0.16
Landfill Gas	**kg CH_4 / t**	**kg N_2O / t**

Landfill Gas (Industrial Combustion)	0.05	0.01

Source: Environment Canada, National Inventory Report, 1990-2013: Greenhouse Gas Sources and Sinks in Canada (2015), Annex 6: Emission Factors, Tables A6-2, A6-3, A6-4, A6-6, A6-9, A6-31, and A6-32. n/a=data not available.
Note: The CO_2 emission factor for refinery LPGs is from: Environment Canada, National Inventory Report, 1990-2012: Greenhouse Gas Sources and Sinks in Canada (2014), Annex 8: Emission Factors, Table A8-4.

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Table 12.5 Default CH_4 and N_2O Emission Factors by Technology Type for the Electricity Generation Sector

Fuel Type and Basic Technology	Configuration	CH_4 (g / MMBtu)	N_2O(g / MMBtu)
Liquid Fuels			
Residual Fuel Oil/Shale Oil Boilers	Normal Firing	.8	.3
Residual Fuel Oil/Shale Oil Boilers	Tangential Firing	.8	.3
Gas/Diesel Oil Boilers	Normal Firing	.9	.4
Gas/Diesel Oil Boilers	Tangential Firing	.9	.4
Large Diesel Oil Engines >600hp (447kW)		4.01	n/a
Solid Fuels			
Pulverized Bituminous Combustion Boilers	Dry Bottom, wall fired	.7	.5
Pulverized Bituminous Combustion Boilers	Dry Bottom, tangentially fired	.7	1.4
Pulverized Bituminous Combustion Boilers	Wet Bottom	.9	1.4
Bituminous Spreader Stoker Boilers	With and without re-injection	1	.7
Bituminous Fluidized Bed Combustor	Circulating Bed	1	61.14

Bituminous Fluidized Bed Combustor	Bubbling Bed	1	61.14
Bituminous Cyclone Furnace		.2	1.6
Lignite Atmospheric Fluidized Bed		n/a	71.16
Natural Gas			
Boilers		.95	.95
Gas-Fired Gas Turbines >3MW		3.8	.95
Large Dual-Fuel Engines		244.97	n/a
Combined Cycle		.95	2.85
Peat			
Peat Fluidized Bed Combustor	Circulating Bed	3.01	7.02
Peat Fluidized Bed Combustor	Bubbling Bed	3.01	3.01
Biomass			
Wood/Wood Waste Boilers		9.28	5.91
Wood Recovery Boilers		.84	.84

Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Chapter 2: Stationary Combustion, Table 2.6. Values were converted back from LHV to HHV using IPCC's assumption that LHV are five percent lower than HHV for coal and oil, 10 percent lower for natural gas, and 20 percent lower for dry wood. (The IPCC converted the original factors from units of HHV to LHV, so the same conversion rates used by the IPCC were used here to obtain the original values in units of HHV.) Values were converted from kg/TJ to g/MMBtu using 1 kg = 1000 g and 1 MMBtu = 0.001055 TJ. n/a=data not available.

Table 12.6 Default CH_4 and N_2O Emission Factors for Kilns, Ovens, and Dryers

Industry	Source	CH_4 (g / MMBtu)	N_2O (g / MMBtu)
Cement, Lime	Kilns - Natural Gas	1.04	n/a
Cement, Lime	Kilns – Oil	1.0	n/a
Cement, Lime	Kilns – Coal	1.0	n/a
Coking, Steel	Coke Oven	1.0	n/a
Chemical Processes, Wood, Asphalt, Copper, Phosphate	Dryer - Natural Gas	1.04	n/a
Chemical Processes, Wood, Asphalt, Copper, Phosphate	Dryer – Oil	1.0	n/a
Chemical Processes, Wood, Asphalt, Copper, Phosphate	Dryer – Coal	1.0	n/a

Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Chapter 2: Stationary Combustion, Table 2.8. Values were converted back from LHV to HHV using IPCC's assumption that LHV are five percent lower than HHV for coal and oil and 10 percent lower for natural gas. Values were converted from kg/TJ to g/MMBtu using 1 kg = 1000 g and 1 MMBtu = 0.001055 TJ. n/a=data not available.

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Table 12.7 Default CH_4 and N_2O Emission Factors by Technology Type for the Industrial Sector

Fuel Type and Basic Technology	Configuration	CH_4 (g / MMBtu)	N_2O (g / MMBtu)
Liquid Fuels			
Residual Fuel Oil Boilers		3.0	0.3
Gas/Diesel Oil Boilers		0.2	0.4
Large Stationary Diesel Oil Engines >600hp (447 kW)		4.0	n/a
Liquefied Petroleum Gases Boilers		0.9	4.0
Solid Fuels			
Other Bituminous/Sub-bit. Overfeed Stoker Boilers		1.0	0.7
Other Bituminous/Sub-bit. Underfeed Stoker Boilers		14.0	0.7
Other Bituminous/Sub-bituminous Pulverized	Dry Bottom, wall fired	0.7	0.5
Other Bituminous/Sub-bituminous Pulverized	Dry Bottom, tangentially fired	0.7	1.4
Other Bituminous/Sub-bituminous Pulverized	Wet Bottom	0.9	1.4
Other Bituminous Spreader Stokers		1.0	0.7
Other Bituminous/Sub-bit. Fluidized Bed Combustor	Circulating Bed	1.0	61.1
Other Bituminous/Sub-bit. Fluidized Bed Combustor	Bubbling Bed	1.0	61.1
Natural Gas			
Boilers		1.0	1.0

Gas-Fired Gas Turbines >3MW		3.8	1.0
Natural Gas-fired Reciprocating Engines	2-Stroke Lean Burn	658.0	n/a
Natural Gas-fired Reciprocating Engines	4-Stroke Lean Burn	566.9	n/a
Natural Gas-fired Reciprocating Engines	4-Stroke Rich Burn	104.5	n/a
Biomass			
Wood/Wood Waste Boilers		9.3	5.9

Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Chapter 2: Stationary Combustion, Table 2.7. Values were converted from LHV to HHV assuming that LHV are five percent lower than HHV for coal and oil, 10 percent lower for natural gas, and 20 percent lower for dry wood. (The IPCC converted the original factors from units of HHV to LHV, so the same conversion rates used by the IPCC were used here to obtain the original values in units of HHV.) Values were converted from kg/TJ to g/MMBtu using 1 kg = 1000 g and 1 MMBtu = 0.001055 TJ. n/a=data not available.

