

This material is based on research sponsored by the Air Force Research Laboratory under agreement number FA8650-16-2-2605. The U.S. Government is authorized to reproduce and distribute reprints for Governmental purposes notwithstanding any copyright notation thereon. The views and conclusions contained herein are those of the authors and should not be interpreted as necessarily representing the official policies or endorsements, either expressed or implied, of Air Force Research Laboratory or the U.S. Government.

Case Number: 88ABW-2018-5035

The material was assigned a clearance of CLEARED on 10 Oct 2018.

R.C. Striebich, L.M. Shafer, Z.J. West, S. Zabarnick University of Dayton Research Institute

Gulf Coast Conference, October 16-17, 2018





Air Force Research Laboratory (AFRL)



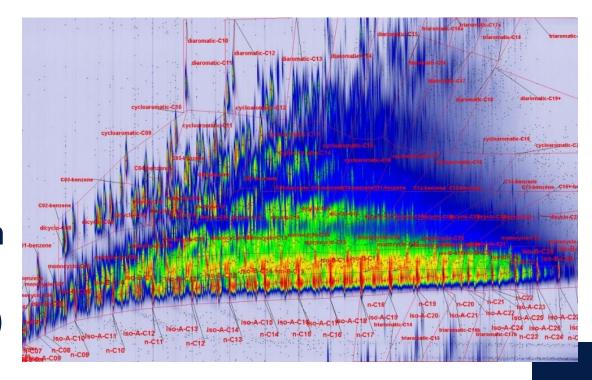
Introduction: Hydrocarbon Type Analysis, GCxGC

- ASTM D2425 HC type by MS is difficult
 - D2425 requires multiple instruments and analyses

• HPLC-refractive index detection, HPLC-fraction collection, GC-MS of 2 different fraction and

computing routine to examine the results

- Quantified by MS single ion response
- GCxGC improvements
 - Improved separation in two dimensions
 - quantified by FID, simultaneous MS
- Original preference: flow modulation
 - non-polar primary column (DB-5MS)
 - moderately polar 2nd column (DB-17MS)

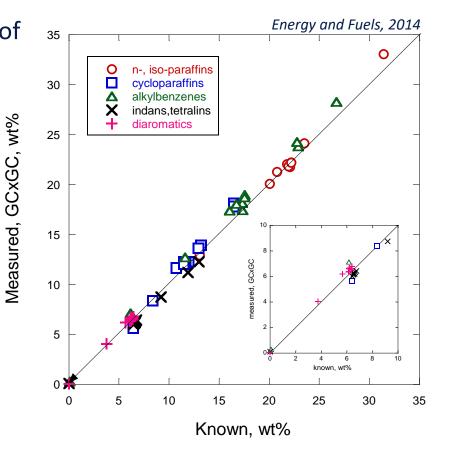


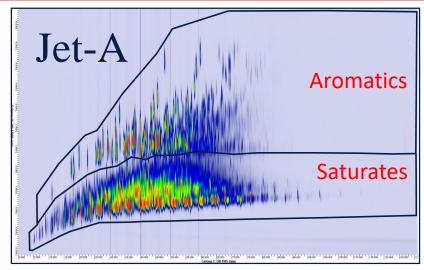


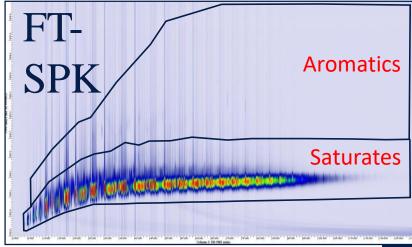
Hydrocarbon Type Analysis – Flow modulation GCxGC

- Demonstrated method with complex mixtures of standards
- Characterized petroleum and alternative Jet A plus:
 - F24
 - JP-5
 - Diesel
 - JP-7
 - Gasoline
 - RP-1,2
 - others