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Table 12.8 Default CH_4 and N_2O Emission Factors by Technology Type for the Commercial Sector

Fuel Type and Basic Technology	Configuration	CH_4 (g / MMBtu)	N_2O (g / MMBtu)
Liquid Fuels			
Residual Fuel Oil Boilers		1.4	0.3
Gas/Diesel Oil Boilers		0.7	0.4
Liquefied Petroleum Gases Boilers		0.9	4.0
Solid Fuels			
Other Bituminous/Sub-bit. Overfeed Stoker Boilers		1.0	0.7
Other Bituminous/Sub-bit. Underfeed Stoker Boilers		14.0	0.7
Other Bituminous/Sub-bit. Hand-fed Units		87.2	0.7
Other Bituminous/Sub-bituminous Pulverized Boilers	Dry Bottom, wall fired	0.7	0.5
Other Bituminous/Sub-bituminous Pulverized Boilers	Dry Bottom, tangentially fired	0.7	1.4
Other Bituminous/Sub-bituminous Pulverized Boilers	Wet Bottom	0.9	1.4
Other Bituminous Spreader Stokers		1.0	0.7
Other Bituminous/Sub-bit. Fluidized Bed Combustor	Circulating Bed	1.0	61.1
Other Bituminous/Sub-bit. Fluidized Bed Combustor	Bubbling Bed	1.0	61.1
Natural Gas			
Boilers		1.0	1.0

Gas-Fired Gas Turbines >3MWa		3.8	1.3
Biomass			
Wood/Wood Waste Boilers		9.3	5.9
Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Chapter 2: Stationary Combustion, Table 2.10. Values were converted from LHV to HHV assuming that LHV are five percent lower than HHV for coal and oil, 10 percent lower for natural gas, and 20 percent lower for dry wood. (The IPCC converted the original factors from units of HHV to LHV, so the same conversion rates used by the IPCC were used here to obtain the original values in units of HHV.) Values were converted from kg/TJ to g/MMBtu using 1 kg = 1000 g and 1 MMBtu = 0.001055 TJ.			

Table 12.9.1 Default CH_4 and N_2O Emission Factors By Fuel Type Industrial and Energy Sectors

Fuel Type / End-Use Sector	CH_4 (kg / MMBtu)	N_2O (kg / MMBtu)
Coal		
Industrial	0.01	0.0016
Energy Industry	0.01	0.0016
Coke		
Industrial	0.01	0.0016
Energy Industry	0.01	0.0016
Petroleum Products		
Industrial	0.003	6.00E-04
Energy Industry	0.003	6.00E-04
Natural Gas		
Industrial	0.001	1.00E-04
Energy Industry	0.001	1.00E-04
Municipal Solid Waste		
Industrial	0.032	0.0042
Energy Industry	0.032	0.0042
Tires		
Industrial	0.032	0.0042
Energy Industry	0.032	0.0042
Blast Furnace Gas		
Industrial	2.20E-05	1.00E-04
Energy Industry	2.20E-05	1.00E-04

Coke Oven Gas		
Industrial	4.80E-04	1.00E-04
Energy Industry	4.80E-04	1.00E-04
Biomass Fuels Solid		
Industrial	0.032	0.0042
Energy Industry	0.032	0.0042
Biogas		
Industrial	0.0032	6.30E-04
Energy Industry	0.0032	6.30E-04
Biomass Fuels Liquid		
Industrial	0.0011	1.10E-04
Energy Industry	0.0011	1.10E-04
Pulping Liquors		
Industrial*	0.0019	4.20E-04
Source: CH_4 and N_2O emission factors per unit energy are from EPA Final Mandatory Reporting of Greenhouse Gases Rule Table C-2. Except those marked with * are from Table AA-1.		

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Table 12.9.2 Default CH_4 and N_2O Emission Factors By Fuel Type Residential and Commercial Sectors

Fuel Type / End-Use Sector	CH_4 (g / MMBtu)	N_2O (g / MMBtu)
Coal		
Residential	300.7	1.5
Commercial	10.0	1.5
Petroleum Products		
Residential	10.0	0.6
Commercial	10.0	0.6
Natural Gas		
Residential	4.8	0.1
Commercial	4.8	0.1
Wood		
Residential	253.2	3.4
Commercial	253.2	3.4

Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Chapter 2: Stationary Combustion, Tables 2.4 and 2.5. Values were converted from LHV to HHV assuming that LHV are five percent lower than HHV for coal and oil, 10 percent lower for natural gas, and 20 percent lower for dry wood. (The IPCC converted the original factors from units of HHV to LHV, so the same conversion rates used by the IPCC were used here to obtain the original values in units of HHV.) Values were converted from kg/TJ to g/MMBtu using 1 kg = 1000 g and 1 MMBtu = 0.001055 TJ.

Table 13.1 US Default CO_2 Emission Factors for Transport Fuels

Fuel Type	Carbon Content (Per Unit Energy)	Heat Content	Fraction Oxidized	CO_2 Emission Factor (Per Unit Volume)
Fuels Measured in Gallons	**kg C / MMBtu**	**MMBtu / barrel**		**kg CO_2 / gallon**
Gasoline	19.2	5.25	1	8.78
Diesel Fuel	20.2	5.80	1	10.21
Aviation Gasoline	18.9	5.04	1	8.31
Jet Fuel (Jet A or A-1)	19.7	5.67	1	9.75
Kerosene	20.5	5.67	1	10.15
Residual Fuel Oil No. 5	19.9	5.88	1	10.21
Residual Fuel Oil No. 6	20.5	6.30	1	11.27
Crude Oil	20.3	5.80	1	10.29
Biodiesel (B100)	20.1	5.38	1	9.45
Ethanol (E100)	18.7	3.53	1	5.75
Methanol*	n/a	n/a	1	4.10
Liquefied Natural Gas (LNG)*	n/a	n/a	1	4.46
Liquefied Petroleum Gas (LPG)	17.2	3.86	1	5.68
Propane (Liquid)	16.8	3.82	1	5.72
Ethane	17.1	2.86	1	4.11
Isobutane	17.7	4.16	1	6.30
Butane	17.8	4.33	1	6.54
Fuels Measured in Standard Cubic Feet	**kg C / MMBtu**	**Btu / Standard cubic foot**		**kg CO_2 / Standard cubic foot**
Compressed Natural Gas (CNG)*	14.5	1027.00	1	0.05444

Propane (Gas)	16.8	2516.00	1	0.15

Source: Heat content and default emission factors are from EPA Final Mandatory Reporting of Greenhouse Gases Rule Table C-1. Carbon content derived using the heat content and default emission factor. A fraction oxidized of 1.00 is from the IPCC, Guidelines for National Greenhouse Gas Inventories (2006). Methanol emission factor is calculated from the properties of the pure compounds. LNG emission factor is from GREET^{TM} Software, GREET1_2013 Model, Argonne National Laboratory. The GREET model provides carbon content and fuel density, which are used to develop the CO_2 emission factor. n/a=data not available.

Note: Carbon contents are calculated using the following equation: (Emission Factor / (44/12) / Heat Content x Conversion Factor. Heat content factors are based on higher heating values (HHV).

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Table 13.2 Canadian Default CO_2 Emission Factors for Transport Fuels

Fuel Type	Carbon Content (kg C / GJ)	Heat Content	Fraction Oxidized	CO_2 Emission Factors
		GJ / kiloliter		g CO_2 / L
Motor Gasoline	n/a	35.00	1	2316
Diesel	n/a	38.30	1	2690
Light Fuel Oil	n/a	38.80	1	2753
Heavy Fuel Oil	n/a	42.50	1	3156
Aviation Gasoline	n/a	33.52	1	2365
Aviation Turbo Fuel	n/a	37.40	1	2560
Propane	n/a	25.31	1	1515
Ethanol	n/a	n/a	1	1509
Biodiesel	n/a	n/a	1	2474
		GJ / megaliter		g CO_2 / L
Natural Gas	n/a	38.85	1	1.9

Source: Default CO_2 Emission Factors: Environment Canada, National Inventory Report, 1990-2013: Greenhouse Gas Sources and Sinks in Canada (2015) Annex 6: Emission Factors, Table A6-11; Default Heat Content: Statistics Canada, Report on Energy Supply and Demand in Canada, 2013-Preliminary (2015), Energy conversion factors, p. 123; Default Carbon Content: Not available for Canada, If you cannot obtain measured carbon content values specific to your fuels, you should use the default emission factor. Default Fraction Oxidized: A value of 1.00 is used following the Intergovernmental Panel on Climate Change (IPCC), Guidelines for National Greenhouse Gas Inventories (2006).