92 different jet fuel components blended into 12 different mixtures

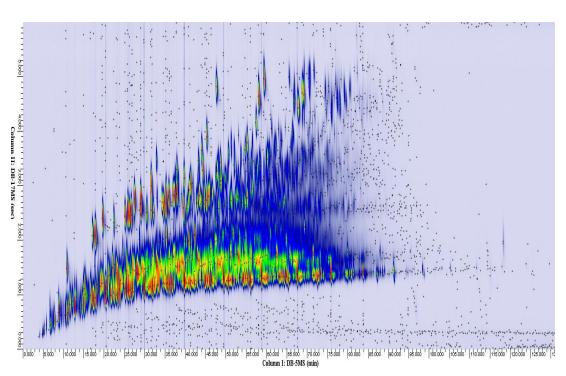


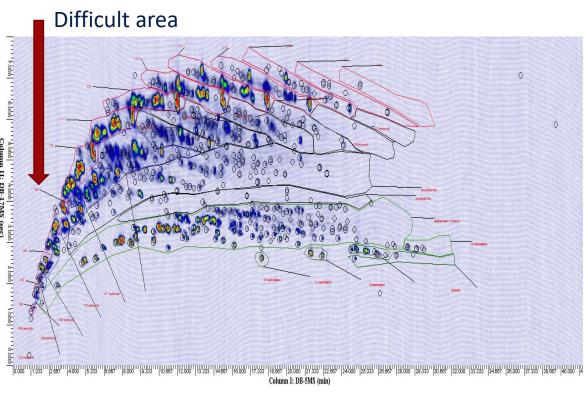






Original applications were for "normal" phase GCxGC





Normal phase: non-polar primary column Reverse phase: polar primary column



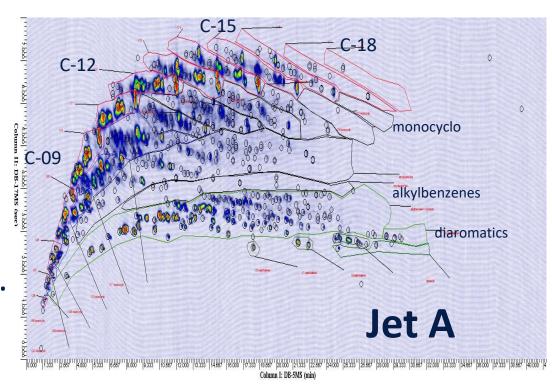
Hydrocarbon Type Analysis – can also determine carbon number within compound class

	10325 Jet A		12381			12382	
			ATJ			50/50 Blend	
	Weight %	Volume %	Weight %	Volume %		Weight %	Volume %
Aromatics							
Alkylbenzenes							
benzene (C06)	0.01	0.01	<0.01	<0.01		<0.01	<0.01
toluene (C07)	0.16	0.14	<0.01	<0.01		0.08	0.07
C2-benzene (C08)	1.10	1.00	< 0.01	<0.01		0.56	0.49
C3-benzene (C09)	2.97	2.73	< 0.01	<0.01		1.54	1.37
C4-benzene (C10)	3.32	3.05	<0.01	<0.01		1.71	1.52
C5-benzene (C11)	2.22	2.03	<0.01	<0.01		1.15	1.02
C6-benzene (C12)	1.45	1.33	<0.01	<0.01		0.75	0.66
C7-benzene (C13)	0.73	0.67	<0.01	<0.01		0.40	0.35
C8-benzene (C14)	0.52	0.48	<0.01	<0.01		0.24	0.21
C9-benzene (C15)	0.28	0.25	<0.01	<0.01		0.13	0.12
C10+-benzene (C16+)	0.15	0.14	<0.01	<0.01		0.05	0.04
Total Alkylbenzenes	12.90	11.84	<0.01	<0.01		6.60	5.87



Why thermal modulation?