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Table 13.3 Canadian Default Factors for Calculating CH_4 and N_2O Emissions from Mobile Combustion

Vehicle Type	CH_4 Emission Factor (g CH_4/L)	N_2O Emission Factor (g N_2O/L)
Light-Duty Gasoline Vehicles (LDGVs)		
Tier 2	0.14	0.022
Tier 1	0.23	0.47
Tier 0	0.32	0.66
Oxidation Catalyst	0.52	0.2
Non-Catalytic Controlled	0.46	0.028
Light-Duty Gasoline Trucks (LDGTs)		
Tier 2	0.14	0.022
Tier 1	0.24	0.58
Tier 0	0.21	0.66
Oxidation Catalyst	0.43	0.2
Non-Catalytic Controlled	0.56	0.028
Heavy-Duty Gasoline Vehicles (HDGVs)		
Three-Way Catalyst	0.068	0.2
Non-Catalytic Controlled	0.29	0.047
Uncontrolled	0.49	0.084
Gasoline Motorcycles		
Non-Catalytic Controlled	0.77	0.041
Uncontrolled	2.3	0.048
Light-Duty Diesel Vehicles (LDDVs)		
Advance Control*	0.051	0.22

Moderate Control	0.068	0.21
Uncontrolled	0.1	0.16
Light-Duty Diesel Trucks (LDDTs)		
Advance Control*	0.068	0.22
Moderate Control	0.068	0.21
Uncontrolled	0.085	0.16
Heavy-Duty Diesel Vehicles (HDDVs)		
Advance Control	0.11	0.151
Moderate Control	0.14	0.082
Uncontrolled	0.15	0.075
Gas Fueled Vehicles		
Natural Gas Vehicles	0.009	6E-05
Propane Vehicles	0.64	0.028
Off-Road Vehicles		
Off-Road Gasoline	2.7	0.05
Off-Road Diesel	0.15	1.1
Railways		
Diesel Train	0.15	1.1
Marine		
Gasoline Boats	1.3	0.066
Diesel Ships	0.15	1.1
Light Fuel Oil Ships	0.26	0.073
Heavy Fuel Oil Ships	0.28	0.079
Aviation		
Aviation Gasoline	2.2	0.23
Aviation Turbo Fuel	0.029	0.071

Renewable Fuels		
Biodiesel	**	**
Ethanol	***	***

Source: Environment Canada, National Inventory Report, 1990-2013: Greenhouse Gas Sources and Sinks in Canada (2015) Annex 6: Emission Factors, Table A6-11. *Advanced control diesel emission factors should be used for Tier 2 diesel vehicles. **Diesel CH_4 and N_2O emission factors (by mode and technology) shall be used to calculate biodiesel emissions. ***Gasoline CH_4 and N_2O emission factors (by mode and technology) shall be used to calculate ethanol emissions.

Table 13.4 Default CH_4 and N_2O Emission Factors for Highway Vehicles by Technology Type

Vehicle Type/Control Technology	CH_4 (g / mi)	N_2O (g / mi)
Gasoline Passenger Cars		
EPA Tier 2	0.0173	0.0036
Low Emission Vehicles	0.0105	0.0150
EPA Tier 1	0.0271	0.0429
EPA Tier 0	0.0704	0.0647
Oxidation Catalyst	0.1355	0.0504
Non-Catalyst Control	0.1696	0.0197
Uncontrolled	0.1780	0.0197
Gasoline Light Trucks (Vans, Pickup Trucks, SUVs)		
EPA Tier 2	0.0163	0.0066
Low Emission Vehicles	0.0148	0.0157
EPA Tier 1	0.0452	0.0871
EPA Tier 0	0.0776	0.1056
Oxidation Catalyst	0.1516	0.0639
Non-Catalyst Control	0.1908	0.0218
Uncontrolled	0.2024	0.0220
Gasoline Medium and Heavy-Duty Vehicles Trucks and Busses		
EPA Tier 2	0.0333	0.0134
Low Emission Vehicles	0.0303	0.0320
EPA Tier 1	0.0655	0.1750
EPA Tier 0	0.2630	0.2135

Oxidation Catalyst	0.2356	0.1317
Non-Catalyst Control	0.4181	0.0473
Uncontrolled	0.4604	0.0497
Diesel Passenger Cars		
Advanced	0.0005	0.0010
Moderate	0.0005	0.0010
Uncontrolled	0.0006	0.0012
Diesel Light Trucks		
Advanced	0.0010	0.0015
Moderate	0.0009	0.0014
Uncontrolled	0.0011	0.0017
Diesel Medium and Heavy-Duty Vehicles (Trucks and Busses)		
Aftertreatment	0.0051	0.0048
Advanced	0.0051	0.0048
Moderate	0.0051	0.0048
Uncontrolled	0.0051	0.0048
MotorcyclesMotorcycles		
Non-Catalyst Control	0.0672	0.0069
Uncontrolled	0.0899	0.0087
Source: US Inventory of Greenhouse Gas Emissions and Sinks 1990-2013 (April 2015) Annex 3, Table A-106.		

Table 13.5 CH_4 and N_2O Emission Factors for Highway Vehicles by Model Year

Vehicle Type and Year	CH_4 (g / mi)	N_2O (g / mi)
Gasoline Passenger Cars		
Model Years 1984-1993	0.0704	0.0647
Model Year 1994	0.0531	0.0560
Model Year 1995	0.0358	0.0473
Model Year 1996	0.0272	0.0426
Model Year 1997	0.0268	0.0422
Model Year 1998	0.0249	0.0393
Model Year 1999	0.0216	0.0337
Model Year 2000	0.0178	0.0273
Model Year 2001	0.0110	0.0158
Model Year 2002	0.0107	0.0153
Model Year 2003	0.0114	0.0135
Model Year 2004	0.0145	0.0083
Model Year 2005	0.0147	0.0079
Model Year 2006	0.0161	0.0057
Model Year 2007	0.0170	0.0041
Model Year 2008	0.0172	0.0038
Model Year 2009	0.0173	0.0036
Model Year 2010	0.0173	0.0036
Model Year 2011	0.0173	0.0036
Model Year 2012	0.0173	0.0036

Model Year 2013	0.0173	0.0036
Gasoline Light Trucks (Vans, Pickup Trucks, SUVs)		
Model Years 1987-1993	0.0813	0.1035
Model Year 1994	0.0646	0.0982
Model Year 1995	0.0517	0.0908
Model Year 1996	0.0452	0.0871
Model Year 1997	0.0452	0.0871
Model Year 1998	0.0391	0.0728
Model Year 1999	0.0321	0.0564
Model Year 2000	0.0346	0.0621
Model Year 2001	0.0151	0.0164
Model Year 2002	0.0178	0.0228
Model Year 2003	0.0155	0.0114
Model Year 2004	0.0152	0.0132
Model Year 2005	0.0157	0.0101
Model Year 2006	0.0159	0.0089
Model Year 2007	0.0161	0.0079
Model Year 2008	0.0163	0.0066
Model Year 2009	0.0163	0.0066
Model Year 2010	0.0163	0.0066
Model Year 2011	0.0163	0.0066
Model Year 2012	0.0163	0.0066
Model Year 2013	0.0163	0.0066
Gasoline Medium and Heavy-Duty Trucks and Busses		
Model Years 1985-1986	0.4090	0.0515
Model Year 1987	0.3675	0.0849