- More balanced flow to the secondary column
 - More mass spec sensitivity
- Focusses solute zones on column
 - Narrower peaks
 - More resolution, in theory
- Many GCxGC users have thermal mod.
 - Systems too expensive to change
 - Any developed methods should incorporate both modulators



Thermal modulation, "reverse" column set (polar primary column)



Two experimental setups for doing GCxGC HC type

Carrier gas: Hydrogen

High Split injection, no dilution

Primary Column: DB-5MS (20 m, 0.18 mm ID)
Secondary Column: DB17MS (5 m, 0.25mm ID)

Capillary Flow technology modulator

6 seconds modulation time

Secondary Column Flow: 36 mL/min

Quickswap tee

Agilent 5975 Mass spectrometer

Transfer line to FID detection

Carrier gas: Hydrogen

High Split injection, no dilution

Primary Column: DB-5MS (30 m, 0.25 mm ID)
Secondary Column: DB17MS (2 m, 0.25mm ID)

LECO cryogenic modulator 6 seconds modulation time

Secondary Column Flow: 1.5 mL/min

Capillary Flow Technology Purged Splitter

Transfer line to LECO Peg IV TOF-Mass spectrometer

Transfer line to FID detection

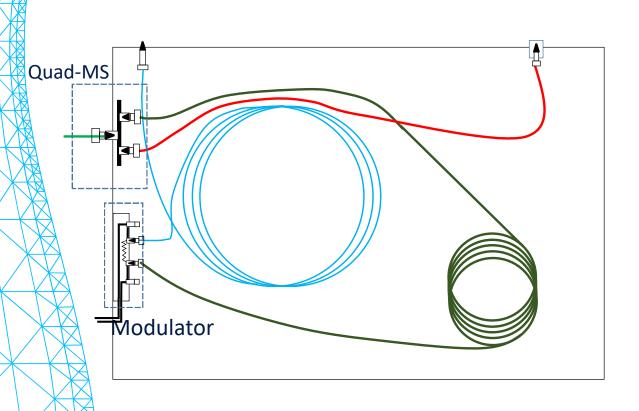
Flow modulation

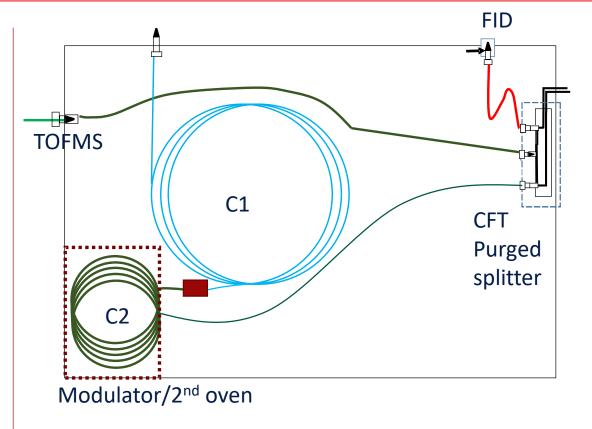
Thermal modulation

Different columns (same phases), different flows, different modulators



Two experimental setups for doing GCxGC HC type



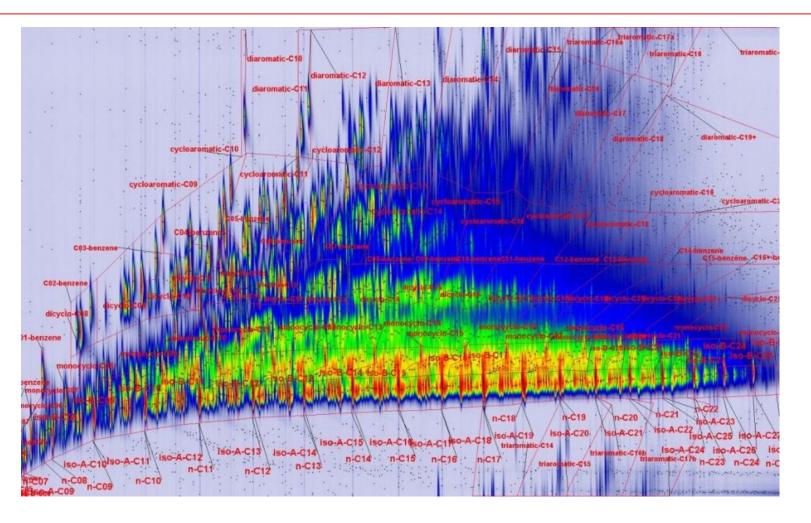


Flow modulation

Thermal modulation



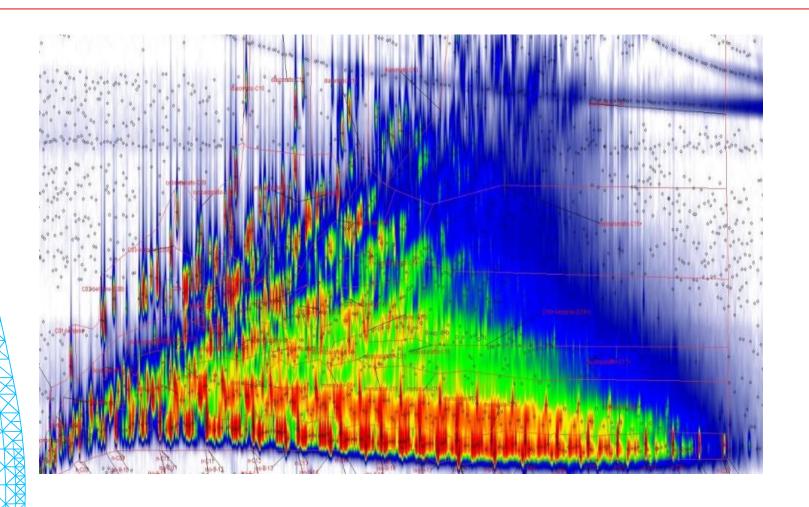
Flow modulation vs thermal modulation (Similar!)



13294 F76,
Flow
modulation,
Fid-quad-MS



Thermal modulation example: F76



13294 F76,
Thermal
modulation,
Fid-TOFMS

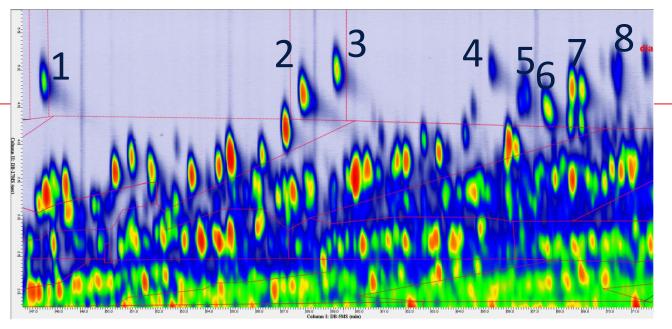


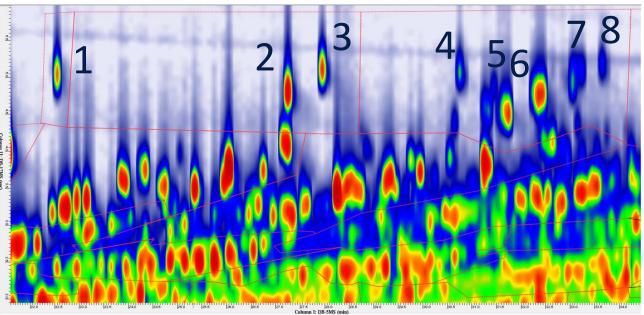
Comparison example: naphthalenes

flow

- Slight differences, but overall, very close
- Different times, different amounts, tailing (streaking different)
- Programming rates also different