Model Years 1988-1989	0.3492	0.0933
Model Years 1990-1995	0.3246	0.1142
Model Year 1996	0.1278	0.1680
Model Year 1997	0.0924	0.1726
Model Year 1998	0.0641	0.1693
Model Year 1999	0.0578	0.1435
Model Year 2000	0.0493	0.1092
Model Year 2001	0.0528	0.1235
Model Year 2002	0.0526	0.1307
Model Year 2003	0.0533	0.1240
Model Year 2004	0.0341	0.0285
Model Year 2005	0.0326	0.0177
Model Year 2006	0.0327	0.0171
Model Year 2007	0.0330	0.0153
Model Year 2008	0.0333	0.0134
Model Year 2009	0.0333	0.0134
Model Year 2010	0.0333	0.0134
Model Year 2011	0.0333	0.0134
Model Year 2012	0.0333	0.0134
Model Year 2013	0.0333	0.0134
Diesel Passenger Cars		
Model Years 1960-1982	0.0006	0.0012
Model Years 1983-2013	0.0005	0.0010
Diesel Light Duty Trucks		
Model Years 1960-1982	0.0010	0.0017
Model Years 1983-1995	0.0009	0.0014

Model Years 1996-2013	0.0010	0.0015
Diesel Medium and Heavy-Duty Trucks and Busses		
All Model Years 1960-2013	0.0051	0.0048
Source: US Inventory of Greenhouse Gas Emissions and Sinks 1990-2013 (April 2015) Annex 3, Tables A-102 - A-106.		

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Table 13.6 US Default CH_4 and N_2O Emission Factors for Alternative Fuel Vehicles

Vehicle Type	CH_4 (g / mi)	N_2O (g / mi)
Light Duty Vehicles		
Methanol	0.018	0.067
CNG	0.737	0.050
LPG	0.037	0.067
Ethanol	0.055	0.067
Biodiesel (BD20)	5E-04	1E-03
Medium and Heavy Duty Vehicles		
Methanol	0.066	0.175
CNG	1.966	0.175
LNG	1.966	0.175
LPG	0.066	0.175
Ethanol	0.197	0.175
Biodiesel (BD20)	5E-03	5E-03
Buses		
Methanol	0.066	0.175
CNG	1.966	0.175
Ethanol	0.197	0.175
Biodiesel (BD20)	5E-03	5E-03
Source: US Inventory of Greenhouse Gas Emissions and Sinks 1990-2013 (April 2015) Annex 3, Table A-107.		

Table 13.7 US Default CH_4 and N_2O Emission Factors for Non-Highway Vehicles

Vehicle Type / Fuel Type	CH_4 (g / gallon)	N_2O (g / gallon)
Ships and Boats		
Residual Fuel Oil	0.11	0.60
Diesel Fuel	0.06	0.45
Gasoline	0.64	0.22
Locomotives		
Diesel Fuel	0.80	0.26
Agricultural Equipment		
Gasoline	1.26	0.22
Diesel Fuel	1.44	0.26
Construction/Mining Equipment		
Gasoline	0.50	0.22
Diesel Fuel	0.58	0.26
Other Non-Highway		
Snowmobiles (Gasoline)	0.50	0.22
Other Recreational (Gasoline)	0.50	0.22
Other Small Utility (Gasoline)	0.50	0.22
Other Large Utility (Gasoline)	0.50	0.22
Other Large Utility (Diesel)	0.58	0.26
Aircraft		
Jet Fuel	0.00	0.31
Aviation Gasoline	7.05	0.11

Source: US Inventory of Greenhouse Gas Emissions and Sinks 1990-2013 (April 2015) Annex 3, Table A-108. Original factors converted to g/gallon fuel using fuel density defaults from U.S. EPA Climate Leaders, Mobile Combustion Guidance (2008) Table A-6.

Table 13.8 LTO Emission Factors for Typical Aircraft

Aircraft	CO_2 (kg / LTO)	CH_4 (kg / LTO)	N_2O (kg / LTO)
A300	5450	0.12	0.2
A310	4760	0.63	0.2
A319	2310	0.06	0.1
A320	2440	0.06	0.1
A321	3020	0.14	0.1
A330-200/300	7050	0.13	0.2
A340-200	5890	0.42	0.2
A340-300	6380	0.39	0.2
A340-500/600	10660	0.01	0.3
707	5890	9.75	0.2
717	2140	0.01	0.1
727-100	3970	0.69	0.1
727-200	4610	0.81	0.1
737-100/200	2740	0.45	0.1
737-300/400/500	2480	0.08	0.1
737-600	2280	0.1	0.1
737-700	2460	0.09	0.1
737-800/900	2780	0.07	0.1
747-100	10140	4.84	0.3
747-200	11370	1.82	0.4
747-300	11080	0.27	0.4

747-400	10240	0.22	0.3
757-200	4320	0.02	0.1
757-300	4630	0.01	0.1
767-200	4620	0.33	0.1
767-300	5610	0.12	0.2
767-400	5520	0.1	0.2
777-200/300	8100	0.07	0.3
DC-10	7290	0.24	0.2
DC-8-50/60/70	5360	0.15	0.2
DC-9	2650	0.46	0.1
L-1011	7300	7.4	0.2
MD-11	7290	0.24	0.2
MD-80	3180	0.19	0.1
MD-90	2760	0.01	0.1
TU-134	2930	1.8	0.1
TU-154-M	5960	1.32	0.2
TU-154-B	7030	11.9	0.2
RJ-RJ85	1910	0.13	0.1
BAE 146	1800	0.14	0.1
CRJ-100ER	1060	0.06	0.03
ERJ-145	990	0.06	0.03
Fokker 100/70/28	2390	0.14	0.1
BAC111	2520	0.15	0.1
Dornier 328 Jet	870	0.06	0.03
Gulfstream IV	2160	0.14	0.1
Gulfstream V	1890	0.03	0.1

Yak-42M	2880	0.25	0.1
Cessna 525/560	1070	0.33	0.03
Beech King Air	230	0.06	0.01
DHC8-100	640	0	0.02
ATR72-500	620	0.03	0.02

Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Volume 2: Energy, Chapter 3: Mobile Combustion, Table 3.6.9. LTO=landing/take-off.

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Table 13.9 SEMS CH_4 and N_2O Emission Factors for Gasoline and Diesel Vehicles

GHG	MT GHG per MT of CO_2
CH_4	6.49E-05
N_2O	4.17E-05

Source: Derived from EPA Inventory of U.S. GHG Emissions and Sinks 1990-2013 (April 2015), Table 2-13. Only includes data for passenger cars and light-duty trucks.

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Table 14.1 US Emission Factors by eGRID Subregion

eGRID 2015 Subregion	eGRID 2015 Subregion Name	2012 Emission Rates		
		(lbs CO_2 / MWh)	(lbs CH_4 / GWh)	(lbs N_2O / GWh)
AKGD	ASCC Alaska Grid	1268.73	26.34	7.59
AKMS	ASCC Miscellaneous	481.17	18.65	3.55
AZNM	WECC Southwest	1152.89	18.65	15.11
CAMX	WECC California	650.31	31.12	5.67
ERCT	ERCOT All	1143.04	16.70	12.33
FRCC	FRCC All	1125.35	40.05	11.85
HIMS	HICC Miscellaneous	1200.10	68.08	12.68
HIOA	HICC Oahu	1576.38	90.41	21.55
MROE	MRO East	1522.57	24.30	25.55
MROW	MRO West	1425.15	27.60	24.26
NEWE	NPCC New England	637.90	72.84	10.71
NWPP	WECC Northwest	665.75	12.60	10.38

NYCW	NPCC NYC/Westchester	696.70	25.51	2.93
NYLI	NPCC Long Island	1201.20	78.20	9.87
NYUP	NPCC Upstate NY	408.80	15.59	3.83
RFCE	RFC East	858.56	26.44	11.49
RFCM	RFC Michigan	1569.23	30.36	24.12
RFCW	RFC West	1379.48	17.11	21.67
RMPA	WECC Rockies	1822.65	21.66	28.13
SPNO	SPP North	1721.65	20.22	27.14
SPSO	SPP South	1538.63	23.75	19.98
SRMV	SERC Mississippi Valley	1052.92	20.95	10.61
SRMW	SERC Midwest	1710.75	19.58	27.50
SRSO	SERC South	1149.05	22.68	15.49
SRTV	SERC Tennessee Valley	1337.15	17.39	20.78
SRVC	SERC Virginia/Carolina	932.87	23.95	14.60
US Territories (not an eGRID Region)*	n/a	1891.57	75.91	17.13

Source: U.S. EPA Year 2012 eGRID 10th edition Version 1.0 (October 2015: eGRID subregion annual total output emission rates). Except * from Department of Energy Guidance on Voluntary Reporting of Greenhouse Gases, Form EIA-1605 (2007), Appendix F, Electricity Emission Factors, Table F-1. Factors do not include emissions from transmission and distribution losses. n/a=data not available.

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Table 14.2 Canadian Emission Factors for Grid Electricity by Province

Province	2012 Emission Rates		
	g CO_2 / kWh	g CH_4 / kWh	g N_2O / kWh
Alberta	790	0.04	0.02
British Columbia	8.2	0.003	0.0007
Manitoba	3.2	0.0002	0.0001
New Brunswick	420	0.03	0.007
Newfoundland and Labrador	20	0.0003	0.001
Northwest Territories & Nunavut	320	0.02	0.05
Nova Scotia	700	0.04	0.01
Ontario	93	0.02	0.002
Prince Edward Island	22	0.0005	0.0004
Quebec	2.7	0.0004	0.0001
Saskatchewan	770	0.04	0.02
Yukon	63	0.002	0.01

Source: Greenhouse Gas Division, Environment Canada, National Inventory Report, 1990-2013: Greenhouse Gas Sources and Sinks in Canada (2015) Annex 11: Emission Factors, Table A11-2 - A11-13.

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Table 14.3 Mexican Emission Factors for Grid Electricity

Year	Emission Rates (kg CO_2e / MWh)
2000	604.1
2001	625
2002	600
2003	571.2
2004	549.6
2005	550.1

Source: Asociación de Técnicos y Profesionistas en Aplicación Energética (ATPAE), 2003, Metodologías para calcular el Coeficiente de Emisión Adecuado para Determinar las Reducciones de GEI Atribuibles a Proyectos de EE/ER – Justificación para la selección de la Metodología, versión final 4.1 (junio de 2003), proyecto auspiciado por la Agencia Internacional de Estados Unidos para el Desarrollo Internacional, México, D.F., México. Factors are a national average of all the power plants operating and delivering electricity to the National Electric System and do not include transmission and distribution losses. Factors for 2002 to 2005 were not calculated with actual data but instead estimated using the Electricity Outlooks published by Mexico's Ministry of Energy.
Note: These emission rates are in units of CO_2 equivalent (CO_2e) and include emissions of CO_2, CH_4, and N_2O.

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Table 14.4 Non-North American Emission Factors for Electricity Generation

Region / Country / Economy	2010 Emission Rates g CO_2 / kWh	2011 Emission Rates g CO_2 / kWh
Albania	2	7
Algeria	548	556
Angola	440	390
Argentina	367	390
Armenia	92	123
Australia	841	823
Austria	188	215
Azerbaijan	439	455
Bahrain	640	601
Bangladesh	593	564
Belarus	449	441
Belgium	220	196
Benin	720	722
Bolivia	423	433
Bosnia and Herzegovina	723	794

Botswana	2517	1787
Brazil	87	68
Brunei Darussalam	717	717
Bulgaria	535	591
Cambodia	804	793
Cameroon	207	200
Chile	410	441
Chinese Taipei	624	601
Colombia	176	108
Congo	142	230
Costa Rica	56	64
Côte d'Ivoire	445	437
Croatia	236	334
Cuba	1012	955
Cyprus	697	732
Czech Republic	589	591
Dem. Rep. of Congo	3	3
Denmark	360	315
Dominican Republic	589	743

DPR of Korea	465	475
Ecuador	389	345
Egypt	450	457
El Salvador	223	243
Eritrea	646	849
Estonia	1014	1086
Ethiopia	7	7
Finland	229	191
France	79	61
FYR of Macedonia	685	811
Gabon	383	378
Georgia	69	102
Germany	461	477
Ghana	259	215
Gibraltar	762	752
Greece	718	720
Guatemala	286	286
Haiti	538	382
Honduras	332	371

Hong Kong, China	723	768
Hungary	317	317
Iceland	0	n/a
India	912	856
Indonesia	709	755
Iraq	1003	903
Ireland	458	427
Islamic Rep. of Iran	565	578
Israel	689	727
Italy	406	402
Jamaica	711	620
Japan	416	497
Jordan	566	637
Kazakhstan	403	431
Kenya	274	294
Korea	533	545
Kosovo	1287	1109
Kuwait	842	787
Kyrgyzstan	59	45

Latvia	120	133
Lebanon	709	707
Libya	885	636
Lithuania	337	270
Luxembourg	410	387
Malaysia	727	688
Malta	872	862
Mauritius	X	X
Mongolia	949	837
Montenegro	405	653
Morocco	718	729
Mozambique	1	1
Myanmar	262	255
Namibia	197	24
Nepal	1	1
Netherlands	415	404
Netherlands Antilles	707	708
New Zealand	150	141
Nicaragua	460	471

Nigeria	405	433
Norway	17	13
Oman	794	741
Pakistan	425	409
Panama	298	357
Paraguay	n/a	n/a
People's Rep. of China	766	764
Peru	289	297
Philippines	481	492
Poland	781	780
Portugal	255	303
Qatar	494	490
Republic of Moldova	517	486
Romania	413	499
Russian Federation	384	437
Saudi Arabia	737	754
Senegal	637	689
Serbia	718	784
Singapore	499	500