thermal

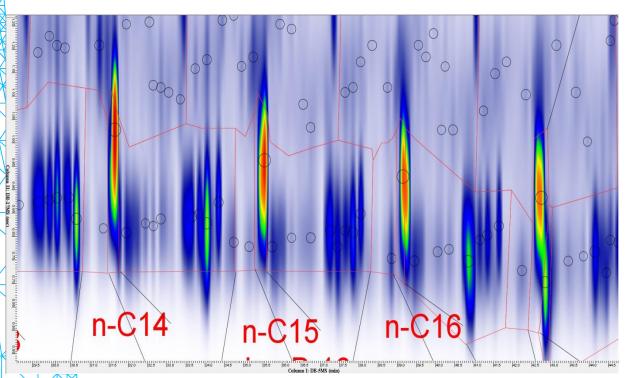




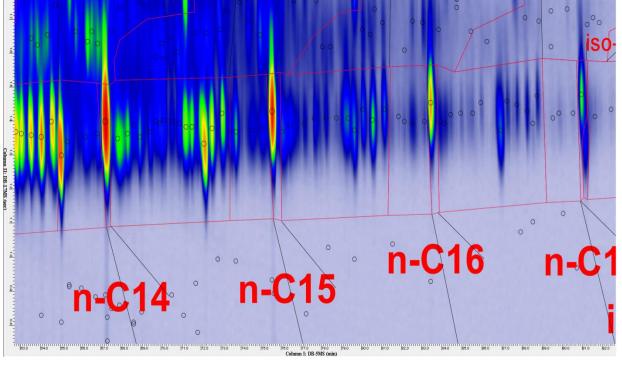


Highly branched alkanes

Thermal Modulation



Flow Modulation

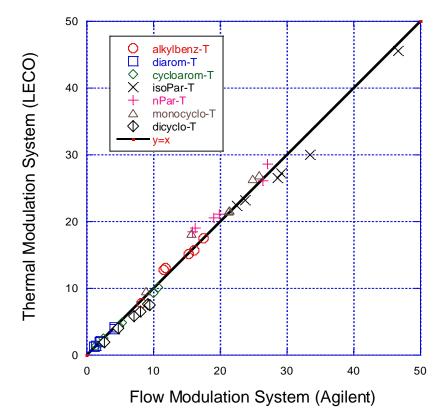


12

HC Type Results, comparing the thermal and flow modulation

- These are results for six different fuels, F-24s and F-76s
- The isoparaffins are lower in the flow mod system than in thermal. n-alkanes are correspondingly higher.
- Dicycloparaffins are somewhat lower for the thermal modulation system (LECO).
 Monos are a little higher for thermal mod.

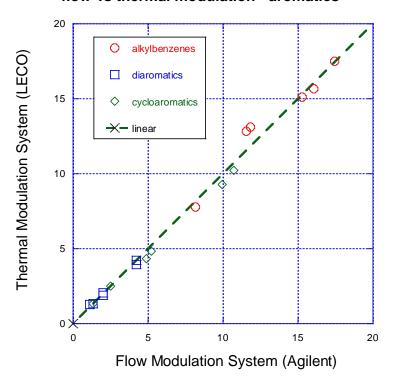
flow vs thermal modulation (no blobsplitting)



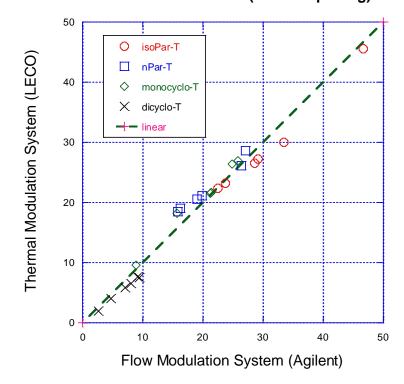


HC Type Results, comparing the thermal and flow modulation

flow vs thermal modulation - aromatics



flow vs thermal modulation (no blobsplitting)



Aromatics

Alkyl-, cyclo-paraffins



Conclusions

- ASTM D2425 is a difficult technique for hydrocarbon type analysis. GCxGC has many advantages
- GCxGC: two main techniques of flow and thermal modulation.
- Thermal and flow modulation compared for Jet A, diesel fuels (6 processed so far), more now available
- Different (but similar) templates must be used
- Early work shows good agreement between modulators, in spite of other experimental differences
- Comparisons to other GCxGC systems are on-going