Slovak Republic	197	200
Slovenia	325	338
South Africa	927	869
Spain	238	291
Sri Lanka	379	469
Sudan	344	204
Sweden	30	17
Switzerland	27	30
Syrian Arab Republic	594	602
Tajikistan	14	12
Thailand	513	522
Togo	195	206
Trinidad and Tobago	700	506
Tunisia	463	455
Turkey	460	472
Turkmenistan	954	983
Ukraine	392	450
United Arab Emirates	598	600
United Kingdom	457	441

United Rep. of Tanzania	329	288
Uruguay	81	197
Uzbekistan	550	559
Venezuela	264	234
Vietnam	432	429
Yemen	655	633
Zambia	3	3
Zimbabwe	660	358

Source: 2010 emission rates from *CO_2 Emissions from Fuel Combustion Highlights* (2012) © OECD/IEA, 2012, CO_2 emissions per kWh from electricity and heat generation. 2011 emission rates from *CO_2 Emissions from Fuel Combustion Highlights* (2013) © OECD/IEA, 2013, CO_2 emissions per kWh from electricity and heat generation. Values were converted from tonnes/tWh to g/kWh using 1 tonne = 1,000,000 g and 1 tWh = 1,000,000,000 kWh. n/a=data not available.
Note: Emission rates more recent than 2011 are not publicly available, but are available for purchase from the International Energy Agency.

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Table 14.5 Average Cost per Kilowatt Hour by US State

State	2014 Average Retail Price Residential (¢/kWh)	2014 Average Retail Price Commercial (¢/kWh)	2014 Average Retail Price Industrial (¢/kWh)
AK Total	19.14	17.09	15.66
AL Total	11.48	10.79	6.15
AR Total	9.51	8.05	6.02
AZ Total	11.90	10.13	6.46
CA Total	16.25	15.62	12.34
CO Total	12.18	10.08	7.47
CT Total	19.75	15.55	12.92
DC Total	12.74	12.19	8.41
DE Total	13.29	10.50	8.58
FL Total	11.89	9.87	7.90
GA Total	11.65	10.36	6.64
HI Total	37.04	34.21	30.22
IA Total	11.16	8.67	5.71
ID Total	9.72	7.78	6.40
IL Total	11.91	9.26	6.85

IN Total	11.46	9.96	6.97
KS Total	12.17	10.13	7.80
KY Total	10.16	9.44	5.68
LA Total	9.57	9.10	6.05
MA Total	17.39	14.68	12.74
MD Total	13.63	11.15	9.04
ME Total	15.27	12.70	8.95
MI Total	14.46	10.87	7.68
MN Total	12.01	9.85	6.72
MO Total	10.64	8.90	6.36
MS Total	11.32	10.76	6.60
MT Total	10.18	9.64	5.49
NC Total	11.10	8.75	6.50
ND Total	9.15	8.79	7.62
NE Total	10.40	8.73	7.47
NH Total	17.53	14.34	11.93
NJ Total	15.78	13.15	11.38
NM Total	12.28	10.27	6.61
NV Total	12.93	9.47	7.12

NY Total	20.07	16.12	6.58
OH Total	12.50	9.83	6.77
OK Total	10.03	8.09	5.85
OR Total	10.47	8.75	5.97
PA Total	13.32	9.73	7.41
RI Total	17.17	14.56	12.86
SC Total	12.45	10.28	6.29
SD Total	10.47	8.89	6.99
TN Total	10.32	10.38	6.40
TX Total	11.86	8.16	6.16
UT Total	10.65	8.53	6.08
VA Total	11.10	8.15	6.89
VT Total	17.47	14.56	10.23
WA Total	8.67	7.97	4.32
WI Total	13.67	10.77	7.52
WV Total	9.34	7.99	5.87
WY Total	10.50	8.88	6.61

Source: Energy Information Administration: Electric Power Annual, Table 2.10: Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State, in cents per kilowatt-hour (February 2016).

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Table 14.6 Canadian Electricity Intensity

Principal Building Activity Annual Electricity Intensity	GJ / m^2
Commercial and institutional accommodation	0.53
Entertainment and recreation	0.93
Office	0.97
Food retails	1.86
Non food retails	0.52
Food service	1.34
Non food service	0.58
Shopping malls	0.72
Warehouse/wholesale	0.79
Administration	0.82
Education	0.4
Health care	0.93
Public assembly	0.55
Other	0.58

Source: Natural Resources Canada, Commercial and Institutional Building Energy Use Survey 2000, Table 11.1 Total electricity consumption and electricity intensity by building characteristics, occupancy characteristics, energy efficiency features, heating energy sources and equipment, cooling energy sources and equipment, and water heating energy sources.

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Table 14.7 US Electricity Intensity

Principal Building Activity Annual Electricity Intensity	Electricity Intensity (kWh / ft^2)
Education	11
Food Sales	49.4
Food Service	38.4
Health Care	22.9
Inpatient	27.5
Outpatient	16.1
Lodging	13.5
Retail (other than mall)	14.3
Office	17.3
Public Assembly	12.5
Public Order and Safety	15.3
Religious Worship	4.9
Service	11
Warehouse and Storage	7.6
Other	22.5

Vacant	2.4
Source: 2003 Commercial Buildings Energy Consumption Survey, Energy Information Administration (http://www.eia.doe.gov/emeu/cbecs/), Table E6A.	

Table 14.8 Utility-Specific CO_2 Emission Factors for Purchased Electricity in the United States

Utility	Factor Type	CO_2 Emission Factor lbs / MWh
2005		
Northern States Power Company (Xcel Energy)	System Average	1236.79
Public Service Company of Colorado (Xcel Energy)	System Average	1847.47
Southwestern Public Service Company (Xcel Energy)	System Average	1693.15
2006		
Northern States Power Company (Xcel Energy)	System Average	1225.77
Public Service Company of Colorado (Xcel Energy)	System Average	1834.24
Southwestern Public Service Company (Xcel Energy)	System Average	1615.99
2007		
Northern States Power Company (Xcel Energy)	System Average	1234.59
Public Service Company of Colorado (Xcel Energy)	System Average	1752.67
Southwestern Public Service Company (Xcel Energy)	System Average	1638.03
2009		
Bonneville Power Administration	System Average	93.17
Modesto Irrigation District	Retail Power	1036.17
	Special Power	0.00
	Wholesale Power	2048.09
Northern States Power Company (Xcel Energy)	System Average	1104.51
Pacific Gas & Electric	System Average	575.38
Public Service Company of Colorado (Xcel Energy)	System Average	1611.58
Southwestern Public Service Company (Xcel Energy)	System Average	1574.10
2010		
Bonneville Power Administration	System Average	134.70
City of Vernon, Light and Power	System Average	775.83
Modesto Irrigation District	Retail Power	942.99
	Special Power	0.00
	Wholesale Power	2026.12
Newmont Nevada Energy Investment	Wholesale Power	2055.79
Northern States Power Company (Xcel Energy)	System Average	103.97
Pacific Gas & Electric	System Average	444.64

Utility	Factor Type	CO_2 Emission Factor lbs / MWh
Public Service Company of Colorado (Xcel Energy)	System Average	1660.08
Sacramento Municipal Utility District	Retail Power	526.47
	Special Power	0.00
	Wholesale Power	828.58
Seattle City Light	Retail Power	45.57
	Special Power	0.00
	Wholesale Power	537.64
Southwestern Public Service Company (Xcel Energy)	System Average	1558.67
2011		
Bonneville Power Administration	System Average	47.86
City of Vernon, Light and Power	System Average	731.49
Northern States Power Company (Xcel Energy)	System Average	1071.45
Pacific Gas & Electric	System Average	392.87
Public Service Company of Colorado (Xcel Energy)	System Average	1618.19
Sacramento Municipal Utility District	Retail Power	429.29
	Special Power	0.00
	Wholesale Power	795.14
Seattle City Light	Retail Power	13.77
	Special Power	0.00
	Wholesale Power	218.75
Southwestern Public Service Company (Xcel Energy)	System Average	1472.69
2012		
Bonneville Power Administration	System Average	36.91
City of Vernon, Light and Power	System Average	765.97
Metropolitan Water District of Southern California	Wholesale Power	658.73
	Self-consumed Power	157.87
Northern States Power Company (Xcel Energy)	System Average	930.35
Pacific Gas & Electric	System Average	444.62
Public Service Company of Colorado (Xcel Energy)	System Average	1547.64
Sacramento Municipal Utility District	Retail Power	521.73
	Special Power	0.00
	Wholesale Power	799.77
Seattle City Light	Retail Power	25.62
	Special Power	0.00
	Wholesale Power	362.85

Utility	Factor Type	CO_2 Emission Factor lbs / MWh
Southwestern Public Service Company (Xcel Energy)	System Average	1558.67
2013		
Bonneville Power Administration	System Average	43.65
City of Vernon, Light and Power	System Average	760.86
Metropolitan Water District of Southern California	Wholesale Power	610.82
	Self-consumed Power	239.10
Northern States Power Company (Xcel Energy)	System Average	950.19
Pacific Gas & Electric (corrected)	System Average	427.27
Public Service Company of Colorado (Xcel Energy)	System Average	1371.27
Sacrameto Municipal Utility District	Retail Power	559.86
	Special Power	0.00
	Wholesale Power	816.02
Seattle City Light	Retail Power	33.23
	Special Power	0.00
	Wholesale Power	491.61
Southwestern Public Service Company (Xcel Energy)	System Average	1512.37
2014		
Bonneville Power Administration	System Average	36.82
Metropolitan Water District of Southern California	Wholesale Power	610.82
	Self-consumed Power	458.55
Northern States Power Company (Xcel Energy)	System Average	961.21
Pacific Gas & Electric	System Average	434.92
Public Service Company of Colorado (Xcel Energy)	System Average	1472.69
Sacrameto Municipal Utility District	Retail Power	561.08
	Special Power	0.00
	Wholesale Power	803.58
Southwestern Public Service Company (Xcel Energy)	System Average	1485.91

Source: These emission factors have been reported by TCR members using the Electric Power Sector (EPS) Protocol and the option to develop utility-specific electricity delivery metrics. TCR members who are customers of these utilities can use these verified emission factors when quantifying market-based Scope 2 emissions. Utility-specific emission factors have been converted from tonnes/MWh to lbs/MWh in order to streamline reporting in CRIS.

Note: The emission factors in this table are updated once per year based on the verified emission factors available at the time of publication. More recent utility-specific emission factors may be available on TCR's website: https://www.theclimateregistry.org/tools-resources/reporting-protocols/general-reporting-protocol/.

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Table 16.2 Default Emission Factors for Refrigeration/Air Conditioning Equipment

Type of Equipment	Capacity (kg)	Installation Emission Factor k (% of capacity)	Operating Emission Factor k (% of capacity/year)	Refrigerant Remaining at Disposal y (% of capacity)	Recovery Efficiency z (% of remaining)
Domestic Refrigeration	0.05 - 0.5	1%	0.50%	80%	70%
Stand-alone Commercial Applications	0.2 - 6	3%	15%	80%	70%
Medium & Large Commercial Refrigeration	50 - 2,000	3%	35%	100%	70%
Transport Refrigeration	3 - 8	1%	50%	50%	70%
Industrial Refrigeration including Food Processing and Cold Storage	10 -10,000	3%	25%	100%	90%
Chillers	10 - 2,000	1%	15%	100%	95%
Residential and Commercial A/C including Heat Pumps	0.5 - 100	1%	10%	80%	80%

Mobile Air Conditioning	0.5 – 1.5	0.50%	20%	50%	50%
test	test	1	1	1	1

Source: IPCC, Guidelines for National Greenhouse Gas Inventories (2006), Volume 3: Industrial Processes and Product Use, Table 7.9.
Note: Emission factors above are the most conservative of the range provided by the IPCC. The ranges in capacity are provided for reference. You should use the actual capacity of your equipment. If you do not know your actual capacity, you should use the high end of the range provided (e.g., use 2,000 kg for chillers).

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U.S. Default Factors for Calculating CO_2 Emissions from Geothermal Energy Production

Fuel Type	Carbon Content (Per Unit Energy)	CO_2 Emission Factor (Per Unit Energy)
Geothermal	**kg C / MMBtu**	**kg CO_2 / MMBtu**
Geothermal	2.05	7.516667
Source: US Inventory of Greenhouse Gas Emissions and Sinks 1990-2013 (April 2015) Annex 2.2, Table A-37.		

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Table B.1. Global Warming Potential Factors for Required Greenhouse Gases

Common Name	Formula	Chemical Name	SAR	TAR	AR4	AR5
Carbon dioxide	CO_2		1	1	1	1
Methane	CH_4		21	23	25	28
Nitrous oxide	N_2O		310	296	298	265
Nitrogen trifluoride	NF_3		n/a	10,800	17,200	16,100
Sulfur hexafluoride	SF_6		23,900	22,200	22,800	23,500
Hydrofluorocarbons (HFCs)						
HFC-23 (R-23)	CHF_3	trifluoromethane	11,700	12,000	14,800	12,400
HFC-32 (R-32)	CH_2F_2	difluoromethane	650	550	675	677
HFC-41 (R-41)	CH_3F	fluoromethane	150	97	92	116
HFC-125 (R-125)	C_2HF_5	pentafluoroethane	2,800	3,400	3,500	3,170
HFC-134 (R-134)	$C_2H_2F_4$	1,1,2,2-tetrafluoroethane	1,000	1,100	1,100	1,120
HFC-134a (R-134a)	$C_2H_2F_4$	1,1,1,2-tetrafluoroethane	1,300	1,300	1,430	1,300
HFC-143 (R-143)	$C_2H_3F_3$	1,1,2-trifluoroethane	300	330	353	328

HFC-143a (R-143a)	$C_2H_3F_3$	1,1,1-trifluoroethane	3,800	4,300	4,470	4,800
HFC-152 (R-152)	$C_2H_4F_2$	1,2-difluoroethane	n/a	43	53	16
HFC-152a (R-152a)	$C_2H_4F_2$	1,1-difluoroethane	140	120	124	138
HFC-161 (R-161)	C_2H_5F	fluoroethane	n/a	12	12	4
HFC-227ea (R-227ea)	C_3HF_7	1,1,1,2,3,3,3-heptafluoropropane	2,900	3,500	3,220	3,350
HFC-236cb (R-236cb)	$C_3H_2F_6$	1,1,1,2,2,3-hexafluoropropane	n/a	1,300	1,340	1,120
HFC-236ea (R-236ea)	$C_3H_2F_6$	1,1,1,2,3,3-hexafluoropropane	n/a	1,200	1,370	1,330
HFC-236fa (R-236fa)	$C_3H_2F_6$	1,1,1,3,3,3-hexafluoropropane	6,300	9,400	9,810	8,060
HFC-245ca (R-245ca)	$C_3H_3F_5$	1,1,2,2,3-pentafluoropropane	560	640	693	716
HFC-245fa (R-245fa)	$C_3H_3F_5$	1,1,1,3,3-pentafluoropropane	n/a	950	1,030	858
HFC-365mfc	$C_4H_5F_5$	1,1,1,3,3-pentafluorobutane	n/a	890	794	804
HFC-43-10mee (R-4310)	$C_5H_2F_{10}$	1,1,1,2,3,4,4,5,5,5-decafluoropentane	1,300	1,500	1,640	1,650
Perfluorocarbons (PFCs)						
PFC-14 (Perfluoromethane)	CF_4	tetrafluoromethane	6,500	5,700	7,390	6,630
PFC-116 (Perfluoroethane)	C_2F_6	hexafluoroethane	9,200	11,900	12,200	11,100
PFC-218 (Perfluoropropane)	C_3F_8	octafluoropropane	7,000	8,600	8,830	8,900
PFC-318 (Perfluorocyclobutane)	c-C_4F_8	octafluorocyclobutane	8,700	10,000	10,300	9,540

PFC-3-1-10 (Perfluorobutane)	C_4F_{10}	decafluorobutane	7,000	8,600	8,860	9,200
PFC-4-1-12 (Perfluoropentane)	C_5F_{12}	dodecafluoropentane	n/a	8,900	9,160	8,550
PFC-5-1-14 (Perfluorohexane)	C_6F_{14}	tetradecafluorohexane	7,400	9,000	9,300	7,910
PFC-9-1-18 (Perfluorodecalin)	$C_{10}F_{18}$		n/a	n/a	>7,500	7,190

Source: Intergovernmental Panel on Climate Change (IPCC) Second Assessment Report (SAR) published in 1995, Third Assessment Report (TAR) published in 2001, Fourth Assessment Report (AR4) published in 2007, and Fifth Assessment Report (AR5) published in 2013. All defaults 100-year GWP values. For any defaults provided as a range, use exact value provided for the purpose of reporting to TCR. n/a=data not available.
Note: Complete reporters must include emissions of all Kyoto-defined GHGs (including all HFCs and PFCs) in inventory reports. If HFCs or PFCs are emitted that are not listed above, complete reporters must use industry best practices to calculate CO_2e from those gases.

Table B.2. Global Warming Potentials of Refrigerant Blends

Refrigerant Blend	Gas	SAR	TAR	AR4	AR5
R-401A	HFC	18.2	15.6	16.12	17.94
R-401B	HFC	15	13	14	15
R-401C	HFC	21	18	18.6	20.7
R-402A	HFC	1680	2040	2100	1902
R-402B	HFC	1064	1292	1330	1205
R-403A	PFC	1400	1720	1766	1780
R-403B	PFC	2730	3354	3444	3471
R-404A	HFC	3260	3784	3922	3943
R-407A	HFC	1770	1990	2107	1923
R-407B	HFC	2285	2695	2804	2547
R-407C	HFC	1526	1653	1774	1624
R-407D	HFC	1428	1503	1627	1487
R-407E	HFC	1363	1428	1552	1425
R-407F	HFC	1555	1705	1825	1674
R-408A	HFC	1944	2216	2301	2430
R-410A	HFC	1725	1975	2088	1924

R-410B	HFC	1833	2118	2229	2048
R-411A	HFC	15	13	14	15
R-411B	HFC	4.2	3.6	3.72	4.14
R-412A	PFC	350	430	442	445
R-415A	HFC	25.2	21.6	22.32	24.84
R-415B	HFC	105	90	93	104
R-416A	HFC	767	767	843.7	767
R-417A	HFC	1955	2234	2346	2127
R-417B	HFC	2450	2924	3027	2742
R-417C	HFC	1570	1687	1809	1643
R-418A	HFC	3.5	3	3.1	3.45
R-419A	HFC	2403	2865	2967	2688
R-419B	HFC	1982	2273	2384	2161
R-420A	HFC	1144	1144	1258	1144
R-421A	HFC	2170	2518	2631	2385
R-421B	HFC	2575	3085	3190	2890
R-422A	HFC	2532	3043	3143	2847
R-422B	HFC	2086	2416	2526	2290
R-422C	HFC	2491	2983	3085	2794
R-422D	HFC	2232	2623	2729	2473

R-422E	HFC	2135	2483	2592	2350
R-423A	HFC	2060	2345	2280	2274
R-424A	HFC	2025	2328	2440	2212
R-425A	HFC	1372	1425	1505	1431
R-426A	HFC	1352	1382	1508	1371
R-427A	HFC	1828	2013	2138	2024
R-428A	HFC	2930	3495	3607	3417
R-429A	HFC	14	12	12	14
R-430A	HFC	106.4	91.2	94.24	104.88
R-431A	HFC	41	35	36	40
R-434A	HFC	2662	3131	3245	3075
R-435A	HFC	28	24	25	28
R-437A	HFC	1567	1684	1805	1639
R-438A	HFC	1890	2151	2264	2059
R-439A	HFC	1641	1873	1983	1828
R-440A	HFC	158	139	144	156
R-442A	HFC	1609	1793	1888	1754
R-444A	HFC	85	72	87	88
R-445A	HFC	117	117	128.7	117
R-500	HFC	37	31	32	36

R-503	HFC	4692	4812	5935	4972
R-504	HFC	313	265	325	326
R-507 or R-507A	HFC	3300	3850	3985	3985
R-509 or R-509A	PFC	3920	4816	4945	4984
R-512A	HFC	198	179	189.3	196.1

Source: Refrigerant blend GWPs are calculated using a weighted average from the blend composition and the IPCC GWP values. The blend compositions are from ASHRAE Standard 34-2013. The GWP values are 100-year values from the Intergovernmental Panel on Climate Change (IPCC) Second Assessment Report (SAR) published in 1995, Third Assessment Report (TAR) published in 2001, Fourth Assessment Report (AR4) published in 2007, and Fifth Assessment Report (AR5) published in 2013.
Note: Complete reporters must include emissions of all Kyoto-defined GHGs (including all HFCs and PFCs) in inventory reports. If HFCs or PFCs are emitted that are not listed above, complete reporters must use industry best practices to calculate CO_2e from those gases.

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Table B.3. Refrigerant Blends (Contain HFCs and PFCs)

Blend	Constituents	Composition (%)
R-405A	HCFC-22/HFC-152a/HCFC-142b/PFC-318	(45.0/7.0/5.5/42.5)
R-413A	PFC-218/HFC-134a/HC-600a	(9.0/88.0/3.0)
R-508A	HFC-23/PFC-116	(39.0/61.0)
R-508B	HFC-23/PFC-116	(46.0/54.0)

Source: 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 3, Table 7.8, page 7.44.
Note: Complete reporters must include emissions of all Kyoto-defined GHGs (including all HFCs and PFCs) in inventory reports. If HFCs or PFCs are emitted that are not listed above, complete reporters must use industry best practices to calculate CO_2e from those gases.